CLASS "A" OR "B"

OFFICIAL COPY Public Service Commission

The Net Formare & this Office

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

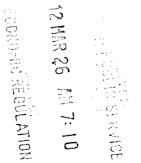
OF

WU193-11-AR Laura Elowsky Placid Lakes Utilities, Inc. 410 Washington Blvd., NW Lake Placid, FL 33852-6779

Submitted To The

STATE OF FLORIDA





FOR THE

YEAR ENDED DECEMBER 31, 2011

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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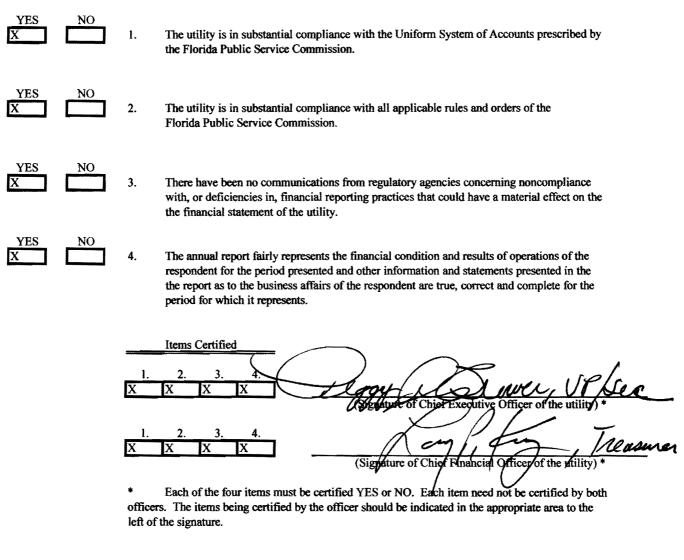
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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

	ANNUAL REPORT OF		12/31/2011
PLACID LAKES U	TILITIES, INC.	County:	Highlands
	(Exact Name of Utility)		
List below the exact	mailing address of the utility for which nor	mal correspondence should be sent:	
410	Washington Boulevard NW		
Lake Pl	acid, FL 33852-6779		
Telephone:	863-465-0345		
E Mail Address:	plcomm@embarqmail.com		
WEB Site:			
Sunshine State One-	-Call of Florida, Inc. Member Number	PL1020	
Name and address o	f person to whom correspondence concernir	ng this report should be addressed:	
	Ann Brewer		
	shington Boulevard NW		
Telephone: 863-465	acid, FL 33852-6779		
-	ess of where the utility's books and records a	re located:	
410 Wa	shington Boulevard NW		
	acid, FL 33852-6779		
Telephone:			
List below any grou	ps auditing or reviewing the records and ope	erations:	
• • ·			
	······································		
	· · · · · · · · · · · · · · · · · · ·		<u></u>
Date of original org	anization of the utility:	June 11, 1970	
Check the appropria	te business entity of the utility as filed with	the Internal Revenue Service	
Individu	ual Partnership Sub S Corporati	ion 1120 Corporation	
Individu	lar Partnersnip Sub S Corporati	X	
List below every con of the utility:	rporation or person owning or holding direct	ly or indirectly 5% or more of the voting	
	Name		Percent <u>Ownership</u>
1.	LAKE PLACID HOLDING COMPANY		- <u>100%</u>
2.			·····
3.			
4. 5.			
5. 6.			
7.	······································		
8.			
9.			

E-2

10.

YEAR OF REPORT 12/31/2011

UTILITY NAME: PLACID LAKES UTILITIES, INC.

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC		
Peggy Ann Brewer	Vice President Secretary	Placid Lakes Utilities, Inc.	Financial Reporting Financial		
Larry P. King	Treasurer	Placid Lakes Utilities, Inc.	Financial Reporting		

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Placid Lakes Utilities, Inc. has served the subdivision of Placid Lakes since 1970. Our goal is to provide the best quality of water and service to our customers. As with the rest of the economy, the utility experienced slow growth this past year. The utility had only one new service in 2011. We continue to see a decline in revenue due to forclosures and continue to incur additional costs for collection efforts. In addition, the customers are tending to watch their usage to help keep their costs down. The utility has applied for the index increase. Due to the net loss for the year, the utility is also looking at another rate case soon.

