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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS893-06-AR

Mink Associates II, LLC dba Crystal Lake Club Utilities

Exact Legal Name of Respondent

525-W and 454-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2006

Form PSC/WAW 6 (Rev. 12/99)

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FINANCIAL SECTION

REPORT OF

Mink Associates II LLC dba Crystal Lake Club Utilities (EXACT NAME OF UTILITY) 533 East Crystal Lake Drive, Avon Park, Florida 33825 Same as Mailing Address Highlands County Mailing Address Street Address 863-385-7727 Date Utility First Organized 1985 Telephone Number E-mail Address GDRCPA@ROCHESTER.RR.COM 863-385-5646 Fax Number Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Service: Partnership Sub Chapter S Corporation 1120 Corporation Individual Name, Address and phone where records are located: Same as above Name of subdivisions where services are provided: Crystal lake Mobile Home Park CONTACTS: Salary Charged Utility Principle Business Address Title Name Person to send correspondence: 84 South Main St. 9,462 Gerald Ross CPA Manager Fairport, New York 14450 Person who prepared this report: 1910 Lake Eustis Drive Gary Morse **Utility Consultant** None Eustis, Florida 32726 Officers and Managers: 84 South Main St. Gerald Ross CPA Manager Fairport, New York 14450

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
Mink Assoc. II, LLC: Donlin Property Assoc Milton Mink Living Trust Arlene H. Mink Living Trust Mink Family Trust Linda M. Cole Trust	33.50% 16.23% 16.23% 16.23% 16.23%	1598 Penfield Road Rochester, NY 14625 Same Same Same	\$

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>86,433</u> <u>5,617</u>	\$ <u>66,230</u> <u>830</u>	\$	\$ <u>152,663</u> <u>6,447</u>
Guaranteed Revenues Other (Returned Checks)		30	30		60
Total Gross Revenue		\$ 92,080	\$ 67,090	\$	\$159,170_
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$84,003	\$119,956_	\$	\$203,959_
Depreciation Expense	F-5	13,398_	29,516		42,914
CIAC Amortization Expense_	F-8	(6,012)	(6,638)		<u>(12,650)</u>
Taxes Other Than Income	F-7	3,542	2,743_		6,284
Income Taxes	F-7	0	0_		0
Total Operating Expense		\$ 94,931	145,577		\$ 240,507
Net Operating Income (Loss)	:	\$ (2,850)	\$ (78,487)	\$	\$(81,337)
Other Income: Nonutility Income Interest Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$	\$	\$
Net Income (Loss)		\$ (2,850)	\$(78,487)	\$	\$ (81,337)

UTILITY NAME: Crystal Lake Club Utilities

YEAR OF REPORT 2006 DECEMBER 31,

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1,129,554	\$1,129,554_
Amortization (108)	F-5,W-2,S-2	612,121	569,207
Net Utility Plant		\$517,433_	\$560,347_
CashCustomer Accounts Receivable (141) Other Assets (Specify):		61,074 1,153	65,847 1,211
Total Assets		\$\$	\$ 627,405
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6	(228,269)	(146,932)
Total Capital		\$ (228,269)	\$ (146,932)
Long Term Debt (224)	F-6	\$	\$
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	220,795	219,345
Total Liabilities and Capital		\$579,660_	\$627,405

UTILITY NAME Crystal Lake Club Utilities

YEAR OF REPORT DECEMBER 31, 2006

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$414,739_	\$714,815_	\$	\$1,129,554_
Construction Work in				
Other (Specify)				
Total Utility Plant	\$ <u>414,739</u>	\$714,815_	\$	\$ <u>1,129,554</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$195,291_	\$373,916_	\$	\$569,207_
Add Credits During Year: Accruals charged to depreciation account	\$ 13,398	\$ 29,516	\$	\$ 42,914
Salvage Other Credits (specify)				
Total Credits	\$ 208,689	\$ 403,432	\$	\$ 612,121
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$ 	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 208,689	\$403,432_	\$	\$612,121

UTILITY NAME:	Crystal Lake Club Utilities

YEAR OF REPORT	
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CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized		
Shares issued and outstanding Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ <u>(146,932)</u>
Changes during the year (Specify):		(04.007)
Net Income		<u>(81,337)</u>
Balance end of year	\$	\$ <u>(228,269)</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	LLC Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$	\$	\$
Total Tax Expense	\$ 3,542	\$ 2,743	\$	\$ 6,284

