

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF WS907-14-AR SILVER LAKE UTILITES, INC. 106 S.W. County Road 721 Okeechobee, FL 34974

636-W and 546-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2014

Form PSC/AFD 006-W (Rev. 12/99) 4/15/2015

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
 Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
 Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

			r Lake Utilitie				
106 S.W. County Road	721	(EXAC	T NAME OF	,	County Road 721		
Okeechobee, FL 34974				Okeechobee, FL 34974			
Mailing Address				Street Address		County	
Telephone Number (86	lephone Number (863) 763-3041		D	ate Utility First (Organized	12/3/2007	
Fax Number (863) 467-4951				-mail Address	chris.shoemake	er@lykesranch.com	
Sunshine State One-Call of	f Florida, Inc. Me	ember No.	<u>41004</u>				
Check the business entity	of the utility as fi	led with the Inter	nai Revenue	Service:			
Individual	Sub Chapter S	S Corporation	X	1120 Corp	poration	Partnership	
Name, Address and phone	where records	are located:	106 S.W. Co	ounty Road 721 e, FL 34974	(863) 763-3041		
Name of subdivisions whe	re services are p	provided:	Lykes Ranc	n, Lykes Citrus			
		Co	ONTACTS:			Colony	
						Salary Charged	
Name		Ti	tle	Principal Bu	siness Address	Utility	
Person to send correspond	dence:						
Chris Shoemaker		Utility Mana	ger		County Road 721	\$_\$28,500	
Decree who prepared this	roport:	·		Okeechot	ee, FL 34974	[]	
Person who prepared this Chris Shoemaker	report.	Utility Mana	aer	106 S.W.	County Road 721	ls l	
Chill Chiconians.					pee, FL 34974		
Officers and Managers:					. 01		
Charles P. Lykes, Jr.		President/C Vice Preside		400 N. Ta	mpa Street	\$ 0	
Joe Collins Carl J. Bauman		CFO CFO	ent	Tampa, F	1 33602	\$ 0	
Richard Chase		Secretary		Tampa, 1	2 00002	\$ 0	
Trichard Chado						\$	
Report every corporation of securities of the reporting to	or person owning utility:	g or holding direc	ctly or indirec	tly 5 percent or	more of the voting	3	
			cent			Salary	
		Owner				Charged	
Name Name		100%	ility		isiness Address ampa Street	\$ 0	
Lykes Bros. Inc.	· · · · · · · · · · · · · · · · · · ·	100%		Ste 1900		\$	
				Tampa, F		\$	
						\$	
						\$	
						\$	
		1				10	

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$19,852 \$	\$	\$	\$19,852 \$
Total Gross Revenue		\$43,080	\$	\$	\$43,080
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$160,433	\$	\$	\$160,433
Depreciation Expense	F-5	40,779			40,779
CIAC Amortization Expense_	F-8	0			0
Taxes Other Than Income	F-7	4,599			4,599
Income Taxes	F-7	0			0
Total Operating Expense		\$205,811			\$ 205,811
Net Operating Income (Loss)		\$ (162,731)	\$	\$	\$ <u>\$ (162,731)</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$ <u>\$ (13,905)</u> ————————————————————————————————————
Net Income (Loss)		\$ <u>\$ (176,636)</u>	\$	\$	\$ <u>\$ (176,636)</u>

YEAR OF RE	PORT		
DECEMBER 3	1,	_	2014

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ <u>1,246,881</u>	\$1,246,881
Amortization (108)	F-5,W-2,S-2	474,623	433,844
Net Utility Plant		\$772,258	\$813,037
CashCustomer Accounts Receivable (141) Other Assets (Specify):		27,916 6,122	\$ (22)
Total Assets		\$806,296	\$813,377
Liabilities and Capital:			
Common Stock Issued (201)	F-6 F-6	2,315,000	2,315,000
Preferred Stock Issued (204) Other Paid in Capital (211)	F-0		
Retained Earnings (215)	F-6	\$ (1,728,022)	\$ (1,562,323)
Propietary Capital (Proprietary and	1-0	Ψ (1,720,022)	<u> </u>
partnership only) (218)	F-6		
Total Capital		\$ \$ 410,345	\$ \$ 577,306
Long Term Debt (224)	F-6	s	
Accounts Payable (231)		1,951	1,487
Notes Payable (232)		394,000	232,000
Customer Deposits (235)			
Accrued Taxes (236)		0	2,583
Other Liabilities (Specify)			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$806,296	\$813,376

YEAR OF REPORT December 31, 2014

GROSS UTILITY PLANT

	011000	311E11 1 E7 (14)		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>1,246,881</u>	\$	\$	\$1,246,881
Construction Work in Progress (105)	0		9-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	0
Other (Specify)	0			0
Total Utility Plant	\$ <u>1,246,881</u>	\$	\$	\$ <u>1,246,881</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 433,845	\$	\$	\$ 433,845
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$40,779	\$	\$	\$40,779
Total Credits	\$ 40,779	\$	\$	\$ 40,779
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>474,624</u>	\$	\$	\$ <u>474,624</u>

YEAR OF REPORT	
DECEMBER 31,	2014

CAPITAL STOCK (201 - 204)

NIA	
N/A	N/A

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$(1,728,022)
Changes during the year (Specify):		\$ (161,891)
Balance end of year	\$	<u>\$(1,889,913)</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Inter Rate	est # of Pymts	Principal per Balance Sheet Date
			\$
Total			\$

UTILITY NAME:	Silver Lake Utilities, Inc.	
O 11E11 1 147 E11E1	On to Land Ountree, mor	

YEAR OF REP	ORT
DECEMBER 31,	2014

TAX EXPENSE

(a)	Water	Wastewater	Öther	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Permit Fees Total Tax Expense	\$	\$ 	\$ \$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Lykes Bros. Inc. Pugh Utility Services, Inc. Short Environmental Lab	\$ 35,395 \$ 7,017 \$ 8,606 \$ 5 \$ 5 \$ 5		Licensed Water Plant Operators Licensed Water Plant Operators Water Quality Testing FDEP/DOH

UTILITY NAME: Silver Lake Utilities, Inc.

