OFFICIAL COPY Public Service Commission THE PAUL CLEENING FROM THIS OWNER

CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS-897-16-AR

Central Sumter Utility Company, LLC
Exact Legal Name of Respondent

631-W / 540-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2016

Form PSC/WAW 3 (Rev 12/99)





INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

Officers and Directors Central Sumter Utility Co., LLC 1020 Lake Sumter Landing The Villages, FL 32162

Management is responsible for the financial statements of Central Sumter Utility CO., LLC, included in the accompanying Annual Report, which comprise the statement of assets, liabilities, and equity of Central Sumter Utility Co., LLC as of December 31, 2016 and the statement of revenue and expenses for the year ended December 31, 2016 in accordance with the requirements of the Public Service Commission of the State of Florida. We have performed a compilation engagement in accordance with Standards for Accounting and Review Services promulgated by the Accounting and Review Services committee of the AlCPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or the completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements included in the accompanying Annual Report.

The financial statements included in the accompanying Annual Report are presented in accordance with the requirements of the Public Service Commission of the State of Florida, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The remaining information not included on the statement of assets, liabilities, and equity and the statement of revenue and expenses has been prepared by management, and we assume no responsibility for such information.

This report is intended solely for the information and use of the Public Service Commission of the State of Florida and management. The report is not intended to be and should not be used by anyone other than these specified parties.

CJN&W CPAs October 21, 2017

ATHEN CAS

General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility
 Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

YEAR OF REPORT

December 31, 2016

UTILITY NAME:	Се	ntral S	umte	r Ut	tility Company, LLC	December 31,
I HEREBY	CER	TIFY, t	to the	bes	st of my knowledge and belief:	
YES (X)	NC (1.		ne utility is in substantial compliance with the Uniforn ecounts prescribed by the Florida Public Service Co	
YES (X)	NC (2.		ne utility is in substantial compliance with all applicat ders of the Florida Public Service Commission.	ole rules and
YES	NC)			,	
(X)	()	3.	co pra	nere have been no communications from regulatory oncerning noncompliance with, or deficiencies in, finarcatices that could have a material effect on the finar the utility.	ancial reporting
YES (X)	NC ()	4.	of inf aff	ne annual report fairly represents the financial condition of the respondent for the period present formation and statements presented in the report as fairs of the respondent are true, correct and completer which it represents.	ed and other to the business
	lte	ms Ce	rtified			
1.	2.)	3		4.	
1. (X)	2. (X		3		(s/gnature of the chief executive	officer of the utility)
officers	. The	items	bein		(signature of the chief financial be certified YES or NO. Each item need not be certified by the officer should be indicated in the approximation.)	tified by both
left of t	he sig	Section	on 83 ment	in w	6, Florida Statutes, provides that any person who kn riting with the intent to mislead a public servant in th guilty of a misdemeanor of the second degree.	

ANNUAL REPORT OF

YEAR OF	REPORT
December	31, 2016

	Central Sumter Utility Company, LLC	County:	Sumter
	(Exact Name of Utility)		
List below the ex	act mailing address of the utility for which normal com-	espondence should be sent:	
	The Villages, FL 32162		
Telephone:	(352) 753-6270		
e-Mail Address:	Rob.Eddy@thevillages.com		
Web Site:	N/A		
Sunshine State (One-Call of Florida, Inc. Member Number	CS 1664	
Name and addre	ss of person to whom correspondence concerning this Rob Eddy	s report should be addressed:	
	1020 Lake Sumter Landing		
	The Villages, FL 32162		
Telephone:	(352) 753-6270		
List below the ac	dress of where the utility's books and records are loca 1020 Lake Sumter Landing	ited:	
	The Villages, FL 32162		
		<u> </u>	
Telephone:	(352) 753-6270		
11.11.1			
CJN&W CPAs	oups auditing or reviewing the records and operations	5.	
CONTACT OF ALS			
Check the appro	priate business entity of the utility as filed with the Inte	mal Revenue Service:	
	Individual Partnership Sub S	S Corporation 1120 Corporation	
	Tartiers in Sub-C	, corporation	
List below every securities of the	corporation or person owning or holding directly or ind	lirectly 5 percent or more of the voting	
securilles of the	aunty.		Percent
	Name		Ownership
	Nexgen Property Holdings LLC		61.375 %
	2. Tracey L Mathews, Trust		12.875 %
	3. Mark Morse, Trust		12.875 %
	4. Jennifer Parr, Trust		12.875 % %
	5. 6.		% %
	7.		%
	8.		%
	9.		%
	10.		%

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Martin S. Friedman (407) 830-6331	Attorney	Friedman, Friedman & Long, P.A.	Legal matters
Anthony Q De Santis (727) 791-4020	CPA	CJN&W, CPAs	Accounting and rate matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

(A) The Company began constructing its water and sewer plants in 2009, and served its first customer in 20	(A)	The Company	began constructing its	water and sewer plants in 20	009, and served its first	customer in 2011.
--	-----	-------------	------------------------	------------------------------	---------------------------	-------------------

- (B) The Company provides potable water and wastewater services to a portion of The Villages development in The Villages, Florida.
- (C) The Company's service territory includes approximately 13,755 single family residences plus the related commercial development. At December 31, 2014 the Company served 7,850 sinfle family residences plus commercial accounts.
- (D) N/A
- (E) The Company inteds to vigorously expand its business and anticipates serving 13,755 single family residences by December 31, 2017
- (F) None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/16

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

The company does not have any Parent or Subisdiary Companies.

The Company is affiliated to the following companies by common ownership:

Sumter Water Conservation Authority
Holding Company of The Villages, Inc.
The Villages of Lake-Sumter, Inc.
The Villages Operating Company
The Villages Equipment Company
Diversified Commercial Property Services, Inc.
The Villages Family Company

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)		_	OFFICERS IPENSATION (d)
Mark G. Morse Marty Dzuro Steve Roy Rob Eddy	President Vice President Asst. Secretary Vice President / Secretary	1 5 1 5	% % % % % %	* * * * * * * * * *	None none None None

COMPENSATION OF DIRECTORS

For each director, list the number of director received as an director from the respondent			ition
NAM E (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
None			\$ None \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	
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Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)(1)
Mark G. Morse	President, Holding Company of The Villages, Inc.	Common Ownership	See Below
Gary Moyer	Vice President The Villages of Lake- Sumter, Inc.	Common Ownership	See Below
Steve Roy	Asst. Secretary The Villages of Lake- Sumter, Inc.	Common Ownership	See Below
Rob Eddy	Vice President/ Secretary The Villages of Lake- Sumter, Inc.	Common Ownership	See Below

⁽¹⁾ The Holding Company of the Villages, Inc. has the following wholly-owned subsidiaries:

⁽a) The Villages of Lake-Sumter, Inc., (b) The Villages Operating Company, (c) The Villages Family Company, (d) The Villages Equipment Company, and (e) Diversified Commercial Property Services, Inc.