YEAR OF REPORT 31-Dec-11

PARENT / AFFILIATE ORGANIZATION CHART

Current as of _____

12/31/2011

8

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Parent Company LAKE PLACID HOLDING COMPANY

PLACID LAKES UTILITIES, INC. Subsidary

MARKETING ASSOCIATES GROUP Subsidiary

UTILITY NAME: PLACID LAKES UTILITIES, INC.

COMPENSATION OF OFFICERS

For each officer, list the time spent on activities and the compensation received			business
NAME (2)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Laura Elowsky	President Vice President	25	\$10,000
Peggy Ann Brewer	Secretary	50	10,000
Larry P. King	Treasurer	25	10,000

COMPENSATION OF DIRECTORS

	er of director meetings attended b	by each director and the compe	ensation
received as a director from the res NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Laura Elowsky	Director		\$ <u>0</u>
Peggy Ann Brewer	Director		0
Larry P. King	Director	8	0

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR	IDENTIFICATION OF SERVICE	AMOUNT	NAME AND ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
		<u> </u>	
NONE		\$	
		·	
			· · · · · · · · · · · · · · · · · · ·
		- Manual (1997)	
	1 1		
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* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPLE		
	OCCUPATION		NAME AND ADDRESS
NAME	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
	AFFILIATION	CONNECTION	CONNECTION
(8)	(b)	(c)	(d)
		Lake Placid	410 Washington
Laura Elowsky	President	Holding Company	Blvd. NW, LP, FL
	Vice President	Lake Placid	410 Washington
Peggy Ann Brewer	Secretary	Holding Company	Blvd. NW, LP, FL
to a b King	T	Lake Placid	410 Washington
Larry P. King	Treasurer	Holding Company	Bivd. NW, LP, FL
······································			
		······································	
		1	

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co-product, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSET	S	REVENU	ES	EXPENS	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (c)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
			_			
N/A	S	ļ	s		\$	
			······································			
			······		······	
				<u> </u>		

E-9

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved. Part I. Specific Instructions: Services and Products Received or Provided 1. Enter in this part all transactions involving services and products received or provided. 2. Below are some types of transactions to include: -material and supplies furnished -management, legal and accounting services -leasing of structures, land, and equipment -computer services -engineering & construction services -rental transactions -repairing and servicing of equipment -sale, purchase or transfer of various products DESCRIPTION **CONTRACT OR** ANNUAL CHARGES NAME OF COMPANY SERVICE AND/OR AGREEMENT (P)urchased **OR RELATED PARTY** NAME OF PRODUCT **EFFECTIVE DATES** (S)old AMOUNT (c) (d) (e) **(a) (b)** 1/1/2011 to 12/31/2011 P \$ Lake Placid Holding Co Storage Rent 15,072 Lake Placid Holding Co Office Rent 1/1/2022 to 12/31/2011 P 9,420

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	Part II. Specific Instructions: Sale, Purchase and Transfer of Assets					
1.	1. Enter in this part all transactions relating 3. The columnar instructions follow: to the purchase, sale, or transfer of assets. 3. The columnar instructions follow:					
2	(a) Enter name of related party or company.					
	NAME OF COMPANY OR RELATED PARTY (2)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
			\$	\$	\$	\$

FINANCIAL SECTION

ACCT.		REF.	Γ	PREVIOUS	1	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	1	YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$_		\$	2,829,949
108-110	Less: Accumulated Depreciation and Amortization	F-8		1,326,708	ļ	1,425,526
	Net Plant		\$_	1,484,964	\$	1,404,423
114-115	Utility Plant Acquisition adjustment (Net)	F-7				
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$_	1,484,964	\$	1,404,423
	OTHER PROPERTY AND INVESTMENTS	Ι			1	
121	Nonutility Property	F-9	\$	55,553	\$	55,553
122	Less: Accumulated Depreciation and Amortization			-49,994		-52,216
	Net Nonutility Property		\$	5,559	\$	3,337
123	Investment In Associated Companies	F-10				
124	Utility Investments	F-10	1 -			
125	Other Investments	F-10				
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$_	5,559	\$	3,337
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	47,626	\$	78,761
132	Special Deposits	F-9	1 -			
133	Other Special Deposits	F-9				
134	Working Funds					
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11	I	57,348		24,032
145	Accounts Receivable from Associated Companies	F-12	_			
146	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies			62,133		60,794
161	Stores Expense		- 1	<u> </u>		10.210
162	Prepayments			24,460		12,512
171 172 *	Accrued Interest and Dividends Receivable Rents Receivable					
172 *	Accrued Utility Revenues		-			
173	Misc. Current and Accrued Assets	F-12	-			
1/4	THIST. CUITCHE AND ACCIDEN ASSES	1-14			+	
	Total Current and Accrued Assets		\$_	191,567	\$	176,099

