#### CLASS "C"

Public Service Commission

Do Not Remove from this Office

#### WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

WS857-10-AR

### Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

EXACT LEGAL NAME OF RESPONDENT

431-W / 364-S

Certificate Number(s)

Submitted To The

#### STATE OF FLORIDA



#### **PUBLIC SERVICE COMMISSION**

**FOR THE** 

YEAR ENDED DECEMBER 31, 2010



#### Carlstedt, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

James L. Carlstedt, C.P.A. Katherine U. Jackson, C.P.A. Robert H. Jackson, C.P.A. Cheryl T. Losee, C.P.A. Robert C. Nixon, C.P.A. Jeanette Sung, C.P.A. Holly M. Towner, C.P.A. James L. Wilson, C.P.A.

Accountant's Compilation Report

April 13, 2011

To the Officers and Directors Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

We have compiled the balance sheet of Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities as of December 31, 2010 and 2009, and the related statements of income and retaining earnings for the year ended December 31, 2010 included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements (including related disclosures) are presented in accordance with the requirements of the Florida Public Service Commission, which differ from accounting principles generally accepted in the United States of America. The report is intended solely for information and use of the Florida Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

We are not independent with respect to Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities.

Carlstell, Jacken, Nixon & Wilson CARLSTEDT, JACKSON, NIXON & WILSON

#### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners (NARUC)
   Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida
   Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable".
   Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which will result in a permanent record. You may use permanent ink or a typewriter.
   Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional schedules should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7)(a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER )- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

## FINANCIAL SECTION

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#### REPORT OF

		C d/b/a Buttonwood Bay Utilities	
	(Exact nan	ne of utility)	
10001 U.S. 27 South	h	10001 U.S. 27 South	
Sebring, Fl. 33870		Sebring, Fl. 33870	Highlands
Mailing Address		Street Address	County
Telephone Number	(352) 854-6210	Date Utility First Organized	April, 1981
Fax Number		E-main Address	
Sunshine State Ine-Call of Flo	orida, Inc. Member No.		
Check the business entity of t	the utility as filed with the Interna Sub Chapter S Corporation		Partnership
Location where books and rec	cords are located:	The American Center, 27777 Fra Southfield, Michigan 48034-8205	
Names of subdivisions where	service is provided: E	Buttonwood Bay Mobile Home Park	& R.V. Resort
	CONT	ACTS:	
		A010.	
Name	Title	Dringinla Rusiness Address	Salary Charged Utility
Name Person to send correspondence:	Tiue	Principle Business Address 2777 Franklin Road, #200	Othity
Mark Smyth	Comptroller	Southfield, Mi. 48034	
Person who prepared this report:  Carlstedt, Jackson, Nixon & Wilson	CPA's	2560 Gulf-to-Bay Blvd. Clearwater, Fl.	
Officers and Managers:		2777 Franklin Road, #200	
Mark Smyth	Controller	Southfield, Mi. 48034	<u> </u>
	_		
	_		
Report every corpor		g directly or indirectly 5 percent or need reporting utility:	nore of the voting
	Percent		Salary
Name	Ownership In	Charge	
Sun Communities Acquisitions,	Utility 100%	Principle Business Address Utility  The American Center N/A	
LLC	10070	27777 Franklin Road	
		Southfield, MI 48034-8205	

#### **UTILITY NAME:**

#### **INCOME STATEMENT**

Account Name	Ref. Page	Water	Wastewater	Other (1)	Total Company
Account Name	1 age	VVuici	Trade Water	Gailer (1)	- Joinpany
Gross Revenue: Residential		<u>\$ 110,396</u>	<u>\$ 107,476</u>		\$ 217,872
Commercial		16,335	7,176		23,511
Industrial					
Multiple Family					
Guarenteed Revenues					
Other (Specify)					
Total Gross Revenue		126,731	114,652	N/A	241,383
Operation Expense (Must tie to Pages W-3 and S-3)	W-3 S-3	07 880	126 700		224,598
tie to Pages vv-3 and S-3)	5-3	97,889	126,709		224,596
Depreciation Expense	F-5	43,677	50,457		94,134
CIAC Amortization Expense	F-8	(8,379)	(10,040)		(18,419)
Taxes Other Than Income	F-7	13,989	13,445		27,434
Income Taxes	F-7				
Total Operating Expenses		147,176	180,571		327,747
Net Operating Income (Loss)		(20,445)	(65,919)		(86,364)
Other Income:					
Nonutility Income					
Interest Income			н.		
Other Deductions:					
Miscellaneous Nonutilty Expenses					_
Interest Expense					_
AFUDC					
Net Income (Loss)		\$ (20,445)	\$ (65,919)	N/A	\$ (86,364)

