CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

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ANNUAL REPORT

WS907-17-AR

Silver Lake Utilities, Inc. 106 County Road 721 Okeechobee, FL 34974

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

COKIDA PUBLIC SERVICE
2018 APR 30 AM 8: 39
COUNTRION OF THE AND A COUNTRING OF THE AND A

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2017

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.

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- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	Silver Lake Ut				
106 SW County Road 721	(EXACT NAME (Y) V County Road 7	721	
Okeechobee, FL 34974			hobee, FL 34974		
	Mailing Address		Street Address County		
Telephone Number (863) 763-3041		Da	te Utility First Org	ganized	12/3/2007
Fax Number (863) 763-3178 E-mail Address Joe.Collins@lykes.com					lykes.com
Sunshine State One-Call of Florida, Inc. Member No. 41004					
Check the business entity of the utility as filed with the Internal Revenue Service:					
Individual Sub Chapter S	S Corporation	X	1120 Corpor	ation	Partnership
Name, Address and phone where records		SW Coun	ty Road 721, Ok 1	eechobee, FL 3	4974
Name of subdivisions where services are			Division, Lykes C	citrus Division	
Marie of Subdivisions where services are		oo ranon	Dividion, Lyndo d	na do Biviolon	
	CONTAC	CTS:			
					Salary
ŀ					Charged
Name	Title		Principal Busin		Utility
Person to send correspondence:			106 SW Cour		
	President		<u>Okeechobee</u>	e, FL 34974	\$
Person who prepared this report: Noah Handley	Manager		106 SW Cour Okeechobee		\$
Officers and Managers: Charles P. Lykes, Jr.	Chief Executive		400 North Ta		\$ <u> </u>
Carl Bauman	Senior V.P. & Cl	FO	Ste 1900, Tam		\$0
Joe Collins	President		106 SW Cour Okeechobee		\$0
Corprate Secretare	Secretary		Post Office Tampa, F	Box 1690	\$0
Report every corporation or person owning securities of the reporting utility:	g or holding directly or in	ndirectly 5	percent or more	of the voting	
	Percent Ownership in				Salary Charged
Name	Utility		Principal Busin		Utility
Lykes Bros. Inc.	100%		400 North Ta Ste 1900, Tam		\$0 \$
					\$
					\$

UTILITY NAME:	Silver Lake Utilities,	Inc.

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify) - Prop Tax Reimbursement		\$ 70,449 114,519 ————————————————————————————————————	\$	\$ 	\$ 70,449 114,519 ————————————————————————————————————
Total Gross Revenue		\$185,566	\$	\$	\$185,566
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$149,387	\$	\$	\$149,387
Depreciation Expense	F-5	44,955			44,955
CIAC Amortization Expense_	F-8	0			0
Taxes Other Than Income	F-7	2,662			2,662
Income Taxes	F-7	0			0
Total Operating Expense		\$197,004			\$197,004
Net Operating Income (Loss)		\$	\$	\$	\$11,438
Other Income: Nonutility Income Gain from PSC rate adjust		\$ <u>0</u> 102,592	\$	\$	\$ <u>0</u> 102,592
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense Fees and Permits		\$ <u>-754</u> <u>-15,006</u> <u>-1,100</u>	\$ 	\$ 	\$ <u>-754</u> <u>-15,006</u> <u>-1,100</u>
Net Income (Loss)		\$74,294	\$	\$	\$74,294

YEAR OF REPORT DECEMBER 31, 2017

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1,147,927	\$1,196,974
Amortization (108)	F-5,W-2,S-2	513,364	522,673
Net Utility Plant		\$634,563	\$674,301
CashCustomer Accounts Receivable (141) Other Assets (Specify):		62,672 119,443	20,527 24,588
Prepaid Expenses		674	8,581
Total Assets		\$ 817,352	\$ 727,997
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211)	F-6 F-6	\$	\$ 2,315,000
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	-2,161,631	-2,235,925
partnership only) (218) Total Capital	, F-0	\$ 153,369	\$ 79,075
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235)	F-6	\$ 4,983 659,000	\$ 19,922 629,000
Accrued Taxes (236) Other Liabilities (Specify)			
Advances for ConstructionContributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ <u>817,352</u>	\$ <u>727,997</u>

UTILITY NAME Silver Lake Utilities, Inc.	
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GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ <u>1,147,927</u>	\$	\$	\$ <u>1,147,927</u>
(105) Other (Specify)				
Total Utility Plant	\$ <u>1,147,927</u>	\$	\$	\$ <u>1,147,927</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$522,673	\$	\$	\$522,673
Add Credits During Year: Accruals charged to depreciation account	\$ 44,954	\$	\$	\$ 44,954
SalvageOther Credits (specify)				
Total Credits	\$ 44,954	\$	\$	\$ 44,954
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$54,263	\$	\$	\$ <u>-54,263</u>
Total Debits	\$54,263	\$	\$	\$54,263
Balance End of Year	\$513,364	\$	\$	\$ <u>513,364</u>

UTILITY NAME:	Silver Lake Utilities, Inc.
UTILITY NAME:	Silver Lake Utilities, Inc.

