

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WS906-17-AR

St. Johns River Club Utility Company, LLC
Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

FLORIDA PUBLIC SERVICE
COMMISSION

2018 MAR -8 AM 8: 17

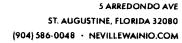
DIVISION OF MANOR

## **PUBLIC SERVICE COMMISSION**

**FOR THE** 

YEAR ENDED DECEMBER 31, 2017

Form PSC/ECR 006-W (Rev. 12/99)





### ACCOUNTANT'S COMPILATION REPORT

St. Johns River Club Utility Company, LLC Satsuma, Florida

Management is responsible for the accompanying financial statements of St. Johns River Club Utility Company, LLC, which comprise the statements of assets, liabilities, and equity as of December 31, 2017 and 2016, and the related statements of revenues and expenses for the year ended December 31, 2017 in accordance with the requirements of the Public Service Commission of the State of Florida. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not provide an opinion, a conclusion, nor provide any form of assurance on these financial statements.

The financial statements included in the accompanying Annual Report are presented in accordance with the requirements of the Public Service Commission of the State of Florida, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The remaining information not included on the statement of assets, liabilities, and equity and the statement of revenue and expenses has been prepared by management, and we assume no responsibility for such information.

This report is intended solely for the information and use of the Public Service Commission of the State of Florida and Management. The report is not intended to be and should not be used by anyone other than these specified parties.

We are not independent with respect to St. Johns River Club Utility Company, LLC.

St. Augustine, FL

Meville Wainio CPA

February 12, 2018

### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1996 National Association of Regulatory
  Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
  Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System
  of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Fiorida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Fiorida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

### **REPORT OF**

	St. Johns F	River Club I I	tility Company, LLC		
		CT NAME O			
215 W Church Rd, #109			100 Bayou Drive		1
King of Prussia, PA 194	06-3209		Satsuma, FL 32189		Putnam
Mai	ling Address		Street Address		County
Telephone Number	(610) 768-5885		Date Utility First Orga	nized	10/1/2006
Fax Number	(610) 768-9476		E-mail Address	rachelwachs@aol.c	<u>om</u>
Sunshine State One-Call of	Florida, Inc. Member No.	BB1314			
Check the business entity of	of the utility as filed with the In	nternal Reve	nue Service:		
Individual	Sub Chapter S Corporation		X 1120 Corporati	on $\square$	Partnership
· · · · · · · · · · · · · · · · · · ·	where records are located: 06-3209 (386) 649-1880	Rachel Wa	achs, 215 W Church Rd	#105	
Name of subdivisions when	e services are provided:	Bayou Clui	b/St Johns River Club		
		CONTAC	тѕ		
					Salary Charged

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: Rachel Wachs	MGRM	As Above	
Person who prepared this report: Fredrick J Wainio JR Officers and Managers:	СРА	5 Arredondo Ave. St. Augustine, FL 32080	
Keith Smith	GM	1809 NW 24th St Gainesville, FL 32605	\$ None
Rachel Wachs	Managing Member	215 W Church Rd #105 King of Prussia	\$ None \$ None
		PA 19406-3209	\$ None

Report every corporation or person owning or holding directly or indirectly ## the reporting utility:

	Percent Ownership in		Salary Charged
Name	Utility	Principal Business Address	Utility
Rachel Wachs	70%	215 W Church Rd #105	\$ 0
		King of Prussia	\$
Phillip Wachs	10%	PA 19406-3209	\$ 0
		As above	\$
Marty Wachs	10%	As Above	\$0
Keith Smith	10%	100 Bayou Drive	\$0
		Satsuma, FL 32189	\$

