OFFICIAL COPY

Public Service Commission

CLASS "A" OR "B" Not Remove from this Office

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU174-04-AR
Ocala Oaks Utilities, Inc.
d/b/a Aqua Utilities Florida, Inc.

Exact Legal Name of Respondent

346-W

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2004

Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
JOHN H. CRONIN, JR., C.P.A.
PAUL E. DECHARIO, C.P.A.
ROBERT H. JACKSON, C.P.A.
ROBERT C. NIXON, C.P.A.
JEANETTE SUNG, C.P.A.
HOLLY M. TOWNER, C.P.A.
REBECCA G. VOITLEIN, C.P.A.
JAMES L. WILSON, C.P.A.

2560 GULF-TO-BAY BOULEVARD
SUITE 200
CLEARWATER, FLORIDA 33765-4419
(727) 791-4020
FACSIMILE
(727) 797-3602
e-Mail
cpas@cjnw.net

March 31, 2005

Officers and Directors
Ocala Oaks Utilities, Inc.,
d/b/a Aqua Utilities Florida, Inc.

We have compiled the 2004 Annual Report of Ocala Oaks Utilities, Inc., d/b/a Aqua Utilities Florida, Inc. in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Ocala Oaks Utilities, Inc., d/b/a Aqua Utilities Florida, Inc. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

TABLE OF CONTENTS

	-		
SCHEDULE	PAGE	SCHEDULE	PAGE
EX	KECUTIV	'E SUMMARY	
Certification	E-1	Business Contracts With Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers and Directors	E-8
Company Profile	E-4	Businesses Which Are A Byproduct, Coproduct	
Parent / Affiliate Organization Chart	E-5	or Joint Product of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions With Related Parties - Part I and II	E-10
F	INANCIA	AL SECTION	
Comparative Balance Sheet -		Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits	F-1	Extraordinary Property Losses	F-13
Comparative Balance Sheet -		Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities	F-2	Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Schedule of Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Schedule of Year End Capital Structure	F-5	Advances From Associated Companies	F-17
Capital Structure Adjustments	F-6	Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Misc. Current and Accrued Liabilities	F-20
Regulatory Commission Expense -		Advances for Construction	F-21
Amortization of Rate Case Expense		Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid Of Construction	F-22
Special Deposits	F-9	Accum. Amortization of C.I.A.C.	F-23
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	
Accounts and Notes Receivable - Net	F-11	Taxable Income For Federal Income Taxes	F-23
Accounts Receivable From Associated Companies			
Notes Receivable From Associated Companies	F-12		
Miscellaneous Current and Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATE	R OPERA	TION SECTION	
Listing of Water System Groups Schedule of Year End Water Rate Base Water Operating Statement Water Utility Plant Accounts Basis for Water Depreciation Charges Analysis of Entries in Water Depreciation Reserve Contributions in Aid of Construction	W-1 W-2 W-3 W-4 W-5 W-6 W-7	CIAC Additions / Amortization Water Operating Revenue Water Utility Expense Accounts Pumping and Purchased Water, Source Supply Water Treatment Plant Information Calculation of ERC's Other Water System Information	W-8 W-9 W-10 W-11 W-12 W-13 W-14
WASTEWA	ATER OPI	ERATION SECTION	
Listing of Wastewater System Groups Schedule of Year End Wastewater Rate Base Wastewater Operating Statement Wastewater Utility Plant Accounts Analysis of Entries in Wastewater Depreciation Reserve Basis for Wastewater Depreciation Charges	S-1 S-2 S-3 S-4 S-5 S-6	Contributions in Aid of Construction CIAC Additions / Amortization Wastewater Operating Revenue Wastewater Utility Expense Accounts Calculation of ERC's Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13

EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME:	0	cala Oaks l	Jtilities, Inc.		YEAR OF REPORT December 31, 2004
I HEREBY	CERTIFY,	to the best	of my know	ledge and belief:	
YES (X)	NO ()		•	substantial compliance with the Uniform S ribed by the Florida Public Service Comr	=
YES (X)	NO ()			substantial compliance with all applicable orida Public Service Commission.	rules and
YES (X)	NO ()	con pra	cerning non	en no communications from regulatory ag- compliance with, or deficiencies in, financ ould have a material effect on the financia	cial reporting
YES (X)	NO ()	of c info affa	perations of rmation and	ort fairly represents the financial condition the respondent for the period presented statements presented in the report as to spondent are true, correct and complete fesents.	and other the business
	Items C	ertified			
1. (火)	2. (※)	3. (~)	4. (メ)	(signature of the chief executive of	ficer of the utility)
1. (🗴	2. (×)	3. (×)	4. (X)	(signature of the chief financial off	#/4/05 * icer of the utility)
officers		s being cert		ES or NO. Each item need not be certifie officer should be indicated in the appropri	•

duty shall be guilty of a misdemeanor of the second degree.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his

NOTICE:

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2004

	Ocala Oaks Utilities, Inc.			County:	Marion
(Exact Name of Utility)					
List below the e			normal correspondence sho	ould be sent:	
	6960 Professiona	al Parkway East			
	Suite 400				
	Sarasota, FL 342	240			
Telephone:	(941)	907-7411		W. 180 - 1881 - 1981 -	
releptione.	(341)	007 7 7 7 7			
e-Mail Address		N/A			
WEB Site:		N/A			
	0 0 11 (51)	Lore Manuel an Manuel an		N/A	
Sunshine State	One-Call of Florida,	Inc. Member Number		IN/A	
Name and add	ess of nerson to who	om correspondence co	ncerning this report should	be addressed:	
ranie and addi	Robert C. Nixon,				
		Nixon & Wilson, CPA's	s, PA		
	2560 Gulf-to-Bay	Blvd, Suite 200			
	Clearwater, Florid				
Telephone:	(727)	791-4020			
		atilitate been been and man			
List below the a	address of where the 6960 Professiona	utility's books and rec	orus are localed:		
	Suite 400	ai Faikway Easi			
	Sarasota, FL 34	240			
	Caracotta, , _ c		·		
Telephone:	(941)	907-7411			
•	· · · · · · · · · · · · · · · · · · ·				
List below any	groups auditing or re	eviewing the records ar	nd operations:		
Cronin, Jackso	n, Nixon and Wilson	, CPA's			
Date of original	organization of the	utility.	February 6, 1982		
Date of original	organization or the				
Check the app	opriate business ent	tity of the utility as filed	with the Internal Revenue S	Service:	
		•			
	<u>Individual</u>	Partnership	Sub S Corporation	1120 Corporatio	n
				X	
	•	son owning or holding o	directly or indirectly 5 percer	nt or more of the voting	
securities of the	e utility:				Percent
			Name		Ownership
	1. Aqua Amer		INGINE		100
	2.	100			
	3.				
	4.				
	5.				
	6.				
	7.				
	8.				
	9. 10.				

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
		Agua Hilitias Elecido Inc	All utility matters
Nance Guth (941) 907-7411	Assistant Regional Controller	Aqua Utilities Florida, Inc.	All utility matters
Martin Freidman (850) 877-6555	Attorney	Rose, Sundstrom & Bentley	Legal matters
Robert Nixon (727) 791-4020	CPA	Cronin, Jackson, Nixon and Wilson, CPA's	Accounting and rate matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

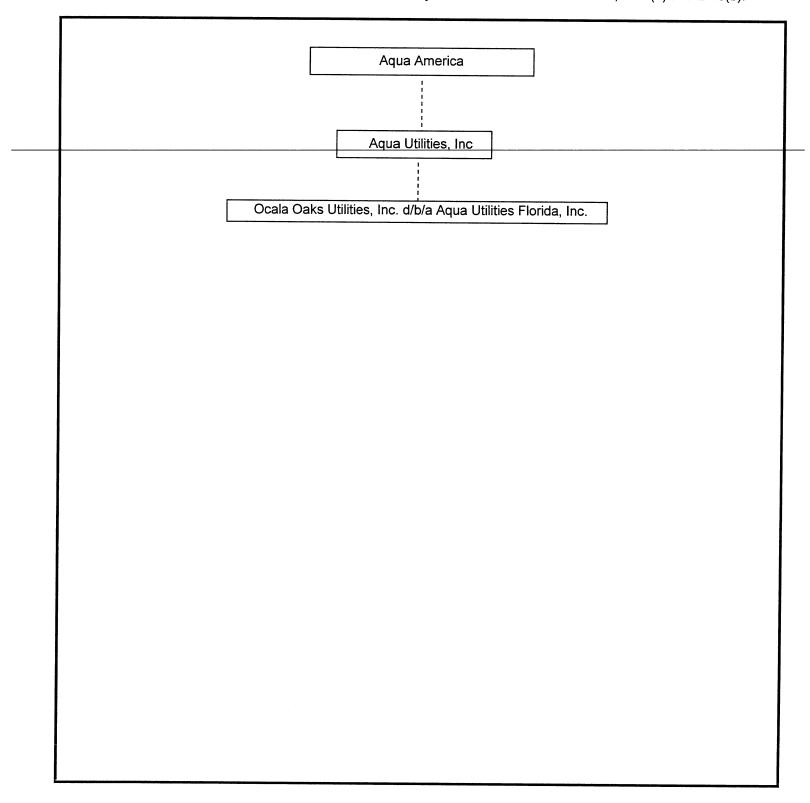
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) Ocala Oaks was constructed beginning in 1978, and began operations as a sole proprietorship. In 1982, the Utility was incorporated. Additional systems were acquired in 1995. In 1999, Ocala Oaks Utilities was purchased in a stock acquisition by AquaSource Utility, Inc. On February 3, 2003, acquisition of the stock of the Utility's parent by Aqua America was approved in Order No. PSC-03-0163-FOF -WS, Issued February 3, 2003. Transfer of the stock from DQE was completed in June, 2003
- (B) Ocala Oaks Utilities, Inc. provides water service only to various subdivisions in Marion County
- (C) Ocala Oaks Utilities is dedicated to providing quality water service to its customers while earning a fair return on investment for its shareholder.
- (D) The Utility provides water service only
- (E) Current growth is static, and future growth patterns are uncertain.
- (F) None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/04