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		2,315,000 2,315,000

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ <u>-2,235,925</u> 74,294
Net Loss		
Balance end of year	\$	\$ <u>-2,161,631</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$ <u>NA</u>
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Inter Rate	est # of Pymts	Principal per Balance Sheet Date
			\$ <u>NA</u>
Total			\$

UTILITY NAME:	Silver Lake Utilities, Inc.
-	

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax_ Regulatory assessment fee Other (Specify)	\$0 0 0 2,637 0	\$	\$	\$0 0 2,662 0
Total Tax Expense	\$ 2,637	\$	\$	\$ 2,662

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Lykes Bros. Inc. Citrus & Ranch Friedman & Friedman, P.A. Pugh Utilities Services, Inc. T.J. Irrigation, Inc.	\$ 139,845 \$ 8,655 \$ 21,320 \$ 960 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Operations and Maintenance Legal Testing and Treatments Installation

UTILITY NAME: Sliver Lake Utilities, Inc.	UTILITY NAME:	Silver Lake Utilities, Inc.	
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CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>NA</u>	\$	\$ <u>NA</u>
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total		NA NA	\$	NA
	pacity charges, main and customer connect uring the year.	ion		
Description of Charge	Number of Connections	Charge per Connection		
		\$ 	\$	\$
Total Credits During Year (Must agre	ee with line # 2 above)	\$ <u>NA</u>	\$ <u>NA</u>

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$	<u>Wastewater</u> \$	<u>Total</u> \$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <u>NA</u>	\$	\$ <u>NA</u>

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME	Silver Lake Utilities, Inc.
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YEAR OF REPORT DECEMBER 31, 2017

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ <u>NA</u>	%	%	NA%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$ <u>NA</u>	100.00 %		NA %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	NA	_ %
Commission Order Number approving AFUDC rate:	NA	-

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME	Silver Lake Utilities, Inc.	YEAR OF REPORT
_		DECEMBER 31, 2017

SCHEDULE "B"

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)		
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ <u>NA</u>	\$	\$	\$	\$ NA		
Total \$ \$ \$ \$ \$ \$ \$ \ (1) Explain below all adjustments made in Column (e):							

WATER OPERATING SECTION

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Silver Lake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2017

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 213,527	\$	\$23,430	\$190,097
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	111,814	2,084	-41,718	72,180
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	251,883		-23,419	228,464
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	50,918		-10,763	40,155
311	Pumping Equipment	57,497	123,734	-8,790	172,441
320	Water Treatment Equipment	247,622		-58,642	188,980
330	Distribution Reservoirs and Standpipes	20,923		-7,461	13,462
331	Transmission and Distribution Lines	228,932	1.805	-2,048	228,689
333	Services		1,000		
334	Meters and Meter				
1	Installations	13,239		-397	12,842
335	Hydrants	10,200		-007	12,042
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment		l ———		
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	617			647
346	Communication Equipment	- 017			617
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>1,196,972</u>	\$ <u>127,623</u>	\$ <u>-176,668</u>	\$ <u>1,147,927</u>

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements	40	%		\$51,378	\$ <u>-3,759</u>	\$6,489	\$54,108
305	Collecting and Impounding Reservoirs		%	%				1
306	Lake, River and Other Intakes	32 30	%	3.13 %		-10,990	3,443	18,701
307	Wells and Springs	30	%	3.33 %	162,734	7,962	8,323	163,095
308	Infiltration Galleries &		04	0/	j		[1
200	Tunnels		%	% %				l ———
309 310	Supply Mains Power Generating Equipment			5.00 %	19,519	-4,954	2,501	17,066
310	Pumping Equipment	20		5.00 %		-4,625	8,706	27,650
320	Water Treatment Equipment	22	%	4.55 %		-22,457	12,182	82,778
330	Distribution Reservoirs &							<u></u>
"	Standpipes	37	%	2.70 %	12,184	-1,789	548	10,943
331	Trans. & Dist. Mains	43	%	2.33 %	127,312	-811	5,420	131,921
333	Services		%	%				
334	Meter & Meter Installations	20	%	5.00 %		-277	660	6,665
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous		0,	0/		ł	i	
0.40	Equipment		%	%				
340	Office Furniture and Equipment		%	%		ł .	1	1
341	Transportation Equipment		—— %					
342	Stores Equipment		%					
343	Tools, Shop and Garage		~~~	~~				
040	Equipment		%	%		ł	[1
344	Laboratory Equipment		%	%				
345	Power Operated Equipment	12	%		394	-8	51	437
346	Communication Equipment		%					
347	Miscellaneous Equipment		%					
348	Other Tangible Plant		%	%				
	Totals				\$522,673	\$ <u>-57,632</u>	\$48,323	\$ <u>513,364</u> *

^{*} This amount should tie to Sheet F-5.