UTILITY NAME: St. Johns River Club Utility Company, LLC

YEAR OF REPORT DECEMBER 31, 2017

### **INCOME STATEMENT**

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>14,935</u>	\$ <u>18,465</u>	\$	\$33,400
Guaranteed Revenues Other ( specify. ) Total Gross Revenue		\$ <u>14,935</u>	\$\$	\$ <u> </u>	\$ 33,400
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$15,220	\$13,677	\$0	\$28,897
Depreciation Expense	F-5	1,733	742	0	2,475
CIAC Amortization Expense	F-8	( <u>267</u> )	(381_)	0	(648_)
Taxes Other Than Income	F-7	939	1,098	0	2,037
Income Taxes	F-7	0	0	0	0
Total Operating Expense		\$17,625	15,136	0	\$ 32,761
Net Operating Income (Loss)		\$	\$3,329	\$0	\$639
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$ 
Net Income (Loss)		\$2,690	\$ <u>3,329</u>	\$0	\$639

YEAR OF REPORT DECEMBER 31, 2017

### **COMPARATIVE BALANCE SHEET**

Accumulated Depreciation and Amortization (108) F-5,W-2,S-2 (		Reference	Current	Previous
Ditility Plant in Service (101-105)	ACCOUNT NAME	Page	Year	Year
Accumulated Depreciation and Amortization (108)	Assets:			
Net Utility Plant		F-5,W-1,S-1	\$ 245,318	\$243,074
1,518		F-5,W-2,S-2	( <u>208,714</u> )	(206,239_)
1,783	Net Utility Plant		\$36,604	\$36,835
1,783	Cash			
A6,845   A4,26   A4,	Customer Accounts Receivable (141)	<u> </u>		
PSC Rate Case Exp   (A,426   A,426				
(Accum Amort)       (4,426)       (4,426)       (4,426)       (4,426)       (43,972)         Total Assets       \$ 136,367       \$ 136,035         Liabilities and Capital:       \$ 136,367       \$ 136,035         Common Stock Issued (201)       F-6       500       500         Preferred Stock Issued (204)       F-6       0       0         Other Paid in Capital (211)       89,697       89,697       89,697         Retained Earnings (215)       F-6       35,766       35,127         Propietary Capital (Proprietary and Partnership only) (218)       F-6       0       0         Total Capital       \$ 125,963       \$ 125,324         Long Term Debt (224)       F-6       \$ 0       \$ 0         Accounts Payable (231)       \$ 0       \$ 0         Notes Payable (232)       \$ 1,937       1,596         Other Liabilities (Specify) - 0ue to Affiliate       0       0         Advances for Construction       0       0         Contributions in Aid of Construction - Net (271-272)       F-8       8,467       9,115				
Notes receivable				
\$ 136,367   \$ 136,035				43,972
Common Stock Issued (201)         F-6         500         500           Preferred Stock Issued (204)         F-6         0         0           Other Paid in Capital (211)         89,697         89,697           Retained Earnings (215)         F-6         35,766         35,127           Propietary Capital (Proprietary and Partnership only) (218)         F-6         0         0           Total Capital         \$ 125,963         \$ 125,324           Long Term Debt (224)         F-6         \$ 0         \$ 0           Accounts Payable (231)         S         1,937         1,596           Customer Deposits (235)         S         1,937         1,596           Other Liabilities (Specify) - Due to Affiliate         0         0         0           Advances for Construction         0         0         0           Advances for Construction         Contributions in Aid of         5,115         5,127           Construction - Net (271-272)         F-8         8,467         9,115	Total Assets			
Preferred Stock Issued (204)	Liabilities and Capital:			
Preferred Stock Issued (204)	Common Stock Issued (201)	F-6	500	500
Other Paid in Capital (211)       89,697       89,697         Retained Earnings (215)       F-6       35,766       35,766         Propietary Capital (Proprietary and Partnership only) (218)       F-6       0       0         Total Capital       \$ 125,963       \$ 125,324         Long Term Debt (224)       F-6       \$ 0       \$ 0         Accounts Payable (231)	Preferred Stock Issued (204)	F-6	0	0
Propietary Capital (Proprietary and Partnership only) (218)	Other Paid in Capital (211)			
Partnership only) (218)	Retained Earnings (215)	F-6	35,766	35,127
Long Term Debt (224)		F-6	0	0
Accounts Payable (231)	Total Capital		\$ 125,963	\$125,324
Notes Payable (232)	Long Term Debt (224)	F-6	\$0	\$0
Customer Deposits (235)	Accounts Payable (231)			
Accrued Taxes (236)	Customer Deposits (235)			-
Other Liabilities (Specify) - Due to Affiliate  O  Advances for Construction Contributions in Aid of Construction - Net (271-272) F-8  8,467  9,115	Account Toyon (226)		1.937	1.596
Advances for Construction Contributions in Aid of Construction - Net (271-272) F-8	Other Liabilities (Specify) -			
Contributions in Aid of         F-8         8,467         9,115	Due to Affiliate	·	0	0
Construction - Net (271-272) F-8				
		F-8	8 <b>4</b> 67	Q 115
Total Liabilities and Capital   \$ 136,035   \$ 136,035		1-0		
	Total Liabilities and Capital		<b>3</b> 136,367	a 136,035

