## Public flor too Commission Po Not Remove from this Office

### CLASS "A" OR "B"

### WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

### **ANNUAL REPORT**

OF

WS926-13-AR
Frank D. Usina
North Beach Utilities, Inc.
4125 Coastal Highway
St. Augustine, FL 32084-1418

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2013

TLORIDA POE IVED COMMISSION 8: 52

### Edmiston & Edmiston, P.A.

CERTIFIED PUBLIC ACCOUNTANTS
17 CORDOVA STREET
ST. AUGUSTINE, FLORIDA 32084

MARGARET ANN EDMISTON, CPA MARGARET GREER EDMISTON, CPA E. CATALINA USINA-MORSE, CPA SUSANNE S. DRISCOLL, CPA TELEPHONE (904) 824-9192 FAX (904) 824-3783 ESTABLISHED 1951

WILLIAM C. EDMISTON, JR. (1926-2008)

#### **ACCOUNTANTS' COMPILATION REPORT**

Mr Frank D Usina North Beach Utilities, Inc. St Augustine, Florida

We have compiled the balance sheets of North Beach Utilities, Inc., as of December 31, 2013 and 2012, the related operating statements for the years then ended and the statement of retained earnings for the year ended December 31, 2013 included in the accompanying prescribed form. We have not audited or reviewed the financial statements included in the accompanying prescribed form and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements included in the form prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Florida Public Service Commission, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the managements of North Beach Utilities, Inc and the Florida Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

The accompanying statements were prepared to present the assets, liabilities, capital, revenues and expenses of the North Beach Utilities, Inc to the Florida Public Service Commission and are not intended to be a complete presentation of North Beach Utilities, Inc's assets, liabilities, equity, revenues and expenses.

Mr Frank D Usina North Beach Utilities, Inc. St Augustine, Florida

Page 2

The supplementary information, on pages E-1 through E-10(b), F-4 through F-15,F-17 through F-23, W-1 through W-14, and S-1 through S-13 of the prescribed form is presented for purposes of additional analysis and is not a required part of the basic financial statements. The supplementary information included on pages F-4 through F-15, F-17 through F-23, W-2 through W-10(b) and S-2 through S-10(b) has been compiled from information that is the representation of management. We have not audited or reviewed the supplementary information included on pages F-4 through F-15, F-17 through F-23, W-2 through W-10(b) and S-2 through S-10(b) and accordingly, do not express an opinion or provide any assurance on such supplementary information. We have not compiled, reviewed, or audited the supplementary information included on pages E-1 through E-10(b), W-1, W-11 through W-14, S-1, and S-11 through S-13 and do not express an opinion or provide any form of assurance on it.

We are not independent with respect to North Beach Utilities, Inc.

**Certified Public Accountants** 

Educk. Educk, P.A.

March 31, 2014

# **EXECUTIVE SUMMARY**

#### CERTIFICATION OF ANNUAL REPORT

1 HEREBY CERTIFY, to the best of my knowledge and belief:

x X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES x	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES x	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES x	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. x	1tems Certified  2. 3. 4. Transfer of the second se
		1. x	(Signature of Chief Executive Officer of the utility) *  2. 3. 4.  x x x  (Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2013

WS926-10-AR	NORTH BEACH UTILITIES, INC		County:	St Johns
	(Exact Name of Utility)			
List below the exa 4125 Coastal High	act mailing address of the utility for which n	ormal correspondence should be	sent:	
St Augustine, FL				
Telephone:	(904) 824-1806	*		
E Mail Address:	max@bellsouth.net	in the section of the field that the section of the		
WEB Site:	N/A			
Sunshine State Or	ne-Call of Florida, Inc. Member Number	NB1682		
Name and address	of person to whom correspondence concern	ning this report should be address	ed:	
Robert Usina				
4125 Coastal High				
St Augustine, FL				
Telephone: (904)	824-1806			
List below the add	lress of where the utility's books and records	s are located:		
St Augustine, FL	32084-1418			
T-1 (004)	924 1906			
Telephone: (904)	824-1806			
List below any gro	oups auditing or reviewing the records and o	perations:		
	Manager Control of the Control of th			
Date of original or	ganization of the utility: 04/1	3/83		
Check the appropr	iate business entity of the utility as filed wit	h the Internal Revenue Service		
, ,,				
Indivi	dual Partnership Sub S Corpo			
		X		
List below every c of the utility:	orporation or person owning or holding dire	ectly or indirectly 5% or more of t	he voting sec	eurities
-				Percent
	Nam	ie		Ownership
1.	Frank D Usina			26%
2.	John F Usina	· · · · · · · · · · · · · · · · · · ·		49%
3. 4.	Elizabeth K Usina			25%
4. 5.				
6.				
7.				
8.				
9.				
10.				

### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE	USUAL PURPOSE FOR CONTACT
(1)	(2)	(3)	WITH FPSC
Frank D Usina	President		
Robert Usina	Director of Utilities		
Susanne S Driscoll (904) 824-9192	СРА	Edmiston & Edmiston, PA	Fiscal/Reporting
Charles E Pellicer	0171	Duniston & Duniston, 171	1 ibeat topoliting
(904) 829-6054	Attorney	Charles E Pellicer	Legal
William T Smoot			
(904) 223-9773	Engineer	WET Engineering Inc	Engineering
	•		
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·			

Also list appropriate legal counsel, accountants and others who may not be on general payroll.
 Provide individual telephone numbers if the person is not normally reached at the company.
 Name of company employed by, if not on general payroll.

December 31, 2013

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The utility began its operation as a partnership in 1970 to provide water service only to a small area of North Beach Subdivision. The initial water plant was a 15,000 GPD package plant. Growth was slow throughout the 70's but eventually required expansion to free standing aerators, pressure tank and additional pumps.

In 1983 the utility was asked by the St Johns County Health Department to expand outside of North Beach Subdivision to provide water and sewage service to the planned Sea Side Condominium. The utility was incorporated and installed a 35,000 GPD package waste water treatment plant at that time. By 1985 the utility had expanded water and waste water service south along A-1-A to Vilano Road and water only north to serve Ponte Vedra Shores West.

Also in 1985 St Johns County opted for Public Service Commission regulation. We requested a staff assisted rate case at that time. A detailed engineering and financial study was done at that time by the PSC staff. Rate increases since that time have been based on that study.

A major water plant expansion was completed in March 1988 with installation of a second well (8"), variable speed high service pumps, a 750 GPM fire service pump and a 100,000 gallon reservoir. In March 1989 a 150,000 GPD field directed waste water plant was completed. Tankage was constructed to allow expansion to 300,000 GPD.

In March 1990 we were notified by DEP that additional water treatment was required. Consultants recommended reverse osmosis treatment as the best option. Permitting, financing and construction of the reverse osmosis treatment was completed in September 1994 to continue the existing 400,000 GPD plant capacity.

Installation of 3rd RO unit completed August, 2000. Plant capacity now 777,600 GPD.

- B. Water and waste water service with fire hydrants in over 50% of the service area.
- C. Quality, responsive service and operation.
- D. None beyond water and waste water service.
- E. Anticipated slow growth throughout our service area with mixed use development in the area of the Vilano Town Center that is now happening at lesser levels than earlier planned. The planned Vilano Town Center had resulted in the loss of four restaurants, one motel, several mobile homes, and personal residences which may or may not reopen or be replaced in the near term.
- F. 12" water transmission line from water plant to Vilano area completed in December 2002

Wastewater plant expansion permitted with construction complete in 2005.

210,000 GPD reservoir at water plant completed in 2006.