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)		_	OFFICERS IPENSATION (d)
Nicholas DeBenedictis	Chairman	1	%	6	None
Richard D Hugus	President	1	%	\$	None
Glenn P LaBrecque	Vice President-Operations	10	%	\$	None
Roy H Stahl	Vice President/Secretary	1	%	\$	None
Kathy L Pape	Vice President/Treasurer	1	%	\$	None
James Chukinas	Controller	1	%	\$	None
Robert A Rubin	Assistant Treasurer	1	%	\$	None
Maria Gordiany	Assistant Secretary	1	%	\$	None
Nance Guth	Assistant Secretary	10	%	\$	None

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Nicholas DeBenedictis	Director	1	\$ None \$ \$ \$ \$ \$ \$ \$ \$ \$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF		
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY		
(a)	(b)	(c)	(d)		
None		\$			
		1			
]					
ļ					
l					
İ					
i					
1					
1					
		1			

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a) Nicholas DeBenedictis Richard D Hugus Roy H Stahl Kathy L Pape James Chukinas Robert A Rubin Maria Gordiany	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b) Utility Executive	AFFILIATION OR CONNECTION (c) Chairman President Vice President/Secretary Vice President/Treasurer Controller Assistant Treasurer Assistant Secretary	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d) Aqua Utilities Florida, Inc. Aqua America 762 W. Lancaster Avenue Bryn Mawr, PA 19010 Same Same Same
Glenn P LaBrecque Nance Guth	Utility Executive Utility Executive	Vice President-Operations Assistant Secretary	Aqua Utilities Florida, Inc. 6960 Professional Pkwy East #400 Sarasota, Fl

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

1		ASSETS		REVEN	JES	EXPEN	SES
	BUSINESS OR	BOOK COST					
	SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT.
	CONDUCTED	ASSETS	NO.	GENERATED	NO.	INCURRED	NO.
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	None					` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	ισ,
		\$		\$		\$	
				ľ		ľ	
İ							
1							
1							
ı							
1	i			1			
]			
ı				1			
1					l		

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Aqua America	Management, accounting, labor, supervision, plant operation	Open	P	\$ 5,426

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY		SALE OR PURCHASE	NET BOOK	GAIN OR	FAIR MARKET
OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None		\$	\$	\$	\$
		ľ	T .	Ψ.	Ψ
			·		

FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	(d)	CURRENT YEAR	PREVIOUS YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	\$	2,495,875	\$ 1,869,811
	Less: Accumulated Depreciation and Amortization	F-8	┨╩	(848,032)	
100 110	Net Plant		_	1,647,843	1,104,951
114-115	Utility Plant Acquisition Adjustments (Net)	F-7			
116*	Other Plant Adjustments (specify)				
	Total Net Utility Plant			1,647,843	1,104,951
121 122	OTHER PROPERTY AND INVESTMENTS Nonutility Property Less: Accumulated Depreciation and Amortization	F-9			
	Net Nonutility Property				
123	Investment in Associated Companies	F-10] —		ENGINEERING STATE OF THE STATE
124	Utility Investments	F-10	 		was a second of the second of
125 126-127	Other Investments Special Funds	F-10 F-10	 		
	Total Other Property and Investments CURRENT AND ACCRUED ASSETS				
131	Cash				
132	Special Deposits	F-9	 		
133	Other Special Deposits	F-9	 		
134	Working Funds		 		
135	Temporary Cash Investments		 		
141-144	Accounts and Notes Receivable, Less Accumulated	F 44		50 505	50.007
445	Provision for Uncollectable Accounts	F-11	 	56,505	59,807
145	Accounts Receivable from Associated Companies	F-12	l —		246,099
146	Notes Receivable from Associated Companies	F-12	l —		
161	Materials and Supplies Stores Expense				
162	Prepayments			390	390
171	Accrued Interest and Dividends Receivable		l —		
172*	Rents Receivable				
173*	Accrued Utility Revenues				
174	Misc. Current and Accrued Assets	F-12			
	Total Current and Accrued Assets			56,895	306,296

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures	F-13 F-13 F-14	23,711	5,198
190	Accumulated Deferred Income Taxes			
Total Deferred Debits		23,711	5,198	
	TOTAL ASSETS AND OTHER DEBITS		\$ 1,728,449	\$ 1,416,445

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		CURRENT YEAR (d)	PREVIOUS YEAR (e)
004	EQUITY CAPITAL	F-15		F 000	¢ 5,000
201	Common Stock Issued	F-15	\$	5,000	\$ 5,000
204	Preferred Stock Issued	F-15	 		
202,205*			l		
203,206*	•		ļ ——		
207*	Premium on Capital Stock				
209*	Reduction in Par or Stated Value of Capital Stock	_	l		
210*	Gain on Resale or Cancellation of Reacquired Capital Stock				
211	Other Paid-in Capital			1,700,180	1,705,180
212	Discount on Capital Stock				
213	Capital Stock Expense				
214-215	Retained Earnings (Deficit)	F-16		(1,347,387)	(1,267,731
216	Reacquired Capital Stock				
218	Proprietary Capital				
	(Proprietorship and Partnership Only)				
	Total Equity Capital			357,793	442,449
	LONG TERM DEBT				
221	Bonds	F-15			
222*	Reacquire Bonds				
223	Advances from Associated Companies	F-17			
224	Other Long Term Debt	F-17			
	Total Long Term Debt				
	CURRENT AND ACCRUED LIABILITIES		<u> </u>		
231	Accounts Payable			1,568	2,905
232	Notes Payable	F-18	1		
233	Accounts Payable to Associated Co.	F-18		881,439	498,113
234	Notes Payable to Associated Co.	F-18			
235	Customer Deposits			19,940	17,820
236	Accrued Taxes			21,209	27,585
237	Accrued Interest	F-19			72
238	Accrued Dividends	1			
239	Matured Long Term Debt	1	1		
240	Matured Interest		1		
241	Miscellaneous Current and Accrued Liabilities	F-20	1	5,289	
	Total Current and Accrued Liabilities	<u> </u>		929,445	546,495

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	PREVIOUS
	ACCOUNT NAME	PAGE	YEAR	YEAR
NO.	ACCOUNT NAME (b)		(d)	(e)
(a)	DEFERRED CREDITS	(c)	(u)	(6)
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve		11,517	
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		11,517	
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	813,557	818,787
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(416,992)	(391,286)
	Total Net C.I.A.C.		396,565	427,501
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		33,129	
	Total Accum. Deferred Income Taxes		33,129	
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 1,728,449	\$ 1,416,445

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 480,064	\$ 466,788
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		480,064	466,788
401	Operating Expenses	F-3(b)	444,693	415,813
403	Depreciation Expense	F-3(b)	65,883	83,174
	Less: Amortization of CIAC	F-22	(26,589)	(25,706)
	Net Depreciation Expense		39,294	57,468
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	42,727	46,114
409	Current Income Taxes	W/S-3	(12,255)	26,283
410.10	Deferred Federal Income Taxes	W/S-3	(2,700)	(2,317)
410.11	Deferred State Income Taxes	W/S-3		(1,233)
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		511,759	542,128
	Net Utility Operating Income		(31,695)	(75,340)
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414				(3,424)
420	Allowance for Funds Used During Construction			
То	Total Utility Operating Income [Enter here and on Page F-3(c)]			(78,764)

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 466,788 N/A		N/A
466,788		
415,813		
83,174 (25,706)		
57,468	-	
46,114 26,283 (2,317) (1,233)		
542,128		
(75,340)	N/A	
(3,424)		
(78,764)		N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b) (d)		(c)	(e)
	Total Utility Operating Income [from Page F-3(a)]		\$ (31,695)	\$ (78,764)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,		1	
	Jobbing and Contract Work			
419	Interest and Dividend Income		87	152
421	Miscellaneous Nonutility Revenue		52	
426	Miscellaneous Nonutility Expenses		(1,080)	85
	Total Other Income and Deductions		(941)	237
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			-
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19	1,357	1,130
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		1,357	1,130
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions		(1,051,210)	
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items		(1,051,210)		
	NET INCOME		(1,085,203)	(79,657)

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 2,408,942	N/A
	Less: Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(848,032)	
110.1	Accumulated Amortization	F-8	(040,002)	
271	Contributions in Aid of Construction	F-22	(813,557)	
252	Advances for Construction	F-20	(010,007)	
	Subtotal		747,353	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	416,992	
	Subtotal		1,164,345	
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		51,977	
	Other (Specify):			
	Completed construction not classified		3,625	
RATE BASE		\$ 1,219,947	<u>\$</u>	
	NET UTILITY OPERATING INCOME		\$ (75,340)	\$
ACHIE/	VED RATE OF RETURN (Operating Income / Rat	te Base)	%	%

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 357,793 	87.08 % ———————————————————————————————————	12.17 % % 6.00 % % % % %	10.60 %
Total	\$ 410,862	99.99 %		10.89 %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.
-	

(2) Should equal amounts on Schedule F-6, Column (g).