YEAR OF REPORT	
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CONTRIBUTIONS IN AID OF CONSTRUCTION (271) N/A

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year		_ \$	\$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$		\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or	contractors	Indicate		
agreements from which cash or	property was	"Cash" or	Water	Wastewater
received during the year.		"Property"		
wa.				
Sub-total			\$	\$
	pacity charges, main		Ī	
	and customer connec	ction		
charges received d		7 - 2	l	
	Number of	Charge per		
Description of Charge	Connections	Connection		
		+	\$	s
		\$	Φ	*
Total Credits During Year (Must agr	ee with line # 2 above	e.)	\$	\$
,				

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year	<u>Water</u> \$	Wastewater \$	*
Add Debits During Year:			
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Silver Lake Utilites, Inc.	YEAR OF REPORT	
_	-	DECEMBER 31,	2014

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Silver Lake Utilites, Inc.	YEAR OF REPORT	
	DECEMBER 31,	2014

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS N/A

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ = = \$	\$ = \$	\$ = \$	\$ \$	\$ \$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31 2014

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 228,464	\$	\$	\$228,464
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	111,814			111,814
305	Collecting and Impounding				
	Reservoirs				-
306	Lake, River and Other				
207	Intakes Wells and Springs	267,516			267,516
307	Infiltration Galleries and	207,010			207,010
308	Tunnels				
309	Supply Mains				
310	Power Generation Equipment	50,918	-		50,918
311	Pumping Equipment	54,760			54,760
320	Water Treatment Equipment_	249,553			249,553
330	Distribution Reservoirs and				
"	Standpipes	22,174			22,174
331	Transmission and Distribution				
1 1	Lines	247,158			247,158
333	Services				
334	Meters and Meter	40.000			40.000
	Installations	13,908			13,908
335	Hydrants				
336	Backflow Prevention Devices_				<u> </u>
339	Other Plant and Miscellaneous Equipment_			1	
	Office Furniture and				
340	Equipment				
241	Transportation Equipment				
341 342	Stores Equipment				
343	Tools, Shop and Garage				
343	Equipment		Ì		
344	Laboratory Equipment				
345	Power Operated Equipment	617			617
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>1,246,882</u>	\$	\$	\$ _1,246,882

YEAR OF REPORT DECEMBER 31, 2014

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
301 304	Structures and Improvements Structures and Improvements	40	%	2.5 % 3.13 %		\$	\$ 4,273 \$ 3,500	\$ <u>37,557</u> \$ 18,249
304	Collecting and Improvements Reservoirs		~ % %		Ψ <u>13,749</u>	4	\$3,300	φ <u>10,249</u>
306 307	Lake, River and Other Intakes Wells and Springs	30	% %	3.33 %	147,944		8,908	156,852
308	Infiltration Galleries & Tunnels Supply Mains		% ₁	%				
310 311	Power Generating Equipment Pumping Equipment	20 20	% %	5 % 5 %	11,457 16,639	-	2,546 2,459	14,002 19,099
320 330	Water Treatment Equipment Distribution Reservoirs &	22	%	4.55 %	65,191		10,550	75,491
331 333	StandpipesTrans. & Dist. Mains	<u>37</u> <u>43</u>	% %	2.7 % 2.33 %	11,296 121,151		599 5,759	11,895 126,910
334 335	Services Meter & Meter Installations Hydrants	20	% %	5 %	4,420		695	5,116
336 339	Backflow Prevention Devices Other Plant and Miscellaneous		%	%				
340	Equipment Office Furniture and Equipment		% 	% %				
341 342	Transportation Equipment Stores Equipment		% %	%				
343	Tools, Shop and Garage Equipment		%	%				
344 345 346	Laboratory Equipment Power Operated Equipment Communication Equipment	10	% %	% %	231		51	283
347 348	Miscellaneous Equipment Other Tangible Plant	40	% %	% %	6,483		1,438	7,921
	Totals				\$ 433,843	\$	\$ 40,779	\$ <u>474,623</u> *

^{*} This amount should tie to Sheet F-5.

UTILITY NAME:

Silver Lake Utilities, Inc.

YEAR OF REPORT DECEMBER 2014

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620 630	Salaries and Wages - Employees (included with Mgmt Agreement) Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefit (included with Mgmt Agreement) Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services:	\$0 0 0 1,277 6,562 2,616 12,481
640 650 655 665	Billing AP/PO/Accounting_ Professional Management Agreement Testing_ Other/Contractual Operations Grove Ranch Pugh_ Rents Transportation Expense_ Insurance Expense_ Regulatory Commission Expenses (Amortized Rate Case Expense)	42,627 8,606 42,412 41,439
670 675	Bad Debt Expense Miscellaneous Expenses	2,413
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$160,433 *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	(2)	(6)	\\	\3/	
5/8" 3/4" 1" 1 1/2" General Service 5/8"	D D D	1.0 1.5 2.5 5.0	45	45 	45
3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D,T D,C,T D C	1.5 2.5 5.0 8.0 15.0 16.0 17.5	3 1 1 1	3 1 1 1 1	7.5 5 8 15
** D = Displacement C = Compound T = Turbine		Total	63	63	92.5

UTILITY NAME:

Silver Lake Utilities, Inc.

