CLASS "C"

OFFICIAL CONY
Public Service Commission
Po Not Remove from this Office

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WU013-09-AR

Bayshore Utilities, Inc.

**Exact Legal Name of Respondent** 

129-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

# **PUBLIC SERVICE COMMISSION**

**FOR THE** 

YEAR ENDED DECEMBER 31, 2009

Form PSC/ERC 006-W (Rev. 12/99)



American Institute of Certified Public Accountants Association of Certified Fraud Examiners Florida Institute of Certified Public Accountants Financial Consulting Group National Association of Healthcare Consultants Society of Certified Senior Advisors Society for Human Resource Management

To the Board of Directors Bayshore Utilities, Inc. North Fort Myers, Florida

We have compiled the statement of assets, liabilities and equity - cash basis, of Bayshore Utilities, Inc. as of December 31, 2009, and the related statements of revenues, expenses and retained earnings - cash basis, for the year then ended, included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting in the form prescribed by the Florida Public Service Commission, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above, and accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from the cash basis of accounting. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

Nackham Nodar Modeller Wright "Company P.A.

MARKHAM NORTON MOSTELLER WRIGHT & COMPANY, P.A.

Fort Myers, Florida April 29, 2010

#### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

#### REPORT OF

	A CALLED TO						
(EXACT NA	ME OF UTILITY)	LEE					
917							
NORTH FORT MYERS, FL 33917  Mailing Address Street Address							
	Date Utility First Organ	ized <u>1961</u>					
2-4024	E-mail Address <u>N/A</u>	<u> </u>					
Sunshine State One-Call of Florida, Inc. Member No. BUI-694							
ility as filed with the Internal F	Revenue Service:						
hapter S Corporation	1120 Corporation	on Partnership					
records are located:	14965 KIMBERLY LANE FORT MYERS, FL 33908						
ces are provided: YACHT CLUB C							
CONT	ACTS:						
T'41-	Principle Rusines	Salary Charged s Address Utility					
litie							
PRE							
ELLER WRIGHT & CO.	The state of the s						
PRESIDENT							
on owning or holding directly o	or indirectly 5 percent or more of	the voting					
Ownership	o in Principal Busines						
100%	2259 CLUBHO						
	917 Address 2-4024 2-4024 a, Inc. Member No. dility as filed with the Internal Inchapter S Corporation records are located: CONT  Title PRI  ELLER WRIGHT & CO.  PRESIDENT  On owning or holding directly of the present	Address Street Address  2-4024 Date Utility First Organ  2-4024 E-mail Address N/A  a, Inc. Member No. BUI-694  chapter S Corporation 1120 Corporation  records are located: 14965 KIMBERLY LANE FORT MYERS, FL 33908 239-482-4024  Ces are provided: YACHT CLUB COLONY  CONTACTS:  Title Principle Busines PRESIDENT N. FT. MYERS  B961 CONFER FORT MYERS  B961 CONFER FORT MYERS  PRESIDENT 2259 CLUBHO N. FT. MYERS  Don owning or holding directly or indirectly 5 percent or more of the content of the conte					

#### INCOME STATEMENT

	Ref.			0,11	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential  Commercial Industrial  Multiple Family  Guaranteed Revenues		\$ 34,703	\$	\$	\$ <u>34,703</u> ————————————————————————————————————
Other (Specify) (admin fee) Total Gross Revenue		\$ 34,703	\$	\$	\$ 34,703
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$35,155_	\$	\$	\$35,155
Depreciation Expense	F-5	686_			686
CIAC Amortization Expense_	F-8	(206)			(206)
Taxes Other Than Income	F-7	1,783			1,783
Income Taxes	F-7				
Total Operating Expense	ļ	\$ 37,418			\$ 37,418
Net Operating Income (Loss)	:	\$ (2,715)	\$	\$	\$ (2,715)
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$	\$	\$ <u>172</u>
Net Income (Loss)		\$ (2,887)	\$	\$	\$ (2,887)