Current Commission approved AFUDC rate:

Commission order approving AFUDC rate:

- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
 - Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	%
Commission order approving Return on Equity:	21349
	ED AFUDC RATE FUDC WAS CHARGED DURING THE YEAR

None

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2004

SCHEDULE "B"

UTILITY NAME: Ocala Oaks Utilities, Inc.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost	\$ 357,793	·	θ	'	θ	\$ 357,793
Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain): Notes Payable - Assoc Co	33,129					33,129
Total	\$ 410,862	·	\$	\$	- -	\$ 410,862
(1) Explain below all adjustments made in Columns (e) a	stments made in Col	umns (e) and (f)				

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 2,408,942		N/A	\$ 2,408,942
102	Utility Plant Leased to Others				
103	Property Held for Future				
	Use				
104	Utility Plant Purchased or				
	Sold				-
105	Construction Work in		*** *** ** ** ** ** ** ** ** ** ** ** *	·	• • • • • • • • • • • • • • • • • • •
	Progress	83,308			83,308
106	Completed Construction				
	Not Classified	3,625			3,625
	Total Utility Plant	\$ 2,495,875		N/A	\$ 2,495,875

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Rep	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.					
	adjustment app	roved by the Com	imission, include t			
ACCT.	DESCRIPTION	WATER	SEWER	OTHER THAN REPORTING SYSTEMS	TOTAL	
(a)	(b)	(c)	(d)	(e)	(f)	
114	Acquisition Adjustment	\$ - 	\$ - 	\$ - 	\$ - 	
	t Acquisition Adjustment	\$ -	\$ -	\$ -	\$ -	
115	Accumulated Amortization	\$	\$ <u>-</u>	<u>\$</u>	<u>\$</u>	
					-	
Total Acci	umulated Amortization	\$	\$ -	\$ -	\$	
Total Acq	uisition Adjustments	\$ -	\$ -	<u>\$</u>	\$	

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED	DEPRECIATION (ACCT	. 108) AND AMORTIZA		
DESCRIPTION	WATER	SEWER	OTHER THAN REPORTING SYSTEMS	TOTAL
(a)	(b)	(c)	(d)	(e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year	\$ 764,860	N/A	N/A	\$ 764,860
Credits during year:	Ψ 701,000	1071		Ψ 104,000
Accruals charged:				
to Account 108.1 (1)	83,174			83,174
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)]
Other Accounts (Specify)				
Salvage				
Other Credits (specify):				
(
Total credits	83,174			83,174
Debits during year:				
Book cost of plant retired	-			
Cost of removal				
Other debits (specify)				
Rounding	(2)			(2)
Todalding				
Total debits	(2)			(2)
Balance end of year	\$ 848,032	N/A	N/A	\$ 848,032
		P. 11-11		
ACCUMULATED AMORTIZATION				
Account 110 Balance first of year N/A	N/A	N/A	NI/A	NI/A
•	N/A	N/A	N/A	N/A
Credits during year: Accruals charged:				
to Account 110.2 (2)				
Other Accounts (specify):		•		
Other Accounts (specify).				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits				L
Balance end of year	N/A	N/A	N/A	N/A
L	I			

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED	CHARGED OFF DURING YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	\$ <u>-</u>		\$
Total	\$ -		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	<u>\$</u>	\$	\$ <u>-</u>	\$
Total Nonutility Property	\$ -	\$ -	\$ -	\$ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	<u>\$</u>
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

Report hereunder all investments and special funds car DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
NVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$	\$ -
Total Investment In Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$ <u>-</u>	\$
Total Utility Investments		\$
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investments		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities N/A	s: Account 127))	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DECODIDEION		dually.	TOTAL
DESCRIPTION (a)			TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			(6)
Combined Water & Wastewater	\$	56,660	
Wastewater	*	30,000	
Other		·····	
Total Customer Accounts Receivable			\$ 56,660
OTHER ACCOUNTS RECEIVABLE (Acct. 142):			Ψ 30,000
OTHER ACCOUNTS RECEIVABLE (ACCE. 142).	\$		
	= $+$ $+$ $-$		
Total Other Accounts Receivable			
NOTES RECEIVABLE (Acct. 144):			
	\$		
Total Notes Receivable			
Total Accounts and Notes Receivable			56,660
ACCUMULATED PROVISION FOR			
UNCOLLECTABLE ACCOUNTS (Account 143):		0.400	
Balance First of Year	\$	8,103	
Add: Provision for uncollectables for current year		11,527	
Collections of accounts previously written off			
Utility accounts			
Others			
Total Additions		11,527	
Deduct accounts written off during year:			
Utility accounts Others		19,475	
Total accounts written off		19,475	
Balance end of year			155

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	
Total	<u>\$</u>

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	<u> </u>
Total	\$

YEAR	OF	REF	PORT
Decen	nbei	r 31.	2004

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense of premium separately for each security issue.			
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	\$ <u>-</u>	\$	
Total Unamortized Debt Discount and Expense			
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	<u>\$</u>	<u>\$</u>	
Total Unamortized Premium on Debt	\$ -	\$ -	

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$ -
	Backeting and the second of th
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): Accrued rate case expense-undocketed	\$ -	\$ 102
Total Deferred Rate Case Expense	\$ -	\$ 102
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Deferred maintenance	\$ 3,360	\$ 23,609
Total Other Deferred Debits	\$ 3,360	\$ 23,609
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$ -	\$ -
Total Regulatory Assets	\$ -	\$ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 3,360	\$ 23,711

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$ 1.00 \$ - None	\$ 1.00 5,000 5,000 \$ 5,000 None
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$ \$ None	\$ - \$ - None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	% %		\$
	%	_	
	%		
	%		
	%		
	%		
	// _%		
	%		
	%		
	%		
	%		
	%		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (1,267,731
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Rounding	1
	Total Credits	1
	Debits:	-
	Total Debits	
435	Balance transferred from Income	(79,657
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings	
437	Dividends declared: Preferred stock dividends declared	
438	Common stock dividends declared]
	Total Dividends Declared	
	Year end Balance	(1,347,38
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings (Deficit)	\$ (1,347,38
Notes to St	atement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	<u>\$</u>
Total	\$ -

OTHER LONG TERM DEBT ACCOUNT 224

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Takal			NONE
Total			NONE

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
N/A	%		\$ -
	%		
	%		
	%		
	%		
	<u> </u>		
Total Account 232			\$ -
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$ -
N/A			
	%		
	·		
	,		
	%		
	<u> </u>		
Total Account 234			

^{*} For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Due to Aqua Utilities, Inc.	\$ 881,439
Total	\$ 881,439

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE				PAID	BALANCE
DESCRIPTION OF DEBT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	DURING YEAR (e)	END OF YEAR (f)	
ACCOUNT NO. 237.1 - Accrued Interest of	n Long Term Debt					
None	\$ - -		<u>\$</u>	<u>\$</u>	\$	
Total Account No. 237.1						
ACCOUNT NO. 237.2 - Accrued Interest in	Other Liabilities					
Customer deposit interest		427.5	1,130	1,202		
Total Account 237.2	72		1,130	1,202		
Total Account 237 (1)	\$ 72		\$ 1,130	\$ 1,202	\$	
INTEREST EXPENSED: Total accrual Account 237		237	\$ 1,130			
Less Capitalized Interest Portion of AFUDO None	:					
Net Interest Expensed to Account No. 427	(2)		<u>\$ 1,130</u>			

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

⁽²⁾ Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Accrued bonus Accrued operations contract	\$ 2,642 2,647
Total Miscellaneous Current and Accrued Liabilities	\$ 5,289

ADVANCES FOR CONSTRUCTION ACCOUNT 252

ACCOUNT 202							
	BALANCE BEGINNING		ACCT.		BALANCE END OF		
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	YEAR		
(a)	(b)	(c)	(d)	(e)			
(-/	(5)	(0)	(α)	(6)	(f)		
None				<u>\$</u>	<u>\$</u>		
	-						
Total	\$ -		\$ -	\$	\$		

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$ -	- \$
Total Regulatory Liabilities	\$ -	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$ -	\$ -
Total Deferred Liabilities	\$ -	
TOTAL OTHER DEFERRED CREDITS	\$ -	\$ -

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 818,787	N/A	N/A	\$ 818,787
Add credits during year:	9,470			9,470
Less debits charged during	(14,700)			(14,700)
Total Contributions In Aid of Construction	<u>\$ 813,557</u>	\$ -	<u>\$</u>	\$ 813,557

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 391,286	N/A	N/A	\$ 391,286
Debits during year:	25,706			25,706
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 416,992			\$ 416,992

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (79,657
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		
Federal Income tax		17,081
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income (loss)		\$ (62,57
Computation of tax:		
The consolidated tax return has not been prepared, and the m-1 differences are unknown at this time		
are analognia at ano anto		

WATER OPERATION SECTION

LITH ITY NAME:	Ocala Oaks Utilities, Inc.	
UIILII I MANL.	Ocala Oaks Othices, nic.	

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Ocala Oaks / Marion	346-W	1

U	TII	_IT	Υ	NAME:	Ocala	Oaks	Utilities,	Inc.

SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 2004

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	2,408,942
	Less:			
	Nonused and Useful Plant (1)		.	
108.1	Accumulated Depreciation	W-6(b)	.	(848,032)
110.1	Accumulated Amortization	1		
271	Contributions in Aid of Construction	W-7		(813,557)
252	Advances for Construction	F-20		
	Subtotal		-	747,353
272	Add: Accumulated Amortization of Contributions			
	in Aid of Construction	W-8(a)		416,992
	Subtotal			1,164,345
	Plus or Minus:		1	
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			51,977
	Other (Specify): Completed Construction not Classified			3,625
	WATER RATE BASE		\$	1,219,947
	UTILITY OPERATING INCOME	W-3	\$	(75,340)
CHIEVED	RATE OF RETURN (Water Operating Income/Water Rate Bas	il		%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
	UTILITY OPERATING INCOME		100 700
400	Operating Revenues		466,788
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		466,788
401	Operating Expenses	W-10(a)	415,813
403	Depreciation Expense		83,174
	Less: Amortization of CIAC	W-8(a)	(25,706)
	Net Depreciation Expense		57,468
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		
408.11	Property Taxes		34,792
408.12	Payroll Taxes		10,224
408.13	Other Taxes & Licenses		1,098
408	Total Taxes Other Than Income		46,114
409.1	Income Taxes	F-16	26,283
410.10	Deferred Federal Income Taxes		(2,317)
410.11	Deferred State Income Taxes		(1,233)
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		542,128
	Utility Operating Income (Loss)		(75,340)
	Add Back:		
469	Guaranteed Revenue (and AFPI)		-
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		(3,424)
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (78,764)

WATER UTILITY PLANT ACCOUNTS

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

	WAIEN GITETI	WAILN UITLIII FLANI ACCOUND			
£,		SILVIOLIS			CIRRENT
S. (e)	ACCOUNT NAME (b)	YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	YEAR (f)
301	Organization	\$	- \$	- \$	-
302	Franchises				
303	Land and Land Rights	109,802			109,802
304	Structure and Improvements	155,413	2,593		163,006
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	93,336	2,679		99,015
308	Infiltration Galleries and Tunnels				
309	Supply Mains	3,361			3,361
310	Power Generation Equipment	87,960	132,147		220,107
311	Pumping Equipment	91,199	11,814		103,013
320	Water Treatment Equipment	31,563	2,504		34,067
330	Distribution Reservoirs and Standpipes	183,036	71,823		254,859
331	Transmission and Distribution Mains	768,973	2,686		771,659
333	Services	53,405	1,960		55,365
334	Meters and Meter Installations	70,348	1,850		72,198
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	1,122			1,122
340	Office Furniture and Equipment	28,922	2,960		34,882
341	Transportation Equipment	128,769			128,769
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	3,898			3,898
344	Laboratory Equipment				
345	Power Operated Equipment		304,459		304,459
346	Communication Equipment	1,947			1,947
347	Miscellaneous Equipment		43,089		43,089
348	Other Tangible Plant		4,324		4,324
	TOTAL WATER PLANT	\$ 1,813,054	\$ 595,888	-	\$ 2,408,942

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 1

WATER UTILITY PLANT MATRIX

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

			VENIUS INVENIUS INTERIOR NEI IVA			1	
			r <u>i</u>	.2	ĸi.	4.	ų
				SOURCE OF SUPPLY	WATER	I KANSMISSION AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME (b)	YEAR (c)	PLANT (d)	PLANT (e)	PLANT (f)	PLANT (g)	PLANT (h)
301	Organization		-				
302	Franchises						
303	Land and Land Rights	109,802		\$ 52,418	\$ 13,000	٠	\$ 44,384
304	Structure and Improvements	163,006		100,306	11,624	1,412	49,664
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	99,015		99,015			
308	Infiltration Galleries and Tunnels						
309	Supply Mai Ocala Oaks / Marion	3,361		3,361			
310	Power Generation Equipment	220,107		220,107			
311	Pumping Equipment	103,013		102,130	883		
320	Water Treatment Equipment	34,067			34,067		
330	Distribution Reservoirs and Standpipes	254,859				254,859	
331	Transmission and Distribution Mains	771,659				771,659	
333	Services	55,365				25,365	
334	Meters and Meter Installations	72,198				72,198	
335	Hydrants						
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment	1,122				1,122	
340	Office Furniture and Equipment	34,882					34,882
341	Transportation Equipment	128,769					128,769
342	Stores Equipment	-					
343	Tools, Shop and Garage Equipment	3,898					3,898
344	Laboratory Equipment						
345	Power Operated Equipment	304,459					304,459
346	Communication Equipment	1,947					1,947
347	Miscellaneous Equipment	43,089					43,089
348	Other Tangible Plant	4,324					4,324
	TOTAL WATED DIANT	2 408 042	Þ	¢ E77 337	PZ 65	4 1 1 EG 61 E	¢ 615 416
		2F6,00F,2 &	0				

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	COUNTY: Ocala Oaks / Marion

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d) %	(e)
301	Organization			\%
302	Franchises		%	
304	Structure and Improvements	30	%	3.33 %
305	Collecting and Impounding Reservoirs		%	
306	Lake, River and Other Intakes		<u></u>	%
307	Wells and Springs	28	<u> </u>	3.57 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	32	%	3.13 %
310	Power Generation Equipment	18	%	5.56 %
311	Pumping Equipment	18	%	5.56 %
320	Water Treatment Equipment	17	%	5.88 %
330	Distribution Reservoirs and Standpipes	33	%	3.03 %
331	Transmission and Distribution Mains	38	%	<u>2.63</u> %
333	Services	38	%	2.63 %
334	Meters and Meter Installations	18	%	<u>5.56</u> %
335	Hydrants		%	%
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment	25	%	4.00 %
340	Office Furniture and Equipment	11	%	9.09 %
341	Transportation Equipment	6	%	<u>16.67</u> %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	15	%	6.67 %
344	Laboratory Equipment		%	%
345	Power Operated Equipment	12	%	8.33 %
346	Communication Equipment	10	%	10.00 %
347	Miscellaneous Equipment	15	%	<u>6.67</u> %
348	Other Tangible Plant	10	%	10.00 %
Water I	Plant Composite Depreciation Rate *	113	%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2004 YEAR OF REPORT

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

		FONDIA			TOTAL
ACCT. NO.	ACCOUNT NAME (b)	AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	CREDITS (d + e) (f)
301	Organization	-	\$	-	-
302	Franchises				
304	Structure and Improvements	64,879	5,312		5,312
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	60,893	3,494		3,494
308	Infiltration Galleries and Tunnels				
309	Supply Mains	889	105		105
310	Power Generation Equipment	33,899	8/674		8,674
311	Pumping Equipment	49,066	5/162		5,162
320	Water Treatment Equipment	28,675	1,868		1,868
330	Distribution Reservoirs and Standpipes	55,114	5/227		5,727
331	Transmission and Distribution	345,669	20)281	(1)	20,280
333	Services	3,883	1,435		1,435
334	Meters and Meter Installations	29,250	4/216		4,216
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	524	45		45
340	Office Furniture and Equipment	25,057	2,945		2,945
341	Transportation Equipment	62,597	21)467	(1)	21,466
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	2,719	260		260
344	Laboratory Equipment				
345	Power Operated Equipment		2,113		2,113
346	Communication Equipment	1,947	0		
347	Miscellaneous Equipment				
348	Other Tangible Plant		70		70
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 764,860	\$ 83]174	\$ (2)	\$ 83,172

Specify nature of transaction.
Use () to denote reversal entries.
Note: Column (e) amounts to correct rounding

W-6(a) GROUP 1

December 31, 2004 YEAR OF REPORT

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT		FNA IQ	SALVAGE	REMOVAL AND OTHER	VAL	TOTAL	BALANCE AT END OF YEAR
a) No	ACCOUNT NAME (b)	RETIRED (9)	INSURANCE (h)	CHAR (i)	GES	(g-h+i+j) (j)	(c+f-k) (k)
301	Organization	\$ 19,506	\$	\$	-	\$ 19,506	-
302	Franchises						
304	Structure and Improvements						70,191
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs						64,387
308	Infiltration Galleries and Tunnels						
309	Supply Mains						793
310	Power Generation Equipment						42,573
311	Pumping Equipment						54,228
320	Water Treatment Equipment						30,543
330	Distribution Reservoirs and Standpipes						60,841
331	Transmission and Distribution						365,949
333	Services						5,318
334	Meters and Meter Installations						33,466
335	Hydrants						
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment						569
340	Office Furniture and Equipment						28,002
341	Transportation Equipment						84,063
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						2,979
344	Laboratory Equipment						
345	Power Operated Equipment						2,113
346	Communication Equipment						1,947
347	Miscellaneous Equipment						
348	Other Tangible Plant						70
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 19,506	υ	↔	1	\$ 19,506	\$ 848,032

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 2004

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 818,787
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	9,470
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		9,470
Less debits charged during the year (All debits charged during the year must be explained below)		(14,700)
Total Contributions In Aid of Construction		\$ 813,557

Explain all Debits charged to Account 271 during the year below:					
_					
_					
_					
_					
_					
_					
_					

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

U.	TIL	TI.	Y NA	ME:	Ocala	Oaks	Utilities,	Inc.
----	-----	-----	------	-----	-------	------	------------	------

SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 2004

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity charges Meter fees Belleview Hills	17 17 2	\$ 430 100 230	7,310 1,700 460
Total Credits			\$ 9,470

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 391,286
Debits during year: Accruals charged to Account Other Debits (specify):	25,706
Total debits	25,706
Credits during year (specify):	
Total credits	
Balance end of year	\$ 416,992

UTILITY NAME: Ocala Oaks Utilities, Inc.
EVETEM NAME / COUNTY: Ocala Oaks / Marion

WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A		
Total Credits		N/A

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)	
460	Water Sales: Unmetered Water Revenue				
	Metered Water Revenue:				
461.1	Metered Sales to Residential Customers	1,676	1,706	<u>\$ 458,641</u>	
461.2	Metered Sales to Commercial Customers	1	1	3,602	
461.3	Metered Sales to Industrial Customers				
461.4	Metered Sales to Public Authorities				
461.5	Metered Sales to Multiple Family Dwellings				
	Total Metered Sales	1,677	1,707	462,243	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue				
464	Other Sales to Public Authorities				
465	Sales to Irrigation Customers				
466	Sales for Resale				
467	Interdepartmental Sales				
	Total Water Sales	1,677	1,707	462,243	
469	Other Water Revenues: Guaranteed Revenues				
470	Forfeited Discounts				
471	Miscellaneous Service Revenues			4,545	
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	\$ 4,545				
	Total Water Operating Revenues				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code
Note: In 2001, Commercial Revenues were incorrectly classified as Public Authority Revenues

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Coloring and Wagge Employees	¢ 110.710	¢ (2.154)	\$ 1,531
603	Salaries and Wages - Employees Salaries and Wages - Officers,	\$ 110,719	\$ (2,154)	\$ 1,531
003	Directors and Majority Stockholders	4,831		
604	Employee Pensions and Benefits	31,476		
610	Purchased Water			
615	Purchased Power	29,037	27,986	
616	Fuel for Power Production	4,635	150	
618	Chemicals	4,656		
620	Materials and Supplies	6,258	1,636	1,142
631	Contractual Services - Engineering	464		
632	Contractual Services - Accounting	5,151		
633	Contractual Services - Legal	(14,219)		
634	Contractual Services - Mgt. Fees	58,035		
635	Contractual Services - Testing	14,152		
636	Contractual Services - Other	63,679	22,753	1,537
641	Rental of Building/Real Property	5,745		
642	Rental of Equipment	2,022	(22)	
650	Transportation Expense	15,999		
656	Insurance - Vehicle	1,986		
657	Insurance - General Liability	4,736		
658	Insurance - Workmens Comp.	4,171		
659	Insurance - Other	749	**********************************	
660	Advertising Expense	257		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense	19,475		
675	Miscellaneous Expenses	41,799	60	
	Total Water Utility Expenses	\$ 415,813	\$ 50,409	\$ 4,210

SYSTEM NAME / COUNTY:

Ocala Oaks / Marion

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 19,283	\$ 4,399	\$ 1,656	\$ 3,820	\$ 19,784	\$ 62,400
				:	4,831
					31,476
					1,051
4,485					
4,656					4 404
341	124	253	1,268		1,494 464
					5,151
					(14,219)
					58,035
14,152					
1,779	6,141	978	7,187	19,802	3,502
					5,745
					2,044
		2,892			13,107
					1,986 4,736
					4,171
					749
					257
				10.475	
	89		70	19,475 590	40,990
	89		70	330	10,000
\$ 44,696	\$ 10,753	\$ 5,779	\$ 12,345	\$ 59,651	\$ 227,970
\$ 44,696	13,700			·	

SYSTEM NAME / COUNTY:

Fairfax Hills / Marion

YEAR OF REPORT December 31, 2004

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January February March April		723 559 775 736	(72) (56) (78) (74)	651 503 697 662	646 458 649 592	
May June		821 704	(182) (80)	639 624	609 717	
July August September October November December		709 643 600 694 781 741	(171) (79) (110) (69) (203) (239)	538 564 490 625 578 502	473 707 455 591 503 432	
Total for year		8,486	(1,413)	7,073	6,832	
If water is purchased for resale, indicate the following: Vendor N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: N/A						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	70GPM 70GPM	100,800.00 100,800.00	Ground Ground

s, Inc.	YEAR OF REPORT
Westview / Marion	December 31, 2004

UTILITY NAME: Ocala Oaks Utilities SYSTEM NAME / COUNTY: Westview / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		232	(23)	209	188
February		205	(46)	159	141
March		208	(21)	187	171
April		252	(25)	227	221
May		264	(56)	208	181
June		231	(38)	193	220
July		250	(100)	150	135
August		224	(24)	200	207
September		236	(104)	132	113
October		305	(56)	249	227
November		206	(21)	185	180
December		377	(48)	329	297
Total for year		2,990	(562)	2,428	2,281
Vendor Point of delive	o other water utilities		et names of such		
	N/A				

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	70GPM	100,800.00	Ground

UTILITY NAME: Ocala Oaks Utilities, Inc. SYSTEM NAME / COUNTY: Chap

Chappell Hills / Marion

WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
	315	(35)	280	294
			279	276
	227	(26)	201	214
	342	(44)	298	379
	344	(34)	310	296
	292	(39)	253	340
	290	(79)	211	203
	269	(37)	232	308
	225	(22)	203	195
	243	(24)	219	196
	233	(33)		184
	245	(55)	190	171
	3,335	(459)	2,876	3,056
N/A	\			
o other water utilities	s for redistribution, lis	st names of such		
1	PURCHASED FOR RESALE (Omit 000's) (b) sed for resale, indice N/A N/A o other water utilities	PURCHASED FOR RESALE (Omit 000's) (b) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	PURCHASED FOR RESALE (Omit 000's) (b) FROM WELLS (Omit 000's) (c) FIGHTING FIRES, ETC. (d) FIR	PURCHASED FOR RESALE (Omit 000's) (b) WATER PUMPED FROM WELLS (Omit 000's) (C) FLUSHING, FIGHTING FIGHTING FIRES, ETC. (d) PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 315 (35) 280 310 (31) 279 227 (26) 201 342 (44) 298 344 (34) 310 292 (39) 253 290 (79) 211 269 (37) 232 225 (22) 203 243 (24) 219 233 (33) 200 3,335 (459) 2,876 Other water utilities for redistribution, list names of such

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	70GPM	100,800.00	Ground
	1000		

YEAR	OF	REF	ORT
Decem	nbei	r 31.	2004

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Belleview Hills / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		841	(87)	754	786
February		737	(80)	657	712
March		896	(100)	796	851
April		1,155	(116)	1,039	925
May		2,247	(104)	2,143	922
June		788	(110)	678	981
July		825	(92)	733	658
August		779	(118)	661	1,001
September		765	(76)	689	632
October		809	(181)	628	573
November		432	(95)	337	815
December		655	(66)	589	562
Total for year		10,929	(1,225)	9,704	9,418
Vendor Point of delive	o other water utilities		st names of such		
	14// \				
				1.0	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	70GPM	100,800.00	Ground
	70GPM	100,800.00	Ground

UTILITY NAME: Ocala Oaks Utilities, Inc. SYSTEM NAME / COUNTY: Mario

Marion Hills / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		254	(25)	229	217
February		188	(19)	169	158
March		287	(29)	258	257
April		271	(27)	244	233
May		326	(33)	293	279
June		342	(34)	308	290
July		289	(79)	210	207
August		401	(40)	361	323
September		202	(45)	157	14
October		299	(30)	269	262
November		184	(18)	166	159
December		223	(22)	201	189
Total for year		3,266	(401)	2,865	2,71
Vendor Point of delive	to other water utilities		et names of such		
utilities belov	v: N/A			A Name of the Control	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	50GPM	72,000.00	Ground

UTILITY NAME: Ocala Oaks Utilities, Inc. SYSTEM NAME / COUNTY: Wood

Woodberry Forest / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		386	(39)	347	324
February		320	(32)	288	269
March		411	(41)	370	336
April		501	(50)	451	404
May		490	(49)	441	393
June		447	(50)	397	448
July		471	(97)	374	347
August		425	(58)	367	505
September		439	(59)	380	339
October		455	(156)	299	254
November		401	(40)	361	352
December		369	(87)	282	353
Total for year		5,115	(758)	4,357	4,324
Vendor Point of delive	to other water utilities		t names of such		
	N/A				

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	70GPM	100,800.00	Ground

SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 2004

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April		5,586 4,505 5,746 7,891	(558) (451) (575) (889)	5,028 4,054 5,171 7,002	4,557 3,735 4,904 3,265
May June		8,177 6,287	(1,018)	7,159 5,658	6,363 5,618
July August September October November December		3,415 5,847 3,499 4,270 5,486 4,548	(441) (585) (450) (427) (548) (455)	2,974 5,262 3,049 3,843 4,938 4,093	2,682 4,998 2,755 3,472 4,532 3,642
Total for year		65,257	(7,026)	58,231	50,523
Vendor Point of delive	o other water utilities		t names of such		
utilides selew	N/A				

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2 Well #3	220GPM 300GPM 440GPM	316,800.00 342,000.00 633,600.00	Ground Ground Ground
-			

SYSTEM NAME / COUNTY:

Belleview Hills Estates / Marion

YEAR OF REPORT December 31, 2004

February	MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
July 1,652 (240) 1,412 1,25 August 2,242 (224) 2,018 1,94 September 1,421 (317) 1,104 96 October 1,421 (242) 1,179 1,06 November 1,574 (157) 1,417 1,41 December 1,462 (171) 1,291 1,14 Total for year 21,597 (2,607) 18,990 17,74 If water is purchased for resale, indicate the following: Vendor N/A N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such	February March April May		1,377 1,886 2,101 2,302	(137) (188) (210) (230)	1,240 1,698 1,891 2,072	1,479 1,222 1,640 1,729 1,966 1,925
If water is purchased for resale, indicate the following: Vendor N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such	July August September October November December		1,652 2,242 1,421 1,421 1,574 1,462	(240) (224) (317) (242) (157) (171)	1,412 2,018 1,104 1,179 1,417 1,291	1,252 1,942 964 1,067 1,411 1,147
utilities below: N/A	If water is purcha Vendor Point of deliver	N/A N/A o other water utilities	ate the following:		10,330	17,744

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	200GPM 200GPM	288,000.00 288,000.00	Ground Ground