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Pugh Utilities Service GDR Management Ruden McClosky Excel Engineering Consultants	\$ 3,461 \$ 4,731 \$ 447 \$ 8,338 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 3,461 \$ 4,731 \$ 447 \$ 8,338 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Contract Operator (Plants Only) Management Company Legal Matters Annual Report/Rate/Engr. Matters

YEAR OF REPORT	
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CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year 2) Add credits during year 3) Total 4) Deduct charges during the year 5) Balance end of year 6) Less Accumulated Amortization 7) Net CIAC	\$ 189,675	\$ 210,025	\$ 399,700
	\$ 5,700	\$ 8,400	\$ 14,100
	195,375	218,425	413,800
	-	-	-
	195,375	218,425	413,800
	89,548	103,456	193,005
	\$ 105,827	\$ 114,969	\$ 220,795

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
	pacity charges, mair and customer conne uring the year.			
Description of Charge	Number of Connections	Charge per Connection		
Water Sewer	12 12	\$ 475 700	\$5,700	\$
Total Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$5,700_	\$8,400

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	\$ <u>Water</u> \$ 83,536 6,012	<u>Wastewater</u> \$ 96,819 6,638	* Total \$ 180,355 12,650
Deduct Debits During Year:	-		-
Balance End of Year (Must agree with line #6 above.)	\$ 89,548	\$103,456	\$ 193,005

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Crystal Lake Club Utilities

YEAR OF REPORT DECEMBER 31, 2006

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt	***	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 •	. %
Commission Order Number approving AFUDC rate:	 	-

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Crystal Lake Club Utilities	YEAR OF REPORT	YEAR OF REPORT		
		DECEMBER 31,	2006		

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ ================================	\$ \$	\$ \$	\$ \$	\$ = = \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$ -
302	Franchises				
303	Land and Land Rights	3,403			3,403
304	Structures and Improvements	9,417	-		9,417
305	Collecting and Impounding	-			
	Reservoirs	-			
306	Lake, River and Other	-			
	Intakes	-			
307	Wells and Springs	15,774	-		15,774
308	Infiltration Galleries and	-			
	Tunnels	_			
309	Supply Mains				
310	Power Generation Equipment	-			-
311	Pumping Equipment	-			_
320	Water Treatment Equipment	516			516
330	Distribution Reservoirs and	-			
1	Standpipes	-			
331	Transmission and Distribution	-			
	Lines	153,363	_		<u> 153,363</u>
333	Services	174,443			174,443
334	Meters and Meter	-			
1	Installations	52,063	-		<u>52,063</u>
335	Hydrants				
336	Backflow Prevention Devices	497			497_
339	Other Plant and	-			
	Miscellaneous Equipment	-			-
340	Office Furniture and				5 000
	Equipment	5,263_			5,263
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
1	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$414,739_	\$	\$	\$414,739_

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
301	Organization							
304	Structures and Improvements		%	3.57%	\$ 5,237	\$	\$ 336	\$5,573
305	Collecting and Impounding						İ	•
ŀ	Reservoirs		%					
306	Lake, River and Other Intakes		%		-			
307	Wells and Springs		%	3.70%	8,519		584	9,102
308	Infiltration Galleries &				-			į į
	Tunnels		%		-			
309	Supply Mains		%					
310	Power Generating Equipment	<u> </u>	%		-			
311	Pumping Equipment		%					
320	Water Treatment Equipment		%	4.55%	258		23	281_
330	Distribution Reservoirs &							1
	Standpipes		%				4000	
331	Trans. & Dist. Mains		%	2.63%	62,140		4033	66,173
333	Services		%	2.86%	78,828		4989	83,817
334	Meter & Meter Installations		%	5.88%	37,905_		3061	40,967
335	Hydrants		%	-1.000/				229
336	Backflow Prevention Devices		%	4.00%	209_			
339	Other Plant and Miscellaneous		0/					
	Equipment		%					
340	Office Furniture and		0/	0.070/	2,194		351	2,545
	Equipment		%	6.67%	2,194			2,040
341	Transportation Equipment		%					
342	Stores Equipment							
343	Tools, Shop and Garage		%					_
344	Equipment		%					
344 345	Laboratory Equipment Power Operated Equipment		%					
345 346	Communication Equipment							
346	Miscellaneous Equipment		—— %					
347	Other Tangible Plant							
340	Other rangible Flant							
	Totals				\$ <u>195,291</u>	\$	\$13,398	\$*