YEAR OF REPORT 2009 DECEMBER 31,

#### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$122,142	\$122,142_
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	109,846	109,160
Net Utility Plant		\$12,296_	\$12,982_
CashCustomer Accounts Receivable (141)		46_	219
Other Assets (Specify):ACQUISITION ADJUSTMENT ACCUM. AMORT ACQUISITION ADJ.		(26,612) 26,612 -	(26,612) 26,612
Total Assets		\$ <u>12,342</u>	\$13,201
Liabilities and Capital:	<u>.</u>		
Common Stock Issued (201)	F-6 F-6	1,000	1,000
Preferred Stock Issued (204) Other Paid in Capital (211)	' *		
Retained Earnings (215)	F-6	3,230	6,117
Propietary Capital (Proprietary and			
partnership only) (218)	F-6		
paraticionip only/(2:0/			
Total Capital		\$ 4,230	\$7,117
Long Term Debt (224)	F-6	\$	
Accounts Payable (231)			
Notes Payable (232)		3,400	2,000
Customer Deposits (235)			728
Accrued Taxes (236)		1,562	120
Other Liabilities (Specify)			
	-		
Advances for Construction	-		
Contributions in Aid of Construction - Net (271-272)	F-8	3,150	3,356
Total Liabilities and Capital		\$ 12,342	\$13,201

YEAR OF REPORT DECEMBER 31, 2009

#### GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ <u>122,142</u>	\$	\$	\$ <u>122,142</u>
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ <u>122,142</u>	\$	\$	\$ <u>122,142</u>

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$109,160	\$	\$	\$ 109,160
Add Credits During Year:  Accruals charged to  depreciation account  Salvage Other Credits (specify)	\$ 686	\$	\$	\$ <u>686</u>
Total Credits	\$ 686	\$	\$	\$ 686
Deduct Debits During Year:  Book cost of plant  retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$109,846	\$	\$	\$109,846_

READ ACCOUNTANTS COMPILATION REPORT F-5

#### CAPITAL STOCK ( 201 - 204 )

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding  Total par value of stock issued  Dividends declared per share for year	1 1,000 1,000 1,000 0	

#### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):  NET INCOME(LOSS)	\$	\$ 6,117 (2,887) 
Balance end of year	\$	\$3,230_

#### PROPRIETARY CAPITAL (218) N/A

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	<b>\$</b>	\$
Balance end of year	\$ <u> </u>	5

#### LONG TERM DEBT ( 224 ) N/A

#### TAXES ACCRUED (236)

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) PAYROLL TAX MISCELLANEOUS Total Taxes Accrued	\$	\$   \$	\$   \$	\$

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

to \$500 or more.			
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
MARKHAM NORTON MOSTELLER WW WATER SYSTEMS		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	PLANT OPERATIONS & MAINT.

## CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year  2) Add credits during year  3) Total  4) Deduct charges during the year  5) Balance end of year  6) Less Accumulated Amortization  7) Net CIAC	\$	\$ \$ \$	\$ 29,150 \$ 29,150 29,150 26,000 \$ 3,150

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or ca agreements from which cash or received during the year.	ontractors property was	Indicate "Cash" or "Property"	Water	Wastewater
received during the year.				1
				<u></u>
			<b></b>	
			<del></del>	
		1		
			s	<b>\</b> \$
Sub-total				
Report below all ca	pacity charges, main	<u> </u>	1	
(Coport Doile to the con-	and sustamor connec	tion		1
extension charges	and customer connec	UOII	1	i
extension charges a charges received d	and customer connecturing the year.		1	
charges received d	uring the year.  Number of	Charge per		
extension charges charges received d  Description of Charge	uring the year.			
charges received d	uring the year.  Number of	Charge per Connection	\$	\$
charges received d	uring the year.  Number of	Charge per	\$	\$
charges received d	uring the year.  Number of	Charge per Connection	\$	\$
charges received d	uring the year.  Number of	Charge per Connection	\$	\$
charges received d	uring the year.  Number of	Charge per Connection	\$	\$
charges received d  Description of Charge	uring the year.  Number of Connections	Charge per Connection		\$  s
charges received d	uring the year.  Number of Connections	Charge per Connection	\$ \$ \$0	\$ \$

#### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	<u>Water</u> \$ 25,794 206	Wastewater \$	* Total \$ 25,794 206
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 26,000	\$	\$ 26,000

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	BAYSHORE UTILITIES, INC

YEAR OF REPORT DECEMBER 31, 2009

# SCHEDULE "A" N/A SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	\ \	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

LITILITY NAME:	BAYSHORE UTILITIES, INC	
Oliffic Manner	DATORIONE OTHER	

YEAR OF REPORT	
DECEMBER 31,	200

#### SCHEDULE "B"

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

N/A

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ \$	\$ \$	\$ = \$	\$ = = \$	\$