UTILITY NAME: Ocala Oaks Utilities, Inc. SYSTEM NAME / COUNTY: Ridge

Ridge Meadows / Marion

YEAR OF REPORT December 31, 2004

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		462	(46)	416	370
February		450	(70)	380	335
March		387	(38)	349	324
April		444	(44)	400	396
May		479	(97)	382	347
June		429	(43)	386	369
July		325	(72)	253	231
August		558	(56)	502	496
September		377	(97)	280	246
October		421	(42)	379	344
November		413	(91)	322	284
December		389	(89)	300	266
Total for year		5,134	(785)	4,349	4,008
Vendor Point of delive	o other water utilities		et names of such		
utilities below	v. N/A				

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	70GPM 70GPM	100,800.00 100,800.00	Ground Ground

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: 49th St Village / Marion

DUMDING	AND	DUDCL	IVEED	WATED	STATISTICS
PUNIPING	ANIJ	PURGE	1A5ED	WAIER	STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
lonuon		1,034	(303)	731	630
January February		857	(136)	721	649
March		597	(60)	537	501
April		954	(175)	779	713
May		1,054	(205)	849	759
June		1,103	(110)	993	954
July		826	(233)	593	512
August		992	(99)	893	885
September		1,039	(284)	755	670
October		877	(108)	769	686
November		830	(83)	747	706
December		756	(76)	680	638
Total for year		10,919	(1,872)	9,047	8,303
If water is purcha Vendor Point of delive	ased for resale, indic N/A rN/A				
If Water is sold to utilities below:		for redistribution, lis	t names of such		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Unknown			

YEAR	OF	REF	ORT	
Decen	nhei	r 31.	2004	

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Hawks Point / Marion

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,076	(158)	918	824
February		756	(86)	670	603
March		1,056	(106)	950	864
April		1,218	(222)	996	900
May		1,382	(238)	1,144	1,021
June		1,250	(125)	1,125	1,082
July		1,054	(230)	824	736
August		1,153	(115)	1,038	990
September		765	(126)	639	584
October		995	(100)	895	891
November		819	(82)	737	730
December	<u> </u>	975	(198)	777	681
Total for year		12,499	(1,786)	10,713	9,906
Vendor Point of delive	ased for resale, indic N/A er N/A to other water utilities	<u> </u>	st names of such		
utilities below		, 			

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Unknown			

UTILITY NAME: Ocala Oaks Utilities	, Inc.
------------------------------------	--------

SYSTEM NAME / COUNTY:

R۵	llo	ra	1	N۸	or	ion
\sim	ııa.		1	IVI	aı	1011

YEAR OF REPORT December 31, 2004

January	MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
June 3,415 (342) 3,073 2,930 July 2,232 (393) 1,839 1,627 August 2,853 (285) 2,568 2,443 September 1,797 (320) 1,477 1,305 October 1,532 (153) 1,379 1,300 November 1,937 (194) 1,743 1,621 December 3,290 (329) 2,961 2,914 Total for year 31,406 (3,751) 27,655 25,746 If water is purchased for resale, indicate the following: Vendor N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such utilities below:	February March April		1,817 2,616 3,622	(182) (262) (437)	1,635 2,354 3,185	1,543 2,239 2,829
September October October 1,797 (320) 1,477 1,305 November November December 1,937 (194) 1,743 1,621 December Sa,290 (329) 2,961 2,914 Total for year Sale, indicate the following: Vendor Point of deliver N/A N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: N/A	June July		3,415 2,232	(342)	3,073 1,839	2,930 1,627
Total for year 31,406 (3,751) 27,655 25,746 If water is purchased for resale, indicate the following: Vendor Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such utilities below:	September October November		1,797 1,532 1,937	(320) (153) (194)	1,477 1,379 1,743	1,305 1,300 1,621
Vendor N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such utilities below:						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Unknown			

UTILITY NAME:	Ocala Oaks Utilities, Inc.	
SYSTEM NAME /	COUNTY: Fairfax Hills / Marion	_

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Unknown						
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead					
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination					
LIME TREATMENT							
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A				
FILTRATION							
Type and size of area:							
Pressure (in square feet):	N/A	Manufacturer	N/A				
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A				

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Westview / Marion

YEAR OF REPORT December 31, 2004

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown	_		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead		
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination		
LIME TREATMENT				
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A	
	FILTRATION			
Type and size of area:				
Pressure (in square feet):	N/A	Manufacturer	N/A	
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A	

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Chappell Hills / Marion

YEAR OF REPORT December 31, 2004

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TRE	ATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME:	Ocala Oaks Utilities, Inc.		
SYSTEM NAME /	COUNTY:	Belleview Hills / Marion	

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown	·		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead		
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination		
LIME TREATMENT				
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A	
	FILTR/	ATION		
Type and size of area:				
Pressure (in square feet):	N/A	Manufacturer	N/A	
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A	

UTILITY NAME:	Ocala Oaks Utilities, Inc.			
SYSTEM NAME /	COUNTY:	Marion Hills / Marion		

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e. CDM pounds	LIME TRE	ATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILTRA	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Woodberry Forest / Marion

YEAR OF REPORT December 31, 2004

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead		
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination		
LIME TREATMENT Unit rating (i.e., GPM, pounds				
per gallon):	N/A	Manufacturer	N/A	
	FILTRA	TION		
Type and size of area:				
Pressure (in square feet):	N/A	Manufacturer	N/A	
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A	

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Ocala Oaks / Marion

YEAR OF REPORT December 31, 2004

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown				
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead			
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination			
LIME TREATMENT Unit rating (i.e., GPM, pounds					
per gallon):	N/A	Manufacturer	N/A		
FILTRATION					
Type and size of area:					
Pressure (in square feet):	N/A	Manufacturer	N/A		
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A		

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: Belleview Hills Estates / Marion

YEAR OF REPORT **December 31, 2004**

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead		
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination		
LIME TREATMENT				
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A	
	FILTRATI	ON		
Type and size of area:				
Pressure (in square feet):	N/A	Manufacturer	N/A	
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A	

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Ridge Meadows / Marion

YEAR OF REPORT December 31, 2004

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown				
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead			
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination			
Unit rating (i.e., GPM, pounds	LIME TREATMENT				
per gallon):	N/A	Manufacturer	N/A		
	FILTR	ATION			
Type and size of area:					
Pressure (in square feet):	N/A	Manufacturer	N/A		
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A		

UTILITY NAME: Ocala Oaks Utilities, Inc.
SYSTEM NAME / COUNTY: 49th St Village / Marion

YEAR OF REPORT December 31, 2004

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown				
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead			
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination			
LIME TREATMENT					
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A		
	FILTRA	TION			
Type and size of area:					
Pressure (in square feet):	N/A	Manufacturer	N/A		
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A		

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME /	COUNTY:	Hawks Point / Marion	

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TRE	EATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME: Ocal	a Oaks Utilities,	, Inc.
SYSTEM NAME / COU	NTY: Bellaire	e / Marion

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Unknown		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit rating (i.e., GPM, pounds	LIME TRE	EATMENT	
per gallon):	N/A	Manufacturer	N/A
	FILTRA	ATION	1
Type and size of area:			1
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	/ COUNTY: Ocala Oaks / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1,706	1,706
5/8"	Displacement	1.0	- 1,700	1,700
3/4"	Displacement	1.5	_	
1"	Displacement	2.5	-	
1 1/2"	Displacement or Turbine	5.0	-	
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0	-	
3"	Compound	16.0	_	
3"	Turbine	17.5	-	
4"	Displacement or Compound	25.0	-	
4"	Turbine	30.0	_	
6"	Displacement or Compound	50.0	_	
6"	Turbine	62.5	_	
8"	Compound	80.0	-	
8"	Turbine	90.0	_	
10"	Compound	115.0		
10"	Turbine	145.0	_	
12"	Turbine	215.0	-	
		Total Water Syster	n Meter Equivalents	1,714

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

ERC = 144,852 gallons, divided by

350 gallons per day

365 days

1,134 ERC's

JTILITY NAME:	Ocala Oaks Utilities, Inc.
SVETERA NIARME	/ COLINTY: Fairfay Hills / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	83	83
5/8"	Displacement	1.0		- 00
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	83

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
ERC = 6,832	gallons, divided by
350	gallons per day
<u>365</u>	days
	ERC's
Market your state of the state	

UTILITY NAME: Ocala Oaks Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME / COUNTY: Westview / Marion	December 31, 2004

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	29	29
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	29

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
ERC = 2,281	gallons, divided by
350	gallons per day
	days
	·
18	ERC's

UTILITY NAME: Ocala Oaks Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME / COUNTY: Chappell Hills / Marion	December 31, 2004

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	39	39
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivalents	39

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
ERC = 3,056 g	gallons, divided by
350 g	gallons per day
365 d	days
24 E	ERC's

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	/ COUNTY: Belleview Hills / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	104	104
5/8"	Displacement	1.0	104	104
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	104

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculat	tion:		
ERC :	•	gallons, divided by	
		gallons per day	
	<u> 365</u>	days	
	74	ERC's	

YEAR Decen	OF	REF	PORT
Decen	nbei	r 31.	2004

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Hills / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	29	29
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	29

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
ERC =	2,711	gallons, divided by
		gallons per day
		days
		y-
	21	ERC's

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	COUNTY: Woodberry Forest / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	54	54
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		-
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	54

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
ERC = 4,324	gallons, divided by
	gallons per day
	days
	,
34	ERC's

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	/ COLINTY: Ocala Oaks / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	618	618
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		1,000,000
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	626

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

gallons, divided by
gallons per day
days
·
ERC's

UTILITY NAME:_	Ocala Oaks Utilities,	, Inc.
0\/0TELL \ A LEE		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

SYSTEM NAME / COUNTY: Belleview Hills Estates / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	249	249
5/8"	Displacement	1.0	240	
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	249

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
ERC = 17,744 gallons, divided by	
350 gallons per day	
<u>365</u> days	
139 ERC's	

YEAR	OF	REF	ORT
Decen	he	r 31	2004

UTILITY NAME: Ocala Oaks Utilities, Inc.