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVEN	JES	EXPEN	SES
BUSINESS OR	BOOK COST					
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCI
CONDUCTED	ASSETS	NO.	GENERATED	NO.	INCURRED	NO.
	(b)	(c)	(d)	(e)	(f)	(g)
None	(b)	(c)	(d)		(f) \$	(g)

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
•	DESCRIPTION	AGREEMENT	(P)urchased	
NAME OF COMPANY	SERVICE AND/OR	EFFECTIVE	or	
OR RELATED PARTY	NAME OF PRODUCT	DATES	(S)old	AMOUN'
(a)	(b)	(c)	(d)	(e)
None				\$

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY		SALE OR PURCHASE	NET BOOK	GAIN OR	FAIR MARKET
	DESCRIPTION OF ITEMS	PRICE	VALUE	LOSS	VALUE
OR RELATED PARTY (a) None	DESCRIPTION OF ITEMS (b)	PRICE (c)	(d)	LOSS (e)	VALUE (f)

FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	(d)	CURRENT YEAR	PREVIOUS YEAR (e)
(u)	UTILITY PLANT		<u> </u>		
101-106	Utility Plant	F-7	\$	71,442,911	\$ 70,128,215
108-110	Less: Accumulated Depreciation and Amortization	F-8		(6,197,029)	(4,207,478)
	Net Plant		_	65,245,882	65,920,737
114-115	Utility Plant Acquisition Adjustments (Net)	F-7			
116*	Other Plant Adjustments (specify)				
	Total Net Utility Plant			65,245,882	65,920,737
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	l		
122	Less: Accumulated Depreciation and Amortization				
				-	
100	Net Nonutility Property	=	<u> </u>		
123	Investment in Associated Companies	F-10	l —		
124	Utility Investments	F-10	 —		
125 126-127	Other Investments Special Funds	F-10 F-10	 		
	CURRENT AND ACCRUED ASSETS				
131	Cash		_	7,191,446	2,021,538
132	Special Deposits	F-9	<u> </u>		
133	Other Special Deposits	F-9			
134	Working Funds		<u> </u>		
135	Temporary Cash Investments]		
141-144	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectable Accounts	F-11	<u> </u>	1,734,842	1,449,345
145	Accounts Receivable from Associated Companies	F-12	l		
146	Notes Receivable from Associated Companies	F-12			
	Materials and Supplies		_	4,403	3,346
161	Stores Expense		-	4.515	
162	Prepayments			1,519	
171	Accrued Interest and Dividends Receivable		-		
172* 173*	Rents Receivable Accrued Utility Revenues		-	064.494	040.400
173	Accrued Utility Revenues Misc. Current and Accrued Assets	F-12	-	261,181	248,466
1/4	Total Current and Accrued Assets	F-12		9,193,391	3,722,695

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	46,817	81,022
190	Total Deferred Debits		46,817	81,022
	TOTAL ASSETS AND OTHER DEBITS		\$ 74,486,090	\$ 69,724,454

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	EQUITY CAPITAL	F 45			 \$ -
201	Common Stock Issued	F-15 F-15	<u>\$</u>		-
204	Preferred Stock Issued	F-15			
202,205*	Capital Stock Subscribed	_			
203,206*	Capital Stock Liability for Conversion				
207*	Premium on Capital Stock	 			
209*	Reduction in Par or Stated Value of Capital Stock		—		
210*	Gain on Resale or Cancellation of Reacquired				
	Capital Stock				
211	Other Paid-in Capital		l —		
212	Discount on Capital Stock		l —		
213	Capital Stock Expense		l —		
214-215	Retained Earnings (Members Equity)	F-16	<u> </u> —		
216	Reacquired Capital Stock		<u> </u>		
218	Proprietary Capital				
	(Proprietorship and Partnership Only)		<u> </u>	(4,980,221)	(3,669,680)
	Total Equity Capital (Deficit)			(4,980,221)	(3,669,680)
	LONG TERM DEBT				
221	Bonds	F-15			
222*	Reacquire Bonds		1		
223	Advances from Associated Companies	F-17	1_		
224	Other Long Term Debt	F-17			
	Total Long Term Debt				
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			2,005,590	1,806,223
232	Notes Payable	F-18	1		
233	Accounts Payable to Associated Co.	F-18		27,940,840	28,658,935
234	Notes Payable to Associated Co.	F-18			
235	Customer Deposits				
236	Accrued Taxes			142,053	117,350
237	Accrued Interest	F-19	1		
238	Accrued Dividends		1_		
239	Matured Long Term Debt		1_		
240	Matured Interest	1			
241	Miscellaneous Current and Accrued Liabilities	F-20	1_		
* Not Appli	Total Current and Accrued Liabilities Total Current and Accrued Liabilities			30,088,483	30,582,508

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	DDE://OUG
NO.	ACCOUNT NAME	PAGE	CURRENT YEAR	PREVIOUS YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS	(5)	(4)	(6)
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	49,878,741	43,139,549
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(500,913)	(327,923)
	Total Net C.I.A.C.		49,377,828	42,811,626
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -		1	
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 74,486,090	\$ 69,724,454

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 4,740,173	\$ 5,845,524
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		4,740,173	5,845,524
401	Operating Expenses	F-3(b)	2,326,942	2,258,051
403	Depreciation Expense	F-3(b)	1,765,897	1,989,549
	Less: Amortization of CIAC	F-22	(144,148	(172,990)
Net Depreciation Expense		1,621,749	1,816,559	
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)	34,20	34,206
408	Taxes Other Than Income	W/S-3	219,50°	269,167
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
Utility Operating Expenses		4,202,39	4,377,983	
Net Utility Operating Income		537,779	1,467,541	
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction		414,459	259,270
То	Total Utility Operating Income [Enter here and on Page F-3(c)]		952,23	1,726,811

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

		A-111-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 2,034,708	\$ 3,810,816	N/A
2,034,708	3,810,816	
1,064,552	1,193,499	
	1,305,420 (33,202)	
544,341	1,272,218	
17,103 94,380	17,103 174,787	
1,720,376	2,657,607	
314,332	1,153,209	
82,966	176,304	
397,298	1,329,513	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]		\$ 952,234	\$ 1,726,811
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
ŀ	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income			
421	Miscellaneous Nonutility Revenue		16,317	19,022
426	Miscellaneous Nonutility Expenses		(1,000)	(1,000)
	Total Other Income and Deductions		15,317	18,022
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19	1,460,158	1,405,374
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		1,460,158	1,405,374
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		(492,607)	339,459

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)		WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	22,011,774	\$	45,844,305
	Less:					
100.1	Nonused and Useful Plant (1)		ļ ——	(0.000.004)	<u> </u>	(4.007.000)
108.1	Accumulated Depreciation	F-8	 —	(2,099,201)	 	(4,097,828)
110.1	Accumulated Amortization	F-8	 	(40.040.070)		(24.820.462)
271	Contributions in Aid of Construction	F-22	! —	(18,040,278)	<u> </u> —	(31,838,463)
252	Advances for Construction	F-20			ļ <u> </u>	
	Subtotal			1,872,295		9,908,014
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		403,693		97,220
	array or conjugation				-	37,220
	Subtotal			2,275,988	_	10,005,234
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7				
115	Accumulated Amortization of		1			
	Acquisition Adjustments (2)	F-7				
	Working Capital Allowance (3)		l	133,069		149,187
	Other (Specify):		1		ı	
ł	Construction work in Progress			3,586,832		-
					_	
	RATE BASE		\$	5,995,889	\$	10,154,421
	NET UTILITY OPERATING INCOME		\$	314,332	\$	1,153,209
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			5.24 %		11.36 %	

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	27,940,840		8.84 % 5.00 % 5.00 % 6 6 7 % 6 7 6 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	5.0000 % 5.0000 % % % % % % % % % % % % % % % % % %
Total	\$ 27,940,840	100.00 %		5.00 %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.		