UTILITY NAME: St. Johns River Club Utility Company, LLC

YEAR OF REPORT DECEMBER 31, 2017

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$99234	\$ <u>132899</u>	\$	\$ 232133
(105) Other (Specify)				0
Land	2225	10960		13185
Total Utility Plant	\$ <u>101459</u>	\$ <u>143859</u>	\$	\$ <u>245318</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 81087	\$ 125152	\$	\$ 206239
Add Credits During Year: Accruals charged to Depreciation account Salvage	\$ <u>1733</u>	\$	\$	\$ <u>2475</u> 0
Other Credits (specify)				0
Total Credits	\$ 1733	\$ 742	\$0	\$ 2475
Deduct Debits During Year:  Book cost of plant  retired Cost of removal Other debits (specify)	\$	\$0	\$	\$0 0
Total Debits	\$0	\$0	\$0	\$0
Balance End of Year	\$82820	\$125894	\$0	\$ 208714

YEAR OF	REPORT
DECEMBER 31,	2017

### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	500 500 500 0	

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify):	\$0	\$35127
Net Income (Loss)	0 0	639
Balance end of year	\$0	\$ 35766

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$0	\$0

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$0

YEAR OF REPORT DECEMBER 31, 2017

### TAX EXPENSE

(a)	Water (b)	Wastewater Other (c) (d)		Total (e)	
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Licenses/permits	\$	\$	\$	\$	
Total Tax Expense	\$ 939	\$ 1098	\$0	\$ 2037	

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Fredrick Wainio CPA, P.L.	\$ 1450	\$ 1450	Accounting
FL Gen'l Environmental Sevice	\$	\$	Plant Management
Two Fold Water Engr Inc	\$ 2525	\$ 2525	Plant management
George F Young Inc.	\$ \$ \$ \$ \$	\$ \$ \$ \$ \$	Utility Engineering/Land use

UTILITY NAME: St. Johns River Club Utility Company, LLC

YEAR OF REPORT DECEMBER 31, 2017

### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

(a)	Water (b)	Wastewater (c)	Total (d)	
1) Balance first of year  2) Add credits during year	\$ 31205	\$ 34285	\$65490	
3) Total	31205 ( 0 ) 31205 ( 27536 )	\$ 0 34285 ( 0) 34285 ( 29487)	\$ 0 65490 ( 0) 65490 ( 57023)	
7) Net CIAC	\$3669	\$4798	\$ <u>8467</u>	

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.	Indicate "Cash" or "Property"	Water	Wastewater	
				4
Sub-total			\$0	\$0
Report below all capacity char customer connection char	ges received during the			
Description of Charge	Number of Connections	Charge per Connection		
Main Extension Main Extension	0	\$ <u>545</u> 935	\$0	\$ <u>0</u>
Main Extension	0	110	0	
Total Credits During Year (Must ag	ree with line # 2 abov	۵)	<b>\$</b>	• 0
Total Cledits Dulling Teal (Must ag	ee with line # 2 abov	6./	<u> </u>	J

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of Year Add Debits During Year:	\$ <u>27269</u> <u>267</u>	\$ <u>29106</u> 381	\$ <u>56375</u> 648
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 27536	\$ 29487	\$ 57023

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: St. Johns River Club Utility Company, LLC