#### UTILITY NAME:

#### COMPARATIVE BALANCE SHEET

Account Name	Reference Page	Current Year	Previous Year
ASSETS:			
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 2,382,632	\$ 2,357,624
Accumulated Depreciation and Amortization (108)	F-5, W-2, S-2	(1,401,772)	(1,307,638)
Net Utility Plant		980,860	1,049,986
Cash			
Customer Accounts Receivable (141)		8,090	7,508
Other Assets (Specify):			
Pond Cleaning		2,160	3,600
WTP Renovations		7,774	10,884
WTP Permit		13,044	1,676
WWTP Permit			4,420
Total Assets		\$ 1,011,928	\$ 1,078,074
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6	_	_
Other Paid In Capital (211)			
Retained Earnings (215)	F-6		
Proprietary Capital (Proprietary and			
partnership only) (218)	F-6	(825,538)	(739,174)
Total Capital		(825,538)	(739,174)
Long Term Debt (224)	F-6		
Accounts Payable (231)		20,366	11,084
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)	F-7	10,862	10,549
Other Liabilities (Specify):  Accounts Payable - Assoc Co		1,708,097	1,679,055
			-
Advances For Construction (252)			
Contributions In Aid Of			
Construction - Net (271 - 272)	F-8	98,141	116,560
Total Liabilities and Capital		\$ 1,011,928	\$ 1,078,074

#### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101) Construction Work In Progress (105) Other (Specify)	\$ 1,190,082	\$ 1,192,550 —————	N/A	\$ 2,382,632
Total Utility Plant	\$ 1,190,082	\$ 1,192,550	N/A	\$ 2,382,632

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 470,514	\$ 837,124	N/A	\$ 1,307,638
Add Credits During Year:  Accruals charged to  depreciation account  Salvage Other credits (specify)		50,457 		94,134
Total credits	43,677	50,457	· · ·	94,134
Deduct Debits During Year:  Book cost of plant  retired  Cost of removal  Other debits (specify)				
Total debits				
Balance End of Year	\$ 514,191	\$ 887,581	N/A	\$ 1,401,772

Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

#### CAPITAL STOCK (201 - 204)

Common Stock	Preferred Stock
NA	N/A
•	Stock

#### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year Charges during the year (specify):	N/A	\$ -
Current Year Income		
Balance end of year	\$	\$

#### PROPRIETARY CAPITAL (218)

	Proprietor or Partner	Partner
Balance first of year	\$ (739,174)	N/A
Charges during the year (specify):  Current year loss	(86,364)	
<u> </u>		
Balance end of year	\$ (825,538)	\$

#### LONG TERM DEBT (224)

<del></del>		Interest	Principal	
Description of Obligation (Including Nominal Date of Issue and Date of Maturity)	Rate	# of Payments	Per Balance Sheet Date	
	%		\$ -	
	- %		-	
	%			
Total	%		N/A	

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

#### TAXES ACCRUED (236)

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income:	\$ <u>-</u>	\$ -	N/A	\$
State ad valorum tax Local property tax Regulatory assessment fee Other (Specify): Payroll Taxes	2,224 5,703 6,062	2,224 5,159 6,062		4,448 10,862 12,124
Total taxes accrued	\$ 13,989	\$ 13,445		\$ 27,434

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water - Amount	Wastewater Amount	Description of Service
J & B Accounting	\$ 8,545	-\$ 8,004	Monthly customer billing service
Davis Supply	14,897	4,772	Chemicals
Carlstedt, Jackson, Nixon & Wilson	5,712	5,712	Accounting
US Water		2,712	Water & wastewater plant operations, testing
		,	& construction
Pugh Utility	12,478	18,495	Chemicals, repairs and maintenance, sludge removal
Blue Septic Tank		14,280	Sludge removal
		o <del></del>	
		-	

Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

**UTILITY NAME:** 

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)						
(a)	Water Wastewater (b) (c)		TOTAL (d)			
Balance first of year      Add credits during year:	\$ 216,940	\$ 227,500	\$ 444,440			
3. Total  4.Deduct charges during year	216,940	227,500	- 444,440 -			
Balance end of year      Less Accumulated Amortization	216,940 (158,437)	227,500 (187,862)	444,440 (346,299)			
7.Net CIAC	\$ 58,503	\$ 39,638	\$ 98,141			

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

ADDITIONS TO CON Report below all developers o	ION DURING YEAR	(CREDITS)		
agreements from which cash received during the year.	"Cash" or "Property"	Water	Wastewater	
			\$	\$
Sub-total		_	NONE	NONE
Report below all capacity char and customer connections ch year.				
Description of Charge	Number of Connections	Charge per Connection		
None				
Total Credits During Year (Must	\$ -	\$		

#### ACCUMULATED AMORTIZATION OF CIAC

w .	Water	Wastewater	Total
Balance First of Year	\$ 150,058	\$ 177,822	\$ 327,880
Add Debits During Year:	8,379	10,040	18,419
Deduct Credits During Year:	<del>_</del>		
Balance End of Year (Must agree with line #6 above)	\$ 158,437	\$ 187,862	\$ 346,299

**UTILITY NAME:** 

Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

YEAR OF REPORT December 31, 2010

#### **SCHEDULE "A"**

#### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	Dollar Amount (1) (b)	Percentage of Capital 0	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity		%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$ -	100.00 %		%

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	None	_%
Commission order approving AFUDC rate:		_

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

YEAR OF REPORT December 31, 2010

#### SCHEDULE "B"

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	0 ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity					
Preferred Stock					
Long Term Debt					
Customer Deposits					
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost					
Deferred Income Taxes					
Other (Explain)					
Total		-			

(1) Explain below all adjustments made in Column (e):

# WATER OPERATION SECTION

#### UTILITY NAME:

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e) (1)	CURRENT YEAR (f)
301	Organization	\$ _38,693	\$ -	\$ -	\$ 38,693
302	Franchises		<u>*</u>	-	-
303	Land and Land Rights	4,600	_	_	4,600
304	Structure and Improvements	51,639	_	-	51,639
305	Collecting and Impounding Reservoirs		-	-	-
306	Lake, River and Other Intakes_	=		-	-
307	Wells and Springs	29,938			29,938
308	Infiltration Galleries and Tunnels	-			
309	Supply Mains	13,192	950	-	14,142
310	Power Generation Equipment	18,456	2,049	-	20,505
311	Pumping Equipment		-	_	24,487
320	Water Treatment Equipment	79,933	3,095	=	83,028
330	Distribution Reservoirs and	<del></del>			
2000000	Standpipes	319,703	8,863	-	328,566
331	Transmission and Distribution  Mains		-		251,987
333	Services	101,167	-		101,167
334	Meters and Meter Installations_	220,654	2,698		223,352
335	Hydrants	1,194	-	-	1,194
339	Other Plant and Miscellaneous  Equipment	16,784			16,784
340	Office Furniture and Equipment		=	-	
341	Transportation Equipment	-	_	-	
342	Stores Equipment	=	-	=	-
343	Tools, Shop and Garage Equipn		-		_
344	Laboratory Equipment		-	_	-
345	Power Operated Equipment	_	-	-	-
346	Communication Equipment			-	
347	Miscellaneous Equipment				-
348	Other Tangible Plant				
	Total Water Plant	\$ 1,172,427	\$ 17,655	\$ -	\$ 1,190,082

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted. Note (1): Adjustment to 2006 invoice