(1) Explain below all adjustments made in Column (e):

# WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2009

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises	·			ł
303	Land and Land Rights	8,000			8,000
304	Structures and Improvements				45,501
305	Collecting and Impounding  Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs			<del></del>	<del></del>
308	Infiltration Galleries and Tunnels				29,724
309	Supply Mains	29,724		<del></del>	23,124
310	Power Generation Equipment_	\			2,501
311	Pumping Equipment	2,501			7,815
320	Water Treatment Equipment	7,815			
330	Distribution Reservoirs and Standpipes	9,800	<u> </u>		9,800
331	Transmission and Distribution Lines				3,546
333	Services	·			
334	Meters and Meter Installations	10,952			10,952
335	Hydrants				
336	Backflow Prevention Devices_				
339	Other Plant and Miscellaneous Equipment	600			600
340	Office Furniture and Equipment	3,703_		<u> </u>	3,703
341	Transportation Equipment	<del> </del>			
342	Stores Equipment	-			
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment	4			
345	Power Operated Equipment	<del></del>			
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$122,142_	\$	\$	\$ <u>122,142</u>

BAYSHORE UTILITIES, INC

UTILITY NAME:

2009

YEAR OF REPORT DECEMBER 31,

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Т	*	`
Accum. Depr. Balance End of Year (f-g+h=i)	\$ 41,506 29,724 2,501 7,815 9,800 9,800 3,546 600 600	
Credits (h)	\$ 236	
Debits (g)	φ.	
Accumulated Depreciation Balance Previous Year (f)	θ	
Depr. Rate Applied (e)		
Average Salvage in Percent (d)	*	
Average Service Life in Years	15	
Account	Structures and Improvements  Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Andrer & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communicat	
Acct.	(a) 304 305 306 307 308 307 308 310 311 320 333 334 335 334 335 334 334 334 334 334	

\* This amount should tie to Sheet F-5. READ ACCOUNTANTS COMPILATION REPORT

BAYSHORE UTILITIES, INC

YEAR OF REPORT DECEMBER 31, 2009

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
601 603 604 610 615 616 618 620 630	Salaries and Wages - Employees	5,514 5,224 5,296
640	Billing	3,151 11,110 50
650 655 665 670	Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	4,810
675	Miscellaneous ExpensesSAMPLES \$4,458, DUES \$138, POSTAGE \$214  Total Water Operation And Maintenance Expense* This amount should tie to Sheet F-3.	\$35,155

#### **WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D D,T D,C,T D C	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5		191	191
** D = Displacement C = Compound T = Turbine		Total	191	191	191

DTILITY NAME:	BAYSHORE UTILITIES, INC	
UTILUT NAME.	DATORIONE OFFERT	

YEAR OF REPORT	
DECEMBER 31,	2009

SYSTEM NAME:	

## PUMPING AND PURCHASED WATER STATISTICS

#### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC CAST IRON PVC	1 1/2" 2 1/2" 3" 4" 5"	460 6,540 720 2,150 2,950			460 6,540 720 2,150 2,950

UTILITY NAME: BAYSHORE UTILITIES, INC	YEAR OF REPORT	
OTIETT TAXABLE DATE OF THE PROPERTY OF THE PRO	DECEMBER 31,	2009
SYSTEM NAME:		

#### WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1963 GALVANIZED	1982 PVC		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	280' 4" 80" 5	230' 6" 150" 15 216,000		
* Submersible, centrifugal, etc.				

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
	REINF. STEEL  17,500 GAL.  GROUND	HYDRO- PNEUMATIC 2,100 GAL. GROUND		

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type Rated Horsepower	MARATHON 240 V/AC 10	G.F. 240 V/AC 10	A.D. SMITH 115 V/AC 5	WIS WIS GAS GAS 18.3
Pumps  Manufacturer  Type Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power	UNKNOWN 3.5	UNKNOWN	UNKNOWN 8	UNKNOWN BANKRUPT

UTILITY NAME: BAYSHORE UTILITIES, INC

YEAR OF REPORT DECEMBER 31, 2009

#### SOURCE OF SUPPLY

List for each source of supply	( Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day	115,200 WELL	116,000 WELL	
Type of Source	VACLE		

