CLASS "C"

Public Service Commission

Be Not Remove f a this Office

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

County-Wide Utility Co., Inc.
Exact Legal Name of Respondent

OF

WU008-14 AR Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,

2014

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such . period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

County-Wide Utility Co., Inc

	County-Wide Utility Co., Inc					
D.O.D. 4470	(EXACT NAM	E OF UTILITY)				
P O Box 1476 Ocala FL 34478-1476		7961 SE 58th Ave., Suite 102 Marion				
	_	Ocala FL 34480-7727				
Mailing Address	5	Street Address County				
Telephone Number (352) 245-7007	, <u> </u>	Date Utility First Organized1971				
Fax Number (352) 245-1144		E-mail Address countywide@leewardairranch.com				
Sunshine State One-Call of Florida, Inc. M	lember No.	CWU305				
Check the business entity of the utility as f	iled with the Internal Re	evenue Service:				
Individual x Sub Chapter S	S Corporation	1120 Corporation Partnership				
Name, Address and phone where records (352) 245-7007	are located: Rebeco	ca Chauncy, 7961 SE 58th Ave., Ocala FL 34480-7727				
Name of subdivisions where services are	provided: <u>Bahia (</u>	Oaks				
CONTACTS:						
Name	Title	Salary Charged Principal Business Address Utility				
Person to send correspondence: <u>Dirk J. Leeward</u>	General Manager	P O Box 1476, Ocala				
Person who prepared this report: <u>Dirk J. Leeward</u>	General Manager	P O Box 1476, Ocala				
Officers and Managers: Dirk J. Leeward	General Manager					
		\$				

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

	Percent		Salary
	Ownership in		Charged
Name	Utility	Principal Business Address	Utility
Brick City Management, LLC	100%	P O Box 1476, Ocala	\$0
	Beginning of Year		\$
Brick City Management, LLC	100%	P O Box 1476, Ocala	\$ 0
	End of Year		\$
			\$
			\$
			\$

DECEMBER 31, 201	R OF REPORT	
	BER 31, 201	4

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multple Family Guaranteed Revenues		\$ <u>126,227</u> 5,121	\$	\$	\$ <u>126,227</u> 5,121
Other (Specify) Total Gross Revenue		8,277 \$ 139,624	\$	\$	8,277 \$ 139,624
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$153,436	\$	\$	\$153,436_
Depreciation Expense	F-5	4,553			4,553
CIAC Amortization Expense_	F-8	<u> </u>			<u>-</u>
Taxes Other Than Income	F-7	8,381			8,381
Income Taxes	F-7				
Total Operating Expense		\$166,370_			\$166,370_
Net Operating Income (Loss)		\$ (26,746)	\$	\$	\$ (26,746)
Other Income: Nonutility Income AFPI on Transmission Main		\$26,964	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$ 	\$	\$
Net Income (Loss)		\$218_	\$	\$	\$ 218

YEAR OF REPORT	
DECEMBER 31,	2014

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
	1 age	I Gai	rear
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$231,511_	\$222,352_
Amortization (108)	F-5,W-2,S-2	(101,868)	(93,858)
Net Utility Plant		\$129,643_	\$ 128,494
Cash Customer Accounts Receivable (141) Other Assets (Specify): Special Deposits			
Total Assets		\$ <u></u>	\$
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6 F-6 F-6		
partnership only) (218)	F-6		
Total Capital		\$	\$
Long Term Debt (224)	F-6	\$	\$
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	53,366	<u>48,916</u>
Total Liabilities and Capital		\$	\$

UTILITY NAME County-Wide Utility Co., Inc.	
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GROSS UTILITY PLANT

	0.1000	O I I E I I E I I I I I I I I I I I I I		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ 231,511	\$	\$	\$ 231,511
Construction Work in Progress (105) Other (Specify)				
Total Utility Plant	\$ <u>231,511</u>	\$	\$	\$ <u>231,511</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ (93,858)	\$	\$	\$ (93,858)
Add Credits During Year: Accruals charged to depreciation account Salvage		\$	\$	\$(8,010)_
Salvage Other Credits (specify)				
Total Credits	\$ (8,010)	\$	\$	\$ (8,010)
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$ <u>-</u>
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>(101,868)</u>	\$	\$	\$ <u>(101,868)</u>

Balance first of year_____

Balance end of year_____

Changes during the year (Specify):

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CAPITAL STOCK (201 - 204)

CAPITAL STOCK	(201 - 204)	
	Common Stock	Preferred Stock
Par or stated value per shareShares authorized Total par value of stock issued Dividends declared per share for year		
RETAINED EAR	NINGS (215)	
	Appropriated	Un- Appropriated

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	<u> </u>	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue	Inte Rate	rest # of	Principal per Balance
and Date of Maturity):		Pymts	Sheet Date
			<u> </u>
Total			

