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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

Orangeland Utilities, LLC

Evert level Name of Respondent

Certificate Number(s)

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2016

Form PSC/AFD 006-W (Rev. 12/99)

COMMESION

2017 MAR 30 AM 7: 09

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
 Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
 Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

		Orangeland Utilities, L			
		(EXACT NAME OF	UTILITY	′)	
3336 Grand Blvd, : Holiday, FL 34690					Pasco
Troilday, 1 E 04000	Mailing Addres	S		Street Address	County
Talaahana Noobaa	002 040 4247		De	to Hillity First Organizad	lum 74
Telephone Number	863-940-4347		Da	te Utility First Organized	Jun-71
Fax Number	863-940-4347		E-r	mail Address <u>dan@fus1llc.</u>	com
Sunshine State One-C	Call of Florida, Inc. N	Member No. OW1839			
Check the business en	ntity of the utility as	filed with the Internal Revenu	e Service	e:	
X Individual	Sub Chapter	S Corporation		1120 Corporation	Partnership
Name, Address and p	hone where records	are located:	Orange I	Land Estates	
Name of subdivisions	where services are	provided:			
Name		CONTACTS:		Principal Business Address	Salary Charged Utility
Michael Smallridge Person who prepared Daniel M. Walsh)	Managing Member CFO		3336 Grand Blvd, # 102 Holiday, FL 34690 3336 Grand Blvd, # 102	1,575 1127
Officers and Managers Michael Smallridge		Managing Member		Holiday, FL 34690 3336 Grand Blvd, # 102 Holiday, FL 34690	\$1,575 \$ \$ \$
Report every corporate securities of the report		g or holding directly or indirect	otly 5 perc	cent or more of the voting	Saloni
		Percent Ownership in			Salary Charged
Name	е	Utility		Principal Business Address	Utility
Mike Smallridge		100%		3336 Grand Blvd, # 102 Holiday, FL 34690	\$1575 \$
					\$

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$14,232 	\$	\$	\$ <u>14,232</u>
Other- Service Fees Total Gross Revenue		\$ <u>14,235</u>	\$	\$	\$ <u>14,235</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$13,226_	\$	\$	\$13,226_
Depreciation Expense	F-5	620			620
CIAC Amortization Expense_	F-8				-86
Taxes Other Than Income	F-7	1,252	-		1,252_
Income Taxes	F-7	0			0
Total Operating Expense		\$15,012			\$15,012
Net Operating Income (Loss)		\$	\$	\$	\$
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ <u>-777</u>	\$	\$	\$

COMPARATIVE BALANCE SHEET

ANNUAL REPORT

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year ***
Assets: Utility Plant in Service (101-105) Accumulated Depreciation and Amortization (108)	F-5,W-1,S-1 F-5,W-2,S-2	\$55080 -46245	\$
Net Utility Plant		\$ 8835	\$0
Cash_ Customer Accounts Receivable (141) Other Assets (Specify): Due from Parent Co. Deferred Costs Utility Plant Acquisition Adjustment Prepaid Expenses Total Assets		1894 2447 -100 762 3447 23 \$ 17308	\$
Liabilities and Capital: Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218) Total Capital Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236)	F-6 F-6 F-6	9071 -777 0 \$ 8294 \$ 7226	\$ \$
Other Liabilities (Specify) Intercompany Payables Deferred Income Accrued Expeses Advances for Construction Contributions in Aid of Construction - Net (271-272) Total Liabilities and Capital	F-8	1147 \$ 17308	\$

^{***} No prior year balance because ownership changed May 1st, 2016

GROSS UTILITY PLANT

		OTILITY I LANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$55080	\$	\$	\$55080
(105) Other (Specify)				
Total Utility Plant	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 45625	\$	\$	\$ 45625
Add Credits During Year: Accruals charged to depreciation account	\$ 620	\$	\$	\$ <u>620</u>
Salvage Other Credits (specify)				
Total Credits	\$ 620	\$	\$	\$ 620
Deduct Debits During Year: Book cost of plant retired Cost of removal		\$	\$	\$
Other debits (specify)				0
Total Debits	\$0	\$	\$	\$0
Balance End of Year	\$ <u>46245</u>	\$	\$	\$ <u>46245</u>

UTILITY NAME:	Orangeland Utilities,	LLC

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$
Changes during the year (Specify):		
Owners Equity		
12/31/2013 Closing Entry		-777
Owners Equity		
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$0	\$

LONG TERM DEBT (224)

	Intere	st	Principal	
Description of Obligation (Including Date of Issue	Rate	# of	per Balance	
and Date of Maturity):		Pymts	Sheet Date	
			\$	
				
Total			\$0	
			i .	