### PARENT / AFFILIATE ORGANIZATION CHART

Current as of	12/31/13

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

There are no parents or subsidiaries.			
Officer Stock ownership %	Frank D Usina	John F Usina	Elizabeth K Usina
North Beach Utilities, Inc	26%	49%	25%
North Beach Investment, Inc	15.3039%	17.0834%	15.1213%
St Augustine Scenic Cruise, Inc	50%	50%	0%
The Reef of St Augustine, Inc	100%	0%	0%
Aunt Kate's, LLC	4% (Managing Member)		
JFFD	50%	50%	

### **COMPENSATION OF OFFICERS**

(b)	THE UTILITY (c)	OFFICERS' COMPENSATION (d)
President	40%	\$45,61
Vice-President	0%	
Secretary/Treasurer	0%	
	Vice-President	Vice-President 0%

### COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Frank D Usina	President	1	\$
John F Usina	Vice-President	1	,
Elizabeth K Usina	Secretary/Treasurer	1	

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	:	ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	
		•••	
		······································	
	1.		<u> </u>
			- [
		:	
			-

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPAL		
	OCCUPATION		NAME AND ADDRESS
	1	. TOTAL A TION OF	
	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
NAME	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(e)	(d)
			L
Frank D Usina	President		North Beach Investment,
			St Augustine Scenic
Frank D Usina	President		Cruise, Inc
	1		The Reef of
Frank D Usina	President		St Augustine, Inc
Frank D Usina	Managing member		Aunt Kate's, LLC
I-L- Filsi-	Vian Provident		North Band Investor
John F Usina	Vice-President		North Beach Investment,
	1 1		St Augustine Scenic
John F Usina	Vice-President		Cruise, Inc
Elizabeth K Usina	Secretary/Treasurer		North Beach Investment,
Direction is desired		· · · · · · · · · · · · · · · · · · ·	St Augustine Scenic
Elizabeth K Usina	Secretary/Treasurer		Cruise, Inc

### BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS	ASSETS REVE			EXPENSE	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
NONE	s		s		S	
NONE			l <sup>3</sup>		<b>"</b>	
		***************************************				
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						ļ
				<u> </u>		
					]	
		<u> </u>				

### WS926-10-AR NORTH BEACH UTILITIES, INC

### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
	Office space, furniture and equipment; bookkeeping and receptionist personnel, employee fringe benefits and use and storage of various vehicles	Monthly		(e) \$48,000	

### **BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)**

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

#### Enter in this part all transactions relating The columnar instructions follow: to the purchase, sale, or transfer of assets. (a) Enter name of related party or company.

- 2 Below are examples of some types of transactions to include:
  - -purchase, sale or transfer of equipment
  - -purchase, sale or transfer of land and structures
  - -purchase, sale or transfer of securities
  - -noncash transfers of assets
  - -noncash dividends other than stock dividends
  - -write-off of bad debts or loans

- (b) Describe briefly the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book value for each item reported.
- (e) Enter the net profit or loss for each item reported. (column (c) column (d))
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
NONE		\$	\$	\$	s

# FINANCIAL SECTION

### WS926-10-AR NORTH BEACH UTILITIES, INC

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND OTH	REF.		PREVIOUS	1	CURRENT
ACCT.	A COOKING NAME	PAGE	1	YEAR	1	YEAR
NO.	ACCOUNT NAME	(c)		(d)	1	(e)
(a)	(b) UTILITY PLANT	(0)	<u> </u>	(4)	<del>                                     </del>	(-)
		F-7	\$	5,526,217	\$	5,643,596
101-106	Utility Plant	F-8	l	2,921,126	"—	3,055,992
108-110	Less: Accumulated Depreciation and Amortization	1-0	<u> </u>	2,921,120	-	3,033,772
	Net Plant		\$	2,605,091	s	2,587,604
114-115	Utility Plant Acquisition adjustment (Net)	F-7			T	0
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	2,605,091	s	2,587,604
	OTHER PROPERTY AND INVESTMENTS	1			1	
121	Nonutility Property	F-9	\$		\$	0
122	Less: Accumulated Depreciation and Amortization		1 _			
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10				0
124	Utility Investments	F-10				0
125	Other Investments	F-10	$\square$			0
126-127	Special Funds	F-10				0
	Total Other Property & Investments		\$	0	\$	0
	CURRENT AND ACCRUED ASSETS	T				
131	Cash	1	\$	32,015	\$	37,459
132	Special Deposits	F-9		0		0
133	Other Special Deposits	F-9	•	0		0
134	Working Funds				-	
135	Temporary Cash Investments		_			
141-144	Accounts and Notes Receivable, Less Accumulated		1 —			
l	Provision for Uncollectible Accounts	F-11		103,030	_	106,002
145	Accounts Receivable from Associated Companies	F-12	_	105,000		45,000
146	Notes Receivable from Associated Companies	F-12		0		0
151-153	Material and Supplies			53,653		65,557
161	Stores Expense					
162	Prepayments	1		20,584		18,498
171	Accrued Interest and Dividends Receivable					i
172 *	Rents Receivable					
173 *	Accrued Utility Revenues					
174	Miscellaneous Current and Accrued Assets	F-12		71,787		74,442
	Total Current and Accrued Assets		\$	386,069	\$	346,958

<sup>\*</sup> Not Applicable for Class B Utilities

December 31, 2013

UTILITY NAME:

WS926-10-AR NORTH BEACH UTILITIES, INC

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ADDETO TELLO OTTE			
ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$3,577_	\$1,987_
182	Extraordinary Property Losses	F-13		0
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14	1,395	3,169
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$4,972_	\$5,156
	TOTAL ASSETS AND OTHER DEBITS		\$ 2,996,132	\$ 2,939,718

\* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET  The space below is provided for important notes regarding the balance sheet

December 31, 2013

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

A COTE	EQUITY CAPITAL AN	REF.	PREVIOUS	CURRENT
ACCT.	ACCOUNT NAME	PAGE	YEAR	YEAR
NO.	(b)	(c)	(d)	(e)
(a)	EQUITY CAPITAL	(4)		
201	Common Stock Issued	F-15	\$ 500	\$
204	Preferred Stock Issued	F-15		0
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
2.0	Capital Stock	-		
211	Other Paid - In Capital		634,112	634,112
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(171,507)	(138,921)
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital		\$ 463,105	\$ 495,691
201	LONG TERM DEBT	F-15	i	0
221	Bonds	F-15		
	Reacquired Bonds Advances from Associated Companies	F-17	12,939	3,469
223	Other Long Term Debt	F-17	754,728	700,346
224	Other Long Term Debt	1-17	734,720	700,540
	Total Long Term Debt		\$ 767,667	\$ 703,815
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		59,390	73,136
232	Notes Payable	F-18		0
233	Accounts Payable to Associated Companies	F-18	303,181	303,181
234	Notes Payable to Associated Companies	F-18	0	0
235	Customer Deposits		17,296	17,954
236	Accrued Taxes	W/S-3	0	0
237	Accrued Interest	F-19	2	72
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	5,290	6,674
	Total Current & Accrued Liabilities		\$385,159_	\$401,017

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EOUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL AND		PREVIOUS	CURRENT
ACCT.	·	REF.	YEAR	YEAR
NO.	ACCOUNT NAME	PAGE		(e)
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			, ,
251	Unamortized Premium On Debt	F-13	\$	\$0
252	Advances For Construction	F-20		0
253	Other Deferred Credits	F-21		0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	s <u>0</u>
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 2,479,646	\$ 2,509,646
272	Accumulated Amortization of Contributions	]	,	
	in Aid of Construction	F-22	(1,120,942)	(1,191,948)
	Total Net CIAC		\$1,358,704_	\$1,317,698_
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -	ŀ		
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			***************************************
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		21,497	21,497
	Total Accumulated Deferred Income Tax		\$ 21,497	\$ 21,497
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 2,996,132	\$ 2,939,718