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

ACCT. NO. (a)	ACCOUNT NAME (b)	Average Service Life in Years (c)	Averag Salvag in Percer (d)	e	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of year (f-g+h=i) (i)
301	Organization	40		%	2.50 %	\$ 6,442	\$ -	\$ 967	\$ 7,409
302	Franchises			%					
304	Structure and Improvements	28		%	3.57 %	10,726		1,844	12 <u>,57</u> 0
	Collecting and Impounding Reservoirs		<del>-</del>	%				-	<u> </u>
306	Lake, River and Other Intakes	£.		%					
307	Wells and Springs	27		%	3.70 %	28,257		1,109	29,366
308	Infiltration Galleries and Tunnels	_		%	- %	-		-	_
309	Supply Mains	32	_	%	3.13 %	9,395		427	9,822
310	Power Generation Equipment	20	-	%	5.00 %	18,456		1,146	19,602
	Pumping Equipment	20	-	%	5.00 %	24,487		-	24,487
320	Water Treatment Equipment	28		%	3.57 %	76,813	-	4,793	81,606
330	Distribution Reservoirs and Standpipes	30	-	%	3.33 %	81,185		10,804	91,989
331	Transmission and Distribution							_	
1	Mains	40	-	%	2.50 %	77,336	-	6,300	83,636
333	Services	40	-	%	2.50 %	70,866		2,529	73,395
334	Meters and Meter Installations	20	-	%	5.00 %	61,528		13,057	74,585
335	Hydrants	20		%	5.00 %	763		30	793
339	Other Plant and Miscellaneous Equipment	10	_	%	10.00 %	4,260		671	4,931
340	Office Furniture and Equipment	_	-	%	- %	-		_	
	Transportation Equipment		_	%	- %			-	
342	Stores Equipment		_	%	- %		<del></del>	-	-
343	Tools, Shop and Garage Equipment			%	- %			-	
344	Laboratory Equipment	-	-	%	- %	-		-	
345	Power Operated Equipment	-	-	%	- %			=	=
346	Communication Equipment	-	-	%	- %	-		-	-
347	Miscellaneous Equipment	-	-	%	- %	-		=	=
348	Other Tangible Plant	w <u>-</u> ,	-x	%	%				
	Totals					\$ 470,514		\$ 43,677	\$ 514,191

<sup>\*</sup> This amount should tie to Sheet F-5

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 29,070
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	2,526
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	1,962
630	Contractual Services:  Billing Operator and Management	8,545 1,530
	Testing	
ar succ	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	5,188
	Total Water Operation and Maintenance Expense * This amount should tie to Sheet F-3.	\$ 97,889 *

#### WATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Start of Year	ive Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service		199			
5/8"	D	1.0	806	805	805
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service	]				
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	1	1	3
1 1/2"	D,T	5.0	6	3	15
2"	D,C,T	8.0	7	7	56
3"	D	15.0			
3"	С	16.0	2	2	32
3"	Т	17.5			
Unmetered Customers		1.0			
Other (Specify):					
** D = Displacement		T-4-1	200	040	044
C = Compound		Total	822	818	911
T = Turbine					

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities
SYSTEM NAME: Buttonwood Bay

YEAR OF REPORT December 31, 2010

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (C)	Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)](e)	Water Sold To Customers (Omit 000's)
January		5,674	-	5,674	4,518
February	-	4,681		4,681	5,171
March		5,543		5,543	5,136
April		5,281		5,281	4,526
May		5,550	E	5,550	4,108
June		4,218		4,218	3,720
July		4,496		4,496	3,289
August		4,937		4,937	4,546
September		4,103		4,103	3,454
October		5,161		5,161	3,585
November		6,243		6,243	3,610
December		5,873		5,873	4,736
Total for year	N/A	61,760		61,760	50,399
If water is purchased for res Vendor Point of Delivery If Water is sold to other water utilities below:	N/A N/A		of such		

#### MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Asbestos/Concrete	1"	250			250
Asbestos/Concrete	1 1/2"	200			200
Asbestos/Concrete	2."	23,710			23,710
Asbestos/Concrete	3"	6,040			6,040
Galvanized/PVC	4"	2,550			2,550
Galvanized/PVC	6"	1,750			1,750
Galvanized/PVC	8"	1,270			<u>1,270</u>
				-	

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

SYSTEM NAME: Buttonwood Bay

YEAR OF REPORT December 31, 2010

#### **WELLS AND WELL PUMPS** (If Available)

(a)	(b)	(c)_	(d)	(e)
Year Constructed	1984	1984		
Types of Well Construction and Casing	Steel	Steel		
Depth of Wells	1,100'	1,100'		
Diameters of Wells	6"	6"		
Pump - GPM	450	450		
Motor - HP	30	30		
Motor Type *				
Yeilds of Wells in GPD	.500mgd	.500mgd		
Auxillary Power	Diesel Generator	Diesel Generator		
* Submersable, centrifugal, etc.			_	

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	Pneumatic 15,000 Elevated			

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS  Manufacturer  Type  Rated Horsepower	None			
(a)	(b)	(c)	. (d)	(e)
PUMPS  Manufacturer  Type	None			
Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT December 31, 2010

#### UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

#### SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Pur	rchased Water, etc):		
Gallons per day of source Type of source	500mgd Deep Well	500mgd Deep Well	

