CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS895-08-AR Virginia L. Gadsden Pine Ridge Management Corporation P. O. Box 307 Lake Placid, FL 33862-0307

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



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PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2008

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Comparative Balance Sheet Gross Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Tax Expense Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-6 F-6 F-6 F-7 F-7 F-8 F-9
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Service Commections, Collecting and Force Mains and Manholes Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

	Pine Ridge M	lanagement Co	rporat	ion			
PO	Box 307 (E	XACT NAME OF	UTILIT	^{y)} 41 Pine Aire Circ	le	1	
Lal	te Placid, FL 3386	2		Lake Placid, FL	33852	Highlands -	
M:	ailing Address			Street Address		County	
· · · ·	•				Unkn	own	
Telephone Number	863-699-1582		Da	te Utility First Organize	ed Existi	ing when purch	ased 1-16-90
Fax Number	863-699-1582	(call first)	E-r	mail Address vlgads	den@e	mbarqmail.com	
Sunshine State One-Call	of Florida, Inc. Memb	er No. App	licat	ion submi	Hed		
Check the business entity	of the utility as filed v	vith the Internal Ro	evenue	Service:			
Individual	Sub Chapter S Cor		¥	1120 Corporation		Partnership	
Name, Address and Phon	e where records are l	ocated: Virgini	ia L Ga	adsden l, FL 33852_ 863-	690_15	<u>-</u>	
		D' D'1		i, 1 <u>D 33032 0</u> 03-	022-13	702	
Name of subdivisions who	ere services are provi	ded: Pine Ridge Okeechobe					
		Okeechobe	,				
		CONTACT		uity.			
						Coloni	1
Name		Title		Principal Business Ad	ddress	Salary Charged Utility	
Person to send correspor	idence:	Title		PO Box 307	ources	Otinty	
_ Virginia L. Gadso		President		Lake Placid, Fl	L 3386	52	
Person who prepared this Virginia L. Gad	report:			Dake Tracks, 1			
Officers and Managers:							
None		None		None		\$ 	
	·					\$	
						\$	
Report every corporation the reporting utility:	or person owning or h	nolding directly or	indirect	y 5 percent or more of	the voti	ing securities of	
		Percent	1			Salary	
		Ownership in		Dulmain of Development	دامله	Charged	
Name		Utility		Principal Business A		Utility \$ -d	
None		— None—		— None—		\$	
			····			\$	
						\$	
						\$ \$	
						\$	

Pine Ridge Management Corp. PO Box 307 Lake Placid, FL 33862

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2008

INCOME STATEMENT

	Ref.	<u> </u>			Tatal
Account Name	Page	Water	Wastewater	Other	Total
Gross Revenue:					Company
Residential Commercial Industrial		\$ <u>7,542,54</u> 	\$ 60,303,34 -1,736.64	\$ 88,800.96	\$ 156,646, 84 _ 2,321,28
Multiple Family Guaranteed Revenues Other (Specify)		10,484.90			10,484.90
Total Gross Revenue	; •	\$18,612.08	\$ 62,039,98	\$88,800.96	\$ <u>169,453.0</u> 2
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>33,785,4</u> 4	\$ <u>55,6%, 8</u> 3	\$ <u>9,252.03</u>	\$ <u>98,724,3</u> 0
Depreciation Expense	F-5		1,331.18		
CIAC Amortization Expense	F-8	0		o	0.
Taxes Other Than Income	F-7	4,156,23	12,084.06	1,446.18	17,686.47
Income Taxes	F-7			···	
Total Operating Expense		*	69,102.07		
Net Operating Income (Loss)		\$-20,660.77	\$-7,062.09	\$42 <u> 15.1</u> 1	\$ <u>14,392.2</u> 5
Other Income: Nonutility Income		\$ <u></u>	\$_0	\$ <u></u>	\$_ <u>O</u>
Other Deductions:					
Miscellaneous Nonutility Expenses Interest Expense		<u> </u>	<u> </u>	so_	s_O_
	: "				
Net Income (Loss)		20,660.77	-7,062,09	<u> सत्र गरःग</u>	<u>14 392 2</u> 5
				<u> </u>	•