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Silver	Lake	Utilities,	Inc.
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WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$0
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	0
604	Employee Pensions and Benefits	0
610	Purchased Water	1,530
615	Purchased Power	6,636
616	Fuel for Power Production	
618	Chemicals	983
620	Materials and Supplies	326
630	Contractual Services:	
	Billing	0
1	Professional	49,347
	Testing	3,915
	Other	54,761
640	Rents	31,889
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	\$ <u>149,387</u> *
1	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Start of Year	tive Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			7.5 5 8 15
** D = Displacement C = Compound T = Turbine		Total	67	62	91.5

UTILITY NAME:

Silver Lake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME:

All Systems

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)		
January February March April May June July August September October November December Total for Year		342 394 644 991 824 583 495 640 397 850 889 787	152 153 251 338 204 151 184 166 179 169 398 247	190 241 393 653 620 432 311 474 218 681 491 540	190 241 393 653 620 432 311 474 218 681 491 540		
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:							

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC PVC PVC PVC	6" 3" 2" 1 1/2" 1 1/4" 1" 3/4"	24,200 13,225 3,133 1,140 920 4,170 900	0 140 0 0 480 0	465 375 450 120 100 130 0	23,735 12,990 2,683 1,020 1,300 4,040 900

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT DECEMBER 31, 2017

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 10,800			
* Submersible, centrifugal				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Basinger Barn 1 WTP

SOURCE OF SUPPLY

ı	List for each source of supply (Ground, Surface, Purchased Water etc.)						
	Permitted Gals. per day Type of Source	Ground Well No. 1					
		WATER TREATMEN	IT FACILITIES				
	List for each Water Treatment F	acility:					
	Type						
ļ	Make						
ı	Permitted Capacity (GPD)_						
	High service pumping						
	Gallons per minute						
	Reverse Osmosis						
	Lime Treatment						
	Unit Rating Filtration						
	Aerator Tanks						
	Gravity GPD/Sq.Ft						
	Disinfection						
	Chlorinator42 GPH	Pulsefeeder					
	Ozone						
	Other						
i	Auxiliary Power						

SYSTEM NAME: Basinger Barn 1 WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,050 Gals / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 5
3. Present system connection capacity (in ERCs *) using existing lines. 5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.There are no plans or requirements to increase system capacity or modify the system at this time.
 When did the company last file a capacity analysis report with the DEP? Permitted by the Highlands County Health Department Limited Use Commercial Permit No. LUC017 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 11. Department of Environmental Protection ID No. Highlands County Health Department Permit No. LUS ID: 28-57-00198 12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Basinger Barn 3 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 7,200 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type				
Rated Horsepower Pumps				
Manufacturer Type				
Capacity in GPM Average Number of Hours Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Basinger Barn 3 WTP

YEAR OF REPORT DECEMBER 31, 2017

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)								
Permitted Gals. per day Type of Source	Ground Well No. 1							
	WATER TREATMENT FACILITIES							
List for each Water Treatment F	acility:							
Type	Stenner 85MPH40							

SYSTEM NAME: Basinger Barn 3 WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 1,050 GPD / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 5
3. Present system connection capacity (in ERCs *) using existing lines. 5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00199 Water Management District Consumptive Use Permit Number
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Basinger Grove Barn 4 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM_ Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1985 Hammer Iron 4" - 320' 500 4" 15 1 Jet Pump 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer				
Manufacturer				
Type Capacity in GPM				
Average Number of Hours Operated Per Day				
Auxiliary Power				
Additiary Fower				

YEAR OF REPORT DECEMBER 31,

2017

SYSTEM NAME: Basinger Grove Barn 4 WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day	Projected 880 GPD		
Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			-
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .5 GPH	Stenner 85MPH40		
Ozone			
Other			
Auxiliary Power			
/ taxillary , or tol			

2017

SYSTEM NAME: Basinger Grove Barn 4 WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 1,050 GPD / 350 GPD = 3
	2. Maximum number of ERC's that can be served. 6
3.	Present system connection capacity (in ERCs *) using existing lines. 6
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?N/A Highlands County Health Department Permit No. LUS ID: 28-57-00065 If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection Permit Number
12	Highlands County Health Department Permit No. LUS ID: 28-57-00065 Water Management District Consumptive Use Permit n/a
12.	Water Management District Consumptive Ose Fermit IVa
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
	FRC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Basinger Grove Office and Shop WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1991 Rotary - PVC 6" 240 Open Hole 305 6" 45 2 Submersible 8,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel - 1 750 Retention Ground	Steel - 2 750 Storage Ground		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
<u>Pumps</u> Manufacturer				
Type Capacity in GPM Average Number of Hours				
Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Basinger Grove Office and Shop WTP