#### **WATER TREATMENT FACILITIES**

List Control Add to Tour Associate Control		-
List for each Water Treatment Facility:		 
Type	Chlorination	 
Make	W&J V-500	
Permitted Capacity (GPD)	1.0mgd	
High service pumping		
Gallons per minuteSee Page W-5	Unk	 
Reverse Osmosis	N/A	 
Lime treatment Unit Rating	N/A	
Filtration		
Pressure Sq. Ft	N/A	 
Gravity GPD/Sq. Ft		 
Disinfection		
Chlorinator	Wallace & Tiernan	 
Ozone	,	 
Other		
Auxiliary Power	Diesel Generator	 <u> </u>

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities
SYSTEM NAME: Buttonwood Bay

YEAR OF REPORT December 31, 2010

#### OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system not physical should be supplied to the supplied to t		
1.	Present ERC's * the system can efficiently serve	911	
2.	Maximum number of ERC's * which can be served	911	
3.	Present system connection capacity (in ERC's *) using e	existing lines	911
4.	Future connection capacity (in ERC's *) upon service are	ea buildout	Utility is built-out
5.	Estimated annual increase in ERC's* None - Ut	ility is built-out	
6.	Is the utility required to have fire flow capacity?	NI/A	
7.	Attach a description of the fire fighting facilities.	None	
8.	Describe any plans and estimated completion dates for a		,
	None		
0	When did the company lost file a conseity analysis repor	t with the DE	D2 None
9.	When did the company last file a capacity analysis repor		
10.	If the present system does not meet the requirements of	DEP rules, s	submit the following:
	a. Attach a description of the plant upgrade necessary to	meet DEP r	ules.
	b. Have these plans been approved by DEP?	N/A	
	c. When will construction begin?	N/A	
	d. Attach plans for funding the required upgrading.	<u>N/A</u>	
	e. Is this system under any Consent Order with DEP?	No	
11.	Department of Environmental Protection ID #	528	4075
12.	Water Management District Consumptive Use Permit #	207	139
	a. Is the system in compliance with the requirements of t	the CUP?	Yes
	b. If not, what are the utility's plans to gain compliance?		N/A
*			
	* An ERC is determined based on one of the following n  (a) if actual flow data are available from the preceding 12  Divide the total annual single family residence (SFR)  residents (SFR) gallons sold by the average number  period and divide the result by 365 days.	2 months: gallons sold of single fam	
	(b) If no historical flow data available are available for us ERC = (Total SFR gallons sold (omit 000)/365 days/3		er day).

# WASTEWATER OPERATION SECTION

#### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No.	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
254	Overaniestian	\$ 41,438	\$ -	\$ -	\$ 41,438
351 352	Organization		\$ -	\$	\$ 41,438
353	FranchisesLand and Land Rights	31,000			31,000
354	Structure and Improvements				62,683
355	Power Generation Equipment				
360	Collection Sewers - Force	31,470			31,470
361	Collection Sewers - Gravity	355,867			355,867
362	Special Collecting Structures			-	
363	Services to Customers	202,334			202,334
364	Flow Measuring Devices	3,287		-	3,287
365	Flow Measuring Installations		-	-	-
370	Receiving Wells	20,464		-	20,464
371	Pumping Equipment	91,557	5,654	-	97,211
380	Pumping Equipment Treatment and Disposal Equipment	327,705		-	327,705
381	Plant Sewers	3,097	= =		3,097
382	Outfall Sewer Lines	-	-	_	-
389	Other Plant and Miscellaneous				
	Equipment	14,295	1,699		15,994
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment	-	=	¥	-
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment		-	( <del>-</del>	•
395	Power Operated Equipment	·			
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Sewer Plant	\$ 1,185,197	\$ 7,353	\$ -	\$ 1,192,550

