

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU193-03-AR Placid Lakes Utilities, Inc. 410 Washington Blvd., NW Lake Placid, FL 33852-6779

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	Items Certified 2. 3. 4. X X X Relative Date A color of the color
		1. X	(Signature of Chief Executive Officer of the utility) * 2. 3. 4.

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT

December 31, 2003

PLACID LAKES	UTILITIES, INC.	County:	HIGHLANDS
	(Exact Name of Utility)		
List below the exa	act mailing address of the utility for which normal corr	respondence should be sent:	
410 V	VASHINGTON BOULEVARD NW		
	E PLACID, FL 33852		
Telephone:	863-465-O345		
•			
E Mail Address:	plcomm@earthlink.net		
WEB Site:			
Sunshine State O	ne-Call of Florida, Inc. Member Number	PL1020	
Name and address	s of person to whom correspondence concerning this re	eport should be addressed:	
			WARRY \$4000
PEGO	GY ANN BREWER		
	VASHINGTON BOULEVARD NW		
	E PLACID, FL 33852		
Telephone:	863-465-O345		
List below the ad-	dress of where the utility's books and records are locate	ed:	
410 V	VASHINGTON BOULEVARD NW		
	E PLACID, FL 33852		
	,		
Telephone:	863-465-O345		
F			
List below any gr	oups auditing or reviewing the records and operations:	:	
Date of original of	organization of the utility: JUNE 11, 1970		
Check the approp	oriate business entity of the utility as filed with the Inte	rnal Revenue Service	
Indiv	idual Partnership Sub S Corporation		
L		X	
	corporation or person owning or holding directly or in	directly 5% or more of the voting s	ecurities
of the utility:			
			Percent
	Name		Ownership
1.	LAKE PLACID HOLDING COMPANY		100%
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			

December 31, 2003

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORIDA PUBLIC SERVICE COMMISSION						
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC			
X-2		RUTLEDGE,ECENIA,				
KEN HOFFMAN	ATTORNEY	ET AL	LEGAL			
		GUASTELLA &	RATE CASE/LIMITED			
JOHN GUASTELLA	ENGINEER	ASSOCIATES	PROCEEDING			
	SECRETARY/	PLACID LAKES	FINANCIAL			
PAM BREWER	TREASURER	UTILITIES, INC.	REPORTING			
	VICE	PLACID LAKES	ENGINEERING			
SCOTT HUTCHINS	PRESIDENT	UTILITIES, INC.	TECHNICAL			

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Placid Lakes Utilities, Inc. has served the subdivision of Placid Lakes since 1970. In 1999 the utility received the award for small community water treatment plants from the south district of the Department of Environmental Protection.

In 2001, the utility received the award for the wastewater treatment plant. The utility has approximately 1,621 service connections out of 8,500 possible connections. The utility had 63 new services in 2003. This is double the normal thirty per year average. The utility is consistant in meeting its goal of providing quality water and service to the community. The utility publishes an article in the homeowner's newsletter and utility representatives attend the homeowner's meetings to be available to answer questions, and give updates on regulations, water testing or any issue that concerns our customers. Most of the improvements funded with the recent limited proceeding have been completed. The replacement of meters continues. The utility continues to evaluate emergency response and security. The Bacteriological Sampling Plan was approved by the DEP. We are updating the flushing program and currently are completing the annual tank maintainence program. Current growth is above the normal range. Although we see an increase in interest in our area, investors are buying lots for speculation rather than building homes. Therefore, we believe the growth will continue to be slow with a steady increase in yearly average number of homes built.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of	December 31, 2003	DECEMBER 31, 2003
Complete below an organizational chart the The chart must also show the relationship be	at show all parents, subsidiaries and affiliates petween the utility and affiliates listed on E-7,	of the utility. E-10(a) and E-10(b).
PLACID LAKES UTILITIES, INC. Subsidary	Parent Company LAKE PLACID HOLDING COMPAN T	MARKETING ASSOCIATES GROUP Subsidary

COMPENSATION OF OFFICERS

	For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.					
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)			
ROLAND TOBLER	PRESIDENT	33%	\$10,000			
SCOTT HUTCHINS	VICE PRESIDENT SECRETARY/	33%	10,000			
PEGGY ANN BREWER	TREASURER	33%	10,000			

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
ROLAND TOBLER	DIRECTOR	12	\$
SCOTT HUTCHINS	DIRECTOR	12	(
PEGGY ANN BREWER	DIRECTOR	12	(
LARRY P KING	DIRECTOR	12	(

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
) /	
NONE			
	1000		

			<u> </u>

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2003

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

N OR	NAME AND ADDI OF AFFILIATION CONNECTION	AFFILIATION OR CONNECTION	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	NAME
	(d)	(c)	(b)	(a)
N	410 WASHINGTON	LAKE PLACID		
	BLVD. NW, LP	HOLDING COMPANY	PRESIDENT	ROLAND TOBLER
N	410 WASHINGTON	LAKE PLACID	VICE	
.	BLVD. NW, LP	HOLDING COMPANY	PRESIDENT	SCOTT HUTCHINS
IN	410 WASHINGTON	LAKE PLACID	SECRETARY/	DECOM AND ADDRESS OF
	BLVD NW, LP	HOLDING COMPANY	TREASURER	PEGGY ANN BREWER
			Assessment of the second of th	
		MM data and the Art Share Model Art Share Programmer		

YEAR OF REPORT
December 31, 2003

UTILITY NAME: PLACID LAKES UTILITIES, INC.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ACCEPTC		PEVENITES		FXPFNSFS	7.0
	ASSEIS					
AC SSANISTIA	BOOK COST	ACCOUNT	REVENUES	ACCOUNT	EXPENSES	ACCOUNT
SERVICE CONDUCTED	OF ASSETS	NUMBER	GENERATED	NUMBER	INCURRED	NUMBER
(a)	(b)	(3)	(d)	(e)	(j)	(g)
					6	
N/A	S		A		8	
			The state of the s			
	- And Armin Market					
					And the second s	
				AND A CONTRACTOR OF THE CONTRACTOR OF T		
			MANAGE TANAGE			
			Approximation of the second se			11000
						All papersons and the second
					A A A A A A A A A A A A A A A A A A A	
	Para Commence of the Commence					

PLACID LAKES UTILITIES, INC.