December 31, 2013

### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$ 1,175,928	\$1,200,7430
	Net Operating Revenues		\$1,175,928_	\$1,200,743
401	Operating Expenses	F-3(b)	\$ 918,170	\$ 908,410
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ 169,930 69,975	\$ 172,102 71,006
	Net Depreciation Expense		\$99,955	\$ 101,096
406 407 408 409 410.1 410.11 411.1 412.1 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses  Net Utility Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	111,841 0 22,782 5,304 (29,386) \$ 1,128,666	0 0 110,330 0 17,925 5,320 (21,159) 0 0 \$ 1,121,922
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)		0 0 0 0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$ 47,262	\$ 78,821

For each account, Column e should agree with Columns f, g and h on F-3(b)

### COMPARATIVE OPERATING STATEMENT (Cont'd)

s	WATER CHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$_	718,982	\$ 481,761	\$
l	718,982	\$ 481,761	\$0
\$	473,499	\$ 434,911	\$
-	84,483 26,728	87,619 44,278	
\$_	57,755	\$43,341_	\$0
-	0 0 62,411 0 17,925 5,320 0	0 0 47,919 0 0 0 (21,159) 0	
\$_	616,910	\$505,012	\$0
\$_	102,072	\$ (23,251)	\$0
-	0 0 0 0	0 0 0	
\$_	102,072	\$ (23,251)	\$0

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2013

### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIO YEAR (d)		C	URRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$47	7,262	\$	78,821
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income					
421	Nonutility Income					
426	Miscellaneous Nonutility Expenses					
	Total Other Income and Deductions		\$	0_	\$	0
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$		\$	0
409.2	Income Taxes					
410.2	Provision for Deferred Income Taxes				-	
411.2	Provision for Deferred Income Taxes - Credit		1			
412.2	Investment Tax Credits - Net		1			
412.3	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income	e	\$	0	\$	0
	INTEREST EXPENSE					
427	Interest Expense	F-19		,506	\$	44,645
428	Amortization of Debt Discount & Expense	F-13	1	,590		1,590
429	Amortization of Premium on Debt	F-13				0
	Total Interest Expense		\$51	,096	\$	46,235
T	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions					
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	0_	\$	0
	NET INCOME		\$(3	,834)	\$	32,586

Explain Extraordinary income.	

December 31, 2013

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)		STEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	3,039,594	\$	2,604,002
	Less:					
	Nonused and Useful Plant (1)		l _			
108	Accumulated Depreciation	F-8		1,609,484		1,446,508
110	Accumulated Amortization	F-8		0		0
271	Contributions in Aid of Construction	F-22	_	961,457		1,548,189
252	Advances for Construction	F-20				
	Subtotal		s	468,653	s	(390,695)
	Add:					
272	Accumulated Amortization of Contributions in Aid of Construction	F-22		490,913		701,035
	Subtotal		\$	959,566	\$	310,340
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7	l —	0		0
115	Accumulated Amortization of			0		0
	Acquisition Adjustments (2)	F-7		59,187	l —	54,364
	Working Capital Allowance (3)			39,18/	<u> </u>	34,304
	Other (Specify):				1	
		1				
		ł	_		l —	
]		1				
	RATE BASE		s	1,018,753	s	364,704
				.,,		
	NET UTILITY OPERATING INCOME		\$	102,072	\$	(23,251)
	3 9 1.1001111			100,0,0		(,/
ACI	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			10.02%		-6.38%
	· · ·				1	

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

### WS926-10-AR NORTH BEACH UTILITIES, INC

YEAR OF REPORT December 31, 2013

### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Additional paid in capital	\$ 500 0 700,346 17,954 0 0 21,497 0 634,112	0.04% 0.00% 50.96% 1.31% 0.00% 0.00% 1.56% 0.00% 46.14%	11.16% 11.16% 11.16% 11.16%	0.00% 0.00% 5.69% 0.15% 0.00% 0.00% 0.17% 0.00% 5.15%
Total	\$1,374,409	100.00%		11.16%

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.16%
Commission order approving Return on Equity:	#13-0241-PAA-WS issued June 3, 2013

### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	N/A
Commission order approving AFUDC rate:	N/A

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT

UTILITY NAME:

### WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain) Additional paid in capital	\$ 500 700,346 17,954 21,497 634,112	\$	\$	\$	\$	\$ 500
Total	\$1,374,409	\$0	\$0	\$0	\$0	\$1,374,409_

(1) Explain below all adjustments made in Columns (e) and (f):	
l .	

### WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$3,039,594_	\$2,604,002_	\$	\$5,643,596
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress				0
106	Completed Construction Not Classified				0
	Total Utility Plant	\$ 3,039,594	\$ 2,604,002	s <u> </u>	\$ 5,643,596

### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (c)	TOTAL (f)
114	Acquisition Adjustment None	s	s	\$	\$ 0 0 0 0
Total Pl	ant Acquisition Adjustments	so_	\$0	\$0	\$0
115	Accumulated Amortization None	\$	\$	\$	\$ 0 0 0 0
Total A	ccumulated Amortization	\$0_	\$0	s <u> </u>	\$0_
Net Acq	uisition Adjustments	\$0	\$0	\$0	\$0

December 31, 2013

### ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)		w	WASTEWATER (c)		OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)	
ACCUMULATED DEPRECIATION Account 108 Balance first of year	\$	1,530,617	\$	1,390,509	\$		\$	2,921,126	
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):  Salvage Other Credits (Specify):	\$	84,483	\$		\$_ - - -		\$	172,102 0 0 0 0 0 0 0 0	
Total Credits Debits during year:	\$	84,483	\$	87,619	\$	0	\$	172,102	
Book cost of plant retired  Cost of Removal  Other Debits (specify):  Cummalative prior year  depreciation in excess of cost	  -  -	5,616		31,620	-			37,236 0 0 0	
Total Debits	\$	5,616	\$	31,620	\$	0	\$	37,236	
Balance end of year	\$	1,609,484	\$	1,446,508	\$_	0	<b>s</b> _	3,055,992	
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$	0	\$	0	\$	0	\$	0	
Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$	0	\$		\$ 		\$_ 	0 0 0 0	
Total credits  Debits during year:  Book cost of plant retired  Other debits (specify):	\$	0	\$ 	0	\$	0	\$	0 0 0	
Total Debits	\$	0	\$	0	\$	0	\$	0	
Balance end of year	\$	0	\$	0	\$_	0	\$	0	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

#### WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
None	s		\$		
Total	\$0		\$0		

### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR A (b)		REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$	\$	\$ 0 0 0 0
Total Nonutility Property	\$0	\$0	\$0	\$0

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$
Total Special Deposits	so
OTHER SPECIAL DEPOSITS (Account 133): None	\$
Total Other Special Deposits	\$ 0

### WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

	FACE OR	YEAR END
DESCRIPTION OF SECURITY OR SPECIAL FUND	PAR VALUE	BOOK COST
(a)	(b)	(c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124): NONE	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: NONE	Account 127):	\$
Total Special Funds		\$0

### WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 144 should	be listed individually.		0.00
DESCRIPTION (a)		T	OTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	T	T	(6)
Water	\$ 58,009	1	
Wastewater	47,993	l	
		I	
Total Customer Accounts Receivable		s	106,002
OTHER ACCOUNTS RECEIVABLE ( Account 142):			
None	\$		
		i	
	<u> </u>		
Total Other Accounts Receivable		\$	0
NOTES RECEIVABLE (Account 144 ):	1.		
None	\$		
	<u> </u>		
	4		**-
Total Notes Receivable		\$	0
Total Accounts and Notes Receivable		\$	106,002
ACCUMULATED PROVISION FOR			
UNCOLLECTIBLE ACCOUNTS (Account 143)	<u> </u>		
Balance first of year	\$	<b>!</b>	
Add: Provision for uncollectibles for current year	\$	1	
Collection of accounts previously written off			
Utility Accounts		1	
Others			
		l	
Total Additions	\$ 0		
Deduct accounts written off during year:		1	
Utility Accounts		1	
Others	A*************************************		
		l	
Total accounts written off	<b>s</b> 0		
Balance end of year		\$	00
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$	106,002

WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
North Beach Investment Company Inc	\$\$
Total	\$45000

### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	% % % % % %	
Total		\$0

### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Employee advances Employee health insurance advances	\$
Total Miscellaneous Current and Accrued Liabilities	\$ 74,442

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense or premium separate  DESCRIPTION  (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Amortization of debt expense	\$	\$
Total Unamortized Debt Discount and Expense	\$1,590_	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total Extraordinary Property Losses	\$0

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  None	\$	s
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  Prepaid insurance	\$	\$3,169
Total Other Deferred Debits	\$0	\$3,169
REGULATORY ASSETS (Class A Utilities: Account. 186.3):  None	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$3,169

### WS926-10-AR NORTH BEACH UTILITIES, INC

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK  Par or stated value per share  Shares authorized  Shares issued and outstanding  Total par value of stock issued  Dividends declared per share for year	% 	500 500 \$ 500
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% ————————————————————————————————————	\$

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NONE	% % % % % % % %		\$
Total			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

#### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439. 2. ACCT. AMOUNTS NO. DESCRIPTION (c) (b) (a) Unappropriated Retained Earnings: 215 (171,507)Balance Beginning of Year Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): 439 Credits: Total Credits: Debits: Total Debits: 0 \$ 32,586 Balance Transferred from Income 435 Appropriations of Retained Earnings: 436 0 Total Appropriations of Retained Earnings Dividends Declared: Preferred Stock Dividends Declared 437 Common Stock Dividends Declared 438 Total Dividends Declared 0 Year end Balance 215 (138,921) 214 Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): 214 Total Appropriated Retained Earnings 0 Total Retained Earnings (138,921)Notes to Statement of Retained Earnings: Change in income tax expense from estimated to actual after Annual Report filing.

December 31, 2013

## ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

Tepor tout, ad anto departury,				
DESCRIPTION (a)	TOTAL (b)			
Due to associated company	\$3,469			
Total	\$3,469			

#### OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
N/P Ally Bank - Chevy Truck	3.19 %	Fixed	\$ 31,670
N/P Suntrust Bank - Consolidation loan	6.00 %	Fixed	668,676
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		<u> </u>
	%		
	%		
Total			\$ 700,346

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):			\$
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):  Due to Officers Accrued interest due to related party  *Due to error in PSC worksheet linking this information is detail for Accounts Payable to Associated companies	% % %		\$
Total Account 234	% %		\$ 303,181

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
*See Above	\$
Total	so

UTILITY NAME: WS926-10-AR NORTH BEACH UTILITIES, INC

#### ACCRUED INTEREST AND EXPENSE **ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBIT (a) ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	BALANCE BEGINNING OF YEAR (b)		EREST ACCRUED URING YEAR  AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
	\$2 		\$	\$2	\$
Total Account 237.1	\$2		\$ 72	\$2	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits SunTrust Interest /Ally Bank - Truck loan SunTrust Interest - Consolidation loan	\$	427 427 427	\$ 255 849 43,469	\$ 255 849 43,469	s
Total Account 237.2	\$0		\$44,573_	\$ 44,573	s
Total Account 237 (1)	\$2		\$44,645	\$ 44,575	\$
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 44,645	_	
Net Interest Expensed to Account No. 427 (2)			\$44,645_		

December 31, 2013

#### UTILITY NAME: <u>WS926-10-AR NORTH BEACH UTILITIES, INC</u>

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued employee leasing expense	\$6,674
Total Miscellaneous Current and Accrued Liabilities	\$6,674

## ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)		CREDITS (e)	BALANCE END OF YEAR (f)
NONE	\$		\$	\$	\$ 0 0 0 0 0 0 0 0 0
Total	s <u> </u>		so	so	s <u> </u>

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

#### WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

## OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  NONE	\$	s
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):  NONE	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	s	s

December 31, 2013

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$950,357	\$1,529,289_	\$	\$ 2,479,646
Add credits during year:	\$11,100	\$ 18,900	\$	\$30,000_
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$ 961,457	\$1,548,189	\$0	\$2,509,646

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 464,185	\$ 656,757	\$	\$1,120,942
Debits during the year:	\$ 26,728	\$ 44,278	\$	\$ 71,006
Credits during the year	\$0	\$0	\$	so
Total Accumulated Amortization of Contributions In Aid of Construction	\$490,913	\$	\$0	\$1,191,948

#### WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

١.	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	A	MOUNT (c)
Net income for the year	F-3(c)	\$	32,586
Reconciling items for the year:  Taxable income not reported on books:  Tap fees adjustment			1,650
Deductions recorded on books not deducted for return:  1/2 Entertainment & meals			917
Income recorded on books not included in return:  Federal income tax benefit  State income tax benefit  Deduction on return not charged against book income:  Depreciation  Section 179 carryover from 2012			(21,373) (13,780)
Federal tax net income		\$	0
Computation of tax:			

# WATER OPERATION SECTION

#### WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those sy under the same tariff should be assigned a group number. Each individual system should be assigned its own group number.  The water financial schedules (W-2 through W-10) should be filed for the group in The water engineering schedules (W-11 through W-14) must be filed for each syst All of the following water pages (W-2 through W-14) should be completed for each sy group number.	which has not been consolid total. em in the group.	
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
North Beach Utilities, Inc/St Johns	473 W	N/A
	<u></u>	

YEAR	OF R	EPO	RT

WS926-10-AR NORTH BEACH UTILITIES, INC December 31, 2013

**UTILITY NAME:** 

SYSTEM NAME / COUNTY:
-----------------------

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	NO. ACCOUNT NAME PAGE									
101	Utility Plant In Service	W-4(b)	\$	3,039,594						
	Less: Nonused and Useful Plant (1)									
108	108 Accumulated Depreciation W-6(b)									
110	Accumulated Amortization	7 -	0							
271										
252										
	Subtotal		\$	468,653						
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	490,913						
	Subtotal		s	959,566						
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7		59,187						
	WATER RATE BASE									
WA	TER OPERATING INCOME	W-3	\$	102,072						
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)									

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

W-2	
GROUP	
SEE ACCOUNTANTS! CO	MPILATION REPORT

YEAR OF	REPORT
December	31, 2013

UTILITY NAME:	WS926-10-AR	NORTH BEACH UTILITIES, INC
SYSTEM NAME / COUNTY:		

#### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME Operating Revenues	W-9	\$ 718,982
469	Less: Guaranteed Revenue and AFPI	W-9 W-9	1 718,982
	Net Operating Revenues		\$718,982_
401	Operating Expenses	W-10(a)	\$ 473,499
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	84,483 26,728
	Net Depreciation Expense		\$ 57,755
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income  Utility Operating Expenses		\$ 62,411 17,925 5,320 \$ 616,910
	Utility Operating Income		\$102,072_
165	Add Back:		
469	Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others	W-9	\$0
413 414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$102,072_

#### WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

SYSTEM NAME / COUNT	Y	ГΥ	T	ľ	n	U	) [	O	"	(	1	D	И	ď	A	N	П	И	ı	Ш	1	S	Y	S
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#### WATER UTILITY PLANT ACCOUNTS