SOURCE OF SUPPLY

List for each source of supply (List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day	5,000 GPD	WC28-186111 FDEP				
Type of Source	Ground Well No. 1					
	WATER TREATMENT FACILITIES					
List for each Water Treatment F	acility:					
Туре						
Make						
Permitted Capacity (GPD)						
High service pumping						
Gallons per minute						
Reverse Osmosis						
Lime Treatment						
Unit Rating			******			
Filtration						
Pressure Sq. Ft						
Gravity GPD/Sq.Ft						
Disinfection	Ot 05MDU40					
Chlorinator .5 GPH	Stenner 85MPH40					
Ozone						
Other						
Auxiliary Power						

SYSTEM NAME: Basinger Grove Office and Shop WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
 Present ERC's * the system can efficiently serve. 5,000 GPD / 350 GPD = 14 Per FDEP Construction Permit WC28-186111 May 6, 1991 Maximum number of ERC's that can be served. 28.5 (by SFWMD Permit at 10,000 GPD)
3. Present system connection capacity (in ERCs *) using existing lines. 4
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
 When did the company last file a capacity analysis report with the DEP?N/A Highlands County Health Department Permit No. LUS ID: 28-57-00221 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? _No
 Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. LUS ID: 28-57-00221 Water Management District Consumptive Use Permit SWFWMD No. 28-00317-W at 10,000 GPD Average and 38,760 Maximum GPD a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Boar Hammock WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2013 Rotary PVC 4" - 150' 120-150' 150 4" 30 GPM 1 Centrifugal 21,600 None	30'010 slot		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 50 and 65 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boar Hammock WTP

YEAR OF REPORT DECEMBER 31, 2017

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)				
Permitted Gals. per day Type of Source	Ground Well No. 1			
	WATER TREATMEN	IT FACILITIES		
List for each Water Treatment F	acility:			
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration				
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection				
Chlorinator .42 Gal/Hr Ozone Other				
Auxiliary Power				

2017

SYSTEM NAME: Boar Hammock WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 1,750 / 350 Gals per ERC = 5	
2. Maximum number of ERC's that can be served. 5	
3. Present system connection capacity (in ERCs *) using existing lines. 3	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 Department of Environmental Protection Permit Number Private System No. Permit Glades County Health Department Limited Use Commercial Permit Number 22-57-00002 Water Management District Consumptive Use Permit # N/A 	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:	
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power* * Submersible, centrifugal, etc.	2" 150' 175' 4" 25 GPM 3/4 Centrifugal 18,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)							
Permitted Gals. per day Type of Source	Ground Well No. 1						
WATER TREATMENT FACILITIES							
List for each Water Treatment Fa	acility:						
Туре	Aerator 150 Gal						
Make							
Permitted Capacity (GPD)							
High service pumping							
Gallons per minute							
Reverse Osmosis							
Lime Treatment							
Unit Rating							
Filtration							
Pressure Sq. Ft							
Gravity GPD/Sq.Ft							
Disinfection							
Chlorinator .42 GPH	Stenner 85MPH						
Ozone							
Other							
Auxiliary Power							

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 11. Department of Environmental Protection Permit Number Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit Number
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type *	2" 135' 182' 4" 25 GPM 3/4 Centrifugal	(c)	(a)	(e)
Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	18,000 None			

RESERVOIRS

(a)	(b)	(c)_	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day Type of Source	Ground Well No. 1					
	WATER TREATMEN	IT FACILITIES				
List for each Water Treatment F	acility:					
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration	Aerator 250 Gal					
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator						
Ozone Other Auxiliary Power						

2017

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

Furnish infor	mation below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system	em can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC	's that can be served. 2
3. Present system connection	on capacity (in ERCs *) using existing lines. 1
4. Future connection capaci	ty (in ERCs *) upon service area buildout. n/a
5. Estimated annual increas	e in ERCs *. 0
Is the utility required to hat If so, how much capacity	ave fire flow capacity? No y is required?
7. Attach a description of the	e fire fighting facilities.
	stimated completion dates for any enlargements or improvements of this system. quirements to increase system capacity or modify the system at this time.
9. When did the company la	st file a capacity analysis report with the DEP?N/A
10. If the present system doe	es not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of	of the plant upgrade necessary to meet the DEP rules.
b. Have these plans bee	en approved by DEP?
c. When will constructio	n begin?
d. Attach plans for fundi	ng the required upgrading.
e. Is this system under a	any Consent Order with DEP?
Private Well System -	ental Protection Permit Number No Permit Required rict Consumptive Use Permit # N/A
a. Is the system in comp	pliance with the requirements of the CUP?
b. If not, what are the ut	ility's plans to gain compliance?
(a) If actual flow data Divide the total an residents (SFR) ga	In the result by 365 days.
	ow data are available use: R gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boatramp Nursery WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1993 Rotary - Steel 10" - 172' 6" - 440' 778' 6" 33 2 Submersible 5,600 None	42159 42159 Max Flow 0.0056 MGD	Replaced 7.5 hp FDEP 5284124 WC28-230920	