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANN	UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Lake Placid Holding Co	Management	1/1/03 to 12/31/03	P	\$28890
Lake Placid Holding Co	Barn Storage Rent	1/1/03 to 12/31/03	P	11519
Lake Placid Holding Co	Office Rent	12/1/03 to 12/31/03	P	502

YEAR OF REPORT December 31, 2003

UTILITY NAME: PLACID LAKES UTILITIES, INC.

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

÷	Enter in this part all transactions relating	Part II. Specific Instruction 3.	Part II. Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow:	ransfer of Assets ; follow:		
74	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	actions to include: ent d structures es dividends	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purch (c) Enter the total received or paid. Indicat (d) Enter the net book value for each item (e) Enter the net profit or loss for each item (f) Enter the fair market value for each item (g) Schedule, describe the basis used to calc 	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and state the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - or column the fair market value for each item reported. In space below schedule, describe the basis used to calculate fair market value. 	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	olemental
	NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE (f)
	Lake Placid Holding Company		10,000	\$	000'01	\$ 10,000
						Valuation from Sebring Ford dealer

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR		CURRENT YEAR
NO.	(b)	(c)		(d)		(e)
(a)	UTILITY PLANT		1	(u)	 	(0)
101-106	Utility Plant	F-7	k	1,950,193	8	2,135,990
108-110	Less: Accumulated Depreciation and Amortization	F-8	ľ –	732,722	ľ —	779,128
106-110	Less. Accumulated Depreciation and Amortization	1 1 0		732,722	\vdash	,,,,,1_0
	Net Plant		S	1,217,471	\$	1,356,862
114-115	Utility Plant Acquisition adjustment (Net)	F-7				
116*	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$ _	1,217,471	\$	1,356,862
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	55,553	\$	55,553
122	Less: Accumulated Depreciation and Amortization			(32,219)		(34,441)
	<u> </u>		Г			
	Net Nonutility Property		\$	23,334	\$	21,112
123	Investment In Associated Companies	F-10	<u> </u>			
124	Utility Investments	F-10	<u> </u>	CALL AND	l	
125	Other Investments	F-10	_			
126-127	Special Funds	F-10	<u> </u>		<u> </u>	
	Total Other Property & Investments		\$	23,334	\$	21,112
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$_	28,949	\$	37,934
132	Special Deposits	F-9			l	
133	Other Special Deposits	F-9			l	
134	Working Funds		_			
135	Temporary Cash Investments					2012
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11		45,011		46,546
145	Accounts Receivable from Associated Companies	F-12	1_		l	
146	Notes Receivable from Associated Companies	F-12	1_	296,500	 	129,799
151-153	Material and Supplies		_	38,422	I	42,397
161	Stores Expense		1_		I	
162	Prepayments		1 _		 	
171	Accrued Interest and Dividends Receivable		1_		I	
172 *	Rents Receivable		1_			· · · · · · · · · · · · · · · · · · ·
173 *	Accrued Utility Revenues				I	
174	Misc. Current and Accrued Assets	F-12	1_	5,868	↓	4,848
	Total Current and Accrued Assets		\$	414,750	\$	261,524

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	107,356	68,239
	Total Deferred Debits		\$107,356	\$68,239
TOTAL ASSETS AND OTHER DEBITS		\$1,762,911_	\$1,707,737	

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

A COOTE	EQUITY CAPITAL AN	REF.	PREVIOUS	CURRENT
ACCT.	ACCOUNT NAME	PAGE	YEAR	YEAR
NO.	(b)	(c)	(d)	(e)
(a)	EQUITY CAPITAL		(-)	
201	Common Stock Issued	F-15	\$ 500	§ 500
201 204	Preferred Stock Issued	F-15	and the second s	
202,205 *	Capital Stock Subscribed		,	
203,206 *	Capital Stock Liability for Conversion			
203,200 *	Premium on Capital Stock			4.00.000.000.000.000
207 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
210	Capital Stock	l l		
211	Other Paid - In Capital		1,342,285	1,342,285
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(1,397,187)	(1,517,008)
214-213	Reacquired Capital Stock			
218	Proprietary Capital			
210	(Proprietorship and Partnership Only)			
	Total Equity Capital		\$(54,402)	\$(174,223)
	LONG TERM DEBT	F-15		
221	Bonds	F-13		
222 *	Reacquired Bonds	F-17	1,044,018	1,032,475
223	Advances from Associated Companies	F-17	1,041,010	16,374
224	Other Long Term Debt	1 -17		20,5
	Total Long Term Debt		\$1,044,018	\$1,048,849
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		7,106	3,326
232	Notes Payable	F-18		
233	Accounts Payable to Associated Companies	F-18		9,630
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits		8,625	12,236
236	Accrued Taxes	W/S-3	6,186	8,680
237	Accrued Interest	F-19	130,414	145,401
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20		
	Total Current & Accrued Liabilities		\$152,331	\$179,273