YEAR OF REPORT DECEMBER 31,

2014

SYSTEM NAME:

Systemwide

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)	
January February March April May June July_ August September October November December Total for Year		390 564 690 650 634 606 557 608 622 681 464 462	20 34 64 29 25 24 21 24 28 24 25 19	370 530 626 621 609 582 536 584 594 657 439 443	369 530 655 621 608 582 536 583 593 656 438 442	
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:						

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC PVC PVC	6" 3" 2" 1 1/2" 1 1/4" 1" 3/4"	24200' 13600' 3495' 1140' 920' 4930' 900'	0 0 0 0 0 0	0 0 0 0 0 0	24200' 13600' 3495' 1140' 920' 4930' 900'

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal	2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 10,800			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description				
Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT
DECEMBER 31, 2014

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment	Facility:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment	·		
Unit Rating			
Filtration			
Aerator Tanks			
Gravity GPD/Sq.Ft			
Disinfection	Dutasfaadan		
Chlorinator42 GPH	<u>Pulsefeeder</u>	······	
Ozone			
Other			
Auxiliary Power			

2014

SYSTEM NAME: Basinger Barn 1 WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve. 1,050 Gals / 350 Gals per ERC = 3	
	2. Maximum number of ERC's that can be served. 5	
3.	Present system connection capacity (in ERCs *) using existing lines. 5	
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	Estimated annual increase in ERCs *. 0	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
	When did the company last file a capacity analysis report with the DEP? Permitted by the Highlands County Health Department Limited Use Commercial Permit No. LUC017 If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	-
	 Department of Environmental Protection ID No. Permitted by the Highlands County Health Department Limited Use Commercial Permit No. LUC017 Water Management District Consumptive Use Permit # 	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:	
	TDO - /Total SER gallons sold (omit 000/365 days/350 gallons per day)	

SYSTEM NAME: Basinger Barn 3 WTP

YEAR OF REPORT DECEMBER 31, 2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1993 2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM				
Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Barn 3 WTP

YEAR OF REPORT
DECEMBER 31, 2014

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)				
Permitted Gals. per day				
Type of Source	Ground Well No. 1			
	WATER TREATMEN	IT FACILITIES		
List for each Water Treatment	Facility:			
Type				
Make				
Permitted Capacity (GPD)				
High service pumping				
Gallons per minute				
Reverse Osmosis				
Lime Treatment				
Unit Rating			· · · · · · · · · · · · · · · · · · ·	
Filtration			`	
Pressure Sq. Ft				
Gravity GPD/Sq.Ft				
Disinfection			1	
Chlorinator .42 Gal/Hr	Stenner 85MPH40			
Ozone				
Other				
Auxiliary Power				

YEAR OF REPORT DECEMBER 31,

2014

SYSTEM NAME: Basinger Barn 3 WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve. 1,050 GPD / 350 Gals per ERC = 3	
	2. Maximum number of ERC's that can be served. 5	
3.	Present system connection capacity (in ERCs *) using existing lines. 5	
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	Estimated annual increase in ERCs *. 0	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
9.	When did the company last file a capacity analysis report with the DEP?N/A	
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
	Department of Environmental Protection Permit Number Permitted by the Highlands County Health Department Permit No. LUC021 Limited Use Commercial Water Management District Consumptive Use Permit Number	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:	
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

SYSTEM NAME: Basinger Grove Barn 4 WTP

YEAR OF REPORT DECEMBER 31, 2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	Rotary - PVC 4" - unk' unk 4" 60 2 Submersible 43,200 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer				
Type				
Rated Horsepower				
	,			
<u>Pumps</u>				
Manufacturer				
Туре				
Capacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Basinger Grove Barn 4 WTP

YEAR OF REPORT DECEMBER 31, 2014

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	Facility:		
Type			
Pressure Sq. Ft Gravity GPD/Sq.Ft			
Disinfection Chlorinator .5 GPH Ozone Other	Stenner 85MPH40		
Auxilian/ Power	None		

YEAR OF REPORT DECEMBER 31,

2014

SYSTEM NAME: Basinger Grove Barn 4 WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	·
1.	. Present ERC's * the system can efficiently serve. 1,050 GPD / 350 GPD = 3	
	2. Maximum number of ERC's that can be served. 6	
3	Present system connection capacity (in ERCs *) using existing lines. 6	
4.	. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	. Estimated annual increase in ERCs *. 0	
6	. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	. Attach a description of the fire fighting facilities.	
8	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
	. When did the company last file a capacity analysis report with the DEP?N/A Permitted by the Highlands County Health Department Permit No. LUC017 If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
	Department of Environmental Protection Permit Number Permitted by the Highlands County Health Department Permit No. LUC017 Water Management District Consumptive Use Permit n/a	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	
	* An ERC is determined based on one of the following methods:	
	(a) If actual flow data are available from the proceding 12 months:	
	Divide the total annual single family residence (SFR) gallons sold by the average number of single family	
	residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	
	period and divide the result of each surface	
	(b) If no historical flow data are available use:	
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

SYSTEM NAME: Basinger Barn 10 WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1993 Rotary - Steel 10" - 172' 6" - 440' 778' 6" 50 GPM 7.5 HP Submersible 36,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 3,000 Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Barn 10 WTP

YEAR OF REPORT DECEMBE R 31, 2014

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day	14,400 Ground		
Type of Source	Ground		

WATER TREATMENT FACILITIES

	WAIER IREAIMEN	TT AGIETTE	
List for each Water Treatment	Facility:		
Туре			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration		1	
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection	1	·	
Chlorinator9 GPH	Pulsatron LPA3EA		
Ozone			
Other			
Auxiliary Power			
-			

YEAR OF REPORT DECEMBER 31,

2013

SYSTEM NAME: Basinger Barn 10 WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 14,400 Gals Permitted Capacity / 350 Gals per ERC = 41
2. Maximum number of ERC's that can be served. 41
3. Present system connection capacity (in ERCs *) using existing lines. 41
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
 When did the company last file a capacity analysis report with the DEP? n/a System permitted by the Highlands County Health Department Permint No. LU 28-57 00230 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection ID # 5284153 System permitted by the Highlands County Health Department Permint No. LU 28-57-00230 Water Management District Consumptive Use Permit # SFWMD WUP 22-00146-W
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Basinger Grove Office and Shop WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2007 Rotary - PVC 5" - 400' Open Hole 975 5" 70 Submersible 50,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel - 1 575 Ground	Steel - 2 575 Ground		