ACCT.		T	PREVIOUS					(	URRENT
NO.	ACCOUNT NAME		YEAR		ADDITIONS	RETIREM	ENTS		YEAR
(a)	(b)		(c)		(d)	(e)			(f)
301	Organization	\$	0	\$_		\$		\$	0
302	Franchises		0						0
303	Land and Land Rights		70,283						70,283
304	Structures and Improvements		97,952						97,952
305	Collecting and Impounding Reservoirs		0						0
306	Lake, River and Other Intakes	] _	0	"					0
307	Wells and Springs	7 -	15,970	_					15,970
308	Infiltration Galleries and Tunnels	1 -	0	-					0
309	Supply Mains	7 -	3,790	-		******			3,790
310	Power Generation Equipment	1 _	16,669	-	50,788				67,457
311	Pumping Equipment	1 _	87,938		9,160				97,098
320	Water Treatment Equipment	7 -	446,804					I —	446,804
330	Distribution Reservoirs and Standpipes	7 -	443,699	-					443,699
331	Transmission and Distribution Mains	7 -	1,359,621	-				-	1,359,621
333	Services		107,831						107,831
334	Meters and Meter Installations	] [	193,282		8,186		4,611		196,857
335	Hydrants	] [	31,386			1			31,386
336	Backflow Prevention Devices		0						0
339	Other Plant Miscellaneous Equipment	1 _	0						0
340	Office Furniture and Equipment	7 7	9,474		654		1,004		9,124
341	Transportation Equipment	1 -	42,104		19,149				61,253
342	Stores Equipment	7 7	0						0
343	Tools, Shop and Garage Equipment	7 7	1,476						1,476
344	Laboratory Equipment	7 -	0	•					0
345	Power Operated Equipment	7 -	24,604		1,059			_	25,663
346	Communication Equipment	] [	0	1					0
347	Miscellaneous Equipment	] [	0	Ι -					0
348	Other Tangible Plant		3,330						3,330
	TOTAL WATER PLANT	\$	2,956,213	\$ =	88,996	s	5,615	\$	3,039,594

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP \_\_\_\_\_

UTII	<b>ITY</b>	NA	ME:
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SYSTEM NAME / COUNTY:

#### WATER UTILITY PLANT MATRIX

			ATER UTILITY PL				
			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
100				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$0	\$	\$	\$	S	\$
302	Franchises	0					
303	Land and Land Rights	70,283					70,283
304	Structures and Improvements	97,952					97,952
305	Collecting and Impounding Reservoirs	0					
306	Lake, River and Other Intakes	0					
307	Wells and Springs	15,970		15,970			
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	3,790		3,790			
310	Power Generation Equipment	67,457		67,457			
311	Pumping Equipment	97,098		97,098			
320	Water Treatment Equipment	446,804			446,804		
330	Distribution Reservoirs and Standpipes	443,699				443,699	
331	Transmission and Distribution Mains	1,359,621				1,359,621	
333	Services	107,831				107,831	
334	Meters and Meter Installations	196,857				196,857	
335	Hydrants	31,386				31,386	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0					
340	Office Furniture and Equipment	9,124					9,124
341	Transportation Equipment	61,253					61,253
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	1,476					1,476
344	Laboratory Equipment	0					
345	Power Operated Equipment	25,663					25,663
346	Communication Equipment	0					
347	Miscellaneous Equipment						
348	Other Tangible Plant	3,330					3,330
	TOTAL WATER PLANT	\$3,039,594	so	\$184,315	\$ 446,804	\$2,139,394	\$ 269,081

W-4(b) GROUP \_\_\_\_

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Dec	embe	r 31, 2	2013

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SYSTEM NAME / COUNTY:	

#### BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	28		3.57%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	27		3.70%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	32		3.13%
310	Power Generation Equipment	17		5.88%
311	Pumping Equipment	17		5.88%
320	Water Treatment Equipment	17		5.88%
330	Distribution Reservoirs and Standpipes	33		3.03%
331	Transmission and Distribution Mains	38		2.63%
333	Services	35		2.86%
334	Meters and Meter Installations	17		5.88%
335	Hydrants	40		2.50%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	14		7.14%
344	Laboratory Equipment			
345	Power Operated Equipment	10		10.00%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
Water P	lant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTII	<b>ITY</b>	NA.	ME:
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SYSTEM NAME / COUNTY	:	

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

Specify nature of transaction
 Use () to denote reversal entries.

W-6(a) GROUP \_\_\_\_

UTILITY N	NAM	IK.
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SISIEM NAME/COUNT	SYSTEM	NAME	COUNTY
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December 31, 2013

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
304	Structures and Improvements	\$	\$	\$	\$ 0	\$ 77,124
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	15,965
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	2,362
310	Power Generation Equipment				0	9,157
311	Pumping Equipment				0	67,842
320	Water Treatment Equipment				0	419,460
330	Distribution Reservoirs and Standpipes				0	172,088
331	Transmission and Distribution Mains				0	590,853
333	Services				0	68,106
334	Meters and Meter Installations	4,612			4,612	101,764
335	Hydrants				0	10,335
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment	1,004			1,004	3,362
341	Transportation Equipment				0	42,859
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	1,256
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	23,621
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
348	Other Tangible Plant				0	3,330
TOTAL WA	ATER ACCUMULATED DEPRECIATION	\$5,616	\$0	s <u>0</u>	\$5,616	\$1,609,484_

W-6(b) GROUP \_\_\_\_

ľ	ITH	ITV	NA	ME:

YEAR OF REPORT December 31, 2013

SYSTEM NAME / COUNTY:

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 950,357
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>11,100</u>
Total Credits		\$11,100
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$961,457

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.									
	Explain all debits charged to Account 271 during the year below:								
_									

W-7
GROUP \_\_\_\_\_
SEE ACCOUNTANTS' COMPILATION REPORT

YEAR	OF	RE	PORT	•
Decer	nher	31	2013	

UTILITY NAME:	WS926-10-AR	NORTH BEACH	UTILITIES, INC
SYSTEM NAME / COUNTY:			

#### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Tap Bore Tap surcharge for larger meter 1 1/2" Tap surcharge for larger meter 1"	17 17 3 1	\$ 450 90 600 70 50	\$ 7,650 1,530 1,800 70 50 0 0
Total Credits			\$ 11,100

## ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 464,185
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 26,728
Total debits	\$26,728_
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$490,913_

W-8(a)
GROUP
SEE ACCOUNTANTS' COMPILATION REPORT

YEAR	OF	REPO	RT

WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

SYSTEM NAME / COUNTY:

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (¢)
None		\$
Total Credits		\$0

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WS926-10-AR	NORTH BEACI	H UTILITIES, INC	С

December	3	1	20	13
December	J	1.	20	10

**SYSTEM NAME / COUNTY:** 

#### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)	
	Water Sales:		(-)		
460	Unmetered Water Revenue			\$	
	Metered Water Revenue:				
461.1	Sales to Residential Customers	1,122	1,100	573,372	
461.2	Sales to Commercial Customers	35	35	114,262	
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings	8	7	26,693	
	Total Metered Sales	1,165	1,142	\$ 714,327	
	Fire Protection Revenue:				
462.1	Public Fire Protection	,			
462.2	Private Fire Protection				
	Total Fire Protection Revenue	0	0	\$0	
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	1,165	1,142	\$ 714,327	
	Other Water Revenues:	<u></u>			
469	Guaranteed Revenues (Including Allowan	ce for Funds Prudently Inv	ested or AFPI)	\$	
470	Forfeited Discounts			4,655	
471	471 Miscellaneous Service Revenues				
472	472 Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues				
	Total Water Operating Revenues			\$ 718,982	

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9
GROUP \_\_\_\_\_
SEE ACCOUNTANTS' COMPILATION REPORT

SYSTEM NAME / COUNTY:

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	s o	\$	S
603	Salaries and Wages - Officers, Directors and Majority Stockholders	0		
604	Employee Pensions and Benefits	18,592		
610	Purchased Water	0		
615	Purchased Power	45,920	22,960	
616	Fuel for Power Production	1,100	550	
618	Chemicals	23,788		11,894
620	Materials and Supplies	21,341		7,113
631	Contractual Services-Engineering	3,051		
632	Contractual Services - Accounting	12,480		
633	Contractual Services - Legal	0		
634	Contractual Services - Mgt. Fees	30,720		
635	Contractual Services - Testing	210		
636	Contractual Services - Other	240,257	180,193	7,688
641	Rental of Building/Real Property	0		
642	Rental of Equipment	4,352		
650	Transportation Expenses	21,057	7,019	
656	Insurance - Vehicle	3,056		
657	Insurance - General Liability	10,225		
658	Insurance - Workman's Comp.	0		
659	Insurance - Other	0		
660	Advertising Expense	0		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	0	w	
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	2,396		
675	Miscellaneous Expenses	34,954	8,737	
Total Water U	tility Expenses	\$473,499_	\$219,459	\$26,695

YEAR	OF	REP	ORI
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UTILITY NAME: WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

SYSTEM NAME / COUNTY:

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$	\$	\$	\$	\$
22,960 550 11,894					18,592
	7,114		7,114		3,051 12,480
210	7 (00	7/00	7.690		30,720
7,688	7,688	7,688	7,689 4,352		21,623
7,019		7,019			3,056 10,225
8,739		8,739		2,396	8,739
\$59,060	\$14,802	\$23,446_	\$ 19,155	\$ 2,396	\$108,486

W-10(b)
GROUP \_\_\_\_\_
SEE ACCOUNTANTS' COMPILATION REPORT

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WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

SYSTEM NAME / COUNTY:

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August September October November December	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)  8,258 8,308 10,266 10,312 10,785 10,878 12,417 11,190 10,622 10,102 9,342 10,113	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  8,258 8,308 10,266 10,312 10,785 10,878 12,417 11,190 10,622 10,102 9,342 10,113	WATER SOLD TO CUSTOMERS (Omit 000's) (f)  9,387 10,627 10,858 11,250 11,941 12,707 13,194 9,757 12,824 11,117 9,310 11,310	
Total for Year	0	122,593	0	122,593	134,282	
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A						

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well A Well B	616 GPM 1,800 GPM	1,361 Avg daily flow 340,450 Avg daily flow	

W-11	
GROUP	
SYSTEM	

YE	AR	OF	RE	PO	RT

WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

SYSTEM NAME / COUNTY:

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	777,600	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	······
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aerated/Reverse Osn	nosis/Blend
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
FILTRATION  Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

YEAR	OF	REPC	RT
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UTILITY NAME: WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

SYSTEM NAME / COUNTY:

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	.1	1.0		
5/8"	Displacement	1.0	1,091	1,091
3/4"	Displacement	1.5	1	2
1"	Displacement	2.5	8	20
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	5	40
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	eter Equivalents	1,158

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC C	alcu	lation:
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(107,084,685 Total annual single family gallons sold/1,253 average SFR customers)/365 days = 234 ERC

W-13 GROUP \_\_\_\_\_ SYSTEM

UTILITY NAME:

SYSTEM NAME / COUNTY:

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERCs * the system can efficiently serve.     2,22	2
Maximum number of ERCs * which can be served.     2,222	
3. Present system connection capacity (in ERCs *) using existing lines.	2,222
4. Future connection capacity (in ERCs *) upon service area buildout.	1,064
5. Estimated annual increase in ERCs *.	0
6. Is the utility required to have fire flow capacity?  No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or in None	mprovements of this system:
9. When did the company last file a capacity analysis report with the DEP?	February 15, 2000
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DE	EP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID# 2550812	2
12. Water Management District Consumptive Use Permit # 157	7
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

W-14	
GROUP	
SYSTEM	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

## WASTEWATER OPERATION SECTION

#### WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

#### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. If under the same tariff should be assigned a group number. Each individual should be assigned its own group number.  The wastewater financial schedules (S-2 through S-10) should be filed for The wastewater engineering schedules (S-11 through S-13) must be filed for All of the following wastewater pages (S-2 through S-13) should be completely group number.	system which has not been consoling the group in total. For each system in the group.	
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
North Beach Utilities, Inc/St Johns	409S	N/A
		<del>No. la constanta de la consta</del>
		-

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WS926-10-AR	NUKIH	BEACH U	i ilii ilo.	INC

SYSTEM NAME	/ COUNTY:

#### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME PAGE (b) (c)			ASTEWATER UTILITY (d)		
101	Utility Plant In Service	S-4(a)	s	2,604,002		
	Less: Nonused and Useful Plant (1)					
108	Accumulated Depreciation	S-6(b)	$] \equiv$	1,446,508		
110	Accumulated Amortization	F-8	] _	0		
271	Contributions in Aid of Construction	S-7	$] \equiv$	1,548,189		
252	Advances for Construction	F-20				
	Subtotal		s	(390,695)		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	s	701,035		
	Subtotal		s_	310,340		
114	Plus or Minus:	F 7				
114	Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2)	F-7 F-7	┨ —			
113	Working Capital Allowance (3)	F-/	┨	54,364		
	Other (Specify):		┨	34,304		
	Offici (Specify).		_			
	WASTEWATER RATE BASE		\$	364,704		
WASTE	WATER OPERATING INCOME	S-3	\$	(23,251)		
ACHII	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)					

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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#### WASTEWATER OPERATING STATEMENT

ACCT, NO, (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		STEWATER UTILITY (d)
UTI	LITY OPERATING INCOME		1	
400	Operating Revenues	S-9(a)	┛┇—	481,761
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)		0
	Net Operating Revenues		s	481,761
401	Operating Expenses	S-10(a)	\$	434,911
403	Depreciation Expense Less: Amortization of CIAC	S-6(a) S-8(a)		87,619 44,278
	Net Depreciation Expense		S	43,341
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		0
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		]	21,679
408.11	Property Taxes		┛	26,240
408.12	Payroll Taxes			
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	47,919
409.1	Income Taxes		┥	0
410.10	Deferred Federal Income Taxes			0
410.11	Deferred State Income Taxes			(21,159)
411.10	Provision for Deferred Income Taxes - Credit			(21,139)
412.10 412.11	Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income			
712.11	Utility Operating Expenses		s	505,012
	Utility Operating Income		s	(23,251)
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9(a)	_  \$	0
413	Income From Utility Plant Leased to Others		┥	
4!4	Gains (losses) From Disposition of Utility Property		┦	
420	Allowance for Funds Used During Construction		┥	
	Total Utility Operating Income		s	(23,251)

UTILITY	NAME
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SYSTEM NAME / COUNTY:

#### WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.			REVIOUS	Г	ANT ACCOUNT				CURRENT
NO.	ACCOUNT NAME		YEAR		ADDITIONS	RE'	TIREMENTS	i	YEAR
(a)	(b)		(c)		(d)		(e)		<b>(f)</b>
351	Organization	S	0	S		S		S	0
352	Franchises	,	0						0
353	Land and Land Rights		246,973						246,973
354	Structures and Improvements		29,772						29,772
355	Power Generation Equipment		0					l	0
360	Collection Sewers - Force		497,280		11,960				509,240
361	Collection Sewers - Gravity		0	1 -					0
362	Special Collecting Structures		0	1 ]					0
363	Services to Customers		21,604	]				_	21,604
364	Flow Measuring Devices		0						0
365	Flow Measuring Installations		0						0
366	Reuse Services		0	1 [					0
367	Reuse Meters and Meter Installations		0						0
370	Receiving Wells		788,293	1 -			13,896		774,397
371	Pumping Equipment		91,234		33,449		17,336		107,347
374	Reuse Distribution Reservoirs		0						0
375	Reuse Transmission and								
	Distribution System		0	١.		l _		_	0
380	Treatment and Disposal Equipment	l	791,392					<b> </b> _	791,392
381	Plant Sewers		0						0
382	Outfall Sewer Lines		0					l _	0
389	Other Plant Miscellaneous Equipment		11,470	Ι.				_	11,470
390	Office Furniture and Equipment		3,363	١.			388	۱_	2,975
391	Transportation Equipment		43,767		19,150	l		۱_	62,917
392	Stores Equipment		0			I _		l _	0_
393	Tools, Shop and Garage Equipment		6,322	1.				l _	6,322
394	Laboratory Equipment		0	1.				_	0
395	Power Operated Equipment	l	38,534	1	1,059			_	39,593
396	Communication Equipment		0	1				_	0
397	Miscellaneous Equipment		0			l		l _	0
398	Other Tangible Plant		0	L					0
	Total Wastewater Plant	s	2,570,004	s	65,618	s	31,620	s=	2,604,002