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EOUITY CAPITAL AND LIABILITIES

A CICITI	EQUITY CAPITAL AND	REF.	PREVIOUS	CURRENT
ACCT.	ACCOUNT NAME	PAGE	YEAR	YEAR
NO.	(b)	(c)	(d)	(e)
(a)	DEFERRED CREDITS	1 (6)		
251	Unamortized Premium On Debt	F-13	s	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves	<u> </u>		
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 1,123,351	\$1,186,729
272	Accumulated Amortization of Contributions		(200.005)	(522.001)
	in Aid of Construction	F-22	(502,387)	(532,891)
	Total Net C.I.A.C.		\$620,964	\$653,838
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,762,911	\$1,707,737

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
	UTILITY OPERATING INCOME		I.			
400	Operating Revenues	F-3(b)	S _	427,700	\$	479,331
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	<u> </u>	17,431		23,858
	Net Operating Revenues		\$	410,269	\$_	455,473
401	Operating Expenses	F-3(b)	\$	322,591	\$	382,647
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ _	61,353	\$ _	65,986 30,504
	Less: Amortization of CIAC	F-22	┼	34,080	+	30,304
	Net Depreciation Expense		\$	26,667	\$ _	35,482
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)				
407	Amortization Expense (Other than CIAC)	F-3(b)				
408	Taxes Other Than Income	W/S-3	1	52,820		55,900
409	Current Income Taxes	W/S-3	1			
410.10	Deferred Federal Income Taxes	W/S-3	1			
410.11	Deferred State Income Taxes	W/S-3	1			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	1			
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	1 -			
412.11	Investment Tax Credits Restored to Operating Income	W/S-3				
	Utility Operating Expenses		\$	402,078	\$	474,029
	Net Utility Operating Income		\$	8,191	\$	(18,556)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		17,431	1	23,858
413	Income From Utility Plant Leased to Others		1		1	
414	Gains (losses) From Disposition of Utility Property		1		I^-	
420	Allowance for Funds Used During Construction					
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$	25,622	\$	5,302

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
£ 479,331 (23,858)	\$	\$
\$ 455,473	\$	\$
\$ 382,647	\$	\$
65,986 30,504		
\$35,482	\$	\$
55,900		
\$ 474,029	\$	\$
\$ (18,556)	\$	\$
23,858		
\$5,302	\$	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.	A GCOVEN VANCE	REF.		PREVIOUS	CURRENT YEAR	
NO.	ACCOUNT NAME	PAGE		YEAR		
(a)	(b)	(c)	 	(d)	(e)	
Total Utilit	ty Operating Income [from page F-3(a)]		\$	25,622	\$5	,302
	OTHER INCOME AND DEDUCTIONS					
415	Revenues-Merchandising, Jobbing, and					
	Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising					
	Jobbing, and Contract Work		l			
419	Interest and Dividend Income					
421	Nonutility Income			8,758	9	,223
426	Miscellaneous Nonutility Expenses			(18,637)	(14	,930)
	Total Other Income and Deductions		\$	(9,879)	\$ (5	,707)
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$		\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	136,433	\$ 119	,416
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13	1			
1	Total Interest Expense		\$	136,433	\$ 119	,416
	•					
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions		1			
409.30	Income Taxes, Extraordinary Items			And the Old		
	Total Extraordinary Items		\$		\$	
	NET INCOME		\$	(120,691)	\$(119	,821)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	1
101	Utility Plant In Service	F-7	\$ 2,097	7,990 \$
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	F-8 F-8 F-22 F-20	779	7,327 9,128 6,729
	Subtotal		\$ (3:	5,194) \$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	53	2,891
	Subtotal		\$ 49	7,697 \$
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7	4	19,744
	RATE BASE		\$54	\$
	NET UTILITY OPERATING INCOME		\$(1	<u>18,556)</u> \$
1	ACHIEVED RATE OF RETURN (Operating Income / Ra	ate Base)		3.39%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

PLACID LAKES UTILITIES, INC.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ (153,111)	100.00%	10.93 %	10.50%
Total	\$865,159	100.00%		10.50%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.
	APPROVED RETURN ON EQUITY
n Equity:	10.50%
n Equity:	PSC-02-1657-PAA-WU
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR
DC rate:	<u> </u>
JDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2003

PLACID LAKES UTILITIES, INC.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING
SCHEDULE OF CAPITAL STRU	CONSISTENT WITH THE METHODOLOGY USED IN

	CONSISTENT WITH THE	IIH IHE MEIHOUC	METHODOLOGY USED IN THE LAST KATE PROCEEDING	LASI KALE FRUC	CEDING	
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	1048849	-30579	S			1018270
Total	\$	\$	5		8	\$ 865159

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$	\$	\$2,097,990
103	Property Held for Future Use Utility Plant Purchased	38,000			38,000
104	or Sold			AAA	
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 2,135,990	\$	\$	\$