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1500 Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31,

2017

SYSTEM NAME: Boatramp Nursery WTP

Pressure Sq. Ft.____ Gravity GPD/Sq.Ft.___

Chlorinator .9 GPH

Ozone_____ Other_____ Auxiliary Power_____

Disinfection

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)

Permitted Gals. per day	Ground Well No. 1	Construct Permit	
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment Fa	acility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment			
Unit Rating	· · · · · · · · · · · · · · · · · · ·		

Stenner MPH85

SYSTEM NAME: Boatramp Nursery WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 5,600 GPD / 350 GPD = 16
2. Maximum number of ERC's that can be served. 6
3. Present system connection capacity (in ERCs *) using existing lines. 3
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system.
 When did the company last file a capacity analysis report with the DEP? N// Highlands County Health Department Permit No. LUS ID: 28-57-00230 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. LUS ID: 28-57-00230 Water Management District Consumptive Use Permit SWFWMD Permit No. 28-00146-W a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Brighton Ranch Office WTP

YEAR OF REPORT DECEMBER 31, 2017

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2007 Rotary 6" - 162' 20' - 4" x 0.02 180' 6" 25 GPM 2 HP Submersible 15,840 GPD 22 Kw Diesel	2007 Rotary 6" - 162" 20' - 4" x 0.02 180' 6" 25 GPM 2 HP Submersible 15,840 GPD 22 Kw Diesel	22 GPM only one well may operate at any time	

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 5,500 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Baldor Electric 5 HP	Baldor Electric 5 HP		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 40 GPM 2 Hours 22 Kw Diesel	Goulds Centrifugal 40 GPM 2 Hours 22 Kw Diesel		

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Brighton Ranch Office WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day	SFWMD 0.09 MGD	SFWMD 0.09 MGD	
Type of Source	Ground	Ground	

WATER TREATMENT FACILITIES

	WAIER IREAIMEN	II FACILITIES	
List for each Water Treatment F	acility:		
Туре	Carbon Filter 57 GPM	Degassifier 25 GPM	Calcite 142 GPM
Make	Pentair Model 3150	DeLoach Industries	Miami TO3648
Permitted Capacity (GPD)	FDEP 10,500 GPD		
High service pumping			
Gallons per minute	40 GPM		
Reverse Osmosis			
Lime Treatment			
Unit Rating		1	
Filtration			
Pressure Sq. Ft	1	ļ	i .
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator42 GPH	Pulsafeeder	Pulsafeeder	1
Ozone			
Other			
Auxiliary Power	22 Kw Diesel	22 Kw Diesel	22 Kw Diesel
			ZZ KW Diesel

SYSTEM NAME: Brighton Ranch Office WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 10,500 Gals Permitted Capacity / 350 Gals per ERC = 30	
2. Maximum number of ERC's that can be served. 30 .	
3. Present system connection capacity (in ERCs *) using existing lines. 30	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or improvements of this system.There are no plans or requirements to increase system capacity or modify the system at this time.	
9. When did the company last file a capacity analysis report with the DEP? December 2008	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID FDEP ID# 5284153	
12. Water Management District Consumptive Use Permit SFWMD Permit No. 22-00392-W	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT	
DECEMBER 31,	2017

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1990 Rotary - PVC 230 300 6" 33 3 Submersible 23,760 None	5 HP to 3 HP 40457 55GS30		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1500 Ground	Steel 900 Ground		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Buckhorn Housing WTP

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day	0.033 MGD	0.108 MGD 9/11/90	SFWMD 28-00290-W
Type of Source	Ground Well No. 1	0.333 MGD 8/22/99	Max Month 484,500 0.10 MGD

WATER TREATMENT FACILITIES

	WATER TREATMEN	TAGILITIEG	
List for each Water Treatment F	acility:		
Туре			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis se De	evice/RO at each home		
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .42 Gal/Hr	Stenner 85MPH85		
Ozone			
Other		· · · · · · · · · · · · · · · · · · ·	
Auxiliary Power			
,			
		L.,	