YEAR OF	REPORT	
DECEMBER 31,	2008	

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 127,552.08	\$ <u>127,552.2</u> 8
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	27,967.44	25,305.08
Net Utility Plant		\$ <u>99,584.64</u>	<u>25,305.08</u> \$ <u>102,247,2</u> 0
CashCustomer Accounts Receivable (141)			
Other Assets (Specify):		251,817.16	277,821,58
Total Assets		\$ <u>351,401.80</u>	\$ <u>380,068.78</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	268,813.11	392,418.67
Partnership only) (218)	F-6		
Total Capital		\$ 268,813.11	\$ <u>292,419.89</u>
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ 82,588.69	\$ <u>87,650.11</u>
Customer Deposits (235) Accrued Taxes (236)			
Other Liabilities (Specify)	, ,		
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ 351,401.80	\$ <u>380,068.7</u> 8

YEAR OF REPORT DECEMBER 31, みつのど

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$63,776.14	\$63,776,14	\$ <u>473,302.7</u> 2	\$6 <u>00,855</u> 00
Other (Specify)				
Total Utility Plant	\$63,776.14	\$63^776_14	\$ <u>473,302.</u> 72	\$6 <u>00,855.0</u> 0

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$12,652,54	\$12,652,54	\$ <u>185,497,9</u> 2	\$ 210,803,00
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ <u>1,331.18</u> 	\$ 1,331.18	\$ <u>35,987,</u> 64	\$ <u>38,650.00</u>
Total Credits	\$ <u>1,331.18</u>	\$ 1,331,18	\$ 35,987,64	\$ 38,650.00
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <i>13,983.72</i>	\$ <u>13,983.7</u> 2	\$ 22/485.5%	\$ <u>249,453,</u> 00

Lake Placid, FL 33862

YEAR OF REPORT DECEMBER 31, 2008

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	1,000	0 0 0

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$\$	\$292,419,89
Changes during the year (Specify):		9,654.50
Balance end of year	\$	\$ <u>302,074.3</u> 9

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$\$	\$O
Balance end of year	\$ O	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Keal Estate Morkgage; issued 4-15-05; matures 4-15-10	7,75 60	\$82,588.69
Total		\$82,588.69

Pine Ridge Management Corp. PO Box 307

UTILITY NAME: Lake Placid, FL 33862

YEAR OF REPORT DECEMBER 31, 2008

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense	\$ 3129.98 1,026.25 \$ H 156.23	\$ 9 389.94 1,694.12 \$ 12 084.06	\$ 	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
J.C. Witteck	\$ 2,700.00	\$ 2,700.00	water/sewer operator
	\$ 7,000	\$	
	\$	\$	
	<u>Ψ</u> ————————————————————————————————————	·	·
	Ι ^Ψ	3	
	\$	\$	
	\$	\$	
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	\$	\$	
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	<u> </u>		

Pine Ridge Management Corp. PO Box 307 Lake Placid, FL 33862

UTILITY NAME:

YEAR OF F	EDODT
DECEMBER 31,	2008
DECEMBER 31,	<i>5</i> ~000

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$ \$
3) 4) 5)	Total Deduct charges during the year Balance end of year			
6) 7)	Less Accumulated Amortization Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash of received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total		-	\$	\$
Report below all capacity cha customer connection charges re		ear.		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 abo	ve)	S	
, old. G. Galle Da. Mg Toda (Moot ag.				

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$ 	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ** Pine Ridge Management Corp. UTILITY NAME: PO Box 307 Lake Placid, FL 33862 YEAR OF REPORT DECEMBER 31, 2008

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	<u>0.00</u> %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		_%
Commission Order Number approving AFUDC rate:	 	_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ** Pine Ridge Management Corp. YEAR OF REPORT UTILITY NAME: PO Box 307 DECEMBER 31, 2008 Lake Placid, FL 33862 **SCHEDULE "B"** SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS Capital Structure Used for Per Other (1) **AFUDC** Non-utility Non-juris. Book Adjustments Adjustments Adjustments Calculation Class of Capital Balance (e) (f) (d) (c) (a) (b) Common Equity Preferred Stock Long Term Debt 82,588.69 **Customer Deposits** Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital **Deferred Income Taxes** Other (Explain) Total Explain below all adjustments made in Column (e): (1)