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

	For any acquisition	adjustments approved	by the Commission, inc	ude the Order Number.	
ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$
Total F	Plant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total A	Accumulated Amortization	\$	\$	\$	\$
Net A	equisition Adjustments	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPI DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION						
Account 108	1				1	
Balance first of year	\$	732,722	\$	\$	\$	732,722
Credit during year:						
Accruals charged to:	1			1		
Account 108.1 (1)	\$	65,986	\$	\$	≯	65,986
Account 108.2 (2)					_	
Account 108.3 (2)					l	
Other Accounts (specify):						
Salvage						
Other Credits (Specify):						
Total Credits	\$	65,986	\$	\$	\$	65,986
Debits during year:						
Book cost of plant retired		(19,580)				(19,580)
Cost of Removal						
Other Debits (specify):						
Total Debits	\$	(19,580)	\$	\$	\$	(19,580)
Balance end of year	\$	779,128	\$	\$	s	779,128
ACCUMULATED AMORTIZATION						
Account 110					l	
Balance first of year	\$		\$	\$	\$	
Credit during year:	ı				I	
Accruals charged to:					L	
	_\$		\$	\$	S	
Account 110.2 (2)	-					
Other Accounts (specify):						
Total credits	\$		\$	\$	\$	
Debits during year:						
Book cost of plant retired				what a common reason was to be a common to be a com	_	
Other debits (specify):						
Total Debits	\$		\$	\$	\$	
Balance end of year	\$		\$	\$	\$	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

		EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)		INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
PSC-01-0327-PAA-WU PSC-0011621-WU	25% PER ORDER 25% PER ORDER	\$	666	\$ 21,098 11,100	
	Total	\$		\$32,198_	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	 EGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
WASTEWATER TREATMENT PLANT	\$ 55,553	\$	\$	\$ 55,553
Total Nonutility Property	\$ 55,553	\$	\$	\$55,553

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
(a) INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	ecount 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION		TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	14.546	
Waster	\$ 46,546	
Wastewater		
Other		
		1
Total Customer Accounts Receivable	T	\$ 46,546
OTHER ACCOUNTS RECEIVABLE (Account 142):	n	
	A P	
Total Other Accounts Receivable		s
NOTES RECEIVABLE (Account 144):		Ť
,	\$	
-		
		<u> </u>
Total Notes Receivable		\$
marks and later Developing		16 546
Total Accounts and Notes Receivable		\$ 46,546
ACCUMULATED PROVISION FOR	T	
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$	
Add: Provision for uncollectibles for current year	\$	1
Collection of accounts previously written off		
Utility Accounts		
Others		
	_	4
Total Additions	c	
Deduct accounts written off during year:	 	1
Utility Accounts		
Others		
T 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
Total accounts written off	S	1
Balance end of year		\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	•	\$ 46,546

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 145**

Report each account receivable from associated companies separately.

TOTAL
(b)
S
e e

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 146**

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
PSC-011621WU	10.50% %\$ % % % % % % % % % % % %	129,799
Total	S _	129,799

MISCELLANEOUS CURRENT AND ACCRUED ASSETS **ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Prepaid Rent Prepaid Health Insurance Prepaid Postage Prepaid Chemicals	\$ 1,428 1,828 902 690
Total Miscellaneous Current and Accrued Liabilities	\$4,848

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Total Unamortized Premium on Debt

Report the net discount and expense or premium separately for each security issue.

AMOUNT WRITTEN OFF DURING YEAR END BALANCE (e)

(b)

S

S

S

S

S

Total Unamortized Premium on Debt

Total Unamortized Premium on Debt

Total Unamortized Premium on Debt

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) PSC-01-0327-PAA-WU PSC-0011621-WU	\$ 21,098 11,100	33,300
Total Deferred Rate Case Expense	\$ 32,198_	54,399
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): NON-RECURRING ACCOUNTING COSTS	\$ 6,919	13,840
Total Other Deferred Debits	\$6,919	13,840
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$39,117	\$68,239

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	\$0.00 %	1
Shares authorized		500
Shares issued and outstanding		500
Total par value of stock issued	0%	500
Dividends declared per share for year		
PREFERRED STOCK	1	
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	% 5	The state of the s
Dividends declared per share for year	%	

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

		NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

	Show separately the state and federal income tax effect of items shown in Account No. 439.	
ACCT.		AMOUNTS
NO.	DESCRIPTION	
(a)	(b)	(c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ (1,397,187)
	Changes to Account:	
420	Adjustments to Retained Earnings (requires Commission approval prior to use):	
439		c
	Credits:	
	Total Credits:	\$
	Debits:	\$
	DCOILS.	
		r.
	Total Debits:	P
435	Balance Transferred from Income	\$ (119,821)
436	Appropriations of Retained Earnings:	
430	Appropriations of rectained businings.	
		D
	Total Appropriations of Retained Earnings	D
	Dividends Declared:	
437	Preferred Stock Dividends Declared	
157		
120	Common Stock Dividends Declared	
438	Common Stock Dividends Decimed	
		la c
	Total Dividends Declared	D .
		(1.517.008)
215	Year end Balance	\$ (1,517,008)
214	Appropriated Retained Earnings (state balance and	
21.	purpose of each appropriated amount at year end):	
	purpose of each appropriated and my same y	
214	Total Appropriated Retained Earnings	>
Total R	etained Earnings	\$(1,517,008
1 otal IV		
Notes to	Statement of Retained Earnings:	-
notes to) Statement of Retained Lamings.	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)			TOTAL (b)
Lake Placid Holding Co-Plant Expansion Loan Lake Placid Holding Co-Line Extensions Lake Placid Holding Co-Catfish Creek Lake Placid Holding Co-Operating Deficit Lake Placid Holding Co-Wastewater Lake Placid Holding Co-1999 Ford F-250	10.5% 10.5% 10.5 % 10.5 % 10.5 % 10%	Fixed Fixed Fixed Fixed Fixed Fixed	\$ 434,498 161,529 11,608 384,261 30,579 10,000
Total			\$ 1,032,475