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618	Salaries and Wages - Employees	\$
620 630	Materials and Supplies Contractual Services: Billing and Collecting (Meter Reading) Professional (Contract Ops & Acct/Legal, Management Fee) Testing Other (Repair and Maintenance)	7,605 24,934 3,880 519
640 650	Rents	6,240
650 655 665 670	Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense	1,000
675	Miscellaneous Expenses (Includes allocation for property tax, insurance,park mgr, payroll ta Insuracne,mortgage, etc.) Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	x, h 21,473 \$ 84,003 *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	etive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2"	D D D D,T	1.0 1.5 2.5 5.0	486	511	511
General Service 5/8" 3/4" 1" 1 1/2" 2" 3"	D D D,T D,C,T	1.0 1.5 2.5 5.0 8.0 15.0	8	8	8
3" 3" Unmetered Customers Other (Specify)	C T	16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total	494	<u>519</u>	<u>519</u>

YEAR OF REPORT	
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PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December		5,695 5,100 6,775 6,285 7,755 5,930 5,745 5,440 4,770 5,780 6,110 6,133		5,695 5,100 6,775 6,285 7,755 5,930 5,745 5,440 4,770 5,780 6,110 6,133	3,689 4,167 4,103 4,438 5,811 5,611 4,806 4,223 4,391 3,795 4,399 5,313
Total for Year If water is purchased for Vendor: Se Point of delivery: P If water is sold to other	bring Ridge Utilities ark Entrance		es of such utilities b	71,518_ elow:	54,745

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End ⁻
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
All PVC	6"	30,454	None	None	30,454
		B			
					
					
					·

JTILITY NAME:	Crystal Lake Club Utilities
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WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	1988 Steel Casing 1375 8 300 20 432,000			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME:	Crystal Lake Club Utilities	YEAR OF REPORT
		DECEMBER 31 2006

SOURCE OF SUPPLY

List for each source of supply (Gro	und, Surface, Purchased V	Vater etc.)	
Permitted Gals. per day	432,000		
Type of Source	Deep Well		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment Facili		T A CIEFFIE	
Type			
Make			
Permitted Capacity (GPD)			
High service pumping		•	
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator			
Ozone			
Other	Marie Control of the		
Auxiliary Power			

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 1234 Based on well capacity
2.	Maximum number of ERC's * which can be served. 1,234 Based on well capacity
3.	Present system connection capacity (in ERCs *) using existing lines. 519
4.	Future connection capacity (in ERCs *) upon service area buildout. 500
5.	Estimated annual increase in ERCs *. None
6.	Is the utility required to have fire flow capacity? 20 hydrants and Sebring Ridge Utilitiies 500 GPM
7.	Attach a description of the fire fighting facilities. Hydrants
8.	Describe any plans and estimated completion dates for any enlargements or improvements of t N/A
a	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # PWS No.651-5242
12.	Water Management District Consumptive Use Permit # 207811.02
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

UTILITY NAME:

Crystal Lake Club Utilities

YEAR OF REPORT DECEMBER 31, 2006

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment	\$	\$	\$	\$ 7,914 157,163 - 70,222 52,387 - 6,690 15,712 - 181,042 205,989 - 16,448 1,248
397 398	Miscellaneous Equipment Other Tangible Plant Total Wastewater Plant	\$ <u>714,815</u>	\$ <u>-</u>	\$ <u>0</u>	\$ <u>714,815</u> *

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397 398	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant				\$ 91,118	\$	\$4,495 2,598 1,310 	\$95,613 49,903 22,793 8,697 10,368 99,906 98,844 15,893 1,414
	Totals				\$373,916	\$	\$29,516	\$*

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT	
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WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
701	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	Ψ
703		
1	Employee Pensions and Benefits	-
710	Purchased Wastewater Treatment	4.005
711	Sludge Removal Expense	1,625
715	Purchased Power	<u>15,264</u>
716	Fuel for Power Production	
718	Chemicals	6,420
720	Materials and Supplies	186
730	Contractual Services:	
	Billing and Collecting	7,605
	Professional (Contract Ops & Acct/Legal, Management Fee)	35,233
	Testing	
	Other (Repair and Maintenance)	
740	Rents	31,200
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	1,000
770	Bad Debt Expense	
775	Miscellaneous Expenses (Includes allocation for property tax, insurance,park mgr, payroll tax	x, h 21,423
1	Insuracne,mortgage, etc.)	1 21,420
		\$ 119,956 *
	Total Wastewater Operation And Maintenance Expense	\$119,956*
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

	Type of	Equivalent	Start	tive Customers End	Total Number of Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	486	511	511
General Service					
5/8"	D	1.0	3	3	3
3/4"	D	1.5		···	
1"	D	2.5		V	
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			·
3"	Τ	17.5			
Unmetered Customers					
Other (Specify)	A	•			
** D = Displacement					
C = Compound		Total	489	514	514
•		iolai	409	- 314	314
T = Turbine					

Note: Number of General Service connections corrected from last years report to reflect as water only accounts.