SYSTEM NAME / COUNTY: Ridge Meadows / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	65	65
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	65

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
ERC = 4,008	gallons, divided by
	gallons per day
	days
31	ERC's

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	COUNTY: 49th St Village / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	95	95
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		***************************************
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	<u>17.5</u>		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		<u> </u>
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	m Meter Equivalents	95

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
ERC = 8,303	gallons, divided by
350	gallons per day
	days
65	ERC's

JTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	/ COUNTY: Hawks Point / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	129	129
5/8"	Displacement	1.0	120	120
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	129

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
ERC =	9,906	gallons, divided by
	350	gallons per day
		days
-		
	78	ERC's

UTILITY NAME:	Ocala Oaks Utilities, Inc.
SYSTEM NAME	/ COUNTY: Bellaire / Marion

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	212	212
5/8"	Displacement	1.0	212	
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivalents	212

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
ERC = 25	5,746 gallons, divided by
	350 gallons per day
	365 days
	202 ERC's
-	ZUZ LINGS

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COUNTY:	Fairfax Hills / Marion	

Furnish information below for each system	m. A separate page s	should be supplied where necessary.
Present ERC's * that system can efficiently serve).	83
2. Maximum number of ERC's * which can be served	i	120
3. Present system connection capacity (in ERC's *) u	ising existing lines.	88
4. Future system connection capacity (in ERC's *) up	pon service area build	dout. 88
5. Estimated annual increase in ERC's * .	None	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A	
7. Attach a description of the fire fighting facilities.	None	
Describe any plans and estimated completion date	es for any enlargeme	nts or improvements of this system.
None	***************************************	
9. When did the company last file a capacity analysis	report with the DEP	? <u>N/A</u>
10. If the present system does not meet the requirem	nents of DEP rules:	N/A
a. Attach a description of the plant upgrade nece	essary to meet the DI	EP rules. N/A
b. Have these plans been approved by DEP?	N/A	
c. When will construction N/A		
d. Attach plans for funding the required upgradir	ng.	N/A
e. Is this system under any Consent Order of th	e DEP?	No
11. Department of Environmental Protection ID#	3424042	
12. Water Management District Consumptive Use Pe	ermit #	Unknown
a. Is the system in compliance with the requirem	nents of the CUP?	Yes
b. If not, what are the utility's plans to gain comp	liance?	N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Westview / Marion

Furnish information below for each systen	n. A separate page s	should be supplied wher	re necessary.
Present ERC's * that system can efficiently serve	9.	29	
2. Maximum number of ERC's * which can be served	i	50	
3. Present system connection capacity (in ERC's *) u	ising existing lines.		30
4. Future system connection capacity (in ERC's *) up	pon service area build	dout. 30	
5. Estimated annual increase in ERC's * .	None		
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A		
7. Attach a description of the fire fighting facilities.	None		
Describe any plans and estimated completion date None	es for any enlargemer	nts or improvements of	this system.
9. When did the company last file a capacity analysis	report with the DEP?	? <u>N</u> /A	
10. If the present system does not meet the requirem	nents of DEP rules:	N/A	1/2 1/2 (1/2 1/2)
a. Attach a description of the plant upgrade nece	essary to meet the DB	EP rules. N/A	
b. Have these plans been approved by DEP?	N/A		
c. When will construction N/A			
d. Attach plans for funding the required upgrading	ng.	N/A	
e. Is this system under any Consent Order of the	e DEP?	N/A	
11. Department of Environmental Protection ID #	3424036		
12. Water Management District Consumptive Use Pe	ermit #	Unknown	
a. Is the system in compliance with the requirem	ents of the CUP?	Yes	
b. If not, what are the utility's plans to gain comp	liance?	N/A	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COUNTY:	Chappell Hills / Marion	

Furnish information below for each system	ı. A separate page shou	ıld be supplied where necessary.
Present ERC's * that system can efficiently serve.		39
2. Maximum number of ERC's * which can be served	·	80
3. Present system connection capacity (in ERC's *) us	sing existing lines	44
4. Future system connection capacity (in ERC's *) up	on service area buildout	t. 44
5. Estimated annual increase in ERC's * .	None	
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A	
7. Attach a description of the fire fighting facilities.	None	
Describe any plans and estimated completion date	es for any enlargements o	or improvements of this system.
INOTIE		
When did the company last file a capacity analysis	report with the DEP? N	I/A
10. If the present system does not meet the requirem	ents of DEP rules: N	N/A
a. Attach a description of the plant upgrade nece	essary to meet the DEP r	rules. N/A
b. Have these plans been approved by DEP?	N/A	-
c. When will construction N/A		
d. Attach plans for funding the required upgradin	g. <u>N</u>	I/A
e. Is this system under any Consent Order of the	e DEP? <u>N</u>	I/A
11. Department of Environmental Protection ID#	3424029	
12. Water Management District Consumptive Use Pe	rmit #	Unknown
a. Is the system in compliance with the requirem	ents of the CUP? Ye	'es
b. If not, what are the utility's plans to gain comp	liance? <u>N</u> /	I/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Belleview Hills / Marion

Furnish information below for each system.	. A separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve.	104
2. Maximum number of ERC's * which can be served.	400
3. Present system connection capacity (in ERC's *) us	ing existing lines. 300
4. Future system connection capacity (in ERC's *) upo	on service area buildout. 400
5. Estimated annual increase in ERC's * .	None
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A
7. Attach a description of the fire fighting facilities.	None
	s for any enlargements or improvements of this system.
NOTE	
When did the company last file a capacity analysis r	report with the DEP? N/A
10. If the present system does not meet the requireme	ents of DEP rules: N/A
a. Attach a description of the plant upgrade neces	ssary to meet the DEP rules. N/A
b. Have these plans been approved by DEP?	N/A
c. When will construction N/A	
d. Attach plans for funding the required upgrading	g. <u>N/A</u>
e. Is this system under any Consent Order of the	DEP? N/A
11. Department of Environmental Protection ID #	3424839
12. Water Management District Consumptive Use Per	mit # 4582
a. Is the system in compliance with the requirement	ents of the CUP? Yes
b. If not, what are the utility's plans to gain compli	iance? N/A
1	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	/ COUNTY:	Marion Hills / Marion

Furnish information below for each system.	A separate page sho	ould be supplied whe	ere necessary.
Present ERC's * that system can efficiently serve.		29	
2. Maximum number of ERC's * which can be served.		30	
3. Present system connection capacity (in ERC's *) usi	ng existing lines.		30
4. Future system connection capacity (in ERC's *) upo	n service area buildo <u>ı</u>	ut. 30	
5. Estimated annual increase in ERC's * .	None		
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A		
	None		
Describe any plans and estimated completion dates None	for any enlargements	or improvements o	f this system.
None			
When did the company last file a capacity analysis re	eport with the DEP? _	N/A	
10. If the present system does not meet the requireme	nts of DEP rules: _I	N/A	
Attach a description of the plant upgrade neces	sary to meet the DEP	rules. N/A	
b. Have these plans been approved by DEP?	N/A		
c. When will construction N/A			
d. Attach plans for funding the required upgrading	ı. <u>1</u>	N/A	
e. Is this system under any Consent Order of the	DEP?	N/A	
11. Department of Environmental Protection ID #	3424001		
12. Water Management District Consumptive Use Perr	mit#	Unknown	
a. Is the system in compliance with the requireme	nts of the CUP?	Yes	
b. If not, what are the utility's plans to gain complia	ance? <u>I</u>	N/A	

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Woodberry Forest / Marion

Furnish information below for each system.	A separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve.	54
2. Maximum number of ERC's * which can be served.	55
3. Present system connection capacity (in ERC's *) using	ing existing lines55
4. Future system connection capacity (in ERC's *) upo	on service area buildout. 55
5. Estimated annual increase in ERC's * .	None
	No N/A
7. Attach a description of the fire fighting facilities.	None
Describe any plans and estimated completion dates	
None	
9. When did the company last file a capacity analysis re	eport with the DEP? N/A
10. If the present system does not meet the requirement	ents of DEP rules: N/A
a. Attach a description of the plant upgrade neces	ssary to meet the DEP rules. N/A
b. Have these plans been approved by DEP?	N/A
c. When will construction N/A	
d. Attach plans for funding the required upgrading	ı. N/A
e. Is this system under any Consent Order of the	
11. Department of Environmental Protection ID #	3424646
12. Water Management District Consumptive Use Perr	
a. Is the system in compliance with the requirement	
b. If not, what are the utility's plans to gain complia	alice: IWA