YEAR OF REPORT DECEMBER 31, 2017

### **SCHEDULE "A"**

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits	-	%	%	%
Tax Credits - Zero Cost	<del></del>	%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %	%	<u> </u>

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	 <u></u> %
Commission Order Number approving AFUDC rate:	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: St. Johns River Club Utility Company, LLC	YEAR OF REPOR	Т
	DECEMBER 31.	2017

### **SCHEDULE "B"**

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$ \$	\$ \$	\$ \$	\$ = \$

(1) Explain below all adjustments made in Column (e):

# WATER OPERATING SECTION

UTILITY NAME:

St. Johns River Club Utility Company, LLC

YEAR OF REPORT DECEMBER 31,

2017

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	<b>\$</b> 0	\$	\$	\$0
302	Franchises	\$0			0
303	Land and Land Rights	1103	1122		2225
304	Structures and Improvements				3825
305	Collecting and Impounding  Reservoirs				0
306	Lake, River and Other Intakes				0
307	Wells and Springs	20459			20459
308	Infiltration Galleries and Tunnels				0
309	Supply Mains				0
310	Power Generation Equipment				0
311	Pumping Equipment	14599			14599
320	Water Treatment Equipment	1224			1224
330	Distribution Reservoirs and Standpipes	7350			7350
331	Transmission and Distribution				
					36075
333	Services	<u>8530</u>			<u>8530</u>
334	Meters and Meter Installations	506			506
335	Hydrants				0
336	Backflow Prevention Devices	6666			6666
339	Other Plant and				
	Miscellaneous Equipment				0
340	Office Furniture and				
1	Equipment				0
341	Transportation Equipment				0
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	:			0
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment				0
347	Miscellaneous Equipment				0
348	Other Tangible Plant				0
	Total Water Plant	\$100337	\$ <u>1122</u>	\$0	\$ <u>101459</u>

UTILITY NAME: St. Johns River Club Utility Company, LLC

YEAR OF REPORT DECEMBER 31, 2017

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct   No.   Account   Life in   Years   Percent   Applied   Previous Year   Debits   Credits   End of Y. (I-g+h=(a))   (b)   (c)   (d)   (e)   (f)   (g)   (h)   (h)   (h)   (l)   (g)   (h)   (l)   (l)			Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
(a) (b) (c) (d) (e) (f) (g) (h) (l) (l) (3) (h) (l) (l) (3) (l) (l) (l) (l) (g) (h) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l	Acct.			_					End of Year
(a) (b) (c) (d) (e) (f) (g) (h) (l) (l) 304 Structures and Improvements	No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
Structures and Improvements	(a)	(b)	(c)	(d)		(f)	(g)	(h)	1 ' - '
305   Collecting and Impounding   Reservoirs   %   %   0   0	, <u> </u>	<b>1</b> =7		1 1=/	1=7	1.7	\8/	1	
Reservoirs	304	Structures and Improvements		%	%	\$ 3745	ľs	<b>s</b> 18	<b>\$</b> 3763
Reservoirs	305	Collecting and Impounding							
Solid   Lake, River and Other Intakes   %		Reservoirs		<b>1</b> %	%	0			0
307   Wells and Springs	306	Lake, River and Other Intakes							0
Infiltration Galleries & Tunnels				— <sub>%</sub>	<del></del> %	15508		268	15774
Tunnels				"					10114
Supply Mains				94	96	٥ .	İ		0
310   Power Generating Equipment   % % % 10   0   11021   275   112   1124	309	Supply Mains			%				0
311									
320   Water Treatment Equipment					%			275	11296
330   Distribution Reservoirs & Standpipes   % % 28006   884 2885   331   Trans. & Dist. Mains   % % 28006   884 2885   333   Services   % % % 7927   244 81   314   314   315   316   3									1224
Standpipes					/0	1227	<del></del>	l ——	1227
331   Trans. & Dist. Mains   %	550			۵۷	04	8080		į.	6980
333   Services   %	331	Trans & Diet Mains			%		<del></del>	984	28890
334   Meter & Meter Installations   %   %   6878   335   Hydrants   %   %   %   0		Senices							8171
335		Motor & Motor Installations							6722
338   Backflow Prevention Devices   %								<del></del>	0/22
339   Other Plant and Miscellaneous   Equipment									l — 0
Equipment		· · · · · · · · · · · · · · · · · · ·				<u>~</u>			l ——
340   Office Furniture and Equipment	338	-		ا م	0/	٠ .	i	ļ.	٥
Equipment	ا میر ا				<del></del> %	<del></del>			<u> </u>
341       Transportation Equipment       %       %       0         342       Stores Equipment       %       %       0         343       Tools, Shop and Garage Equipment       %       %       0         344       Laboratory Equipment       %       %       0         345       Power Operated Equipment       %       %       0         346       Communication Equipment       %       0         347       Miscellaneous Equipment       %       0         348       Other Tangible Plant       %       0	340	-		۰,	04	١ ,			
342       Stores Equipment       %       %       0         343       Tools, Shop and Garage Equipment       %       %       0         344       Laboratory Equipment       %       %       0         345       Power Operated Equipment       %       %       0         348       Communication Equipment       %       %       0         347       Miscellaneous Equipment       %       %       0         348       Other Tangible Plant       %       0       0	ایما								<u> </u>
343   Tools, Shop and Garage   Equipment				***************************************					0
Equipment				%	%	<u> </u>			0
344     Laboratory Equipment	343								_
345         Power Operated Equipment         %         %         0           348         Communication Equipment         %         %         0           347         Miscellaneous Equipment         %         %         0           348         Other Tangible Plant         %         %         0						<u> </u>			0
348         Communication Equipment         %         %         0           347         Miscellaneous Equipment         %         %         0           348         Other Tangible Plant         %         %         0									0
347     Miscellaneous Equipment     %     0       348     Other Tangible Plant     %     0		Power Operated Equipment					<del></del>		0
348 Other Tangible Plant		Communication Equipment			%		l		0
					%				0
Totals\$ <u>81087</u> \$ <u>0</u> \$ <u>1733</u> \$ <u>828</u>	348	Other Tangible Plant		%	%	0	<b></b>		0
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Totals				\$ <u>81087</u>	\$0	\$1733	\$ 82820