OTHER LONG-TERM DEBT ACCOUNT 224

	I	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Ford Motor Credit	********	10 % Fixed	\$ 16,374
	%		27772
	%		
	%		
	%		
	%		
	%		
	%		
	% %		
VALUE OF THE PROPERTY OF THE P	%		
	⁷⁰		
	/ _%		
	·		
	l^``		
Total			\$ 16,374_

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	% % % % % % %		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % % % %		\$
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES **ACCOUNT 233**

Report each account payable separately. DESCRIPTION (a)	TOTAL (b)
Management Fee	\$\$
Total	\$9,630

UTILITY NAME: <u>PLACID LAKES UTILITIES, INC.</u>

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		INTE	INTEREST ACCRIFED	
	BALANCE	Z Z	DURING YEAR	INTEREST
NOTATION	BEGINNING	ACCT.		PAID DURING
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR (e)
(a)	(n)	3		
ong Term Debt		707	49 500	38.626
Lake Placid Holding Co-Plant Expansion Loan		174	17,000	
Lake Placid Holding Co-Line Extension Loan	0	47/	1,992	1 050
I ake Placid Holding Co-Catfish Creek Loan	7,211	427	866,1	00000
I also Placid Holding Co-Onerating Loan	105,585	427	49,828	49,878
I ake Diacid Holding Co-Wastewater I gan	17,618	426	5,014	5,014
	130 414		124.292	\$ 109,305
Total Account 237.1				
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities				,
Customer Deposits	•	427	\$ 138	138
	A STORY OF THE STO			
Total Account 237.2	S		\$	\$ 138 \$
Total Account 237 (1)	\$ 130,414		\$ 124,430	\$
INTEREST EXPENSED:		237	124,430	(1) Must agree to F-2
Total accrual Account 237		ì		Ending Balance of
Less Capitalized Interest Portion of AFUDC:)
I ess Interest Charged to Account 426			5,014	(2) Must agree to F-3 (
				Year Interest Expen
N I Furnamend to A commit No. 427 (2)			\$ 119,416	
Net interest Expensed to Account 170: 727 (2)				

EAR OF REPORT December 31, 2003

ALANCE END OF YEAR (f)	10,874 4,113 7,211 105,585 17,618	145,401		145,401
BAI				

(a), Beginning and Accrued Interest.

(c), Current nse YEAR OF REPORT December 31,

PLACID LAKES UTILITIES, INC. UTILITY NAME:

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(b)
	€
	THE STATE OF THE S
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION

	BALANCE		DEBITS		
		ACCT.			BALANCE END
NAME OF PAYOR *		DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(p)	(c)	(p)	(e)	(J)
	€	₩.		S	•
	Annual company of the				a the same of the
The second secon			1 1000		The same of the sa
			THE THE PROPERTY OF THE PROPER		ALTERNATION OF PROPERTY OF THE
Total	S	\$		\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	\	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	1,123,351	\$	\$	\$ 1,123,351
Add credits during year:	\$	63,378	\$	\$	\$ 63,378
Less debit charged during the year	\$		\$	\$	\$
Total Contribution In Aid of Construction	\$	1,186,729	\$	\$	\$ 1,186,729

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 502,387	\$	\$	\$502,387
Debits during the year:	\$30,504	\$	\$	\$30,504
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$532,891_	\$	\$	\$532,891

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (119,821)
Reconciling items for the year: Taxable income not reported on books: CIAC Collections over Amortization Sales Proceeds of Trucks		32,873 3,000
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Tax Depreciation over Books		(4,376)
Federal tax net income	<u>_</u>	\$ (88,324)
Computation of tax :		

WATER OPERATION SECTION

UTILITY NAME:

PLACID LAKES UTILITIES, INC.

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
PLACID LAKES UTILITIES, INC.	WU 193 28 401W	
		AND

SYSTEM NAME / COUNTY: PLACID LAKES UTILITIES, INC/HIGHLANDS

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,097,990
108	Less: Nonused and Useful Plant (1) Accumulated Depreciation	W-6(b)	167,327 779,128
110	Accumulated Amortization	W-7	1,186,729
271	Contributions In Aid of Construction Advances for Construction	F-20	1,100,727
252	Subtotal		\$(35,194)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 532,891
	Subtotal		\$497,697
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	49,744
	WATER RATE BASE		\$547,441
	WATER OPERATING INCOME	W-3	\$ (18,556)
	ACHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	-3.39%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: PLACID LAKES UTILITIES, INC/HIGHLANDS

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
UTI	LITY OPERATING INCOME		.=
400	Operating Revenues	W-9	\$ 479,331
469	Less: Guaranteed Revenue and AFPI	W-9	(23,858)
	Net Operating Revenues		\$455,473
401	Operating Expenses	W-10(a)	\$ 382,647
403	Depreciation Expense	W-6(a)	65,986
	Less: Amortization of CIAC	W-8(a)	30,504
			\$ 35,482
	Net Depreciation Expense	F-7	D 33,482
406	Amortization of Utility Plant Acquisition Adjustment	F-7 F-8	
407	Amortization Expense (Other than CIAC)	Γ-0	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		19,247
408.10	Property Taxes		20,563
408.11	Payroll Taxes		15,262
408.12	Other Taxes and Licenses		828
400.13	Office Tuxes and Discourse		
408	Total Taxes Other Than Income		\$ 55,900
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 474,029
	Utility Operating Income		\$(18,556
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$ 23,858
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$5,302

YEAR OF REPORT December 31, 2003

PLACID LAKES UTILITIES, INC.