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Payroll Taxes Total Tax Expense	\$	\$ = \$	\$ = \$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Aqua Environmental, Inc.	\$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Contract Operation
	\$	\$	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b) **	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>7350</u>	\$	\$ <u>7350</u>
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	7350 0 7350 6203		7350 0 7350 6203
7)	Net CIAC	\$1147	\$0	\$ <u>1147</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or of agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Cub Andal				
Sub-total			*	\$
	pacity charges, main and customer connec uring the year.	tion		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 above	.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	\$ <u>Water **</u> \$ 6117 86	Wastewater \$	Total \$ 6117 86
Deduct Credits During Year:	0		0
Balance End of Year (Must agree with line #6 above.)	\$ 6203	\$	\$ 6203

Transfer balance reconciled to order # PSC-17-0092-PAA-WU **

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Orangeland Utilities, LLC	
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YEAR OF REPORT DECEMBER 31, 2016

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	****

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Orangeland Utilities	s, LLC
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YEAR OF REPORT DECEMBER 31, 2016

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$	\$ \$	\$	\$ = = \$

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WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	1000			1000
304	Structures and Improvements	651			651
305	Collecting and Impounding Reservoirs			<u> </u>	
306	Lake, River and Other Intakes				
307	Wells and Springs	1613			1613
308	Wells and Springs Infiltration Galleries and Tunnels		***************************************		
309	Supply Mains	340			340
310	Power Generation Equipment				
311	Pumping Equipment	6603			6603
320	Water Treatment Equipment				252
330	Distribution Reservoirs and Standpipes				3182
331	Transmission and Distribution Lines				30276
333	Services	4765			4765
334	Meters and Meter NEW	l 			
	InstallationsOLD	3134	3164		6298
335	Hydrants				
336 339	Backflow Prevention Devices Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment			<u> </u>	
341	Transportation Equipment				
342	Stores Equipment Tools Shop and Garage				
343	Tools, Shop and Garage Equipment		100		100
344	Laboratory Equipment	· · · · · · · · · · · · · · · · · · ·			
345	Power Operated Equipment			l	
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$51816	\$3264	\$0	\$55080

^{**} Transfer balance reconciled to order # PSC-17-0092-PAA-WU **

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f) **	(g)	(h)	(i)
304	Structures and Improvements	27	%	<u>3.70</u> %	\$ <u>651</u>	\$	\$	\$ 651
305	Collecting and Impounding							
1	Reservoirs	<u>40</u>	%	<u>2.50</u> %				
306	Lake, River and Other Intakes		%					
307	Wells and Springs	27	%	3.70 %	<u>1613</u>			1613
308	Infiltration Galleries &							
1	Tunnels	40	%	2.50 %				
309	Supply Mains	32	%		118		7	125
310	Power Generating Equipment		%					
311	Pumping Equipment	17	%		1987		259	2246
320	Water Treatment Equipment	17	%	5.88 %	208		10	218
330	Distribution Reservoirs &							
1	Standpipes	33	%	3.03 %	2873		64	2937
331	Trans. & Dist. Mains	38	%		30276			30276
333	Services	35	%		4765			4765
334	Meter & Meter InstallationsOLD		<u> </u>	5.88 %	3134		277	3411
334	Meter & Meter InstallationsNEV	V40	%	2.50 %				
335	Hydrants	10	%	10.00 %				
336	Backflow Prevention Devices			%				
339	Other Plant and Miscellaneous	20	%	5.00				
1	Equipment			%				
340	Office Furniture and	15	%	6.67				
1	Equipment	6	%	16.67 %				
341	Transportation Equipment	18	%					
342	Stores Equipment	· — ·		%				<u> </u>
343	Tools, Shop and Garage	15	%	6.67				
	Equipment	15		6.67 %			3	3
344	Laboratory Equipment	10	%					
345	Power Operated Equipment	10	%				****	*****
346	Communication Equipment	15						
347	Miscellaneous Equipment	10	%					
348	Other Tangible Plant	10		10.00 %				
								
	Totals		1		\$ <u>45625</u>	\$0	\$ 620	\$ <u>46245</u> *
L								

^{*} This amount should tie to Sheet F-5.