\* This amount should tie to Sheet F-5.

W-2 See Accountants' Compilation Report

YEAR OF REPORT DECEMBER 31, 2017

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	1424
616	Fuel for Power Production	
618	Chemicals	1887
620	Materials and Supplies	716
630	Contractual Services:	
	Billing	
	Professional	6872
	Testing	1422
	Other	
640	Rents	1000
650	Transportation Expense	
655	Insurance Expense	1556
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	343
	Total Water Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$15220

### **WATER CUSTOMERS**

			Number of Ac	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	73	73	73
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					-
5/8"	D	1.0	3	3	3
3/4"	D	1.5			-
1"	D	2.5			-
1 1 <i>[</i> 2"	D,T	5.0			-
2"	D,C,T	8.0			_
3"	D	15.0			-
3"	C T	16.0			-
3"	Т	17.5			
Unmetered Customers					-
Other (Specify)					
** D = Displacement					
C = Compound		Total	76	<u>76</u>	76
T = Turbine					

UTILITY NAME:	St. Johns River Club Utility Company, LLC	YEAR OF REPORT	
		DECEMBER 31,	2017
SYSTEM NAME:			

### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July September October Dovember December		199.6 197.7 212.4 342 237.4 179.6 198.2 233.1 182.1 186.3 198.5 181.7	not recorded	199.6 197.7 212.4 342 237.4 179.6 198.2 233.1 182.1 186.3 198.5 181.7	
f water is purchased for Vendor Point of delivery	or resale, indicate the		<u>not recorded</u>	25 10.0	

### MAINS (FEET)

Diameter			Removed	End
of	First of		or	of
Pipe	Year	Added	Abandoned	Year
6" 4" 2"	2053 6480 400			2053 6480 400
		<del></del>		
	of Pipe 6" 4"	of         First of           Pipe         Year           6"         2053           4"         6480	of Pipe         First of Year         Added           6"         2053           4"         6480	of Pipe         First of Year         Added         Or Abandoned           6"         2053