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	\$	\$	\$
Local property tax Regulatory assessment fee Other (Specify) Tangible Tax	6,269			6,269
Total Tax Expense	\$ 8,381	\$	\$	\$ 8,381

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Brick City Management LLC	\$ 88,485 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Management/Billing/Operations

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CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$ <u>(97,847)</u>	\$	\$ <u>(97,847)</u> \$ -
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	(97,847) (97,847) 44,481		(97,847) (97,847) 44,481
7)	Net CIAC	\$(53,366)_	\$	\$(53,366)_

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or co agreements from which cash or p received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			<u></u>	\$
Sub-total			Ψ	Φ
Report below all cap extension charges a charges received du	nd customer connection	on]	
Description of Charge	Number of Connections	Charge per Connection]	
Main Ext Chg Non Regulated Main	14	\$1,540_	\$21,560_	\$
			-	
Total Credits During Year (Must agree	e with line # 2 above.)		\$21,560_	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	\$ <u>Water</u> \$ 41,024 3,457	Wastewater \$	* Total \$ 41,024 3,457
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 44,481	\$	\$ 44,481

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

JTILITY NAME:	YEAR OF REPORT	
	DECEMBER 31,	2014

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		_ %
Commission Order Number approving AFUDC rate:		_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ** **UTILITY NAME:** YEAR OF REPORT DECEMBER 31, 2014 **SCHEDULE "B"** SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS Capital Structure Per Used for Book Non-utility Non-juris. Other (1) AFUDC Class of Capital Balance Adjustments Adjustments Adjustments Calculation (a) (d) (b) (c) (e) (f) Common Equity Preferred Stock Long Term Debt **Customer Deposits** Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total (1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	2,815			2,815
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Lines	167,931			167,931
333	Services				
334	Meters and Meter				
	Installations	49,545	1,983		51,528
335	Hydrants	2,550			2,550
336	Backflow Prevention Devices	4,400			4,400
339	Other Plant and Miscellaneous Equipment	2,287			2,287
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				<u> </u>
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 229,528	\$1,983	\$ <u> </u>	\$231,511_

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average	Dana	Accumulated			Accum. Depr.
A = =4		Service Life in	Salvage	Depr.	Depreciation			Balance End of Year
Acct. No.	Account	Lite in Years	in Percent	Rate	Balance Previous Year	Debits	Credits	
_	Account			Applied				(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Structures and Improvements		%	%	\$	\$	\$	\$
305	Collecting and Impounding					T	T	T
333	Reservoirs		%	%				
306	Lake, River and Other Intakes		%	—— %				
307	Wells and Springs		 %	——————————————————————————————————————				
308	Infiltration Galleries &				-			
	Tunnels		%	%				
309	Supply Mains		%	%				
310	Power Generating Equipment		%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs &							
	Standpipes		%	%				
331	Trans. & Dist. Mains	38	 %	2.63 %	(56,649)		(4,419)	(61,068)
333	Services		<u> </u>	<u> </u>				
334	Meter & Meter Installations	17	 %	5.88 %	(32,598)		(2,973)	(35,571)
335	Hydrants	40	 %	2.50 %	(478)		(64)	(542)
336	Backflow Prevention Devices	10	<u>~</u> %	10.00 %	(3,300)		(440)	(3,740)
339	Other Plant and Miscellaneous							
	Equipment	20	%	5.00 %	(629)		(114)	(743)
340	Office Furniture and							
	Equipment		%	%				
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage							
	Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$(93,654)_	\$	\$(8,010)	\$(101,664)_*

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
	Purchased Water	27,351
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	<u> </u>
620	Materials and Supplies	9,498
630	Contractual Services:	
	Billing	8,658
	Professional	· · · · · · · · · · · · · · · · · · ·
	Testing	1,310
	Other	95,833
640	Rents	9,310
650	Transportation Expense	756
655	Insurance Expense	605
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	97
675	Miscellaneous Expenses	17
	Total Water Operation And Maintenance Expense	\$ <u>153,436</u> *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	525	539	539
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0	3	3	15
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)		<u> </u>	1	1	
Fire Service					
** D = Displacement					
C = Compound		Total	<u>529</u>	543	554
T = Turbine					

nty-Wide Utility Co., Inc.

SYSTEM NAME: E	Bahia	Oaks
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YEAR OF REPORT	
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PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year	2,452 1,806 2,531 2,504 3,017 2,817 3,151 2,619 2,222 2,627 1,821		10	2,275 2,452 1,806 2,521 2,504 3,017 2,817 3,151 2,619 2,222 2,627 1,821	2,628 1,598 1,724 2,702 2,859 2,193 2,649 3,235 2,286 3,229 2,126 2,037
If water is purchased for Vendor Cit Point of delivery If water is sold to other	y of Ocala SR 200	-	of such utilities below		