UTILITY NAME:

SYSTEM NAME / COUNTY: PLACID LAKES UTILITIES, INC/HIGHLANDS

WATER UTILITY PLANT ACCOUNTS

TOO		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(3)	(þ)	(e)	(I)
301	Organization	£			
302	Franchises			AN PRACTICAL AND AN ARCHITECTURE AND ARC	
303	Land and Land Rights	1,000			1,000
304		966'09	and the state of t		60,995
305	Collecting and Impounding Reservoirs	32,429			32,429
306	Lake, River and Other Intakes				
307	Wells and Springs	102,092	13,436	(4,624)	110,904
308	Infiltration Galleries and Tunnels				
309	Supply Mains	48,851		AMERICAN PROPERTY OF THE PROPE	168,851
310	Power Generation Equipment	16,326		A A A A A A A A A A A A A A A A A A A	16,326
311	Pumping Equipment	126,189			126,189
320	Water Treatment Equipment	19,761	914		20,675
330	Distribution Reservoirs and Standpipes	259,304			259,304
331	Transmission and Distribution Mains	921,654	84,835		1,006,489
333	Services	74,453	8,512		82,965
334	Meters and Meter Installations	182,260	31,560	(2,907)	210,913
335	Hydrants	28,985	3,354		32,339
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				201.00
340	Office Furniture and Equipment	22,493			22,493
341	Transportation Equipment	22,313	27,236	(12,842)	36,/0/
342	Stores Equipment				000 3
343	Tools, Shop and Garage Equipment	5,330			3,330
344	Laboratory Equipment				
345	Power Operated Equipment				100
346	Communication Equipment	4,497	527	(7,707)	7,017
347	Miscellaneous Equipment	21,264			497,17
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 1950196	\$	\$ -22580	\$ 2097990

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP YEAR OF REPORT
December 31, 2003

PLACID LAKES UTILITIES, INC.

UTILITY NAME:

SYSTEM NAME / COUNTY: PLACID LAKES UTILITIES, INC/HIGHLANDS

W-4(b) GROUP

SYSTEM NAME / COUNTY: PLACID LAKES UTILITIES, INC/HIGHLANDS

BASIS FOR WATER DEPRECIATION CHARGES

(b) and Improvements g and Impounding Reservoirs er and Other Intakes Springs n Galleries and Tunnels ains neration Equipment Equipment eatment Equipment on Reservoirs and Standpipes sion and Distribution Mains	32 50 30 30 35 20 20 22 37 43	(d)	(e) 3.13% 2.00% 3.33% 2.86% 5.00% 4.55% 2.70%
g and Impounding Reservoirs er and Other Intakes Springs In Galleries and Tunnels ains Internation Equipment Equipment Equipment Eatment Equipment on Reservoirs and Standpipes	30 35 20 20 22 37		2.00% 3.33% 2.86% 5.00% 5.00% 4.55%
er and Other Intakes Springs n Galleries and Tunnels ains neration Equipment Equipment eatment Equipment on Reservoirs and Standpipes	30 35 20 20 22 37		3.33% 2.86% 5.00% 5.00% 4.55%
Springs n Galleries and Tunnels ains neration Equipment Equipment eatment Equipment on Reservoirs and Standpipes	35 20 20 22 37		2.86% 5.00% 5.00% 4.55%
n Galleries and Tunnels ains neration Equipment Equipment eatment Equipment on Reservoirs and Standpipes	35 20 20 22 37		2.86% 5.00% 5.00% 4.55%
ains neration Equipment Equipment eatment Equipment on Reservoirs and Standpipes	20 20 22 37		5.00% 5.00% 4.55%
neration Equipment Equipment eatment Equipment on Reservoirs and Standpipes	20 20 22 37		5.00% 5.00% 4.55%
Equipment catment Equipment on Reservoirs and Standpipes	20 22 37		5.00% 4.55%
eatment Equipment on Reservoirs and Standpipes	22 37		4.55%
on Reservoirs and Standpipes	37		
sion and Distribution Mains	/12		
			2.33%
	40		2.50%
d Meter Installations	20		5.00%
	45		2.22%
Prevention Devices			
nt Miscellaneous Equipment			
rniture and Equipment	15		6.67%
tation Equipment	6		16.67%
uipment			
op and Garage Equipment	16		6.25%
ry Equipment			
perated Equipment			
ication Equipment			10.00%
	15		6.67%
ngible Plant			
	tation Equipment quipment	tation Equipment top and Garage Equipment ry Equipment perated Equipment ication Equipment 10 10 11 15	tation Equipment top and Garage Equipment ry Equipment perated Equipment ication Equipment 10 neous Equipment 15

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2003

PLACID LAKES UTILITIES, INC.

UTILITY NAME:

SYSTEM NAME / COUNTY: PLACID LAKES UTILITIES, INC./HIGHLANDS

	ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	IN WATER ACC	UMULATED DEP	RECIATION	I T LICH
ECC.		BALANCE AT BEGINNING	ACCRUALS	OTHER CREDITS *	CREDITS
ACCI.	ACCOUNT NAME	OF YEAR			(d + e)
(R)	(b)	(c)	(p)	(e)	(j)
		303 30	1 005		1 906
304	Structures and Improvements	33,393	1,500		
305	Collecting and Impounding Reservoirs	20,087	649		649
306	Lake, River and Other Intakes				
307	Wells and Springs	37,205	3,550		3,550
308	Infiltration Galleries and Tunnels				700
309	Supply Mains	7,679	1,396		1,396
310	Power Generation Equipment	13,619	816	West of the second seco	816
311	Pumping Equipment	24,591	6,309	The second secon	6,309
320	Water Treatment Equipment	13,962	919		616
330	Distribution Reservoirs and Standpipes	37,544	7,008		2,008
331	Transmission and Distribution Mains	378,720	22,420		22,420
333	Services	26,066	1,968		1,968
334	Meters and Meter Installations	87,696	6,829		6,829
335	Hydrants	7,018	681		681
336	Backflow Prevention Devices	Anne			
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	3,079	1,500		1,500
341	Transportation Equipment	22,313	4,918		4,918
342	Stores Equipment		and the second s		
343	Tools, Shop and Garage Equipment	2,976	333		333
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	1,956	366	THE PARTY OF THE P	366
347	Miscellaneous Equipment	12,616	1,418		1,418
348	Other Tangible Plant				
TOTAL	TOTAL WATER ACCIMILATED DEPRECIATION	\$ 732,722	\$ 65,986	€-	\$ 65,986

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2003

PLACID LAKES UTILITIES, INC.

UTILITY NAME:

PLACID LAKES UTILITIES,INC./HIGHLANDS SYSTEM NAME / COUNTY:

	BALANCE AT END OF YEAR (c+f-k)	(1)	37,501	20,736	27.131	36,131	3500	9,073	14,433	30,900	14,661	44,552	401,140	28,034	94,618	1,699		OF A	4,5/9	1,369	2 200	600,0		711	113	14,034		779,128	
ONT'D)	TOTAL CHARGES (g-h+i)	(j)	S			(4,624)	About the property could be seen to be seen		And and a second		Address of the state of the sta				(2,907)		in the second se		(0100)	(7,842)					(2,207)			\$	
ES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	COST OF REMOVAL AND OTHER CHARGES	(i)	S																		MORNAGE TO THE PARTY OF THE PAR							8	
ACCUMULATED D	SALVAGE AND INSURANCE	(h)	\$	And service the service of the servi		A CAMPAGE OF THE PARTY OF THE P	A STATE OF THE PERSON NAMED IN COLUMN 1									Assessment												\$	
	PLANT RETIRED	(g)	\$			(4,624)								A CONTRACTOR OF THE CONTRACTOR	(2,907)					(9,842)		A STATE OF THE STA			(2,207)			\$	
ANALYSIS OF ENTRII	ACCOUNT NAME	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
	ACCT. NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W	

W-6(b) GROUP

December 31, 2003

SYSTEM NAME / COUNTY:

PLACID LAKES UTILITIES, INC/HIGHLANDS

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1123352
Add credits during year: Contributions received from Capacity,		
Main Extension and Customer Connection Charges	W-8(a)	\$ 59517
Contributions received from Developer or	W/ 0/1\	2000
Contractor Agreements in cash or property	W-8(b)	3860
Total Credits		\$63377
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$1186729_

	If any prepaid CIAC has been collected, provide a supporting schedule showing now the amount is determined.
	Explain all debits charged to Account 271 during the year below:
_	
_	

SYSTEM NAME / COUNTY: PLACID LAKES UTILITIE, INC/HIGHLANDS

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Installation Fees Meter Installation Fees Line Extension Fees Plant Expansion Fee	61 5 58 63	\$ 330 440 299 315	\$ 20,130 2,200 17,342 19,845
Total Credits			\$59,517

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER (b)	
Balance first of year	\$ 502,3	87
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 30,5	504
Total debits	\$ 30,5	04_
Credits during the year (specify):	\$\$	
Total credits	\$	
Balance end of year	\$532,8	91_

W-8(a)	
GROUP	

SYSTEM NAME / COUNTY: PLACID LAKES UTILITIES, INC/HIGHLANDS

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Abrams Minix, H Minix, W	Property Property Property	\$ 3,404 228 228
Total Credits		\$ 3,860

W-8(b)	
GROUP	

SYSTEM NAME / COUNTY: PLACID LAKES UTILITIES, INC/HIGHLANDS

WATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER OF		
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT	
(a)	(b)	(c)	(d)	(e)	
	Water Sales:				
460	Unmetered Water Revenue			\$	
	Metered Water Revenue:			12 (0.70	
461.1	Sales to Residential Customers	1,520	1,589	436,058	
461.2	Sales to Commercial Customers	28	29	15,750	
461.3	Sales to Industrial Customers	MARKET THE STATE OF THE STATE O			
461.4	Sales to Public Authorities	1	1	172	
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	1,549	1,619	\$451,980	
	Fire Protection Revenue:				
462.1	Public Fire Protection	1	2	815	
462.2	Private Fire Protection				
	Total Fire Protection Revenue	1	2	\$815	
464	Other Sales To Public Authorities	A100 A100 A100 A100 A100 A100 A100 A100			
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	1,550	1,621	\$ 452,795	
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allowan	ce for Funds Prudently Inv	vested or AFPI)	\$ 23,858	
470	Forfeited Discounts				
471	Miscellaneous Service Revenues			2,678	
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues			\$ 26,536	
	Total Water Operating Revenues \$				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