<sup>\*</sup> This amount should tie to Sheet F-5

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average	Average		Accumulated			Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	ln	Rate	Balance		- 1-22	End of Year
No.	Account Name	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
351	Organization	40		2.50 %	6,958		1,036	7,994
352	Franchises		%	%				
354	Structure and Improvements	27	%	3.70 %	17,940		2,322	20,262
355	Power Generation Equipment							
	Collection Sewers - Force		%	3.70 %	29,189		<u>1,166</u> l	30,355
	Collection Sewers - Gravity	40	%	<u>2.50</u> %	255,005		10,067	265,072
362	Special Collecting							
	Structures (Lift Stations)		%	%				
363	Services to Customers	35	%	2.90 %	147,516		5,781	153,297
	Flow Measuring Devices		%	%	986		657	1,643
	Flow Measuring Installations		%	%				Ĕ,
	Receiving Wells (Lift Stations)	15		<u>6.70</u> %	3,811		819	4,630
371	Pumping Equipment	15	%	<u>6.70</u> %	91,557		5,654	97,211
380	Treatment and Disposal Equipment	15	%	6.70 %	281,343		21,848	303,191
	Plant Sewers	32	%	3.10 %	436		97	533
382	Outfall Sewer Lines		%	%				-
389	Other Plant and Miscellaneous							
	Equipment	15	%	<u>6.70</u> %	2,383		1,010	3,393
390	Office Furniture and Equipment		%	%	×			<u> </u>
	Transportation Equipment		%	· %				-
392	Stores Equipment		%	%				
393	Tools, Shop and Garage Equipment		%	%				
394	Laboratory Equipment		%	%	<u> </u>			
395	Power Operated Equipment		%	%		· <u> </u>		
	Communication Equipment		%	%				
	Miscellaneous Equipment		%	%				
	Other Tangible Plant		- %	%				
	Totals				837,124		50,457	887,581

<sup>\*</sup> This amount should tie to Sheet F-5

UTILITY NAME:

Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

#### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
		6 00.070
701	Salaries and Wages - Employees	
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	14,709
715	Purchased Power	
716	Fule for Power Production	
718	Chemicals	4,773
720	Materials and Supplies	2,926
730	Contractual Services:	
	Operator and Management	
	Testing	
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	6,143
	Total Wastewater Operation and Maintenance Expense	\$ 126,709
	* This amount should tie to Sheet F-3.	

#### WASTEWATER CUSTOMERS

Description		WASTEWATE	R CUSTOMERS  Number of Ac	ctive Customers	Total Number of Meter
(a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year	Equivalents (c x e)
Residential Service	(5)	(0)	(u)	(e)	(f)
5/8"	D	1.0	806	805	805
3/4"	D	1.5			
1"	D	2.5			
**			-		
1 1/2"	D,T	5.0	-		
General Service	_	4.0			
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	2	3	24
3"	D	15.0			
3"	С	16.0	2	2	32
3"	Т	17.5			
		W W W		· · · · · · · · · · · · · · · · · · ·	
Unmetered Customers		1.0			_
Other (Specify):					
an approves. • one proved 188000 • Foot					
** D = Displacement					
C = Compound		Total	810	810	861
T = Turbine					

PUMPING EQUIPMENT

Lift station number Make or type and nameplate data of pump	#1 Hydro- Matic	#2 Hydro- Matic	#3 Hydro- Matic	#4 Hydro- Matic	 	
Year installedRated capacity (GPM)	1984	1984	1995	1995		
Size (HP)Power:	3HP	3HP	3HP	3HP		
ElectricMechanical	x	x	x	x		
Nameplate data of motor						

#### **SERVICE CONNECTIONS**

Size (inches)	6"	6"				
Type (PVC, VCP, etc)	PVC	PVC	-			
Average length	10'	15'				
Number of active service				 		
connections	840	120				
Beginning of year	840	120				
Added during year		0				
Retired during year	306					
End of year	534	426				
Give full particulars				 		
concerning inactive						
connections				 		
		De-				

#### **COLLECTING AND FORCE MAINS AND MANHOLES**

		Collecti	ng Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest foot):	8" PVC	6" PVC		 4" PVC			
Beginning of year Added during year	23715			5,500			
Retired during year End of year	23715	7,761		5500			

#### MANHOLES:

Size	6"	8"_	10"_	
Type	Precast			
Number:				
Beginning of year	87	0	0	
Added during year(1) _		18	10	
Retired during year(1)	12			
End of year	75	18	10	

**UTILITY NAME:** 

#### TREATMENT PLANT

Total Gallons of  Wastewater Treated 16,842,000		McNeil Unk. Concrete 98,000gpd 46,142 Perc Pond 16,842,000		
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#### MASTER LIFT STATION PUMPS