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP \_\_\_\_\_

YEAR	OF	RE	PORT	
Decer	nber	- 31	2013	

UTILITY	NAME:
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SYSTEM NAME / COUNTY:

#### WASTEWATER UTILITY PLANT MATRIX

			WASTEWATE	R UTILITY PLANT	MATRIX			
		.1	.2	.3	.4	.5	.6	.7
						RECLAIMED	RECLAIMED	
				SYSTEM	TREATMENT	WASTEWATER	WASTEWATER	
ACCT.		INTANGIBLE	COLLECTION	PUMPING	AND	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	PLANT	PLANT	PLANT	DISPOSAL	PLANT	PLANT	PLANT
(a)	(b)	(g)	(h)	(i)	(j)	(i)	(j)	(k)
351	Organization	S	5	\$	5	5	S	5
352	Franchises							
353	Land and Land Rights				·			246,973
354	Structures and Improvements						l	29,772
355	Power Generation Equipment							
360	Collection Sewers - Force		509,240					
361	Collection Sewers - Gravity							
362	Special Collecting Structures							
363	Services to Customers		21,604					
364	Flow Measuring Devices							
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells			774,397				
371	Pumping Equipment			107,347				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and							
	Distribution System							
380	Treatment and Disposal Equipment				791,392			
381	Plant Sewers							
382	Outfall Sewer Lines							
389	Other Plant Miscellaneous Equipment				11,470			
390	Office Furniture and Equipment							2,975
391	Transportation Equipment							62,917
392	Stores Equipment							
393	Tools, Shop and Garage Equipment							6,322
394	Laboratory Equipment							
395	Power Operated Equipment							39,593
396	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant							
	Total Wastewater Plant	S 0	\$ 530,844	\$881,744	\$ 802,862	so	s0	\$ 388,552

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP \_\_\_\_

SYSTEM NAME / COUNTY:		

#### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
(a)	(b)	(c) 27	(d)	(e) 3.70%
354	Structures and Improvements			3.70%
355	Power Generation Equipment			
360	Collection Sewers - Force	27	<u> </u>	3,70%
361	Collection Sewers - Gravity			
362	Special Collecting Structures			
363	Services to Customers	35		2.86%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services		·	
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25		4.00%
371	Pumping Equipment	15	<del></del>	6.67%
374	Reuse Distribution Reservoirs			
375	Reuse Transmission/Distribution Sys.			
380	Treatment and Disposal Equipment	15	-	6.67%
381	Plant Sewers			
382	Outfall Sewer Lines		4	
389	Other Plant Miscellaneous Equipment	10		10.00%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment	6		16.67%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	14		7.14%
394	Laboratory Equipment			
395	Power Operated Equipment	10		10.00%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewater	Plant Composite Depreciation Rate *		-	

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

WS926-10-AR NORTH BEACH UTILITIES, INC

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SYSTEM	NAME /	COUNTY:	

#### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d+e)
(a)	(b)	(c)	(d)	(e)	Ŋ
354	Structures and Improvements	\$ 18,922	\$ 587	S	\$ 587
355	Power Generation Equipment	0			0
360	Collection Sewers - Force	302,036	17,024		17,024
361	Collection Sewers - Gravity	0			0
362	Special Collecting Structures	0			0
363	Services to Customers	9,001	618		618
364	Flow Measuring Devices	0			0
365	Flow Measuring Installations	0			0
366	Reuse Services	0			0
367	Reuse Meters and Meter Installations	0			0
370	Receiving Wells	291,866	37,920		37,920
371	Pumping Equipment	8,909	21,989		21,989
374	Reuse Distribution Reservoirs	0			0
375	Reuse Transmission/Distribution Sys.	0			0
380	Treatment and Disposal Equipment	684,203	0		0
381	Plant Sewers	0			0
382	Outfall Sewer Lines	0			0
389	Other Plant Miscellaneous Equipment	9,793	1,118		1,118
390	Office Furniture and Equipment	1,731	361		361
391	Transportation Equipment	26,264	6,006		6,006
392	Stores Equipment	0			0
393	Tools, Shop and Garage Equipment	2,596	316		316
394	Laboratory Equipment	0			0
395	Power Operated Equipment	35,188	1,680		1,680
396	Communication Equipment	0			0
397	Miscellaneous Equipment	0			0
398	Other Tangible Plant	0			0
Total I	Depreciable Wastewater Plant in Service	<b>S</b> 1,390,509_	\$ 87,619	<b>s</b> 0	S 87,619

Specify nature of transaction.
 Use ( ) to denote reversal entries.

S-6(a) GROUP \_\_\_\_\_

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#### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	111111111111111111111111111111111111111		1	COST OF		
				REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETTRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
354	Structures and Improvements	s	s	s	\$ 0	\$ 19,509
355	Power Generation Equipment				0	0
360	Collection Sewers - Force				0	319,060
361	Collection Sewers - Gravity				0	0
362	Special Collecting Structures				0	0
363	Services to Customers				0	9,619
364	Flow Measuring Devices				0	0
365	Flow Measuring Installations				0	0
366	Reuse Services				0	0
367	Reuse Meters and Meter Installations				0	0
370	Receiving Wells	13,896			13,896	315,890
371	Pumping Equipment	17,336			17,336	13,562
374	Reuse Distribution Reservoirs				0	0
375	Reuse Transmission/Distribution Sys.				0	0
380	Treatment and Disposal Equipment				0	684,203
381	Plant Sewers				0	0
382	Outfall Sewer Lines				0	00
389	Other Plant Miscellaneous Equipment				0	10,911
390	Office Furniture and Equipment	388			388	1,704
391	Transportation Equipment			<u> </u>	0	32,270
392	Stores Equipment				0	0
393	Tools, Shop and Garage Equipment				0	2,912
394	Laboratory Equipment				0	0
395	Power Operated Equipment				0	36,868
396	Communication Equipment				0	0
397	Miscellaneous Equipment				0	0
398	Other Tangible Plant				0	0
Total I	Depreciable Wastewater Plant in Service	\$31,620	s <u>0</u>	s	\$ 31,620	\$1,446,508_

Specify nature of transaction.
 Use () to denote reversal entries.