HIGH SERVICE PUMPING

(b)	(c)	(d)	(e)
	(b)	(b) (c)	(b) (c) (d)

SYSTEM NAME: Basinger Grove Office and Shop WTP

YEAR OF REPORT DECEMBE R 31, 2014

SOURCE OF SUPPLY

List for each source of supply (Gr		Water etc.)	
Permitted Gals. per day	12,900		
Type of Source	Ground Well No. 1		
•			
	WATER TREATMEN	TFACILITIES	
List for each Water Treatment Fac	lity:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft		<u> </u>	
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .5 GPH	Stenner 85MPH40		·
Ozone			
Other			
Auxiliant Bower			

2014

SYSTEM NAME: Basinger Grove Office and Shop WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 12,900 GPD / 350 GPD = 36.8
2. Maximum number of ERC's that can be served. 36.8 (by SFWMD Permit at 12,900 GPD)
3. Present system connection capacity (in ERCs *) using existing lines. 28.5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
 When did the company last file a capacity analysis report with the DEP?N/. System permitted by the Highlands County Health Department Permit No. 28-57-00221 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. 28-57-00221 Water Management District Consumptive Use Permit SWFWMD No. 28-00317-W at 10,000 GPD Average and 38,760 Maximum GPD a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:

SYSTEM NAME: Boar Hammock WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	4" unk 180 4" 30 GPM 1 Centrifugal 21,600 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank	-			
Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer				
Type Rated Horsepower				
Pumps				
Manufacturer				
TypeCapacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Boar Hammock WTP

YEAR OF REPORT DECEMBER 31, 2014

SOURCE OF SUPPLY

List for each source of supply (Ground Surface Purchase	od Water etc. \			
Permitted Gals. per day Type of Source	Ground Well No. 1				
WATER TREATMENT FACILITIES					
List for each Water Treatment F	acility:				
TypeMake Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator .42 Gal/Hr Ozone Other					
Auxiliary Power					

2013

SYSTEM NAME: Boar Hammock WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 1,750 / 350 Gals per ERC = 5	
2. Maximum number of ERC's that can be served. 5	
3. Present system connection capacity (in ERCs *) using existing lines. 5	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	_
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 Department of Environmental Protection Permit Number Private System No. Permit Glades County Health Department Limited Use Commercial Permit Number 22-57-00002 Water Management District Consumptive Use Permit # N/A 	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
	-
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" 150' 175' 4" 25 GPM 3/4 Centrifugal 18,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps				
Manufacturer	•			
Type				
Capacity in GPM Average Number of Hours				
Operated Per Day			<u> </u>	
Auxiliary Power				

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

YEAR OF REPORT
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The same and accuracy of cumply (Consumal Cumfoon Dumohan	and Markon ada 1	
List for each source of supply	Ground, Sunace, Purchas	ed water etc.)	
Permitted Gals. per day		4.	
Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment I			
Type	Aerator		
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating	,		
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator			
Ozone			
Other			
Auxiliary Power		l 	

2014

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

	Furnish information below for each system. A separate page should be supplied where necessary.	
	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
	2. Maximum number of ERC's that can be served. 2	
	3. Present system connection capacity (in ERCs *) using existing lines. 2	
	4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
	5. Estimated annual increase in ERCs *. 0	
	6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
	7. Attach a description of the fire fighting facilities.	
	 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
	9. When did the company last file a capacity analysis report with the DEP?N/	
	10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	-
	c. When will construction begin?	_
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
	 Department of Environmental Protection Permit Number Private Well System - No Permit Required Water Management District Consumptive Use Permit Number 	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	_
-	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:	
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" 135' 182' 4" 25 GPM 3/4 Centrifugal 18,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer				
Type				
Rated Horsepower				
Dumas				
Pumps	ŀ			
Manufacturer				
TypeCapacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power				
Auxiliary Power				

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2014

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment F	acility:		
Type	Water Softener		
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection			
Chlorinator .42 Gal/Hr Ozone			
Other			

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 2
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection Permit Number Private Well System - No Permit Required
12.	Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1992 Rotary - Steel 10" - 172' 6" - 440' 778' 6" 80 7.5 Submersible 43,200 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1,500 Ground			

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				
Rated Horsepower				
Pumps Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours Operated Per Day				
Auxiliary Power				
Auxiliary Fower				

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT DECEMBE R 31, 2014

			ed Water etc.)	
	Permitted Gals. per day	5,600		
	Type of Source	Ground Well No. 1		
		WATER TREATMEN	IT EACH ITIES	
,	1 M/4 - T		II FACILITIES	
ĺ	List for each Water Treatment F	acility:	,	
	Type			
	Make			
	Permitted Capacity (GPD)			
	High service pumping			
	Gallons per minute			
	Reverse Osmosis			
	Lime Treatment			
ì	Unit Rating			
1	Filtration			
ı	Pressure Sq. Ft			
	Gravity GPD/Sq.Ft			
	Disinfection	D.14 DA0EA		
İ	Chlorinator .9 GPH	Pulsatron LPA3EA		
1	Ozone			
1	Other	 		
1	Auxiliary Power			·