UTILITY NAME: St. Johns River Club Utility Company, LLC

YEAR OF REPORT DECEMBER 31,

2017

SYSTEM NAME: St. Johns River Club

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	1982	1987	2008	
Types of Well Construction and Casing	PVC	PVC	PVC	
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD	85' 4" 20 1 Subm/Centr 28800	85' 4" 20 1 Subm/Centr 28800	100' 4" 20 1 Subm/Centr 28800	
* Submersible, centrifugal, etc.	N/A	N/A	N/A	

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)  Capacity of Tank  Ground or Elevated	Steel 2500 Ground			

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME:	St. Johns River Club Utility Company, LLC	YEAR OF REPORT DECEMBER 31,	2017
	SOURCE OF SUPPLY		

List for each source of supply (	Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	0.0864 MGD Groundwater		

### **WATER TREATMENT FACILITIES**

List for each Water Treatment Fa	acility:	
Туре	Aeration/Chlorination	
Make	N/A	
Permitted Capacity (GPD)	86400	
High service pumping		
Gallons per minute	N/A	
Reverse Osmosis	N/A	
Lime Treatment		
Unit Rating	N/A	 
Filtration		
Pressure Sq. Ft	N/A	 
Gravity GPD/Sq.Ft	N/A	
Disinfection		
Chlorinator	Hypochlorinator	 
Ozone	N/A	 
Other	N/A	
Auxiliary Power	N/A	

UTILITY NAME:	St. Johns River Club Utility Company, LLC	YEAR OF REPORT	
		DECEMBER 31,	2017
SYSTEM NAME:			

### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system	. A separate page s	should be supplied where necessary.
Present ERC's * the system can efficiently serve.		606(a)
2. Maximum number of ERCs * which can be served.		909(a)
3. Present system connection capacity (in ERCs *) using	existing lines.	The dist.sys. can accommodate 20 new connections
4. Future connection capacity (in ERCs *) upon service a	area buildout.	909(a)
5. Estimated annual increase in ERCs *.	No Estim	ate Available
Is the utility required to have fire flow capacity?  If so, how much capacity is required?		No
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for	or any enlargements	s or improvements of this system.
n/a		
9. When did the company last file a capacity analysis rep	oort with the DEP?	2008
10. If the present system does not meet the requirements	s of DEP rules, subr	nit the following: N/A
a. Attach a description of the plant upgrade necessa	ry to meet the DEP	rules.
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		•
e. Is this system under any Consent Order with DEP	? <u>NO</u>	
11. Department of Environmental Protection ID#		2544266
12. Water Management District Consumptive Use Permit	#	N/A
a. Is the system in compliance with the requirements	of the CUP?	N/A
b. If not, what are the utility's plans to gain compliance	ce'	N/A
An ERC is determined based on one of the follow     (a) If actual flow data are available from the precedure of the total annual single family residence number of SFR customers for the same perion  (b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000)/365	eding 12 months:  (SFR) gallons sold  d and divide the res	sult by 365 days.

# WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2017

### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment	\$  9838 49635  8681 20587  2414  7354	\$	\$	\$0 10960 49635 0 8681 20587 0 2414 0 7354
380 381 382 389	Treatment and Disposal  Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and	12965 31263			12965 31263 0 0
390 391 392 393	Equipment  Transportation Equipment  Stores Equipment  Tools, Shop and Garage  Equipment				0 0 0
394 395 396 397 398	Laboratory Equipment  Power Operated Equipment  Communication Equipment  Miscellaneous Equipment  Other Tangible Plant				0 0 0 0
	Total Wastewater Plant	\$ <u>142737</u>	\$ <u>1122</u>	\$ <u> </u>	\$ <u>143859</u>

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME: St. Johns River Club Utility Company, LLC