SYSTEM NAME: Buckhorn Housing WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 33,300 GPD / 350 Gals per ERC = 95.14
 Maximum number of ERC's that can be served. 94.24 (by FDEP Permit 33,300 GPD) Maximum number of ERC's that can be served 28.57 (by SFWMD Permit 10,600 GPD) Present system connection capacity (in ERCs *) using existing lines. 22
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection Permit Number FDEP ID No. 5284101
12. Water Management District Consumptive Use Permit Number
SFWMD WUP 22-00290-W at 0.01 MGD, 3,875,000 Gals/Year a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same
period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Farabee Road WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1960 Cable Tool 4" 4" - 60' 120' 4" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	amtrol WX203 32 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	Ground Well No. 1				
	WATER TREATMEN	IT FACILITIES			
List for each Water Treatment F	acility:				
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration	Sediment Filter	Aerator 150 Gal			
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection					
Chlorinator .42 Gal/Hr Ozone Other					
Auxiliary Power					

2017

SYSTEM NAME: Farabee Road WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
Water Management District Consumptive Use Permit Number N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Iron Pens WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" - unk			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 and 35 Gals Ground			

Motors Manufacturer		
Type Rated Horsepower		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power		

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT DECEMBER 31, 2017

List for each source of supply (List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	Ground Well No. 1					
	WATER TREATMEN	T FACILITIES				
List for each Water Treatment F	acility:					
Type						
Pressure Sq. Ft Gravity GPD/Sq.Ft						
Disinfection Chlorinator .42 Gal/Hr Ozone Other Auxiliary Power						
Advisory i oviol						

SYSTEM NAME: Iron Pens WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 3
3. Present system connection capacity (in ERCs *) using existing lines. 3
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582 Water Management District Consumptive Use Permit
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT DECEMBER 31, 2017

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1991 Rotary - PVC 8"- 630' 775' 8" 100 GPM 5 Submersible 32,400 None	45 GPM		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1,000 Gal Ground	Steel 1,500 Gal Ground/Cl2		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Lake Placid WTP

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day	15,900 GPD	SWFWMD Permit No.	
Type of Source	Ground Well No. 1	20013367	
1,000,000,000			
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment Fa	acility:		
Туре			
Make			
Permitted Capacity (GPD)	10,600 GPD	FDEP Permit No.	
High service pumping		5284113	
Gallons per minute			
Reverse Osmosis			
Lime Treatment		-	
Unit Rating			
Filtration			
Pressure Sq. Ft			1
Gravity GPD/Sq.Ft	-		
Disinfection			
	O4 05MD1140		ł
Chlorinator .42 GPH	Stenner 85MPH40		
Ozone			
Other			
Auxiliary Power			
1			

SYSTEM NAME: Lake Placid WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 30 by FDEP Permit of 10,600 GPD	
2. Maximum number of ERC's that can be served. 30 (by FDEP Permit No. 5284113 at 10,600 GPD)	
3. Present system connection capacity (in ERCs *) using existing lines. 30 by current FDEP permit	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or improvements of this system.There are no plans or requirements to increase system capacity or modify the system at this time.	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 11. Department of Environmental Protection Permit Number FDEP ID No. 5284113 12. Water Management District Consumptive Use Permit Number 	
SWFWMD No. 20013367 at 15,900 GPD Average 41,000 GPD Peak Month a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1985 Rotary - Steel 4"- unk 150' 4" 20 GPM 2 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day			
Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Туре			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft		1	
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .42 GPH	Stenner 84MPH		
Ozone			
Other			
Auxiliary Power			

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,400 GPD / 350 GPD = 4
2. Maximum number of ERC's that can be served. 4
3. Present system connection capacity (in ERCs *) using existing lines. 3
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-1510263
12. Water Management District Consumptive Use Permit Number
SWFWMD No. 20013367 at 1,200 GPD Average 1,800 GPD Peak Month a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Lakeport Road 2400 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1975 Cable Tool 2 2" -60' 120' 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Lakeport Road 2400 WTP

	List for each source of supply (Ground, Surface, Purchased Water etc.)								
Permitted Gals. per day Type of Source	Ground Well No. 1								
	WATER TREATMENT FACILITIES								
List for each Water Treatment F	acility:								
Type									
Chlorinator .42 Gal/Hr Ozone Other Auxiliary Power	Stenner Pump 85MPH								

SYSTEM NAME: Lakeport Road 2400 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a-
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Lakeport Road 2872 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power* * Submersible, centrifugal, etc.	1975 Cable Tool 2 2" -60' 120' 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Lakeport Road 2872 WTP

List for each source of supply (List for each source of supply (Ground, Surface, Purchased Water etc.)				
Permitted Gals. per day Type of Source	Ground Well No. 1				
	WATER TREATMEN	IT FACILITIES			
List for each Water Treatment F	acility:				
Type					
Additional of the control of the con					