^{**} Transfer balance reconciled to order # PSC-17-0092-PAA-WU **

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620 625 627 630	Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water_ Purchased Power_ Fuel for Power Production Chemicals Materials and Supplies Utilities_ Interest Expense_ Contractual Services:	\$ 4070 1575 450 0 503 250 0 0 61 0
640 650	Billing	216 575 1699 343 650
655 665 660 670 675 680	Insurance Expense_ Regulatory Commission Expenses_ Compliance/Licensing_ Bad Debt Expense Miscellaneous Expenses_ Membership Dues	519 0 0 136 1530
681 682 690	Telephone & Internet Repairs & Maintenance Equipment Rental Total Water Operation And Maintenance Expense	261 388 0 \$ 13226
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End . of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	69	69	69 1.5 2.5
** D = Displacement C = Compound T = Turbine		Total	71	71	73

UTILITY NAME:	Orangeland Uti	lities, LLC
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YEAR OF REPORT	
DECEMBER 31, 2016	

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)	
January February March April May June July August September October November December Total for Year		237 226 244 237 253 254 304 298 310 304 334 338	0	0	237 226 244 237 253 348 350 262 224 201 210 411	Replaced Flow Meter Jul-16
If water is purchased for Vendorn/a Point of delivery If water is sold to other	n/a	-	s of such utilities belo	ow: n/a		

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC A/C PVC	4" 4" 2"	960 570 2250			960 570 2250
					
					

	JTILITY NAME:	Orangeland Utilities	. LLC
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WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1974	1976		
Types of Well Construction and Casing	Drilled	Drilled		
Depth of Wells	135'	354'		
Diameters of Wells	4"	4"		
Pump - GPM	110	100		
Motor - HP	7.5	5		
Motor Type *	Turbine	Submersible		
Yields of Wells in GPD	144,000	100,000		
Auxiliary Power				
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1,000 Ground		n/a	n/a

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	n/a 	n/a	n/a 	n/a
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day	n/a	n/a	n/a	n/a
Auxiliary Power				

UTILITY	NAME:	Orangeland	Utilities, LLC	

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day Type of Source	Unknown Deep Wells	n/a	n/a

WATER TREATMENT FACILITIES

	WATER TREATMEN		
List for each Water Treatment I	acility:		
Type		n/a	n/a
Make	Chem-Tech Feed		
Permitted Capacity (GPD)	30 GPD		
High service pumping	0		
Gallons per minute	0		
Reverse Osmosis	0		
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft	None		
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	Yes		
Ozone			
Other			
Auxiliary Power			

YEAR OF R	EPORT
DECEMBE	R 31, 2016

GENERAL WATER SYSTEM INFORMATION

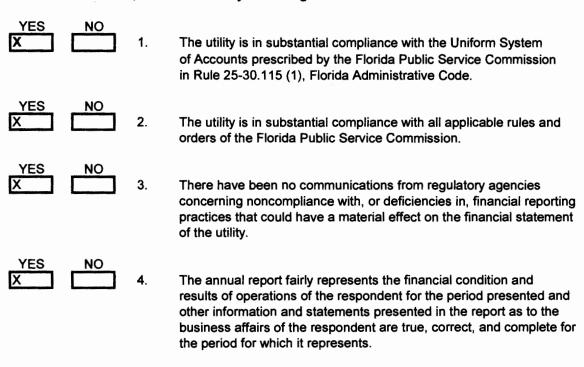
1. Present ERC's * the system can efficiently serve		Furnish information below for each system. A separate page should be supplied where necessary.
3. Present system connection capacity (in ERCs *) using existing lines	1. Pre	sent ERC's * the system can efficiently serve 160
4. Future connection capacity (in ERCs *) upon service area buildout	2. Ma	ximum number of ERCs * which can be served 160
6. Is the utility required to have fire flow capacity?	3. Pre	sent system connection capacity (in ERCs *) using existing lines 110
6. Is the utility required to have fire flow capacity?n/a If so, how much capacity is required?	4. Fut	ure connection capacity (in ERCs *) upon service area buildout 0
If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?	5. Est	imated annual increase in ERCs *None
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?		
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(b) If no historical flow data are available use:		(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

WASTEWATER OPERATING SECTION

N/A

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



Items Co	ertified				
1. X	Z.	3. X	4. X	(signature of chief executive officer of the utility)	*
			Date:	3-28-17	
1. X	2. X	3. X	4. X	(signature of chief financial officer of the utility)	*
			Date:		

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C Company: ORANGE LAND UTILITIES, LLC

For the Year Ended December 31, 2016

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	18
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue: Residential	s 14232	s 14232	\$
Commercial	2		-
Industrial			
Multiple Family	-		
Guaranteed Revenues			
Other	3	3	
Total Water Operating Revenue	\$ 14235	\$ 14235	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 14235	\$ 14235	\$

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).