YEAR OF REPORT DECEMBER 31,

2017

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum, Depr. Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
<u>'e/</u>	(6)	(0)	(u)	(6)	70	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
354	Structures and Improvements		%	%	\$ 49635	\$	s	\$ 49635
355	Power Generation Equipment		%	%	0			0
380	Collection Sewers - Force		%		8682			8682
361	Collection Sewers - Gravity		%		18093		333	18426
362	Special Collecting Structures			%	0			0
363	Services to Customers			%	2243		69	2312
364	Flow Measuring Devices			%	0			0
365	Flow Measuring Installations			%	. 0			0
370	Receiving Wells			%	7113		49	7162
371	Pumping Equipment		%	%	0			0
380	Treatment and Disposal							
	Equipment		%	%	10454		192	10648
381	Plant Sewers			%	28932		99	29031
382	Outfall Sewer Lines		%	<del></del> %	0			0
389	Other Plant and Miscellaneous							
	Equipment		%	%	0			0
390	Office Furniture and							
	Equipment		%	%	0			0
391	Transportation Equipment		%	%	0			0
392	Stores Equipment		%		0			0
393	Tools, Shop and Garage							
	Equipment		%	%	0			0
394	Laboratory Equipment		%	%	0			0
395	Power Operated Equipment		—— <sub>%</sub>	%	0			0
396	Communication Equipment			%	0			0
397	Miscellaneous Equipment		%	%	0			0
398	Other Tangible Plant		%	%	0			0
	Totals				\$ <u>125152</u>	\$ <u> </u>	\$742	\$ <u>125894</u>

<sup>\*</sup> This amount should tie to Sheet F-5.

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	1 I Y	-	•	-	┍.

St. Johns River Club Utility Company, LLC

YEAR OF REPORT DECEMBER 31, 2017

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	<b> </b>
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	1424
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	1797
730	Contractual Services:	
	Billing	
	Professional	6872
	Testing	693
	Other	
740	Rents	1000
750	Transportation Expense	
755	Insurance Expense	1556
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	335
	Total Wastewater Operation And Maintenance Expense	\$ 13677 *
	* This amount should tie to Sheet F-3.	

### **WASTEWATER CUSTOMERS**

			Number of Act	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	73	73	73
					ľ
General Service					
5/8"	D	1.0	2	2	2
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			_
3"	D	15.0			-
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers				n	
Other (Specify)					-
** D = Displacement					
C = Compound		Total	75	<u>75</u>	75
T = Turbine					
					L

	TH	IT	/ N	AB	RE:
u			ľN	AIR	KE:

St. Johns River Club Utili	ity Company, LL	С
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YEAR OF REPORT	
DECEMBER 31,	2017

### PUMPING EQUIPMENT

Lift Station Number  Make or Type and nameplate		 	 <del></del>	
data on pump	Barnes	 	 	
		 <b> </b>	 	
Year installed	1982	 	 	
	1902	 	 	
Rated capacity	89 GPM 2 HP	 ****	 	
Size	<u>2 HP</u>	 	 	
Power:				
Electric	230V		 	
Mechanical	N/A	 	 	
Nameplate data of motor		 		
Maniopiate data of motor		 	 	

### SERVICE CONNECTIONS

Size (inches)	4" PVC 20'		 	 
Type (PVC, VCP, etc.)	PVC		Ì	1
Average length	20'			
Number of active service			 	 
connections	75 75			
Beginning of year	75		 	 
Added during year			 	 
Potired during year		·····	 	 
Retired during year	<u>0</u> 75		 	 
End of year			 	 
Give full particulars concerning				
inactive connections			 	 

### COLLECTING AND FORCE MAINS

	Collecting Mains				Force I	<b>Mains</b>	
Size (inches) Type of main Length of main (nearest	8" PVC	4" PVC			 <del></del>	<u></u>	4" PVC
foot) Begining of year Added during year Retired during year End of year	5400 0 0 5400	2020 0 0 2020					950 0 0 950

### MANHOLES

Size (inches) Type of Manhole Number of Manholes:	48"_CONCRETE			
Beginning of year	<u> 18</u>	<del></del>	<del></del>	
Added during year				
Retired during year	<u> </u>		<del></del>	
End of Year	<u> 18</u>			