December 31, 2003

SYSTEM NAME / COUNTY : PLACID LAKES UTILITIES, INC/HIGHLANDS

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)		CURRENT YEAR (c)	.1 SOURCE SUPPLY A EXPENSI OPERATI (d)	AND ES -	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salarias and Wagas Employaes	e e	146,475	c	13,277	\$ 9,153
603	Salaries and Wages - Employees Salaries and Wages - Officers,	┩—	30,000	β	13,277	9,133
003	Directors and Majority Stockholders					
604	Employee Pensions and Benefits		22,833			
610	Purchased Water					
615	Purchased Power		11,545		3,943	
616	Fuel for Power Production					
618	Chemicals		10,627			
620	Materials and Supplies		18,933		605	833
631	Contractual Services-Engineering					
632	Contractual Services - Accounting		6,919			
633	Contractual Services - Legal		2,858			
634	Contractual Services - Mgt. Fees		28,890			-
635	Contractual Services - Testing		3,140			
636	Contractual Services - Other		6,417			2,475
641	Rental of Building/Real Property		15,552		5,850	
642	Rental of Equipment					
650	Transportation Expenses		4,044			
656	Insurance - Vehicle		2,547			
657	Insurance - General Liability		6,825			
658	Insurance - Workman's Comp.		7,095			
659	Insurance - Other		4.00-4.00-4.00-4.00-4.00-4.00-4.00-4.00		-	
660	Advertising Expense		353			
666	Regulatory Commission Expenses		32,198			
	- Amortization of Rate Case Expense					
667	Regulatory Commission ExpOther					
668	Water Resource Conservation Exp.					
670	Bad Debt Expense		0.7.00		2.010	
675	Miscellaneous Expenses	┼	25,396		2,013	121
	Total Water Utility Expenses	\$	382,647	\$	25,688	\$12,582

UTILITY NAME:

PLACID LAKES UTILITIES, INC.

December 31, 2003

SYSTEM NAME / COUNTY:

PLACID LAKES UTILITIES, INC/HIGHLANDS

WATER EXPENSE ACCOUNT MATRIX

	.3	.4	.5	.6	.7	.8
	WATER	WATER	TRANSMISSION	TRANSMISSION		
1	TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
1	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
1	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
L	(f)	(g)	(h)	(i)	(i)	(k)
\$	24,830	\$ 795	\$ 18,842	\$ 16,886	\$ 50,112	\$ 12,579
1						30,000
1			***************************************			
1	10,647		4,648		7,106	432
	6,532				1,070	
	10,627					
	881	8,707	42	6,782	1,084	
ı						
		A				6,919
1						2,858
İ					14,445	14,445
ı	3,140					
			***************************************	1,049	2,894	
	5,669				4,033	
1				Viscoshusesh seemed it had to a fall of the common operation of the common stage, and the contract of the cont	4,044	
1					2,547	
		·				6,825
1	1,512		217		5,366	
1						0.50
						353
1						32,198
1						
1						
1				2.642	16.047	2.455
\vdash				2,843	16,945	3,475
	(2.020	0.500	00.740	27.560	t 100.646	110.004
P	63,838	\$9,502_	\$ 23,749	\$	\$109,646	\$110,084
L						<u> </u>

PLACID LAKES UTILITIES, INC.

SYSTEM NAME / COUNTY:

PLACID LAKES UTILITIES, INC/HIGHLANDS

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)			
January	(5)	7,975	(4)	7,975	6,881			
February		7,887		7,887	8,172			
March		10,052	(1,500)	8,552	8,426			
April		9,067	(700)	8,367	8,342			
May		10,092		10,092	9,921			
June		8,007	(850)	7,157	6,898			
July		8,177		8,177	7,878			
August		6,152	April 1997	6,152	7,300			
September		6,511		6,511	7,303			
October		8,541	- And	8,541	8,376			
November	MARKON STORY	7,744		7,744	8,070			
December		7,677		7,677	7,132			
Total for Year		97882	-3050	94832	94699			
If water is purchased for resale, indicate the following: Vendor Point of delivery								
If water is sold to other water utilities for redistribution, list names of such utilities below:								

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	133,300	72,406	Ground Water
Well #2	133,400	107,271	Ground Water
Well #3	133,300	91,178	Ground Water

W-11	
GROUP	
SYSTEM	

PLACID LAKES UTILITIES, INC.

SYSTEM NAME / COUNTY: PLACID LAKES UTILITIES, INC/HIGHLANDS

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	400000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration and Chemical
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area: N/A	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

December 31, 2003

PLACID LAKES UTILITIES, INC.

SYSTEM NAME / COUNTY:

UTILITY NAME:

PLACID LAKES UTILITIES, INC/HIGHLANDS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
A11 D 11	• 1	1.0		
All Resident		1.0	1.500	1.700
5/8"	Displacement	1.0	1,589	1,589
3/4"	Displacement	1.5		
1"	Displacement	2.5	27	68
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	7	56
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		-
12"	Turbine	215.0		
		Total Water System Me	ter Equivalents	1,718

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			

267,313 gpd of average daily system demand

267,313/161.76 = 1,653

94,699,000/1604/365 = 161.76

W-13 GROUP _____ SYSTEM ____

SYSTEM NAME / COUNTY : PLACID LAKES UTILITIES, INC/HIGHLANDS

OTHER WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve. 2,349	
2. Maximum number of ERCs * which can be served. 2,349	
3. Present system connection capacity (in ERCs *) using existing lines. 4,564	
4. Future connection capacity (in ERCs *) upon service area buildout. 8,454	
5. Estimated annual increase in ERCs *. 50	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? Yes 120,000 gpd	
7. Attach a description of the fire fighting facilities. 300,000 Gals of storage and 28 hydrants	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 5280223 12. Water Management District Consumptive Use Permit # 204980.05 a. Is the system in compliance with the requirements of the CUP? Yes b. If not, what are the utility's plans to gain compliance?	

W-14	
GROUP	
SYSTEM	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.