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	8.84 %
Commission order approving Return on Equity:	Order No. PSC-11-0113-PAA-WS

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. Adjustments (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity	\$ (4,980,221)	s -	. .	\$ 4,980,221	\$ -	\$
Preferred Stock	ψ (4,000,221)	<u> </u>	<u> </u>	4,500,221	<u> </u>	<u> </u>
Long Term Debt	27,940,840					27,940,840
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						
(Net CIAC)	49,377,828					49,377,828
Total	\$ 72,338,447	<u>\$</u>	<u>\$</u>	\$ 4,980,221	<u>\$</u>	\$ 77,318,668

1) Explain below all adjustments made in Columns (e) and (f)	
e) Remove negative equity	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 22,011,774	\$ 45,844,305	N/A	\$ 67,856,079
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	3,586,832			3,586,832
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 25,598,606	\$ 45,844,305	N/A	\$ 71,442,911

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

	ACCOUNTS TI4 AND TIS					
Repo	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition					
	adjustment approved by the Commission, include the Order Number.					
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)	
114	Acquisition Adjustment N/A	\$ -	\$ -	\$	\$ - - - - - -	
	nt Acquisition Adjustment	<u>\$</u>	<u>\$</u>	\$	<u>s</u>	
115	Accumulated Amortization N/A	\$ -	\$ - 	<u>\$</u>	\$ - - - - - - -	
	umulated Amortization uisition Adjustments	\$ -	\$ -	<u>\$</u>	\$ -	

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

J DEP KI	CIATION (ACC	1. 108) AND AMORTIZA		ī	
	WATER (b)		SEWER (c)	REPORTING SYSTEMS (d)		TOTAL (e)
+	1 415 072	\$	2 792 406	N/A	\$	4,207,478
1 *	1,415,072	┷	2,732,400	17//	┷──	4,201,410
1		l			l	
	684,129		1,305,422			1,989,551
コ						
7					1	
-	-					
\dashv						
1	W	_			<u> </u>	
	684,129		1,305,422			1,989,551
			<u> </u>		<u> </u>	
		l—			 	
					 	
					 —	
		_				
+		_			<u> </u>	
\$	2,099,201	\$	4,097,828	N/A	<u>\$</u>	6,197,029
+	NI/Δ		N/A	N/Δ		N/A
	IN/A		N/A	N/A		19/7
		_				
		***************************************				****

-						
	N/A		N/A	N/A		N/A
	\$	\$ 1,415,072	\$ 1,415,072 \$ 684,129 \$ 684,129 \$ \$ 2,099,201 \$ \$	WATER (b) SEWER (c) \$ 1,415,072 \$ 2,792,406 684,129 1,305,422 684,129 1,305,422	WATER (b) SEWER (c) OTHER THAN REPORTING SYSTEMS (d) \$ 1,415,072 \$ 2,792,406 N/A 684,129 1,305,422 684,129 1,305,422 \$ 2,099,201 \$ 4,097,828 N/A N/A N/A N/A N/A	WATER (b) SEWER (c) REPORTING SYSTEMS (d) \$ 1,415,072

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766

	EXPENSE INCURRED		RGED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
		-	-
Total	<u>\$</u>		<u>\$</u>

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ -	<u>-</u>	\$ - 	\$ <u>-</u>
Total Nonutility Property	<u>\$</u>	<u>\$</u>	\$ -	<u>\$</u>

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	<u>s</u>
OTHER SPECIAL DEPOSITS (Account 133): None	\$
Total Other Special Deposits	\$ -

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ -
Total Investment In Associated Companies		<u>\$</u>
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ <u>-</u>
Total Utility Investments		\$ -
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments		<u>s</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Acc	\$	
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually

included in Accounts 142 and 144 should b	e listed individually	
DESCRIPTION		TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Combined Water & Wastewater	\$ 374,805	
Total Customer Accounts Receivable		\$ 374,805
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		<u> </u>
A/R - Other	\$ 129,175	
A/R - Amenities	1,236,580	
Tatal Other Assessment Description		\$ 1,365,755
Total Other Accounts Receivable NOTES RECEIVABLE (Acct. 144):		\$ 1,365,755
INUTES RECEIVABLE (ACCL. 144).		
	<u> </u>	
TAIN AS Pariell		
Total Notes Receivable		
Total Accounts and Notes Receivable		1,740,560
Total Accounts and Notes Neccivable		1,740,000
ACCUMULATED PROVISION FOR	· ·	
UNCOLLECTABLE ACCOUNTS (Account 143):	5 740	
Balance First of Year	\$ 5,718	
Add: Provision for uncollectables for current year		
Others		
Total Additions		
Deduct accounts written off during year:		
Utility accounts	_	
Others		
Total accounts written off		
Balance end of year		5,718
•		
	- List service	
Total Accounts and Notes Receivable - Net		\$ 1,734,842
5-11		

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$ -
<u> </u>	
Tatal	œ.
Total	*

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$ -

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$ -
Total	\$ -

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense or premium separately for each security issue.		
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	<u>\$</u>	<u>\$</u>
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	<u>\$</u>	<u>\$</u>
Total Unamortized Premium on Debt	<u>\$</u>	<u>\$</u>

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	<u>\$</u>
Total Extraordinary Property Losses	<u>\$</u>

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):		\$
Total Deferred Rate Case Expense	\$ -	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Deferred Capitalized Costs	34,205	\$ 46,817
Total Other Deferred Debits	\$ 34,205	\$ 46,817
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$	\$
Total Regulatory Assets	<u>\$</u>	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 34,205	\$ 46,817

UTILITY NAME: Central Sumter Utility Company, LLC

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	None	None
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ -	\$
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	\$	\$ -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$	\$
Dividends declared per share for year	None	None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

		EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		\$
	%		
	%		
	%		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS (Members Equity)

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
	Balance beginning of year (Deficit)	\$ (3,669,680
	Changes to account:	
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	
	Credits:	
	Additional investment by partners	(1,650,000
	Total Credits	(1,650,000
	Debits:	
	Total Debits	
435	Balance transferred from Income	339,459
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings	
	Dividends declared:	
437	Preferred stock dividends declared	
438	Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	(4,980,221
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings (Deficit)	\$ (4,980,222
otes to Sta	atement of Retained Earnings:	