2014

SYSTEM NAME: Boatramp Nursery WTP

	Furnish information below for each system. A separate page should be supplied where necessary.	
1	. Present ERC's * the system can efficiently serve. 5,600 GPD / 350 GPD = 16	
	2. Maximum number of ERC's that can be served. 6	
3	. Present system connection capacity (in ERCs *) using existing lines. 616	
4	. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5	. Estimated annual increase in ERCs *. 0	
6	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	_
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
	When did the company last file a capacity analysis report with the DEP?N/A System permitted by the Highlands County Health Department Permit No. LU 28-57-00204 If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
	 Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. LUC 28-57-00230 Water Management District Consumptive Use Permit SWFWMD Permit No. 28-00146-W 	•
	a. Is the system in compliance with the requirements of the CUP? Yes	
	b. If not, what are the utility's plans to gain compliance?	-
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
ŧ	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

SYSTEM NAME: Brighton Grove Office WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2007 Rotary 6" - 120' 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD	2007 Rotary 6" - 120" 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 850 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Baldor Electric 3 HP	Baldor Electric 5 HP		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 25 GPM 0.5	Goulds Centrifugal 50 GPM 0.5		

SYSTEM NAME: Brighton Grove Office WTP

YEAR OF REPORT DECEMBER 31, 2014

List for each source of supply (ed Water etc.)	
Permitted Gals. per day		SFWMD .45 MGM	
Type of Source	Ground	Ground	
	WATER TREATME	NT FACILITIES	
List for each Water Treatment F	acility:		
Type	Carbon Filter 25 GPM	Carbon Filter 25 GPM	
Make	Pentair Model 3150	Pentair Model 3150	
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute	25 GPM	50 GPM	
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Aerator Tanks	300 Gal Aerator	300 Gal Aerator	
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator42 GPH	Pulsafeeder	Pulsafeeder	Pulsafeeder Pulsafeeder
Ozone	CL2 to Aerator No. 1	CL2 to Aerator No. 2	CL2 to Storage Tank
Other		-	
Auxiliary Power			
Auxiliary 1 offor			

YEAR OF REPORT

DECEMBER 31,

2014

SYSTEM NAME: Brighton Grove Office WTP

	Furnish information below for each system. A separate page should be supplied where necessary.	·
1.	. Present ERC's * the system can efficiently serve. 2,500 Gals / 350 Gals per ERC = 7	
	2. Maximum number of ERC's that can be served. 12	
3.	Present system connection capacity (in ERCs *) using existing lines. 14	
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	Estimated annual increase in ERCs *. 1	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
-	When did the company last file a capacity analysis report with the DEP? N/A System is permitted by the Glades County Heaalth Department Permit Nos. 22-57-964865 and 22-57-967423 If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	_
	Department of Environmental Protection ID No. Glades County Health Department Permit No. 22-57-964485 (South Well) and 22-57-967423 (North Well) Water Management District Consumptive Use Permit	
	SFWMD WUP 22-00392-W a. Is the system in compliance with the requirements of the CUP? Yes	
	b. If not, what are the utility's plans to gain compliance?	
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

SYSTEM NAME: Brighton Ranch Office WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	2007 Rotary 6" - 162' 20' - 4" x 0.02 180' 6" 25 GPM 2 HP Submersible 18,000 GPD 22 Kw Diesel	2007 Rotary 6" - 162" 20' - 4" x 0.02 180' 6" 25 GPM 2 HP Submersible 18,000 GPD 22 Kw Diesel		

RESERVOIRS

(a)	(b)	(c)	(d)	· (e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 6,500 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Baldor Electric 5 HP	Baldor Electric 5 HP		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 40 GPM 2 Hours 22 Kw Diesel	Goulds Centrifugal 40 GPM 2 Hours 22 Kw Diesel		

SYSTEM NAME: Brighton Ranch Office WTP

YEAR OF REPORT DECEMBE R 31, 2014

	· · · · · · · · · · · · · · · · · · ·		
List for each source of supply (
Permitted Gals. per day	SFWMD 0.09 MGD	SFWMD 0.09 MGD	
Type of Source	Ground	Ground	
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment F			
Туре	Carbon Filter 57 GPM	Degassifier 25 GPM	Calcite 1 42 GPM
Make	Pentair Model 3150	DeLoach Industries	Miami TO 3648
Permitted Capacity (GPD)	FDEP 10,500 GPD		
High service pumping			
Gallons per minute	40 GPM		
Reverse Osmosis			
Lime Treatment			
Unit Rating	. 1		
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator42 GPH	LMI AA7 Meter Pump	LMI AA7 Meter Pump	
Ozone			
Other			
Auxiliary Power	22 Kw Diesel	22 Kw Diesel	22 Kw Diesel

2014

SYSTEM NAME: Brighton Ranch Office WTP

,	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 10,500 Gals Permitted Capacity / 350 Gals per ERC = 30
	2. Maximum number of ERC's that can be served. 30 .
3.	Present system connection capacity (in ERCs *) using existing lines. 40
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 1
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP? December 2008
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection ID FDEP ID# 5284153
12.	Water Management District Consumptive Use Permit SFWMD Permit No. 22-00392-W
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1990 Rotary - PVC 230 300 6" 70 7 Submersible 50,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1,500 Ground	Steel 900 Ground		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer				
Type				
Rated Horsepower				
<u>Pumps</u>				
Manufacturer				
Type				
Capacity in GPM Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT DECEMBER 31, 2014

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day	0.01 MGD		
Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			-
Reverse Osmosis	Undersink Point of Use	e Device at each home	
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .42 Gal/Hr	Stenner 85MPH40		
Ozone			
Other			
Auxiliary Power			
/\u/\!\u/\!\u/\!\u/\!\u/\!\u/\\u/\\\u/\			