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, みめる

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Landandiand Diabta				***************************************
304	Structures and Improvements	63,776.14			63,776.14
305	Collecting and Impounding	 ,			1
	Reservoirs				
306	Lake, River and Other				•
1	Intakes				<u> </u>
307	Wells and Springs				
308	Infiltration Galleries and				
	Tunnels			<u> </u>	·
309	Supply Mains Power Generation Equipment			<u> </u>	
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment		<u></u>		
330	Distribution Reservoirs and				
	_ Standpipes				
331	Transmission and Distribution			}	
	Lines		<u> </u>		
333	Services				
334	Meters and Meter]	
1	Installations				
335	Hydrants		<u> </u>		
336	Backflow Prevention Devices				
339	Other Plant and				
0.40	Miscellaneous Equipment				
340	Office Furniture and				
1 244	Equipment Transportation Equipment				<u></u>
341	ransportation Equipment				
342	Stores Equipment			<u> </u>	
343	Tools, Shop and Garage				
244	Equipment				
344 345	Laboratory Equipment		<u> </u>		
346	Power Operated Equipment Communication Equipment	<u></u>		<u> </u>	
347	Miscellaneous Equipment				
348	Other Tangible Plant		l ———		<u> </u>
575	Salor rangiolo i latte				
	Total Water Plant	\$ 63,776.14	\$	\$	\$ 63,776.14

Pine Ridge Management Corp. PO Box 307

PO Box 307 Lake Placid, FL 33862

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2008

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 13																								\$ 1398250
Credits (h)	\$ 1,330.57																								\$ 13257
Debits (9)	0																								0
Accumulated Depreciation Balance Previous Year (f)	\$ 12, 451.93																								\$ 12,651.93
Depr. Rate Applied (e)	2.086 %	% %	%	%%			%	%			%		%	2	0/	%	%	%	70	%	%	%	%	%	
Average Salvage in Percent (d)	0	%	%	% %	%	%	%	%	%	%	%	%	%	ò	0/	%	%	%	76	%	%	%	%	%	
Average Service Life in Years (c)	39.5																								
Account (b)	Structures and Improvements	ReservoirsLake, River and Other Intakes	Wells and Springs	TunnetsSupply Mains	Power Generating Equipment	Pumping Equipment	Vvater Treatment Equipment	Standpipes	Trans. & Dist. Mains	Services	Meter & Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant and Miscellaneous	Office Furniture and	Equipment	uipment	Stores Equipment	loots, shop and Garage Fortible of	pment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Totals
Acct. No. (a)	304 305	306	307	309	310	311	330	}	331	333	334	335	336	338	340		341	342	ა გ	344	345	346	347	348	

YEAR OF REPORT DECEMBER 31, みので

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	2 238 03
616	Fuel for Power Production	l ''
618	Chemicals	3918.00
620	Materials and Supplies	10 410 72
630	Contractual Services:	
	Billing	
1	Professional	648788
	Testing	1765.00
<u> </u>	Other	5 936.00
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	795.16
670	Bad Debt Expense	
675	Miscellaneous Expenses	2,23465
	Total Water Operation And Maintenance Expense	\$ 33 785. 44
L	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

				ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	135	_135_	/33
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
Unmetered Customers	5		5		_~_
Other (Specify)			<u>:</u>		
Salor (Opoury)					
** D = Displacement			117.5	1.77.00	1711-
C = Compound		Total	140	140	140
T = Turbine					
i			[

Pine Ridge Management Corp. PO Box 307

UTILITY NAME:

Lake Placid, FL 33862

YEAR OF REPORT DECEMBER 31, 2008

SYSTEM NAME:

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January_ February_ March_ April_ May_ June_ July_ August_ September_ October_ November_ December_ Total for Year_		539 350 523, 500 603, 000 588, 000 636, 850 615, 200 616, 000 502, 500 617, 700 569, 480 623, 269 816, 900 7,311,749		539, 350 523, 500 603,000 636, 850 615, 200 676,000 503, 500 617, 700 617, 700 613, 269 816, 900 7,311,749	2,233,790 1,385,517 3,619,307
If water is purchased for Vendor Point of delivery If water is sold to other	water utilities for re	edistribution, list nan	Not Appli Not Appli nes of such utilities Not App	below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Pue	6 in	7, 150 ft			7,150 ft

January

00015 omitted)

Pine Ridge Management Corp.