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Codica Gicci, cic.)	ripe	rear		Abandoned	rear
PVC	1"	100			100
PVC	2"	5,630			5,630
PVC	2 1/2"	5,300		<u> </u>	4,300
PVC	4"	4,360			4,360
PVC	6"	750			750
PVC	<u>8"</u>	750			750
PVC	12"	100			100

UTILITY NAME:	-	YEAR OF REPORT DECEMBER 31, 2014		
		D WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction . Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.				
	RESE	RVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				
	HIGH SERV	ICE PUMPING		
(a) Motors Manufacturer Type Rated Horsepower	(b)	(c)	(d)	(e)
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME:	County-Wide Utility Co., Inc.	Y	'EAR OF REPORT	
		Г	DECEMBER 31,	2014

SOURCE OF SUPPLY					
List for each source of supply (Ground, Surface, Purchase	ed Water etc.)			
Permitted Gals. per day	110,000	(Reserved)			
Type of Source	City of Ocala				
	WATER TREATMEN	IT FACILITIES			
List for each Water Treatment I	acility:				
. Type					
Make					
Permitted Capacity (GPD)	·				
High service pumping	·				
Gallons per minute					
Reverse Osmosis	-				
Lime Treatment					
Unit Rating					
Filtration					
Pressure Sq. Ft					
Gravity GPD/Sq.Ft					
Disinfection	-				
Chlorinator					

Ozone_____ Other_____ Auxiliary Power_____

UTILITY NAME: Co	unty-Wide Utility	/ Co.,	Inc
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SYSTEM NAME:___ Bahia Oaks

YEAR OF REPORT	
DECEMBER 31,	2014

GENERAL WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve	Furnish information below for each system. A separate page should be supplied where necessary.
3. Present system connection capacity (in ERCs *) using existing linesApproximately 600	Present ERC's * the system can efficiently serve N/A Consecutive System
4. Future connection capacity (in ERCs *) upon service area buildoutApproximately 1200_ 5. Estimated annual increase in ERCs *5 6. Is the utility required to have fire flow capacity?Under some circumstances ff so, how much capacity is required?Based on setback and ISO Standards 7. Attach a description of the fire fighting facilitiesFire Hydrants	2. Maximum number of ERCs * which can be servedN/A Consecutive System
5. Estimated annual increase in ERCs * 5 6. Is the utility required to have fire flow capacity? Under some circumstances If so, how much capacity is required? Based on setback and ISO Standards 7. Attach a description of the fire fighting facilities Fire Hydrants 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system 500 foot main extension - July 2015 9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? 9. When will construction begin? 9. When will construction begin? 9. Is this system under any Consent Order with DEP? 9. Is this system under any Consent Order with DEP? 9. It not, what are the utility's plans to gain compliance? 9. If not, what are the utility's plans to gain compliance? 9. If not, what are the utility's plans to gain compliance (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence customers for th	3. Present system connection capacity (in ERCs *) using existing linesApproximately 600
6. Is the utility required to have fire flow capacity?	4. Future connection capacity (in ERCs *) upon service area buildoutApproximately 1200_
If so, how much capacity is required?Based on setback and ISO Standards 7. Attach a description of the fire fighting facilitiesFire Hydrants	5. Estimated annual increase in ERCs *5
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 500 foot main extension - July 2015 9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 6420103 12. Water Management District Consumptive Use Permit # _ N/A Consecutive System a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance? * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same	
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID #6420103 12. Water Management District Consumptive Use Permit # _ N/A Consecutive System a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance? * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residente (SFR) gallons sold by the average number of single family residente customers for the same	7. Attach a description of the fire fighting facilities. <u>Fire Hydrants</u>
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID #	
b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID #	10. If the present system does not meet the requirements of DEP rules, submit the following:
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID #	
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* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same	a. Is the system in compliance with the requirements of the CUP?
(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same	b. If not, what are the utility's plans to gain compliance?
(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same	
(b) If no historical flow data are available use: ERC - (Total SER gallons sold (omit 000/365 days/350 gallons per day)	(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.(b) If no historical flow data are available use:

2014

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.

YES	NO
Х	

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES	NO
Х	

 There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.



4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

Items Certified

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Cor County-Wide Utility Co., Inc.

For the Year Ended December 31, 2014

(a)	(b)		(c)		(d)	
	Gross Water		Gross Water			
	R	evenues Per	Revenues Per		Difference	
Accounts		Sch. F-3	RAF Return		(b) - (c)	
Gross Revenue:						
Residential	\$	126,226.70	\$	127,282.76	\$	(1,056.06)
Commercial		5,120.50		4,139.62	\$	980.88
Industrial		-			\$	-
Multiple Family		-			\$	-
Guaranteed Revenues		-			\$	-
Other		8,277.10		7,884.90	\$	392.20
Total Water Operating Revenue	\$	139,624.30			\$	139,624.30
LESS: Expense for Purchased Water from FPSC-Regulated Utility		-			\$	-
Net Water Operating Revenues	\$	139,624.30			\$	139,624.30

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).