2014

SYSTEM NAME: Buckhorn Housing WTP

GENERAL WATER SYSTEM INFORMATION

		Furnish information below for each system. A separate page should be supplied where necessary.	٠.	
	1.	Present ERC's * the system can efficiently serve. 33,500 GPD / 350 Gals per ERC = 96		•
		2. Maximum number of ERC's that can be served. 96 (by FDEP Permit 33,000 GPD)		
	3.	Present system connection capacity (in ERCs *) using existing lines. 96 by current permit		
	4.	Future connection capacity (in ERCs *) upon service area buildout. n/a		
	5.	Estimated annual increase in ERCs *. 0		
	6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?		
	7.	Attach a description of the fire fighting facilities.		
	8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.		
	9.	When did the company last file a capacity analysis report with the DEP?N/A		
,	10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A		
		a. Attach a description of the plant upgrade necessary to meet the DEP rules.		
		b. Have these plans been approved by DEP?		
		c. When will construction begin?		
		d. Attach plans for funding the required upgrading.		
		e. Is this system under any Consent Order with DEP?	<u>.</u>	
	11.	Department of Environmental Protection Permit Number		
		EDEP ID No. 5284101		
	12.	Water Management District Consumptive Use Permit Number SFWMD WUP 22-00290-W at 0.01 MGD, 3,875,000 Gals/Year		
		a. Is the system in compliance with the requirements of the CUP? Yes		
		b. If not, what are the utility's plans to gain compliance?	_	
		* An ERC is determined based on one of the following methods:		
		(a) If actual flow data are available from the proceding 12 months:		
		Divide the total annual single family residence (SFR) gallons sold by the average number of single family		

residents (SFR) gallons sold by the average number of single family residence customers for the same

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

period and divide the result by 365 days.

(b) If no historical flow data are available use:

SYSTEM NAME: Farabee Road WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1960 Cable Tool 4" 4" - 60' 120' 4" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPM Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Farabee Road WTP

YEAR OF REPORT DECEMBER 31, 2014

,			
List for each source of supply (Ground, Surface, Purchase	ed vvater etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type	•		
Make			
Permitted Capacity (GPD)			
High service pumping Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration	Aeration Tank		
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .42 Gal/Hr			
Ozone Other			
Auxiliary Power			
Auxiliary Power			

SYSTEM NAME: Farabee Road WTP

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
	2. Maximum number of ERC's that can be served. 2	
3.	Present system connection capacity (in ERCs *) using existing lines. 2	
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	Estimated annual increase in ERCs *. 0	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
9.	When did the company last file a capacity analysis report with the DEP?N/A	
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required	
12.	Water Management District Consumptive Use Permit Number N/A	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:	,
	(b) If no historical flow data are available use:	

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" - unk unk 185 2" 22 1/2 Centrifugal 15,840 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPM Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT DECEMBER 31, 2014

	Ground, Surface, Purchase	ed Water etc.)			
Permitted Gals. per day					
Type of Source	Ground Well No. 1	****			
	WATER TREATMEN	T FACILITIES			
List for each Water Treatment Fa	acility:				
Type					
Make					
Permitted Capacity (GPD)					
High service pumping					
Gallons per minute			· ·		
Reverse Osmosis					
Lime Treatment					
Unit Rating					
Filtration		:			
Pressure Sq. Ft.					
Gravity GPD/Sq.Ft Disinfection					
Chlorinator .42 Gal/Hr					
Ozone Other					
Auxiliary Power					
Auxilial y Fowel					

2014

SYSTEM NAME: Iron Pens WTP

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
	2. Maximum number of ERC's that can be served. 3	
3.	Present system connection capacity (in ERCs *) using existing lines. 3	
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	Estimated annual increase in ERCs *. 0	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
9.	When did the company last file a capacity analysis report with the DEP?N/A	
10.	. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
	Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department LUC020 Water Management District Consumptive Use Permit	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	
		The state of the s
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:	
	EDC - (Total SER gallons sold (omit 000/365 days/350 gallons per day)	

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1991 Rotary - PVC 8"- 630' 775' 8" 100 GPM 15 Submersible 72,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1,000 Gal Ground	Steel 1,500 Gal Ground		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer				
TypeCapacity in GPM Capacity in GPM Average Number of Hours				
Operated Per Day Auxiliary Power				

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT DECEMBER 31, 2014

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	15,900 Ground Well No. 1				
	WATER TREATMEN	T FACILITIES			
List for each Water Treatment Fa	acility:				
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft	FDEP 10,610				
Gravity GPD/Sq.Ft Disinfection					
Chlorinator 6 GPD	Stenner 85MPH40				
Ozone					
OtherAuxiliary Power					

YEAR OF REPORT

SYSTEM NAME: Lake Placid WTP

GENERAL WATER SYSTEM INFORMATION

DECEMBER 31, 2014

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 41,000 GPD / 350 Gals per ERC = 117
per of ERC's that can be served. 30 (by FDEP Permit No. 5284113 at 10,600 GPD)
3. Present system connection capacity (in ERCs *) using existing lines. 30 by current FDEP permit
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection Permit Number FDEP ID No. 5284113
12. Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 15,900 GPD Average 41,000 GPD Peak Month a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:
 An ERC is determined based on one of the following methods. (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1985 Rotary - Steel 4"- unk 150' 4" 20 GPM 2 Submersible 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				<u> </u>

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer				`
Type Rated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPM Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

YEAR OF REPORT DECEMBER 31, 2014

List for each source of supply (Ground, Surface, Purchased Water etc.)				
Permitted Gals. per day	1,200			
Type of Source	Ground Well No. 1			
	WATER TREATMEN	T FACILITIES		
List for each Water Treatment F	acility:			
Type		-		
Make				
Permitted Capacity (GPD)				
High service pumping				
Gallons per minute				
Reverse Osmosis				
Lime Treatment				
Unit Rating				
Filtration				
Pressure Sq. Ft				
Gravity GPD/Sq.Ft				
Disinfection				
Chlorinator .2 GPH	Stenner 84H			
Ozone				
Other				
Auxiliary Power				