UTILITY NAME: St. Johns Riv	ver Club Utility Company, LLC		
SYSTEM NAME:		YEAR OF DECEMB	REPORT ER 31, 2017
	TREATMENT PI	LANT	
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	0.0048 2 percolation Ponds 0.0285 MGD		
	MASTER LIFT STATIO	ON PUMPS	
Manufacturer Capacity (GPM's) Motor:     Manufacturer Horsepower Power (Electric or Mechanical)	Barnes		
PUMPING Months	Gallons of Treated	Effluent Reuse Gallons to	omit '000 Effluent Gallons Disposed of
January February March April May June	0.09 0.08 0.08 0.08 0.08 0.06 0.07 0.07 0.09 0.09 0.09 0.09	Customers  O.000	on site MGD
If Wastewater Treatment is pur	rchased, indicate the vendor:	N/A	

UTILITY NAME:	Y NAME: St. Johns River Club Utility Company, LLC		YEAR OF REPORT	
		DECEMBER 31,	2017	
SYSTEM NAME:				

### **GENERAL WASTEWATER SYSTEM INFORMATION**

. Present number of ERCs* now being served.	73	
. Maximum number of ERCs* which can be served	712(a)	
. Present system connection capacity (in ERCs*) using existing	lines.	103
. Future connection capacity (in ERCs*) upon service area build	lout.	712a
. Estimated annual increase in ERCs*.	No Est.	
i. Describe any plans and estimated completion dates for any en	largements or improvements of th	nis system
There are no current plans to eni	arge or improve this system.	
. If the utility uses reuse as a means of effluent disposal, provide reuse provided to each, if known.	e a list of the reuse end users and N/A	the amount of
. If the utility does not engage in reuse, has a reuse feasibility st	udy been completed?	No
If so, when?		
. Has the utility been required by the DEP or water managemen	t district to implement reuse?	No
If so, what are the utility's plans to comply with this requ	uirement?	N/A
When did the company last file a capacity analysis report with	the DEP?	2017
1. If the present system does not meet the requirements of DEP	rules, submit the following:	N/A
a. Attach a description of the plant upgrade necessary     b. Have these plans been approved by DE     c. When will construction begin?		
<ul><li>d. Attach plans for funding the required upgrading.</li><li>e. Is this system under any Consent Order with DEP?</li></ul>		NO
Department of Environmental Protection ID #	No. FLA011717-007 Ex.4	/11/2022
An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 mon Divide the total annual single family residence (SFR) gallor number of SFR customers for the same period and divide	ths: ns sold by the average	

YEAR OF REI	PORT	
DECEMBER 3	31,	2017

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	of Accounts	in substantial compliance with the Uniform System prescribed by the Florida Public Service Commission 0.115 (1), Florida Administrative Code.
YES X	NO	2.	•	in substantial compliance with all applicable rules and Florida Public Service Commission.
YES X	NO ———	<b>3</b> .	concerning n	peen no communications from regulatory agencies noncompliance with, or deficiencies in, financial reporting It could have a material effect on the financial statement
YES X	NO L	4.	results of ope other informations business affa	eport fairly represents the financial condition and erations of the respondent for the period presented and ation and statements presented in the report as to the airs of the respondent are true, correct, and complete for which it represents.
1. X	2.	3. X	4 <u>.</u>	(signature of Chief Executive Officer of the utility)
			Date:	2-26-18
1. X	2. X	3. X	4. X	(signature of Chief Financial Officer of the utility)
			Date:	

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue

### Water Operations

Class C

Company: ST JOHNS RIVER CLYB UTILITY CO LLC

For the Year Ended December 31, 2017

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	s 14,935	s 14, 935	so-
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 14,935	\$ 14, 935	5 -0-
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 14,935	\$ 14,935	5 -0 -

Rxnl	anati	ons:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue **Wastewater Operations**

Class C

COMPANY: ST JOHNS RIVER ZLUB UTILITY CO LLC.

For the Year Ended December 31, 2017

· (a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	s 18,465	s <u>18,465</u>	
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue	\$ 18,465	\$ 18,465	\$ -0-
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 18,465	\$ 18,465	5 - 0 -

Exp		

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).