UTILITY NAME: Central Sumter Utility Company, LLC

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	<u>\$</u>
	60-80-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-
Total	<u>\$</u>

OTHER LONG TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
None	%		\$ -
	%		
	%		

	%		

was well as a second se	%		
	%		
	%	-	
	%		
	%		
	%		
****	%		
	%		
Total			NONE

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
N/A	%		\$ -
	%		
	%		
	%		
	%		
Total Account 232			\$ -
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$ -
N/A	%		
	%		
	%		
	%		
Total Account 234			,

^{*} For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Accounts Payable - VLS Inc.	\$ 27,940,840
Total	\$ 27,940,840

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ST ACCRUED	INTEREST			
	BALANCE DURING YEAR			PAID	BALANCE
	BEGINNING	ACCT.	ING TEAR	DURING	END OF
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Lo		(0)	(4)	(0)	
ACCOUNT NO. 201: 1 - ACCIDED INTEREST ON E	l				
Interest on Debt to Associated Companies	<u>\$</u>	427.1	\$ 1,405,374	\$ 1,405,374	\$ -
Total Account No. 237.1	_		1,405,374	1,405,374	
ACCOUNT NO. 237.2 - Accrued Interest in Ot	har Liabilities				
ACCOUNT NO. 237.2 - Accided interest in Ot	ler Liabilities				
None	-	427.0			-
Total Account 237.2	-				
Total Account 237 (1)	e		\$ 1.405.374	¢ 1.405.274	· c
Total Account 257 (1)	\$		\$ 1,405,374	\$ 1,405,374	\$
INTEREST EXPENSED:		007	A 4 405 074		
Total accrual Account 237		237	\$ 1,405,374		
Less Capitalized Interest Portion of AFUDC:					
None					
Net Interest Expensed to Account No. 427 (2)			\$ 1,405,374		

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

⁽²⁾ Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
None	<u>\$</u>
Total Miscellaneous Current and Accrued Liabilities	\$ -

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBIT (c)	ACCT. AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
None			<u>\$</u>	\$ -	<u>\$ -</u>
	-	-			<u> </u>
					-
Total	<u>\$</u>		\$	<u>\$</u>	<u>\$</u>

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
	AMOUNT	
	WRITTEN OFF	YEAR END
DESCRIPTION - Provide itemized listing	DURING YEAR	BALANCE
(a)	(b)	(c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1) N/A	\$ -	\$ -
	<u>*</u>	<u> </u>
· · · · · · · · · · · · · · · · · · ·		
Total Regulatory Liabilities	<u> </u>	<u>\$</u>
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$ -	\$ -
]	
Total Deferred Liabilities	\$ -	\$ -
TOTAL OTHER DEFERRED CREDITS	\$	\$ <u>-</u>
1.		A

UTILITY NAME: Central Sumter Utility Company, LLC

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 15,594,294	\$ 27,545,255	N/A	\$ 43,139,549
Add credits during year:	2,445,984	4,293,208		6,739,192
Less debits charged during				
Total Contributions In Aid of Construction	\$ 18,040,278	\$ 31,838,463	<u>\$</u>	\$ 49,878,741

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

//CCCC							
DESCRIPTION (a)	WA [*]	TER b)	s	EWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance First of year	\$	263,906	\$	64,017	N/A	\$	327,923
Debits during year:		139,786		33,202			172,988
Credits during year (specify): Rounding		<u>-</u> (1)		1			(1)
Total Accumulated Amortization of Contributions In Aid of Construction	\$	403,693	\$	97,220		\$	500,913

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION	REFERENCE	AMOUNT
(a)	(b)	(c)
(a)	(0)	(6)
Net income for the year	F-3(c)	N/A
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ -
Computation of tax:		
The Utility is a partnership, therefore this schedule is not applicable		

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

CERTIFICATE **GROUP** SYSTEM NAME / COUNTY NUMBER NUMBER Central Sumter Utility Company, LLC / Sumter 631-W

YEAR OF REPORT December 31, 2016

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 22,011,774
	Less: Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(2,099,201)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(18,040,278)
252	Advances for Construction	F-20	
	Subtotal		1,872,295
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	403,693
	Subtotal		2,275,988
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		133,069
	Other (Specify):		_
	Construction Work in Progress		3,586,832
	WATER RATE BASE		\$ 5,995,889
	UTILITY OPERATING INCOME	W-3	\$ 314,332
CHIEVED	RATE OF RETURN (Water Operating Income/Water Rate Base	5.24 %	

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT December 31, 2016

CORRECTED

WATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME	REF. PAGE	WATER UTILITY
(a)	(b)	(c)	(d)
400	UTILITY OPERATING INCOME	l	0.004.7700
	Operating Revenues Less: Guaranteed Revenue and AFPI		2,034,708
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		2,034,708
401	Operating Expenses	W-10(a)	1,100,923
		1,,,,,	
403	Depreciation Expense	<u>W-6(a)</u>	684,129
	Less: Amortization of CIAC	W-8(a)	(139,788)
	Net Depreciation Expense		544,341
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	17,103
}	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		91,562
408.11	Property Taxes		768
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		2,050
408	Total Taxes Other Than Income		94,380
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
·	Utility Operating Expenses		1,756,747
	Utility Operating Income		277.961
	Add Back:		
469	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		82,966
	Total Utility Operating Income		\$ 360,927

YEAR OF REPORT December 31, 2016

WATER UTILITY PLANT ACCOUNTS

	WATER UTILITY PLANT ACCOUNTS							
ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)			
	Organization	\$ -	\$ -		\$ -			
302	Franchises							
303	Land and Land Rights	40,230			40,230			
304	Structure and Improvements	6,429,702			6,429,702			
305	Collecting and Impounding Reservoirs							
306	Lake, River and Other Intakes							
307	Wells and Springs							
308	Infiltration Galleries and Tunnels							
309	Supply Mains							
310	Power Generation Equipment							
311	Pumping Equipment							
320	Water Treatment Equipment							
330	Distribution Reservoirs and Standpipes							
331	Transmission and Distribution Mains	8,865,059	353,513		9,218,572			
333	Services	1,319,181	83,011		1,402,192			
334	Meters and Meter Installations	4,481,780	439,298	-	4,921,078			
335	Hydrants							
336	Backflow Prevention Devices							
339	Other Plant / Miscellaneous Equipment							
340	Office Furniture and Equipment							
341	Transportation Equipment							
342	Stores Equipment							
343	Tools, Shop and Garage Equipment							
344	Laboratory Equipment							
345	Power Operated Equipment							
346	Communication Equipment							
347	Miscellaneous Equipment							
348	Other Tangible Plant							
	TOTAL WATER PLANT	\$ 21,135,952	\$ 875,822	\$ -	\$ 22,011,774			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2016