PO Box 307

UTILITY NAME:

Lake Placid, FL 33862

SYSTEM NAME: Water Plant

YEAR OF REPORT DECEMBER 31, 2008

WELLS AND WELL PUMPS

(a)	# / (b)	# 2 (c)	# 3 (d)	# 4 (e)
Year Constructed Types of Well Construction	about 1970	5ame	<u>Same</u>	<u>Same</u>
and Casing	Pre	Same	same	same
<u>i</u>	<u> </u>	<u>same</u>	_sane	<u>same</u>
Depth of Wells	200 ft	<u>Same</u> Same	<u>Same</u> Same	sane same
Diameters of Wells	2 in	5ame	Same	same
Pump - GPM	50 GPM	_ same	same	5ane
Motor - HP Motor Type *	1.5 HP centrifical	Same	<u>Same</u> Same	Same_
Yields of Wells in GPD	4,000 GPD	Same	sume	Same
Auxiliary Power	NA	_same	sam e	_same
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e) `
Description (steel, concrete) Capacity of Tank Ground or Elevated	concrete 5000 gal Ground	NA_	NA	NA

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Sta Rite open drip 3HP			NA
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Sta Rite Centrifical 60 GPM 24 hr NA	Same	-5ame	

Pine Ridge Management Corp. PO Box 307 Lake Placid, FL 33862

UTILITY NA	ME:	
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YEAR OF REPORT DECEMBER 31, 2008

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	17,200 cjal ground water	<i>NA</i>	NA

WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:		
Type	aeration unavailable 60,000 GPD 13.9 GPP NA NA NA NA Stenner NA Ammonia NA	NA	NA

Pine Ridge Management Corp. PO Box 307

UTILITY NAME:

Lake Placid, FL 33862

YEAR OF REPORT DECEMBER 31, 2008

SYSTEM NAME:

Water Plant

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. Not Applicable
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. During 2008 Changed From Free Chlorine to combined Chlorination. Project Completed DEP approved
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. $$
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading. \mathcal{NA}
e. Is this system under any Consent Order with DEP?
e. Is this system under any Consent Order with DEP? South Fluvida Water Mgt. District 11. Department of Environmental Protection ID# 447 110
12. Water Management District Consumptive Use Permit # 47 - 00 480 - W
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance? applying for 1 increased water usage from South Florida Water Mgt District
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 200g

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises	Ψ	<u> </u>		
353	Land and Land Rights				
354	Land and Land Rights Structures and Improvements	1277/11	0	0	63,776.14
355	Power Generation Equipment	1,1917			1 00, (10.1 /
360	Collection Sewers - Force		·		
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				·····
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment				1
381	Plant Sewers		:		
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
	Equipment				
390	Office Furniture and				
	Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ <u>63,776.14</u>	\$	\$	\$ 63,776,14

^{*} This amount should tie to sheet F-5.

Pine Ridge Management Corp. PO Box 307

UTILITY NAME:

Lake Placid, FL 33862

YEAR OF REPORT DECEMBER 31, 2.0

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 13,983,50	00000
Credits (h)	\$ (330.57 	100000
Debits (g)	\$ \$ \$	
Accumulated Depreciation Balance Previous Year (f)	\$ 13.61	7
Depr. Rate Applied (e)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	
Average Salvage in Percent (d)		:
Average Service Life in Years (c)	39.5	
Account (b)	provements s - Force s - Gravity s - Gravity g Structures mers oevices ant nd nd nd nd nd nd nent nent nd nd nd nent nent	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
Acct. No.	354 355 360 361 362 363 364 365 370 371 380 380 390 391 392 393 395 396 397	

YEAR OF REPORT DECEMBER 31, 2008

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	3 458.46
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	22 456,00
730	Contractual Services:	, ,
1	Billing	
	Professional	10 051,25
	Testing	5 295 00
1	Other	2 700.00
740	Rents	,
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	2, 385, 48
770	Bad Debt Expense	1
775	Miscellaneous Expenses	5 203.94
	Total Wastewater Operation And Maintenance Expense	\$ 55,686,83
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service			_		
All meter sizes	D	1.0	_136_	136_	136_
General Service					
5/8"	Ð	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			<u> </u>
3"	Т	17.5			
Unmetered Customers			·		
Other (Specify)	Flat Rate		5	5	5
* D = Displacement				1.1.1	1,,,,
C = Compound		Total	141_	<u> </u>	<u> </u>
T = Turbine					

YEAR OF REPORT DECEMBER 31, 2008

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate data on pump A Could 1.0 Submers ble Pump Year installed	 	ppti	= 	c	
(pump motor eneased)	 				

SERVICE CONNECTIONS

Size (inches) 3 in Type (PVC, VCP, etc.) 2 s f f. Average length 25 f f. Number of active service connections 136 Beginning of year 136 Added during year 0 Retired during year 0 End of year 136 Give full particulars concerning inactive connections NA	Dot De la	
---	---	--