SYSTEM NAME: Lakeport Road 2872 WTP

YEAR OF REPORT DECEMBER 31, 2017

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 2	
3. Present system connection capacity (in ERCs *) using existing lines. 1	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required	
12. Water Management District Consumptive Use Permit # N/A	
a. Is the system in compliance with the requirements of the CUP?b. If not, what are the utility's plans to gain compliance?	
b. If not, what are the dunty's plans to gain compliance?	
A FRO is determined based on one of the following mothering	
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM_ Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2002 Cable Tool 2 2" - 25' 50 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gal Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

List for each source of supply (Ground, Surface, Purchased Water etc.)				
Permitted Gals. per day Type of Source	Ground Well No. 1			
Type of Source	Glodina Weil No. 1			
	WATER TREATMEN	IT FACILITIES		
List for each Water Treatment F	acility:			
Type	Sediment Filter			
Make				
Permitted Capacity (GPD)				
High service pumping				
Gallons per minute				
Reverse Osmosis Lime Treatment				
Unit Rating				
Filtration				
Pressure Sq. Ft	Carbon Filter/Softener			
Gravity GPD/Sq.Ft				
Disinfection				
Chlorinator .				
Ozone				
Other				
Auxiliary Power				

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

Furnis	h information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * th	e system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number o	f ERC's that can be served. 2
3. Present system co	nnection capacity (in ERCs *) using existing lines. 1
4. Future connection	capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual i	ncrease in ERCs *. 0
	d to have fire flow capacity? No apacity is required?
7. Attach a description	n of the fire fighting facilities.
	and estimated completion dates for any enlargements or improvements of this system. s or requirements to increase system capacity or modify the system at this time.
9. When did the comp	pany last file a capacity analysis report with the DEP?N/A
10. If the present system	em does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a descr	ption of the plant upgrade necessary to meet the DEP rules.
b. Have these pla	ns been approved by DEP?
c. When will cons	truction begin?
d. Attach plans fo	r funding the required upgrading.
e. Is this system	under any Consent Order with DEP?
-	rironmental Protection Permit Number Private System No. Permit
	nt District Consumptive Use Permit N/A
a. Is the system i	n compliance with the requirements of the CUP?
b. If not, what are	the utility's plans to gain compliance?
	ermined based on one of the following methods: w data are available from the proceding 12 months:
Divide the to	otal annual single family residence (SFR) gallons sold by the average number of single family
	FR) gallons sold by the average number of single family residence customers for the same divide the result by 365 days.
	rical flow data are available use: tal SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	2002 Cable Tool 2 2" - 25" 50 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

List for each source of supply (Ground, Surface, Purchased Water etc.)							
Permitted Gals. per day Type of Source	Ground Well No. 1						
WATER TREATMENT FACILITIES							
List for each Water Treatment Facility:							
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration							
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator .42 Gal/Hr Ozone Other Auxiliary Power	Iron Filter						

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 2	
3. Present system connection capacity (in ERCs *) using existing lines. 1	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or improvements of this system.There are no plans or requirements to increase system capacity or modify the system at this time.	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 	
12. Water Management District Consumptive Use Permit	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Muse 21530 County Road 721 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1955 Cable Tool Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Muse 21530 County Road 721 WTP

List for each source of supply (Ground Surface Purchase	ad Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
TypeMakePermitted Capacity (GPD)High service pumping Gallons per minuteReverse OsmosisLime Treatment Unit Rating	Aerator Tank		
Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator Ozone Other Auxiliary Power	Softenor		

2017

SYSTEM NAME: Muse 21530 County Road 721 WTP

<u> </u>	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2.	Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 1
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
12.	Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: North Island WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" - unk unk 240' 2" 20 GPM 3/4 HP Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 40 Gal Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type				
Capacity in GPM Average Number of Hours Operated Per Day				
Auxiliary Power				

SYSTEM NAME: North Island WTP

YEAR OF REPORT DECEMBER 31, 2017

List for each source of supply (List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day Type of Source	Ground Well No. 1						
	WATER TREATMEN	IT FACILITIES					
List for each Water Treatment F	acility:						
Type							
OtherAuxiliary Power							

SYSTEM NAME: North Island WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,050 / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 3 5
3. Present system connection capacity (in ERCs *) using existing lines. 5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003 Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT DECEMBER 31, 2017

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	unk Cable Tool 2" Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 Gallons Ground			

(a)	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Silver Lake Lodge WTP

List for each source of supply (Ground, Surface, Purchased Water etc.)							
Permitted Gals. per day Type of Source	Ground Well No. 1						
	WATER TREATMEN	NT FACILITIES					
List for each Water Treatment F	acility:						
Type	Aeration Tank Stenner 85MPH						
Auxiliary Power							