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
	Organization		\$ -		kini N 21 Sare Hai		
	Franchises		SHE SECTION OF THE SECTION OF THE SECTION OF	화면 그리지 왕이를 하고 있다.			
303	Land and Land Rights	40,230	ter an electrical total one whom	\$ -	\$ -	\$ <u>-</u>	\$ 40,230
	Structure and Improvements	6,429,702		6,429,702			Could now but and a second second
305	Collecting and Impounding Reservoirs						
	Lake, River and Other Intakes		Board Bill Robb				
307	Wells and Springs		actor Piritani		alak os so ini ini ini ini in		Kin Amilia in 18 anisa s
	Infiltration Galleries and Tunnels		s, ave e i i i i i	~~			「 14 2 10 pm 新聞の日
	Supply Mai: Central Sumter Utility Co		erekese er ili di ^r aju				Angali de la
310	Power Generation Equipment						
311	Pumping Equipment						
320	Water Treatment Equipment						
330	Distribution Reservoirs and Standpipes						
331	Transmission and Distribution Mains	9,218,572				9,218,572	
	Services	1,402,192				1,402,192	in aidi il is a a
	Meters and Meter Installations	4,921,078				4,921,078	
	Hydrants						
	Backflow Prevention Devices						
	Other Plant / Miscellaneous Equipment		17 am 11 mg 177 ag				
	Office Furniture and Equipment						
341	Transportation Equipment						
342	Stores Equipment		Brandaransing		Nga in and and	k M 650 m szemel	
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment				Karala a wran an		
345	Power Operated Equipment						
346	Communication Equipment						
	Miscellaneous Equipment						
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 22,011,774	\$ -	\$ 6,429,702	\$ -	\$ 15,541,842	\$ 40,230

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
	Franchises		%	%
304	Structure and Improvements	33	%	3.03 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs		%	%
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	T	%	%
310	Power Generation Equipment		%	%
311	Pumping Equipment		%	%
320	Water Treatment Equipment		%	%
330	Distribution Reservoirs and Standpipes		%	%
331	Transmission and Distribution Mains	40	%	2.50 %
333	Services	35	%	2.86 %
334	Meters and Meter Installations	17	%	5.88 %
335	Hydrants		%	%
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment		%	%
340	Office Furniture and Equipment		%	%
341	Transportation Equipment		%	%
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment		%	%
344	Laboratory Equipment		%	%
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		%	%
Water P	lant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Central Sumter Utility Company, LLC

SYSTEM NAME / COUNTY:

Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT December 31, 2016

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e) (1)	TOTAL CREDITS (d + e) (f)
	Organization	\$ -	\$ -		\$ -
302	Franchises				
304	Structure and Improvements	567,937	200,928		200,928
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution	348,357	211,718		211,718
333	Services	62,536	34,397		34,397
334	Meters and Meter Installations	436,242	237,086		237,086
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WAT	TER ACCUMULATED DEPRECIATION	\$ 1,415,072	\$ 684,129	<u>\$</u>	\$ 684,129

^{*} Specify nature of transaction.
Use () to denote reversal entries.
Note (1): Reclass entry

Central Sumter Utility Company, LLC

SYSTEM NAME / COUNTY:

Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT December 31, 2016

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	\$ -
302	Franchises					
304	Structure and Improvements					768,865
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					
320	Water Treatment Equipment					
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution					560,075
333	Services					96,933
334	Meters and Meter Installations					673,328
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WA	TER ACCUMULATED DEPRECIATION	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>	\$ 2,099,201

YEAR OF REPORT December 31, 2016

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 15,594,294
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	2,445,984
Total Credits		2,445,984
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 18,040,278 -

	if any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all Debits charged to Account 271 during the year below:
_	
_	
_	

UTILITY NAME: Central Sumter Utility Company, LLC

SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT December 31, 2016

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAF

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Fees Capacity Fees Meter Fees	1,796 1,796 1,796	1,119.00 26.06 216.85	\$ 2,009,724 \$ 46,804 389,457
Total Credits			\$ 2,445,984

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT 2/2	
DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$ 263,906
Debits during year: Accruals charged to Account Other Debits (specify):	139,788
Total debits	139,788
Credits during year (specify): Rounding	1
Total credits	1
Balance end of year	\$ 403,693

SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT December 31, 2016

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OF CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAF

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A		
Total Credits		N/A

YEAR OF REPORT December 31, 2016

WATER OPERATING REVENUE

		BEGINNING	YEAR END		
ACCT.		YEAR NO.	NUMBER	1	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNTS	
(a)	(b)	(c)	(d)	(e)	
	Water Sales:				
460	Unmetered Water Revenue				
464.4	Metered Water Revenue:		44.000		
461.1	Metered Sales to Residential Customers	9,803	11,929	\$ 1,894,548	
461.2	Metered Sales to Commercial Customers	176	203	113,220	
461.3	Metered Sales to Industrial Customers				
461.4	Metered Sales to Public Authorities				
461.5	Metered Sales to Multiple Family Dwellings				
	Total Metered Sales	9,979	12,132	2,007,768	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue				
464	Other Sales to Public Authorities				
465	Sales to Irrigation Customers			26,940	
466	Sales for Resale]			
467	Interdepartmental Sales	1			
	Total Water Sales	9,979	12,132	2,034,708	
	Other Water Revenues:				
4 69	Guaranteed Revenues				
470	Forfeited Discounts				
471	Miscellaneous Service Revenues				
472	472 Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues				
	Total Water Operating Revenues				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

WATER UTILITY EXPENSE ACCOUNTS

CORRECTED

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
004	Calarias and Massa. Employees	\$ -	œ .	\$ -
601 603	Salaries and Wages - Employees Salaries and Wages - Officers,	<u> </u>	\$	<u> </u>
603	Directors and Majority Stockholders			
604	Employee Pensions and Benefits			
610	Purchased Water	7,832		
615	Purchased Power	156,702		
616	Fuel for Power Production			
618	Chemicals			
620	Materials and Supplies	8,181		
631	Contractual Services - Engineering	40,935		
632	Contractual Services - Accounting			
6 3 3	Contractual Services - Legal	213		213
634	Contractual Services - Mgt. Fees	221,014		59,638
635	Contractual Services - Testing			
636	Contractual Services - Other	655,126	12,111	
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense			
656	Insurance - Vehicle			
657	Insurance - General Liability	10,265		
658	Insurance - Workmens Comp.			
659	Insurance - Other	619		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense			
675	Miscellaneous Expenses	36		
	Total Water Utility Expenses	\$ 1,100,923	\$ 12,111	\$ 59,851

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ -	\$	\$	<u>\$</u>	\$ -	\$ -
156,702		· · · · · · · · · · · · · · · · · · ·		是·美里等。	· 医第二次医二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二
					8,181 40,935
					161,376
163,134	71,371	234,505			174,005
					10,265
		We from the first the firs			619
					36
\$ 319,836	\$ 71,371	\$ 234,505			\$ 395,417

UTILITY NAME: Central Sumter Utility Company, LLC
SYSTEM NAME / COUNTY: Central Sumter Utility

Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT December 31, 2016

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	-	30,108	3,159	26,949	29,524
February	-	30,915	994	29,921	28,301
March	-	35,564	3,159	32,405	30,915
April		32,028	1,932	30,096	34,179
May	-	36,892	2,503	34,389	29,682
June	_	25,213	731	24,482	27,810
July		27,363	2,365	24,998	28,642
August	-	28,739	685	28,054	23,304
September	957	26,150	317	26,790	26,261
October	2,518	29,414	1,026	30,906	28,733
November	2,556	29,737	200	32,093	29,543
December	2,896	29,903	215	32,584	31,713
Total for year	8,927	362,026	17,286	353,667	348,607
If water is purchased for resale, indicate the following: Vendor North Sumter County Utility Dependent District - NSU Point of deliver Utility Interconnect where CR466A intersects with Morse Blvd, Canal Street, and Buena Vista Blvd. If Water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	2,160,000 gpd 2,160,000 gpd		Aquifer Aquifer

YEAR OF REPORT December 31, 2016

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	4,:				
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead			
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	: Chlorination &hydrogen sulfide removal				
Unit rating (i.e., GPM, pounds	LIME TREATMENT				
per gallon):	N/A	Manufacturer	N/A		
	FILTR	ATION			
Type and size of area:					
Pressure (in square feet):	N/A	Manufacturer	N/A		
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A		

YEAR OF REPORT December 31, 2016

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF Meters (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	11,929	11,929
5/8"	Displacement	1.0	112	112
3/4"	Displacement	1.5	50	75
1"	Displacement	2.5	25	63
1 1/2"	Displacement or Turbine	5.0	11	55
2"	Displacement, Compound or Turbine	8.0	5	40
3"	Displacement	15.0	-	
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Water System Meter Eq	uivalents		12,274

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to **determine** the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

ERC = 348,607 gallons, divided by

86 gallons per day

<u>365</u> days

11,105.7 ERC's

W-13
GROUP 1
SYSTEM Central Sumter Utility Company, LLC

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page should	d be supplied where necessary.
Present ERC's * that system can efficiently serve.		19,461
Maximum number of ERC's * which can be served.		19,461
3. Present system connection capacity (in ERC's *) using ex	cisting lines.	13,755
4. Future system connection capacity (in ERC's *) upon ser	vice area buildout.	19,461
5. Estimated annual increase in ERC's * .		
Is the utility required to have fire flow capacity? If so, how much capacity is required?	N/A - fire flow demand s	served by SWCA
7. Attach a description of the fire fighting facilities.	N/A	
Describe any plans and estimated completion dates for an Continuing expansion of the distribution system with	-	ements of this system.
When did the company last file a capacity analysis report	with the DEP?	N/A - submitted in April 2017
10. If the present system does not meet the requirements of	DEP rules:	
a. Attach a description of the plant upgrade necessary	to meet the DEP rules.	N/A
b. Have these plans been approved by DEP?	N/A	
c. When will construction be N/A		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order of the DEP	??	No
11. Department of Environmental Protection ID #	660-538	
12. Water Management District Consumptive Use Permit #		20013005.009
a. Is the system in compliance with the requirements or	of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance	? .	N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER OPERATION SECTION

UTILITY NAME:	Central Sumter Utility Company, LLC	

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP Number
Central Sumter Utility Company, LLC / Sumter	540-S	1
		-

SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT December 31, 2016

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 45,844,305
)*************************************	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(4,097,828)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(31,838,463)
252	Advances for Construction	F-20	
	Subtotal		9,908,014
070	Add:		
272	Accumulated Amortization of Contributions	0.0()	27.000
	in Aid of Construction	S-8(a)	97,220
	Subtotal		10,005,234
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		149,187
	Other (Specify): Completed Construction not Classified		
	WASTEWATER RATE BASE		\$ 10,154,421
	UTILITY OPERATING INCOME	S-3	\$ 1,153,209
ACHIE	EVED RATE OF RETURN (Wastewater Operating Income/Wastew	ater Rate Base)	<u>11.36</u> %

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	<u>S-9</u>	\$ 3,810,816
530	Less: Guaranteed Revenue and AFPI	S-9	
	Net Operating Revenues		3,810,816
401	Operating Expenses	S-10(a)	1,193,499
403	Depreciation Expense	S-6(a)	1,305,420
	Less: Amortization of CIAC	S-8(a)	(33,202)
	Net Depreciation Expense		1,272,218
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	17,103
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		171,487
408.11	Property Taxes		3,275
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses	<u> </u>	25
408	Total Taxes Other Than Income		174,787
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		2,657,607
	Utility Operating Income		1,153,209
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		176,304
	Total Utility Operating Income		\$ 1,329,513

UTILITY NAME: Central Sumter Utility Company, L.	ibany, LLC
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SYSTEM NAME / COUNTY:

Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT December 31, 2016

WASTEWATER UTILITY PLANT ACCOUNTS

		SIEWAIER UIILIIT PLA	TI ACCOUNTS	T	
ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
	Organization		<u> </u>	\$ -	\$ -
	Franchises				
	Land and Land Rights	46,500			46,500
	Structure and Improvements	19,861,220	253,776		20,114,996
355	Power Generation Equipment				
	Collection Sewers - Force	2,285,395	30,198		2,315,593
	Collection Sewers - Gravity	15,091,224	1,413,058		16,504,282
362	Special Collecting Structures				
	Services to Customers	6,404,974	403,767		6,808,741
	Flow Measuring Devices				
	Flow Measuring Installations				
	Reuse Services				
	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment				
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System	54,193			54,193
380	Treatment & Disposal Equipment				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Plant Sewers				
	Outfall Sewer Lines				
	Other Plant / Miscellaneous Equipment				
	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
	Miscellaneous Equipment				
	Other Tangible Plant				
3,50	other ranginic realit				
	Total Wastewater Plant	<u>\$ 43,743,506</u>	\$ 2,100,799	<u> </u>	\$ 45,844,305

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2016

WASTEWATED LITTLITY DI ANT MATDIY

				ER UTILITY PLA	·····			
ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (1)	.7 GENERAL PLANT (m)
351	Organization	\$ -						
352	Franchises						\$ -	
353	Land and Land Rights		\$ -	\$ -	\$ -	\$ 46,500		\$ -
354	Structure and Improvements				20,114,996			
355	Power Generation Equipment							
360	Collection Sewers - Force		2,315,593					
361	Collection Sewers - Gravity		16,504,282					
362	Special Collecting Structures							
363	Services to Customers		6,808,741					
364	Flow Measuring Devices							
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installation	S	DE HEND					
370	Receiving Wells							
	Pumping Equipment							
	Reuse Distribution Reservoirs							
375	Reuse Transmission and							
	Distribution System						54,193	
380	Treatment & Disposal Equipment							
	Plant Sewers							
382	Outfall Sewer Lines					Company of the Company of the 1999 of the Company of the 1999 of t		
389	Other Plant / Miscellaneous Equipme	nsi, 166 mm .442 mm .444	ono 542 doni -13257 MM - 320	Juni Sang Chik Sanderinger . 3	######################################	 	ude - 444 - 1445 - 744 - 1866 - 757	
390	Office Furniture & Equipment							
391	Transportation Equipment							
392	Stores Equipment							
393	Tools, Shop and Garage Equipment							
394	Laboratory Equipment	estal centitionesta.						
395	Power Operated Equipment							
396 397	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant							
	Total Wastewater Plant	<u>\$</u>	\$ 25,628,616	<u>\$</u> _	\$ 20,114,996	<u>\$ 46,500</u>	\$ 54,193	<u>\$</u>