UTILITY NAME:

Crystal Lake Club Utilities

YEAR OF REPORT	
DECEMBER 31,	2006

PUMPING EQUIPMENT

Lift Station Number Make or Type and nar data on pump	neplate							
Voor installed								
Year installed				ļ 				
Rated capacity								
Size								
Power:								
Electric								
Mechanical								
Nameplate data of mo	tor							
								
		SEI	RVICE CONN	ECTIONS				
Size (inches) Type (PVC, VCP, etc. Average length			4" PVC 30					
Number of active servi connections								
Beginning of year								
Beginning of year								
Added during year								
Retired during year								
End of year							***************************************	
Give full particulars cor	ncerning				1			
inactive connection	s							
COLLECTING AND FORCE MAINS								
		Collecting	Mains Force Mains					
Size (inches)	8" PVC							
Type of main	PVC							
Length of main (neares	st							
foot)								
Begining of year	###				<u></u>			
Added during year								
Retired during year								
End of year								
Lift of year								
			<u> </u>	L				L
_			MANH	OLES				
	Size (inches)							
	Type of Man	nole	Precast					
l	Number of M							
ļ	Beginning of		12					
1	Added durir	ng vear	<u></u>					
I	Retired duri	ng year						
I	End of Voc	ing year						
İ	End of Year		12					
Į.					i l			

UTILITY NAME:

Crystal Lake Club Utilities

YEAR OF REPORT DECEMBER 31, 2006

Capacity (GPM's)	### ABS						
Manufacturer	Hyd. ABS						
Capacity (GPM's)	100 100						
PUMPING WASTEW	Electric Electric						
	PUMPING WASTEWATER STATISTICS						
Gallons of Months Treated Wastewater	Effluent Reuse Effluent Gallons Gallons to Disposed of Customers on site						
January	All All All All All All All All All All						

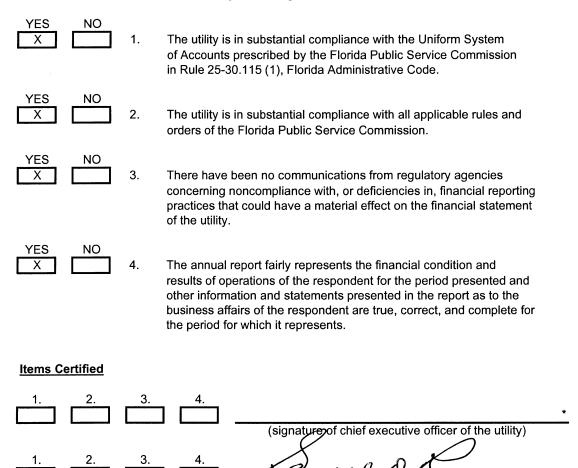
YEAR OF REPORT	
DECEMBER 31,	2006

GENERAL WASTEWATER SYSTEM INFORMATION

Furr	nish information below for each	ch system. A separate pag	e should be supplie	d where necessary.	
Present number	of ERCs* now being served.		514		
2. Maximum numbe	er of ERCs* which can be se	rved.	500		
3. Present system	connection capacity (in ERCs	s*) using existing lines.	514		
4. Future connection	on capacity (in ERCs*) upon s	service area buildout.	500		
5. Estimated annua	al increase in ERCs*.	None			
	ny plans and estimated comp		•		
	reuse as a means of effluent				
	not engage in reuse, has a re		•		
If so, what a	en required by the DEP or wa	ly with this requirement? _			
10. When did the co	mpany last file a capacity and	alysis report with the DEP?			
11. If the present sys	stem does not meet the requi	rements of DEP rules, sub	mit the following:		
b. Have the c. When wi d. Attach p	description of the plant upgrasse plans been approved by lill construction begin? lans for funding the required stem under any Consent Ord	DEP?upgrading.			,
12. Department of E	nvironmental Protection ID #	DC38-124473			
(a) If actual flow on Divide the total residents (SFR period and dividents)	nined based on one of the foll data are available from the properties of the properties of the properties of the properties of the properties of the result by 365 days. If flow data are available use:	oceding 12 months: ce (SFR) gallons sold by th	ne average number esidence customers	of single family for the same	
	SFR gallons sold (omit 000/3	365 days/280 gallons per d	ay).		

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

(signature of chief financial officer of the utility)

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.