S-6(b) GROUP \_\_\_\_\_

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SYSTEM NAME / COUNTY:

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$1,529,289
Add credits during year:  Contributions received from Capacity,		
Main Extension and Customer Connection Charges	S-8(a)	\$ 18,900
Contributions received from Developer or		
Contractor Agreements in cash or property	S-8(b)	0
Total Credits		\$18,900
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$1,548,189

Explain all debits charged to Account 271 during the year below:		

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#### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Lift Stations Bore Bore	22 0 0 4	\$ 750 3,000 200 600	\$ 16,500 0 0 2,400 0 0 0
Total Credits			\$18,900

## ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$ 656,757
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 44,278
Total debits	\$\$
Credits during the year (specify):	\$
Total credits	\$ <u>0</u>
Balance end of year	\$ 701,035

S-8(a)

GROUP \_\_\_\_

SEE ACCOUNTANTS' COMPILATION REPORT

YEAR OF REPORT	
December 31, 2013	

UTILITY N	NAME:
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SYSTEM NAME / COUNTY:	

#### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		s
Total Credits		\$0

S-8(b)

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WS926-10-AR	NORTH REA	CH UTU ITIES	INC
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YEAR OF REPORT December 31, 2013

SYSTEM NAME / COUNTY:

#### WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	BEGINNING YEAR END YEAR NO. NUMBER OF DESCRIPTION CUSTOMERS * (b) (c) (d)		NUMBER OF	AMOUNTS (c)	
(-7_	WASTEWATER SALES	, , , , , , , , , , , , , , , , , , ,		•	
521.1	Flat Rate Revenues: Residential Revenues	691	710	\$ 329,300	
521.2	Commercial Revenues				
521.3	Industrial Revenues				
521.4	Revenues From Public Authorities				
521.5	Multiple Family Dwelling Revenues	4	4_	43,696	
521.6	Other Revenues				
521	Total Flat Rate Revenues	695	714	\$372,996	
	Measured Revenues:				
522.1	Residential Revenues				
522.2	Commercial Revenues	30	29	108,765	
522.3	Industrial Revenues				
522.4	Revenues From Public Authorities				
522.5	Multiple Family Dwelling Revenues				
522	Total Measured Revenues	30	29	\$ 108,765	
523	Revenues From Public Authorities				
524	Revenues From Other Systems				
525	Interdepartmental Revenues				
	Total Wastewater Sales	725	743	\$ 481,761	
OTHER WASTEWATER REVENUES					
530	Guaranteed Revenues (Including Allowa	vested or AFPI)	\$		
531	Sale of Sludge				
532	Forfeited Discounts				
534	Rents From Wastewater Property				
535	Interdepartmental Rents				
536	Other Wastewater Revenues	nues			
Total Other Wastewater Revenues				\$0	

Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAMI	E:
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WS926-10-AR	NORTH	BEACH	UTILITI	ES,	INC

YEAR OF REPORT December 31, 2013

SYSTEM NAME / COUNTY:

#### WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues	0	0	so
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues	0	0	\$0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			<b>s</b> 0
Total Wastewater Operating Revenues \$ 481,76				\$ 481,761

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY N	AME:
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#### WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		***	STEWATER UTIL	2	3	.4	.5	.6
ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	COLLECTION EXPENSES- OPERATIONS	COLLECTION EXPENSES- MAINTENANCE	PUMPING EXPENSES - OPERATIONS	PUMPING EXPENSES - MAINTENANCE	TREATMENT & DISPOSAL EXPENSES - OPERATIONS	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
701	Salaries and Wages - Employees	S 0	s	\$	s	s	s	3
703	Salaries and Wages - Officers, Directors and Majority Stockholders	0						
704	Employee Pensions and Benefits	10,458						
710	Purchased Sewage Treatment	0						
711	Sludge Removal Expense	160,144					160,144	
715	Purchased Power	23,276					23,276	
716	Fuel for Power Production	620					620	
718	Chemicals	13,447				6,724		6,723
720	Materials and Supplies	27,369		9,123		9,123		9,123
731	Contractual Services-Engineering	1,683						
732	Contractual Services - Accounting	7,020						
733	Contractual Services - Legal	0						
734	Contractual Services - Mgt. Fees	17,280						
735	Contractual Services - Testing	1,824					1,824	
736	Contractual Services - Other	143,958	1,680	1,680	1,680	1,679	107,969	1,679
741	Rental of Building/Real Property	0						
742	Rental of Equipment	454					454	
750	Transportation Expenses	11,694	3,898		3,898		3,898	
756	Insurance - Vehicle	1,719						
757	Insurance - General Liability	5,433						
758	Insurance - Workman's Comp.	0						
759	Insurance - Other	0						
760	Advertising Expense	0						
766	Regulatory Commission Expenses							
1	- Amortization of Rate Case Expense	0						
767	Regulatory Commission ExpOther	0				,	0	
770	Bad Debt Expense	876						
<i>T</i> 75	Miscellaneous Expenses	7,656	1,912		1,914		1,915	
To	otal Wastewater Utility Expenses	\$434,911	S 7,490	\$ 10,803	S 7,492	s 17,526	\$ 300,100	\$ <u>17,525</u>

S-10(a)
GROUP

UTILITY N	AME:
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SYSTEM NAME / COUNTY:	

#### WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		.7	.8	.9	.10	.11	.12
		-		RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.		ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
NO.	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(j)	(k)	(1)	(m)	(n)	(o)
701	Salaries and Wages - Employees	S	S	S	S	S	\$
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders	l ·		İ			
704	Employee Pensions and Benefits		10,458				
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services-Engineering		1,683				
732	Contractual Services - Accounting		7,020				
733	Contractual Services - Legal						
734	Contractual Services - Mgt. Fees		17,280				
735	Contractual Services - Testing						
736	Contractual Services - Other	1,679	25,912				
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expenses						
756	Insurance - Vehicle		1,719				
757	Insurance - General Liability		5,433				
758	Insurance - Workman's Comp.						
759	Insurance - Other						
760	Advertising Expense						
766	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense						
767	Regulatory Commission ExpOther						
770	Bad Debt Expense	876					
775	Miscellaneous Expenses		1,915				
To	otal Wastewater Utility Expenses	\$2,555	\$ <u>71,420</u>	s0	so	s0_	\$ 0

S-10(b) GROUP

SYSTEM NAME / COUNTY:

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti		1.0		0
5/8"	Displacement	1.0	710	710
3/4"	Displacement	1.5	****	0
1"	Displacement	2.5		0
1 1/2"	Displacement or Turbine	5.0		0
2"	Displacement, Compound or Turbine	8.0		0
3"	Displacement	15.0		0
3"	Compound	16.0		0
3"	Turbine	17.5		0
4"	Displacement or Compound	25.0		0
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0		0
6"	Turbine	62.5		0
8"	Compound	80.0		0
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0
	Total Wastewater System Meter Equival	ents		710

## CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ER	С	Ca	cul	at	ion:

Sewer is flat rate. No flow data available for sewer and no information available for separation of gallons treated between residential and other.

S-11	
GROUP	
CVCTEM	

YEAR OF	REPORT
December	31, 2013

UTILITY N	AME:
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SYSTEM NAME / COUNTY:	

#### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.300MGD Avg Annual	
Basis of Permit Capacity (1)	Daily Flow	 
Manufacturer		
	Extended	
Type (2)	Aeration	 
Hydraulic Capacity	.317 MGD	 
	Annual Avg	
Average Daily Flow	.139 MGD	
Total Gallons of Wastewater Treated	50.74 MGD	
	Rapid I Filtration	
Method of Effluent Disposal	Basin	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
GROUP	
SYSTEM	

#### UTILITY NAME: WS926-10-AR NORTH BEACH UTILITIES, INC

December 31, 2013

SYSTEM NAME / COUNTY:

#### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present number of ERCs* now being served 152				
2. Maximum number of ERCs* which can be served 304				
3. Present system connection capacity (in ERCs*) using existing lines	304			
4. Future connection capacity (in ERCs*) upon service area buildout	304			
5. Estimated annual increase in ERCs* 10				
6. Describe any plans and estimated completion dates for any enlargements or im-	provements of this system			
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.				
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No				
If so, when?				
9. Has the utility been required by the DEP or water management district to imple	ement reuse? No No			
If so, what are the utility's plans to comply with this requirement?				
10. When did the company last file a capacity analysis report with the DEP?	Apr-09			
11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No				
12. Department of Environmental Protection ID # FLA0011765				

S-13 GROUP \_\_\_\_ SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on S-11.