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2016

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	%
352	Franchises		%	%
354	Structure and Improvements	27	%	3.70 %
355	Power Generation Equipment		%	%
360	Collection Sewers - Force	17	%	5.88 %
361	Collection Sewers - Gravity	45	%	2.22 %
362	Special Collecting Structures		%	%
363	Services to Customers	35	%	2.86 %
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells		%	%
371	Pumping Equipment		%	%
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
	Distribution System	43	%	2.33 %
380	Treatment & Disposal Equipment		%	%
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment		%	%
390	Office Furniture & Equipment		%	%
391	Transportation Equipment		%	%
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment		%	%
394	Laboratory Equipment		%	%
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant		%	%
Wastew	ater Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

	UTILITY NAME:	Central Sumter Utility Company, LLC
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SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT December 31, 2016

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (1) (e)	TOTAL CREDITS (d + e) (f)
351	Organization	\$ -	\$ -	\$ -	\$ -
352	Franchises				
354	Structure and Improvements	1,654,735	626,611		626,611
355	Power Generation Equipment				
360	Collection Sewers - Force	99,482	76,935		76,935
361	Collection Sewers - Gravity	736,564	424,592		424,592
362	Special Collecting Structures		·		
	Services to Customers	299,840	176,023		176,023
364	Flow Measuring Devices				
	Flow Measuring Installations				
	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment				
	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System	1,785	1,261		1,261
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines	'			
389	Other Plant / Miscellaneous Equipment				•
390	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
	Power Operated Equipment				
	Communication Equipment		(2)		(2)
	Miscellaneous Equipment				
	Other Tangible Plant				
Total De	preciable Wastewater Plant in Service	\$ 2,792,406	\$ 1,305,420	<u>\$</u>	\$ 1,305,420

Specify nature of transaction.

Use () to denote reversal entries.

Note: (1) Rounding

YEAR OF REPORT December 31, 2016

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
	Organization	\$ -	\$ -	\$ -	\$ -	
352	Franchises					
354	Structure and Improvements					2,281,346
355	Power Generation Equipment					
	Collection Sewers - Force					176,417
361	Collection Sewers - Gravity					1,161,156
	Special Collecting Structures					
	Services to Customers					475,863
364	Flow Measuring Devices					
	Flow Measuring Installations					
	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
	Pumping Equipment					
	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					3,046
380	Treatment & Disposal Equipment					
381	Plant Sewers			•		
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					
	Office Furniture & Equipment					
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
	Miscellaneous Equipment					
398	Other Tangible Plant					
Total D	epreciable Wastewater Plant in Service	<u>\$</u>	<u>\$</u>	\$	<u>\$</u>	\$ 4,097,828

YEAR OF REPORT December 31, 2016

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCOUNT 271		
DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 27,545,255
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	4,293,208
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		4,293,208
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 31,838,463

If any prepaid CIAC has been collected, provide a supporting schedule showing now the amount is determined.
Explain all Debits charged to Account 271 during the year below:

UTILITY NAME: Central Sumter Utility Company, LLC

SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT December 31, 2016

WASTEWATER CIAC SCHEDULE "A' ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Fees Capacity Fees	1,796 1,796	\$ 2,336 54	\$ 4,195,456 97,752
Total Credits			\$ 4,293,208

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 64,017
Debits during year: Accruals charged to Account Other Debits (specify):	33,202
Total debits	33,202
Credits during year (specify): Rounding	(1
Total credits	(1
Balance end of year	\$ 97,220

UTILITY NAME: Central Sumter Utility Company, LLC

SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT December 31, 2016

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OF CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAF

	INDICATE	
	"CASH" OR	,
DESCRIPTION	"PROPERTY"	WASTEWATER
(a)	(b)	(c)
1.7	V-7	\-/
None		\$ -
		<u> </u>
	<u> </u>	
	[·	
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		<u> </u>
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		•
		
Total Credits		\$ -
		

YEAR OF REPORT December 31, 2016

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)				
	WASTEWATER SALES							
	Flat Rate Revenues:							
521.1	Residential Revenues			\$				
521.2	Commercial Revenues							
521.3	Industrial Revenues							
521.4	Revenues From Public Authorities							
521.5	Multiple Family Dwelling Revenues							
521.6	Other Revenues]						
521	Total Flat Rate Revenues			<u></u>				
	Measured Revenues:							
522.1	Residential Revenues	9,959	11,935	\$ 3,571,237				
522.2	Commercial Revenues	164	179	239,579				
522.3	Industrial Revenues							
522.4	Revenues From Public Authorities							
522.5	Multiple Family Dwelling Revenues (Units)							
522	Total Measured Revenues	10,123	12,114	3,810,816				
523	Revenues From Public Authorities							
524	Revenues From Other Systems							
525	Interdepartmental Revenues							
	Total Wastewater Sales	10,123	12,114	\$ 3,810,816				
	OTHER WASTEWATER REVENUES							
530	530 Guaranteed Revenues							
531	Sale Of Sludge	<u> </u>						
532	Forfeited Discounts							
534	Rents From Wastewater Property							
535								
536								
	(Including Allowance for Funds Prudently Invested	d or AFPI)						
	Total Other Wastewater Revenues			\$				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT December 31, 2016

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)			
	RECLAIMED WATER SALES						
	Flat Rate Reuse Revenues:						
540.1	Residential Reuse Revenues			\$			
540.2	Commercial Reuse Revenues						
540.3	Industrial Reuse Revenues						
540.4	Reuse Revenues From Public Authorities						
540.5	Other Reuse Revenues						
540	Total Flat Rate Reuse Revenues						
	Measured Reuse Revenues:						
541.1	Residential Reuse Revenues						
541.2	Commercial Reuse Revenues						
541.3	Industrial Reuse Revenues						
541.4	Reuse Revenues From Public Authorities						
541	Total Measured Reuse Revenues						
544	Reuse Revenues From Other Systems						
	Total Reclaimed Water Sales						
	\$ 3,810,816						

Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WASTEWATER UTILITY EXPENSE ACCOUNTS