2014

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,400 GPD / 350 GPD = 4
2. Maximum number of ERC's that can be served. 4
3. Present system connection capacity (in ERCs *) using existing lines. 4
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection Permit Number Private system no permit required
13. Water Management District Consumptive Use Permit Number
SWFWMD No. 20013367 at 1,200 GPD Average 1,800 GPD Peak Month a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same
period and divide the result by 365 days.
(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Lakeport Road 3140 WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	1975 Cable Tool 2 2"-60' 120' 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				
Rated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPM		· · · · · · · · · · · · · · · · · · ·		
Average Number of Hours Operated Per Day			<u> </u>	
Auxiliary Power				
, 10, 111				

SYSTEM NAME: Lakeport Road 3140 WTP

YEAR OF REPORT DECEMBE R 31, 2014

	101-0-1	14/-4		
List for each source of supply (Ground, Surface, Purchased Water etc.)				
Permitted Gals. per day	Ground Well No. 1			
Type of Source	Giodila Well No. 1			
	WATER TREATMEN	T FACILITIES		
List for each Water Treatment Fac	ility:			
Type				
Make				
Permitted Capacity (GPD)				
High service pumping				
Gallons per minute				
Reverse Osmosis				
Lime Treatment				
Unit Rating				
Filtration		1	•	
Pressure Sq. Ft				
Gravity GPD/Sq.Ft				
Disinfection 40 C-1/1/-			l i	
Chlorinator .42 Gal/Hr				
Ozone				
Other				
Auxiliary Power				

2014

SYSTEM NAME: Lakeport Road 3140 WTP

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
	2. Maximum number of ERC's that can be served. 2	
3.	Present system connection capacity (in ERCs *) using existing lines. 2	
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	Estimated annual increase in ERCs *. 0	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
9.	When did the company last file a capacity analysis report with the DEP?N/A	
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required	
12.	Water Management District Consumptive Use Permit	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	
	* An ERC is determined based on one of the following methods:	
	(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family	
	Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same	
	period and divide the result by 365 days.	
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

SYSTEM NAME: Lakeport Road 3600 WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1975 Cable Tool 2 2" -60' 120' 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower		· · · · · · · · · · · · · · · · · · ·		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Lakeport Road 3600 WTP

YEAR OF REPORT DECEMBER 31, 2014

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment F	acility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration			
Pressure Sq. Ft Gravity GPD/Sq.Ft			
Disinfection Chlorinator .42 Gal/Hr Ozone			
Other			

SYSTEM NAME: Lakeport Road 3600 WTP

YEAR OF REPORT DECEMBER 31,

2014

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
	2. Maximum number of ERC's that can be served. 2	
3.	Present system connection capacity (in ERCs *) using existing lines. 2	
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	Estimated annual increase in ERCs *. 0	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	-
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
9.	When did the company last file a capacity analysis report with the DEP?N/A	
10.	. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	_
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
	. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required	
12.	. Water Management District Consumptive Use Permit # N/A	
	a. Is the system in compliance with the requirements of the CUP?	
٠.	b. If not, what are the utility's plans to gain compliance?	
	b. If not, what are the utility's plans to gain compliance?	-
		-

SYSTEM NAME: Moore Haven Cane Farm House No. 1 WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	2002 Cable Tool 2 2"-25' 50 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Moore Haven Cane Farm House No. 1 WTP

YEAR OF REPORT DECEMBER 31, 2014

List for each source of supply	Ground Surface Burches	ad Matar eta 1	
Permitted Gals. per day Type of Source			
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	Facility:		
Type	Carbon Filter/Softener		

2014

SYSTEM NAME: Moore Haven Cane Farm House No. 1 WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 2
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit\
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
,	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2002 Cable Tool 2 2"-25' 50 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	. (b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Manufacturer Type				
Rated Horsepower				
Manufacturer				
Type				
Capacity in GPM Average Number of Hours				
Operated Per Day Auxiliary Power				
Auxiliary Power				

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

YEAR OF REPORT DECEMBER 31, 2014

List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day Type of Source	Ground Well No. 1					
WATER TREATMENT FACILITIES						
List for each Water Treatment F	acility:					
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration						
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator .42 Gal/Hr Ozone	Iron Filter					
OtherAuxiliary Power						

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 2	
3. Present system connection capacity (in ERCs *) using existing lines. 2	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit 	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	
(b) If no historical flow data are available use: FRC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

SYSTEM NAME: Muse 21530 County Road 721 WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1955 Cable Tool Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Muse 21530 County Road 721 WTP

YEAR OF REPORT
DECEMBER 31, 2014

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type	Aeration Tank Softener		

YEAR OF REPORT DECEMBER 31, 2014

SYSTEM NAME: Muse 21530 County Road 721 WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 2
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A
12.	
	a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance?
	b. If not, what are the duity's plans to gain compliance?
	* An ERC is determined based on one of the following methods:
	* An ERC is determined based on the following methods: (a) If actual flow data are available from the proceding 12 months:
	Divide the total annual single family residence (SFR) gallons sold by the average number of single family
	residents (SFR) gallons sold by the average number of single family residence customers for the same
	period and divide the result by 365 days.
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: North Island WTP

YEAR OF REPORT DECEMBER 31, 2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" - unk unk 240' 2" 20 GPM 1/2 HP Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated		-		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPMAverage Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: North Island WTP

YEAR OF REPORT DECEMB ER 31, 2014

The state of a second of a sec	Craumal Confess Domehan	ad Matarata N	
List for each source of supply (Ground, Surface, Purchase	ed vvaler etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
1,700 0.00000			
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment F	acility:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .42 Gal/Hr			
Ozone			
Other			
Auxiliary Power			
,			

SYSTEM NAME: North Island WTP

YEAR OF REPORT DECEMBER 31, 2014

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 1,050 / 350 Gals per ERC = 3	
2. Maximum number of ERC's that can be served. 3 5	
3. Present system connection capacity (in ERCs *) using existing lines. 5	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	-
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003 Water Management District Consumptive Use Permit 	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: FRC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). 	