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT DECEMBER 31, 2017

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 1050 / 350 Gals per ERC = 3	
2. Maximum number of ERC's that can be served. 4	
3. Present system connection capacity (in ERCs *) using existing lines. 3	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection Permit Number Private System No. Permit	
Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit N/A	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: 	
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Todd 8772 Hwy 98 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1985 rotary PVC 4" - 100' 180' 4" 20 GPM 0.75 Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer				
Туре				
Rated Horsepower				
<u>Pumps</u>				
ManufacturerType				
Capacity in GPM				
Average Number of Hours Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT DECEMBER 31, 2017

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment I	acility:		
Type	Stenner 85MPH		

SYSTEM NAME: Todd 8772 Hwy 98 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit Number N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31,

2017

SYSTEM NAME: Wild Island WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" - unk			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 50 Gal Ground	Steel 50 Gal Ground		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Wild Island WTP

List for each source of supply (List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day	Cround Wall No. 1						
Type of Source	Ground Well No. 1						
		IT FACILITIES					
	WATER TREATMEN	IT FACILITIES					
List for each Water Treatment F	acility:						
Туре							
Make							
Permitted Capacity (GPD)							
High service pumping							
Gallons per minute							
Reverse Osmosis							
Lime Treatment							
Unit Rating							
Filtration		<u> </u>	,				
Pressure Sq. Ft							
Gravity GPD/Sq.Ft							
Disinfection							
Chlorinator .42 Gal/Hr							
Ozone							
Other							
Auxiliary Power	i	1					

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2017

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. 1	Maximum number of ERC's that can be served. 3
3.	Present system connection capacity (in ERCs *) using existing lines. 2
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	s the utility required to have fire flow capacity? No If so, how much capacity is required?
7. /	Attach a description of the fire fighting facilities.
8. 1	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. \	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Permitted by the Highlands County Health Department Permit No. LUC020 Water Management District Consumptive Use Permit N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	+ As FDO is determined based on one of the following mothering
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use: FRC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day)

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Wild Island 6663 CR 621 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1975 Cable Tool 2 2" - 25' 50' 2" 20 GPM 0.75 Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 and 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Baldor Centrifigul 1 HP			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds 20 GPM			

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Wild Island 6663 CR 621 WTP

List for each source of supply (Ground, Surface, Purchased Water etc.)							
Permitted Gals. per day Type of Source	Ground Well No. 1						
WATER TREATMENT FACILITIES							
List for each Water Treatment F	acility:						
Type Make	Aerator						
Permitted Capacity (GPD) High service pumping	350 20						
Gallons per minute							
Reverse Osmosis Lime Treatment							
Unit Rating Filtration							
Pressure Sq. Ft Gravity GPD/Sq.Ft							
Disinfection							
Chlorinator Ozone							
OtherAuxiliary Power							
, 10/11101 , 1 0 1/01	-						

SYSTEM NAME: Wild Island 6663 CR 621 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1991 Rotary PVC 2" -135' 182' 2" 25 GPM 3/4 Centrifugal 18,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2017

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

List for each source of supply (Ground, Surface, Purchased Water etc.)				
Permitted Gals. per day Type of Source	Ground Well No. 1			
	WATER TREATMEN	IT FACILITIES		
List for each Water Treatment F	acility:			
Type				
Pritration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator Ozone Other Auxiliary Power				

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

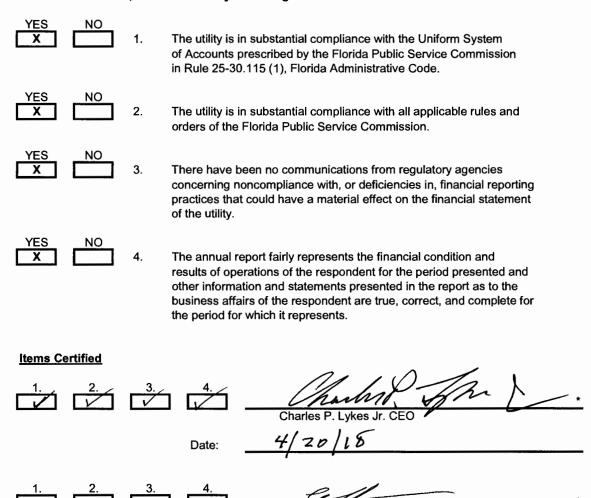
	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2.	Maximum number of ERC's that can be served. 2	
3.	Present system connection capacity (in ERCs *) using existing lines. 1	
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	Estimated annual increase in ERCs *. 0	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
9.	When did the company last file a capacity analysis report with the DEP?N/A	
10.	. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	Department of Environmental Protection Permit Number	
12.	Private Well System - No Permit Required . Water Management District Consumptive Use Permit # N/A	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:	
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

WASTEWATER OPERATING SECTION

Note: Silver Lake Utilities, Inc. currently only provides water service; therefore, Pages S-1 through S-6 have been omitted from this report as all values would be \$0 or N/A.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Carl Bauman,