			.1	.2	.3	.4	.5	.6
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	COLLECTION EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	PUMPING EXPENSES - OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE (g)	TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE
701	Salaries and Wages - Employees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
703	Salaries and Wages - Officers,				-			
	Directors and Majority Stockholders							
704	Employee Pensions and Benefits							
710 711	Purchased Sewage Treatment Sludge Removal Expense	ļ						Problem Namida
715	Purchased Power	156,647	156,647		Prijî w. Wisa : Mrs			The second second second
716	Fuel for Power Production	150,047	150,047					
718	Chemicals							Commence of the Control of the Contr
720	Materials and Supplies	20,882						
731	Contractual Services - Engineering	38,461						
732	Contractual Services - Accounting	5.51,151						
733	Contractual Services - Legal	213						
734	Contractual Services - Mgt. Fees	161,376						
735	Contractual Services - Testing							
736	Contractual Services - Other	756,048	10,676	81,567	20,392	50,980	239,604	20,392
741	Rental of Building/Real Property	48,976	48,976					
742	Rental of Equipment							
750	Transportation Expense							
756	Insurance - Vehicle							
757	Insurance - General Liability	10,265						
758	Insurance - Workmens Comp.	240						
759	Insurance - Other	619		an early and the				A section of the sect
760 766	Advertising Expense						gwai mainyi	
/00	Regulatory Commission Expenses - Amortization of Rate Case Expense				etibe e e			
767	Regulatory Commission ExpOther		ra com are our dray, our "	the product of the complete	g talest and one or the ex-	many of the same state of the	and Allert Williams	e La 4, call [1-4 84
770	Bad Debt Expense			a the second the side		r egitar be, se detji	colour man man bear considered to	
775	Miscellaneous Expenses	12	1 1 W 14 1	ot a see in the gard				and the second second
		ft 1 102 400	f 246 200	f 04.507	t 20,202	£ 50,000	¢ 220.004	. 20.202
	Total Wastewater Utility Expenses	\$ 1,193,499	\$ 216,299	\$ 81,567	\$ 20,392	\$ 50,980	\$ 239,604	\$ 20,392
				0.40(a)				

S-10(a) GROUP 1

WASTEWATER LITH ITY EXPENSE ACCOUNTS

			ER UTILITY EXPEN				
ACCT. NO. (a)	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES - OPERATIONS (I)	.10 RECLAIMED WATER TREATMENT EXPENSES - MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES - MAINTENANCE (0)
701	Salaries and Wages - Employees	\$ -	\$ -	\$ -		\$ -	\$ -
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders						
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies		20,882				
731	Contractual Services - Engineering		38,461		,		
732	Contractual Services - Accounting						
733	Contractual Services - Legal		213				
734	Contractual Services - Mgt. Fees		161,376				
735	Contractual Services - Testing						
736	Contractual Services - Other		181,166	66,273	84,998		
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense						
756	Insurance - Vehicle						
757	Insurance - General Liability		10,265				
758	Insurance - Workmens Comp.						
759	Insurance - Other		619				
760	Advertising Expense						
766	Regulatory Commission Expenses -				SERVICE OF STREET STREET		
	Amortization of Rate Case Expense						
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses		12				
	Total Wastewater Utility Expenses	\$ -	\$ 412,994	\$ 66,273	\$ 84,998	\$	\$ -

S-10(b) **GROUP 1**

YEAR OF REPORT December 31, 2016

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	11,935	11,935
5/8"	Displacement	1.0	71	71
3/4"	Displacement	1.5	47	71
1"	Displacement	2.5	28	70
1 1/2"	Displacement or Turbine	5.0	16	80
2"	Displacement, Compound or Turbine	8.0	14	112
3"	Displacement	15.0	3	45
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	-	
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Me	ter Equivalents		12,384

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment					
ERC Calculation:					
	(363,953,000	/ 365 days) / 280 gpd =	3,561	
		(total gallons treated)	-		

S-11
GROUP 1
SYSTEM Central Sumter Utility Company, LLC

YEAR OF REPORT December 31, 2016

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	1.60 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	FIMCO	
Туре (2)	Oxidation Ditch	
Hydraulic Capacity	1.60 MGDAADF	
Average Daily Flow	896,267	
Total Gallons of Wastewater Treated	363,953,000	
Method of Effluent Disposal	Reuse on golf course & on site ribs	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

YEAR OF REPORT December 31, 2016

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
Present ERC's * that system can efficiently serve.	13,089				
2. Maximum number of ERC's * which can be served.	21,053				
3. Present system connection capacity (in ERC's *) using	existing lines.		13,755		
4. Future system connection capacity (in ERC's *) upon s	ervice area buildou	ıt.	21,053		
5. Estimated annual increase in ERC's * .					
6. Describe any plans and estimated completion dates for		or improvements of thi	s system.		
Continuing expansion of collection system with developme	ent.				
7. If the utility uses reuse as a means of effluent disposal, provided to each, if known. Belvedere Executive Golf Course, Arnold Palmer Ch					
Course, Sunset Pointe Executive Golf Course, Mallo					
Course, Havana Championship Golf Course, Duval					
Fairwinds Executive Golf Course, Kingfisher Executi Big Cypress Executive Golf Course, & Bonifay Chan			bionship Golf Course,		
big Cypress Executive Goil Course, & Borliay Crian	iipioristiip Goil C	ourse.			
8. If the utility does not engage in reuse, has a reuse feasi	bility study been co	ompleted?	N/A		
If so, when?N/A					
9. Has the utility been required by the DEP or water mana	gement district to i	mplement reuse?	Yes		
If so, what are the utility's plans to comply with the DE	:P?	Reuse to commence u	pon WWTP being place in operation		
10. When did the company last file a capacity analysis rep	ort with the DEP?	N/A - Subr	nitted April 2017		
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? N/A					
c. When will construction begin?	N/A				
d. Attach plans for funding the required upgrading.	- Do	N/A			
e. Is this system under any Consent Order of the DE	EP?	N/A			
11. Department of Environmental Protection ID #	FLA 49951				

S-13 **GROUP 1** SYSTEM Central Sumter Utility Company, LLC

^{*} An ERC is determined based on the calculation on the bottom of Page S-11

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations Class C

Company: Central Sumter Utility Company, LLC

For the Year Ended December 31, 2016

(a)	(b)	(c)	(d) Difference (b) - (c)	
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return		
Gross Revenue:				
Residential	\$ 1,894,548	1,894,548	<u>s</u>	
Commercial	113,220	113,220	-	
Industrial		<u> </u>	-	
Multiple Family				
Guaranteed Revenues				
Other (Irrigation / Misc. Service Revenue)	26,940	26,940		
Total Water Operating Revenue	\$ 2,034,708	\$ 2,034,708	\$	
LESS: Expense for Purchased Water from FPSC-Regulated Utility				
Net Water Operating Revenues	\$ 2,034,708	\$ 2,034,708	\$	

	1				
Other (Irrigation / Misc. Service Revenue)		26,940		26,940	
Total Water Operating Revenue	\$	2,034,708	\$	2,034,708	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility		_		_	
Net Water Operating Revenues	\$	2,034,708	\$	2,034,708	\$
Explanations:					
Instructions:			ia. a		

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Central Sumter Utility Company, LLC

For the Year Ended December 31, 2016

(a)	(b)	(c)	(d) Difference (b) - (c)	
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return		
Gross Revenue:				
Residential	3,571,23	3,571,237	<u>\$</u>	
Commercial	239,57	239,579		
Industrial		-		
Multiple Family		_		
Guaranteed Revenues		-		
Other		-		
Total Wastewater Operating Revenue	\$ 3,810,81	5 \$ 3,810,816	s -	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		-		
Net Wastewater Operating Revenues	\$ 3,810,81	3,810,816	\$	

Explanations:		
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Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).