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	unk Cable Tool 2" Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(b)	(c)	(d)	(e)
	(b)	(b) (c)	(b) (c) (d)

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT
DECEMBER 31, ###

List for each course of supply /	Cround Surface Durchage	od Matarata	
List for each source of supply (Giouno, Suriace, Futchase	o vvaler etc.)	
Permitted Gals. per day			
Type of Source	Ground Well No. 1		
<u> </u>	WATER TREATMEN	IT EACH ITIES	
		II FACILITIES	
List for each Water Treatment Fa	acility:		
Туре			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis	· · · · · · · · · · · · · · · · · · ·		
Lime Treatment			
Unit Rating	Aeration Tank		
Filtration	Aeration rank	}	l
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .42 Gal/Hr	Pulseatron		l {
Ozone			
Other			
Auxiliary Power		 	
/w/mary: 01101		· · · · · · · · · · · · · · · · · · ·	

YEAR OF REPORT DECEMBER 31,

2014

SYSTEM NAME: Sliver Lake Lodge WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 2
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
12. Water Management District Consumptive Use Permit
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1985 rotary PVC 4" - 100' 180' 4" 20 GPM 1 Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPM Average Number of Hours				
Average (valido) of the			1	
Operated Per Day Auxiliary Power				

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT DECEMBER 31, 2014

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)				
Permitted Gals. per day Type of Source	Ground Well No. 1					
	WATER TREATMENT FACILITIES					
List for each Water Treatment F	acility:					
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection						
Chlorinator .42 Gal/Hr	Chemtech					
Ozone						
OtherAuxiliary Power						
-Auxiliary Fower		•				

SYSTEM NAME: Todd 8772 Hwy 98 WTP

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2014

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary. 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 2. Maximum number of ERC's that can be served. 2 3. Present system connection capacity (in ERCs *) using existing lines. 2 4. Future connection capacity (in ERCs *) upon service area buildout. n/a 5. Estimated annual increase in ERCs *. 0 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 9. When did the company last file a capacity analysis report with the DEP?N/A 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit Number a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance? * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" - unk unk unk 2" 15 GPM 1/2 HP Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 80 Gal Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2014

List for each source of supply (Ground, Surface, Purchase	ed vvater etc.)	
Permitted Gals. per day			
Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection		·	
Chlorinator .42 Gal/Hr			
Ozone			
Other			
Auxiliary Power			

2014

SYSTEM NAME: Wild Island WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 3
3.	Present system connection capacity (in ERCs *) using existing lines. 3
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Permitted by the Highlands County Health Department Permit No. LUC020 Water Management District Consumptive Use Permit
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:

SYSTEM NAME: Wild Island 4040 County Road 621 WTP

YEAR OF REPORT	
DECEMBER 31,	2014

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1975 Cable Tool 2 2"-25' 50' 2" 20 GPM 1 Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Manufacturer				
Rated Horsepower Pumps Manufacturer				
Type Capacity in GPM Average Number of Hours				
Operated Per Day Auxiliary Power			<u> </u>	

SYSTEM NAME: Wild Island 4040 County Road 621 WTP

YEAR OF REPORT DECEMBER 31, 2014

List for each source of supply (Ground, Surface, Purchased Water etc.)							
Permitted Gals. per day Type of Source	Ground Well No. 1						
	WATER TREATMENT FACILITIES						
List for each Water Treatment Fa	acility:						
Type Make		1.00					
Permitted Capacity (GPD) High service pumping							
Gallons per minute		-					
Reverse Osmosis Lime Treatment Unit Rating							
Filtration							
Pressure Sq. Ft Gravity GPD/Sq.Ft	Softener						
Disinfection							
Chlorinator .42 Gal/Hr Ozone							
Other							
Auxiliary Power							

YEAR OF REPORT DECEMBER 31,

2014

SYSTEM NAME: Wild Island 4040 County Road 621 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 2
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

THIS SECTION LEFT BLANK NO WASTEWATER FACILITIES

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Silver Lake Utilities, Inc. 636-W

For the Year Ended December 31, 2014

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	19,852.01	19,852.01	0.00
Commercial/General Service	18,158.73	18,158.73	0.00
Industrial			
Multiple Family			
Guaranteed Revenues			
Other Bulk Untreated	5,049.61	5,049.61	0.00
Total Water Operating Revenue	\$43,060.35	43,060.35	0.00
LESS: Expense for Purchased Water from FPSC-Regulated Utility	o	0	
Net Water Operating Revenues	\$43,060.35	43,060.35	\$0

	1	-4:-	
Exp	ıan	auc	ins:

Instructions:

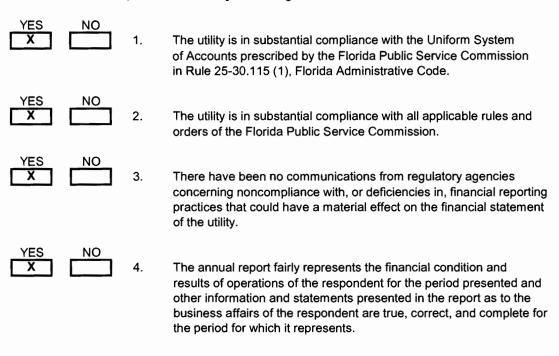
For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

YEAR OF REPORT DECEMBER 31,

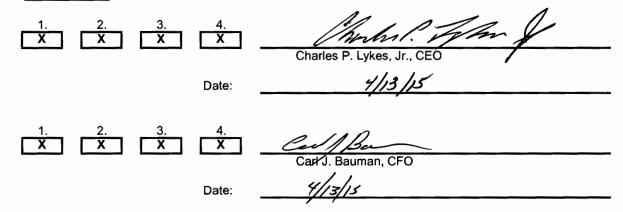
2014

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



Items Certified



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.