ManufacturerPM)	Hydromatic	<u>Hydromatic</u>	Barnes Grinder	Barnes Grinder	 
Motor:			Barnes	Barnes	 
Manufacturer Horsepower	Hydromatic 3	Hydromatic 3	Grinder 3	Grinder 3	 
Power (Electric or Mechanical)	Electric	Electric	Electric	Electric	 

#### **PUMPING WASTEWATER STATISTICS**

	TOWN INCOMPLETE		
	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
January	2,214,000	NA	2,214,000
February	2,801,000		2,801,000
March	2,134,000		2,134,000
April	1,652,000		1,652,000
May	931,000	-	931,000
June	821,000	-	821,000
July	874,000	,	874,000
August	877,000	·———	877,000
September	789,000	,	789,000
October	857,000	-	857,000
November	1,312,000	·	1,312,000
December	1,580,000	,	1,580,000
Total for year	16,842,000		16,842,000

If Wastewater Treatment is purchased, indicate the vendor:

**UTILITY NAME:** Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

#### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page should	be supplied where necessary.
Present ERC's * that system can efficiently serve.	861	
2. Maximum number of ERC's * which can be served.	861	
3. Present system connection capacity (in ERC's *) using existi	ng lines.	861
4. Future system connection capacity (in ERC's *) upon service	e area buildout.	861
5. Estimated annual increase in ERC's * .	None	
Describe any plans and estimated completion dates for any e     None	enlargements or improv	ements of this system.
7. If the utility uses reuse as a means of effluent disposal, attac provided to each, if known.  8. If the utility does not engage in reuse, has a reuse feasibility	N/A	
N/A		
Has the utility been required by the DEP or water management	nt district to implement	reuse? N/A
If so, what are the utility's plans to comply with the DEP?	N/A	
10. When did the company last file a capacity analysis report w	ith the DEP?	N/A
11. If the present system does not meet the requirements of DE  a. Attach a description of the plant upgrade necessary to r  b. Have these plans been approved by DEP?		
c. When will cor N/A		
d. Attach plans for funding the required upgrading.	N/A	
e. Is this system under any Consent Order of the DEP?	N/A	
11. Department of Environmental Protection ID #	FLA014348	
Use one of the following methods:		
(a) If actual flow data are available from the presidence (SFR) gallons sold by the averaperiod and divide the result by 365 days.  (b) If no historical flow data are available, use ERC = (Total SFR gallons sold (Omit 00)	age number of single fa e:	mily residence customers for the same

UTILITY NAME: Sun Communities Acquisitions LLC d/b/a Buttonwood Bay Utilities

#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ( )	<ol> <li>The utility is in substantial compliance with the Uniform System Of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.</li> </ol>
YES (X)	NO ( )	<ol> <li>The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.</li> </ol>
YES (X)	NO ( )	<ol> <li>There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.</li> </ol>
YES (X)	NO ( )	4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
	ITEMS CER	TIFIED
1. ( X )	2. ( X )	3. (X) (X) * (signature of chief executive officer of the utility)
1. ( <del>/</del> )	2. ( ×)	3. 4. (x) (signature of chief financial officer of the utility)

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Sun Communities Acquisitions d/b/a Buttonwood Bay

For the Year Ended December 31, 2010

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues per	Revenues per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$	\$	\$
Total Metered Sales ((461.1 - 461.5)	126,731	126,731	
Tour Microred Bules ((401.1 401.5)			
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Dublic Authorities (464)			
Other Sales to Public Authorities (464)	<u>-</u>	·	
Sales to Irrigation Customers (465)			
Sales for Resale (466)	<u>-</u>		
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)		-	
Total Water Operating Revenue	\$ 126,731	\$ 126,731	\$
Total Water Operating Revenue	\$ 120,751	\$ 120,731	J.
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility		-	
Net Water Operating Revenues	\$ 126,731	\$ 126,731	\$

	Exp.	lanations:	
--	------	------------	--

#### Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Sun Communities Acquisitions d/b/a Buttonwood Bay

#### For the Year Ended December 31, 2010

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue: Total Flat-Rate revenues (521.1 - 521.6)	\$	\$	\$
Total Measured Revenues (522.1 - 522.5)	114,652	114,652	
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)			
Interdepartmental Revenues (525)			
Total Other Wastewater Revenues (530 - 536)			
Reclaimed Water Sales (540.1 - 544)			
Total Wastewater Operating Revenue	\$ 114,652	\$ 114,652	\$
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 114,652	\$ 114,652	\$

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Hvn	lanations:
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#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).