COLLECTING AND FORCE MAINS

	Collecting Mains	Force Mains
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	6 in. puc 7,200ft 7,200ft Applicable 7,200ft	Not = Applica ble

MANHOLES

Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year	24 in Concrete CMetallid 18 0 0	\$	Not pptic	== a ble ===
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Pine Ridge Management Corp. **PO Box 307** Lake Placid, FL 33862 YEAR OF REPORT Sewer DECEMBER 31, 2008 TREATMENT PLANT Lauco Manufacturer_ _ _ _ _ _ "Steel" or "Concrete" concrete able Total Permitted Capacity_ _ _ 20,000 GPD Average Daily Flow_____ 1.016 Method of Effluent Disposal_ _ Perk Pond 20,000 GPD Permitted Capacity of Disposal_ Wastewater treated 6.666 **MASTER LIFT STATION PUMPS** Gould Gould Capacity (GPM's)_ 90 GPM 90 GPM Gould Gould Manufacturer 1.0 1.0 Electrie Mechanical)_ _ _ _ _ Electri

	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
January	. 536	-0-	-
February	369		· ————
March	363		
April	361		
May	507		
June	166		
July_ 	409		
August_	1.662		
September_	319		
October_	563		
November_	663		
December_	753		
Total for year	<u>6.666</u>		

UTILITY NAME:

SYSTEM NAME:

, Total Gallons of

Manufacturer

Horsepower

Power (Electric or

Motor:

Pine Ridge Management Corp. PO Box 307

Lake Placid, FL 33862

UTILITI NAME.	
SYSTEM NAME:	Sewer Plant

YEAR OF REPORT DECEMBER 31, 200 8

GENERAL WASTEWATER SYSTEM INFORMATION

	Present number of ERCs* now being served
	Maximum number of ERCs* which can be served
١.	Present system connection capacity (in ERCs*) using existing lines
١.	Future connection capacity (in ERCs*) upon service area buildout.
j.	Estimated annual increase in ERCs*.
) .	Describe any plans and estimated completion dates for any enlargements or improvements of this system
_	electrical panel replaced
	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. If the utility does not engage in reuse, has a reuse feasibility study been completed?
).	If so, when?
_	Has the utility been required by the DEP or water management district to implement reuse?
•	If so, what are the utility's plans to comply with this requirement?
0	. When did the company last file a capacity analysis report with the DEP?
1	. If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
2	Department of Environmental Protection ID# <u>FLA 013 928</u>
	An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use:

YEAR OF REPORT DECEMBER 31, 2008

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES.	NO NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	N° ✓	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items Co	<u>ertified</u>		
1.	2.	3.	(signature of Chief Executive Officer of the utility)
			Date: 4-24-09
1.	2	3.	4. (signature of Chief Financial Officer of the utility)
			Date:

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Pine Ridge Management Corp.

PO Box 307

Class C

Company: Lake Placid, FL 33862

For the Year Ended December 31, 2008

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	\$ <u>7,542,54</u>	\$ <u>7542.54</u>	\$ <u> </u>
Commercial	\$ <u>7,542,54</u> 	584.64	
Industrial			
Multiple Family	10,484,90	10,484.90	
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$18,612.08	\$ 18,612.08	\$ 0
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$18,612.08	\$ 18,612.08	\$ 0

Explan	ations:
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Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Сотрапу:

reported in column (d).

(a)	(b)	(c)	(d)
\	Gross Wastewater	Gross Wastewater	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
ACCOURTS	Odi. i V		[5]-[5]
0			
Gross Revenue:	1 1 2 2 2 2/1	1 1 212 211	
Residential	\$ 60,000,07	\$ 60,000,04	\$ <u> </u>
	\$ <u>60,303.34</u> _1,736.64		
Commercial	1.736.64	1736.64	
·]	
Industrial			
क्ष व प्राचन चन्ना चन वन वन वन			
Multiple Family			
www.peranny		<u> </u>	
		[
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue	\$62 039.98	\$6203998	\$ \(\rightarrow \)
)	
LESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
Mac III.			
Net Wastewater Operating Revenues	\$62,039,98	\$62 039.98	\$ 0
Explanations:			
			.*
Instructions:			
Instructions: For the current year, reconcile the gross was	tewater revenues reporte	ed on Schedule F-3 wi	th the gross