#### WATER TREATMENT FACILITIES

List for each Water Treatment F	acility:		<del></del>
Type	AERATION & CHLORIN	NATION	
Make	WALLACE & TURMAN		
Permitted Capacity (GPD)	331,200		
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			l l
Chlorinator			
Ozone			
Other			
Auxiliary Power			
		<u></u>	

UTILITY NAME: BAYSHORE UTILITIES, INC

YEAR OF REPORT DECEMBER 31, 2009

SYSTEM I	NAME:		

#### GENERAL WATER SYSTEM INFORMATION

Maximum number of ERCs * which can be served946.29  Present system connection capacity (in ERCs *) using existing lines	Present ERC's * the system can efficiently serve.	98.0544
Present system connection capacity (in ERCs *) using existing lines.  Future connection capacity (in ERCs *) upon service area buildout.  Estimated annual increase in ERCs * 5%  Is the utility required to have fire flow capacity?	Maximum number of ERCs * which can be served.	946.29
Estimated annual increase in ERCs * 596  Is the utility required to have fire flow capacity?		
Is the utility required to have fire flow capacity?N/A  If so, how much capacity is required?  Attach a description of the fire fighting facilities. N/A  Describe any plans and estimated completion dates for any enlargements or improvements of this system. N/A  When did the company last file a capacity analysis report with the DEP? N/A  If the present system does not meet the requirements of DEP rules, submit the following: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID # N/A  Water Management District Consumptive Use Permit # N/A  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceeding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same	Future connection capacity (in ERCs *) upon service area bu	uildout.
If so, how much capacity is required?  Attach a description of the fire fighting facilities.  N/A  Describe any plans and estimated completion dates for any enlargements or improvements of this system.  N/A  When did the company last file a capacity analysis report with the DEP?  N/A  If the present system does not meet the requirements of DEP rules, submit the following:  N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID #  N/A  Water Management District Consumptive Use Permit #  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same	Estimated annual increase in ERCs * 5%	
Describe any plans and estimated completion dates for any enlargements or improvements of this system. N/A  When did the company last file a capacity analysis report with the DEP?N/A  If the present system does not meet the requirements of DEP rules, submit the following: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID #N/A  Water Management District Consumptive Use Permit #N/A  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same	Is the utility required to have fire flow capacity?  If so, how much capacity is required?	N/A
When did the company last file a capacity analysis report with the DEP?N/A	Attach a description of the fire fighting facilities.	N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID #	Describe any plans and estimated completion dates for any	enlargements or improvements of this system. N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID #		
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a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID #		
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* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the same		
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(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same	* An ERC is determined based on one of the following n	nethods:
period and divide the result by 365 days.	(a) If actual flow data are available from the proceding	n 12 months:

# WASTEWATER

# **OPERATING**

# **SECTION**

Note:

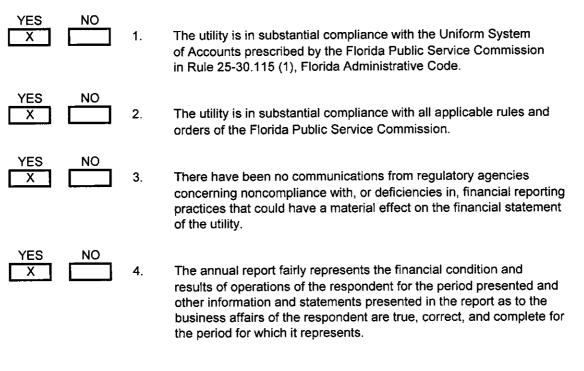
This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

YEAR OF REPORT DECEMBER 31,

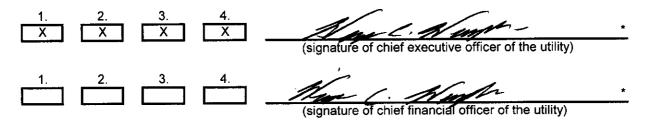
2009

#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



#### **Items Certified**



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Class C

#### Company:

For the Year Ended December 31.

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:	24 700	2/ 702	<b>s</b> 0.00
Residential	\$ 34,703	\$ 34,703	\$ 0.00
Commercial	<u> </u>		
Industrial			
Multiple Family			
Guaranteed Revenues			
Other		<u>-</u>	
Total Water Operating Revenue	\$ 34,703	\$ 34,703	\$ 0.00
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 34,703	\$ 34,703	\$ 0.00

į	Explanations:		

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).