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COUNTY:	Ocala Oaks / Marion	

. Present ERC's * that system can efficiently serve.	800
. Maximum number of ERC's * which can be served.	850
. Present system connection capacity (in ERC's *) using existing lines.	600
. Future system connection capacity (in ERC's *) upon service area bu	uildo <u>ut.</u> 850
i. Estimated annual increase in ERC's * . 20	
i. Is the utility required to have fire flow capacity? No	
If so, how much capacity is required? N/A	
7. Attach a description of the fire fighting facilities.	None
s. Describe any plans and estimated completion dates for any enlargem	nents or improvements of this system
· · · · · · · · · · · · · · · · · · ·	ionto or improvemento or the dyotem.
None	
	ED2 N/A
O. When did the company last file a capacity analysis report with the DE O. If the present system does not meet the requirements of DEP rules:	
). When did the company last file a capacity analysis report with the DE	
O. When did the company last file a capacity analysis report with the DE O. If the present system does not meet the requirements of DEP rules:	
O. When did the company last file a capacity analysis report with the DE O. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the	
O. When did the company last file a capacity analysis report with the DE O. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? N/A	
O. When did the company last file a capacity analysis report with the DE O. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? N/A C. When will construction N/A d. Attach plans for funding the required upgrading.	DEI N/A
O. When did the company last file a capacity analysis report with the DE O. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? N/A C. When will construction N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the DEP?	
O. When did the company last file a capacity analysis report with the DE O. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? N/A C. When will construction N/A d. Attach plans for funding the required upgrading.	DEI N/A
O. When did the company last file a capacity analysis report with the DE O. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? N/A C. When will construction N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the DEP?	DEI N/A
O. When did the company last file a capacity analysis report with the DE O. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? N/A c. When will construction N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the DEP? 1. Department of Environmental Protection ID # 3421560	DEI N/A No
O. When did the company last file a capacity analysis report with the DE O. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? N/A C. When will construction N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the DEP? 1. Department of Environmental Protection ID # 3421560 2. Water Management District Consumptive Use Permit #	No 3043

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

U	T	ΊL	П.	Y	NAME:	Ocala	Oaks	Utilities,	Inc.
								<u>. </u>	

SYSTEM NAME / COUNTY: Belleview Hills Estates / Marion

Y	E	A	R	C)F		₹E	P	O	R	T
D	e	Ce	er	nl	be	r	₹E 3′	1,	20	00	4

hould be supplied where necessary.
249
250
250
dout. 250
nts or improvements of this system.
? <u>N/A</u>
N/A
EP rules. N/A
N/A
N/A
Unknown
Yes
N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	Ridge Meadows / Marion

Furnish information below for each systen	n. A separate page s	should be supplied where neces	ssary.
Present ERC's * that system can efficiently serve		65	
2. Maximum number of ERC's * which can be served	l	120	
3. Present system connection capacity (in ERC's *) u	sing existing lines.	80	
4. Future system connection capacity (in ERC's *) up	oon service area build	do <u>ut.</u> 80	
5. Estimated annual increase in ERC's * .	None		
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A		
7. Attach a description of the fire fighting facilities.	None		
Describe any plans and estimated completion date	s for any enlargemer	nts or improvements of this sys	tem.
None			
When did the company last file a capacity analysis	report with the DEP?	? <u>N/A</u>	
10. If the present system does not meet the requirem	ents of DEP rules:	N/A	
a. Attach a description of the plant upgrade nece	essary to meet the DI	EP rules. N/A	
b. Have these plans been approved by DEP?	N/A		
c. When will construction N/A			
d. Attach plans for funding the required upgradin	g.	N/A	
e. Is this system under any Consent Order of the	e DEP?	N/A	
11. Department of Environmental Protection ID #	6424591		
12. Water Management District Consumptive Use Pe	rmit #	Unknown	
a. Is the system in compliance with the requirem	ents of the CUP?	Yes	
b. If not, what are the utility's plans to gain comp	liance?	N/A	

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.
SYSTEM NAME	COUNTY:	49th St Village / Marion

	Furnish information below for each system	. A separate page sl	hould be supplied w	here necessary.
1. Present	t ERC's * that system can efficiently serve.		95	
2. Maximu	um number of ERC's * which can be served.		120	
3. Present	t system connection capacity (in ERC's *) us	sing existing lines.	-	120
4. Future	system connection capacity (in ERC's *) up	on service area build	out. 120	
5. Estimat	ted annual increase in ERC's * .	None		
1	itility required to have fire flow capacity?	No		
lf s	so, how much capacity is required?	N/A		
7. Attach	a description of the fire fighting facilities.	None		
	pe any plans and estimated completion dates	s for any enlargemen	ts or improvements	of this system.
None				
9. When o	did the company last file a capacity analysis	report with the DEP?	N/A	
	present system does not meet the requirement	·	N/A	
	tach a description of the plant upgrade nece			
	ave these plans been approved by DEP?	N/A		
	/hen will construction N/A	14/7 (
				·
d. At	ttach plans for funding the required upgrading	g.	N/A	
e. Is	this system under any Consent Order of the	e DEP?	N/A	
11. Depar	rtment of Environmental Protection ID #	3424030	<u></u>	
12. Water	r Management District Consumptive Use Pe	rmit #	Unknown	
a. Is	the system in compliance with the requirement	ents of the CUP?	Yes	
b. If	not, what are the utility's plans to gain compl	liance?	N/A	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities,	Inc.		
SYSTEM NAME	COUNTY:	Hawks	Point / N	/larion	

Furnish information below for each systen	em. A separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve	e129
2. Maximum number of ERC's * which can be served	ed130
3. Present system connection capacity (in ERC's *) u	using existing lines130
4. Future system connection capacity (in ERC's *) up	upon service area buildo <u>ut.</u> 130
5. Estimated annual increase in ERC's * .	None
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A
7. Attach a description of the fire fighting facilities.	None
Describe any plans and estimated completion date None	tes for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis	s report with the DEP? N/A
10. If the present system does not meet the requirem	ments of DEP rules: N/A
a. Attach a description of the plant upgrade nece	cessary to meet the DEP rules. N/A
b. Have these plans been approved by DEP?	N/A
c. When will construction N/A	
d. Attach plans for funding the required upgradin	ing. N/A
e. Is this system under any Consent Order of th	he DEP? N/A
11. Department of Environmental Protection ID#	6424591
12. Water Management District Consumptive Use Pe	ermit# Unknown
a. Is the system in compliance with the requirem	ments of the CUP? Yes
b. If not, what are the utility's plans to gain comp	pliance? N/A

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Ocala Oaks	Utilities, Inc.	
SYSTEM NAME	COUNTY:	Bellaire / Marion	

1. Prese	ent ERC's * that system can efficiently serve.		201.5
2. Maxin	mum number of ERC's * which can be served.		130
3. Prese	ent system connection capacity (in ERC's *) us	sing existing lines.	130
4. Futur	re system connection capacity (in ERC's *) upo	on service area build	dout. 130
5. Estim	nated annual increase in ERC's * .	None	
	e utility required to have fire flow capacity? If so, how much capacity is required?	No N/A	
7. Attac	ch a description of the fire fighting facilities.	None	
a Descr	tibe any plans and estimated completion dates	s tot anv eniardemei	THE THE STREET CONTINUE CONTIN
None			
None			
None	9	report with the DEP?	
9. When	e did the company last file a capacity analysis r	report with the DEP?	? <u>N/A</u> <u>N/A</u>
9. When 10. If the	e did the company last file a capacity analysis represent system does not meet the requireme	report with the DEP?	? <u>N/A</u> <u>N/A</u>
9. When 10. If the a. A	e did the company last file a capacity analysis represent system does not meet the requirement Attach a description of the plant upgrade neces	report with the DEP? ents of DEP rules: essary to meet the DE	? <u>N/A</u> <u>N/A</u>
9. When 10. If the a. A b. H c. V	n did the company last file a capacity analysis represent system does not meet the requirement Attach a description of the plant upgrade necessary these plans been approved by DEP?	report with the DEP? ents of DEP rules: essary to meet the DE	? <u>N/A</u> <u>N/A</u>
9. When 10. If the a. A b. H c. V d. A	n did the company last file a capacity analysis represent system does not meet the requirement Attach a description of the plant upgrade necessary these plans been approved by DEP? When will construction N/A	report with the DEP? ents of DEP rules: essary to meet the DE N/A	? <u>N/A</u> <u>N/A</u> EP rules. <u>N/A</u>
9. When 10. If the a. A b. H c. V d. A e. Is	n did the company last file a capacity analysis represent system does not meet the requirement Attach a description of the plant upgrade necessal Have these plans been approved by DEP? When will construction N/A Attach plans for funding the required upgrading	report with the DEP? ents of DEP rules: essary to meet the DE N/A	? N/A N/A EP rules. N/A N/A
9. When 10. If the a. A b. H c. V d. A e. Is	n did the company last file a capacity analysis represent system does not meet the requirement Attach a description of the plant upgrade necessary these plans been approved by DEP? When will construction N/A Attach plans for funding the required upgrading the system under any Consent Order of the	report with the DEP? ents of DEP rules: essary to meet the DE N/A g. e DEP? Unknown	? N/A N/A EP rules. N/A N/A
9. When 10. If the a. A b. H c. V d. A e. Is 11. Depa	n did the company last file a capacity analysis represent system does not meet the requirement Attach a description of the plant upgrade necess Have these plans been approved by DEP? When will construction N/A Attach plans for funding the required upgrading is this system under any Consent Order of the artment of Environmental Protection ID #	report with the DEP? ents of DEP rules: essary to meet the DE N/A g. e DEP? Unknown	? N/A N/A EP rules. N/A N/A N/A

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER OPERATION SECTION

Note: Ocala Oaks Utilities, Inc., provides water service only; therefore, this section has been omitted from this report

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Ocala Oaks Utilities, Inc. d/b/a Aqua Utilities Fl

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues per	Revenues per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$	<u> </u>	\$
Total Metered Sales ((461.1 - 461.5)	462,243	462,243	
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	4,545	4,545	
Total Water Operating Revenue	\$ 466,788	\$ 466,788	\$
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 466,788	\$ 466,788	\$

lanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).