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

* Not Applicable for Class B Utilities

UTILITY NAME: PLACID LAKES UTILITIES, INC.

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$ 47,582	\$
	Total Deferred Debits		\$47,582	\$ <u>23,791</u>
	TOTAL ASSETS AND OTHER DEBITS		\$1,729,672	\$1,607,650

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

ACCT.	EQUITICATITAL AN	REF.		PREVIOUS	T	CURRENT	
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR		
(a)	(b)	(c)		(d)		(e)	
<u>_</u>	EQUITY CAPITAL						
201	Common Stock Issued	F-15	\$	500	\$	500	
204	Preferred Stock Issued	F-15	1 -				
202,205 *	Capital Stock Subscribed		1 -				
203,206 *	Capital Stock Liability for Conversion		1 -				
207 *	Premium on Capital Stock		1 -				
209 *	Reduction in Par or Stated Value of Capital Stock						
210 *	Gain on Resale or Cancellation of Reacquired						
	Capital Stock						
211	Other Paid - In Capital			2,000,000		2,000,000	
212	Discount On Capital Stock						
213	Capital Stock Expense						
214-215	Retained Earnings	F-16		-1,813,888		-1,850,445	
216	Reacquired Capital Stock						
218	Proprietary Capital						
	(Proprietorship and Partnership Only)						
	Total Equity Capital		\$_	186,612	\$	150,055	
	LONG TERM DEBT						
221	Bonds	F-15					
222 *	Reacquired Bonds						
223	Advances from Associated Companies	F-17		530,458		497,890	
224	Other Long Term Debt	F-17		8,296	ļ	5,279	
	Total Long Term Debt		\$_	538,754	\$	503,169	
	CURRENT AND ACCRUED LIABILITIES						
231	Accounts Payable			1,101		910	
232	Notes Payable	F-18	1 -		I		
233	Accounts Payable to Associated Companies	F-18	1 -				
234	Notes Payable to Associated Companies	F-18					
235	Customer Deposits			16,400		16,250	
236	Accrued Taxes	W/S-3					
237	Accrued Interest	F-19					
238	Accrued Dividends						
239	Matured Long Term Debt						
240	Matured Interest						
241	Miscellaneous Current & Accrued Liabilities	F-20	-				
	Total Current & Accrued Liabilities		\$_	17,501	\$	17,160	

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

* Not Applicable for Class B Utilities

ACCT.	EQUILI CAFIIAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(a)	DEFERRED CREDITS	(9	(u)	
251	Unamortized Premium On Debt	F-13	\$	s
252	Advances For Construction	F-20	151,308	151,308
252	Other Deferred Credits	F-20 F-21	151,500	
255	Accumulated Deferred Investment Tax Credits	1-21		
233	Accumulated Defended investment Tax credits			
	Total Deferred Credits		\$151,308	\$151,308
	OPERATING RESERVES			
261	Property Insurance Reserve	•	\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F -22	\$1,692,876	\$ 1,695,016
272	Accumulated Amortization of Contributions	-		
	in Aid of Construction	F-22	-857,379	-909,058
	Total Net C.I.A.C.		\$835,497	\$785,958
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	s
282	Accumulated Deferred Income Taxes -			``
	Liberalized Depreciation	I		
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Ta	ax	\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	\$1,607,650

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)			PREVIOUS YEAR (d)		CURRENT YEAR * (e)
	UTILITY OPERATING INCOME					
400	Operating Revenues	F-3(b)	\$_	662,009	\$_	634,072
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	L	1,136	<u> </u>	379
	Net Operating Revenues		\$_	660,873	\$_	633,693
401	Operating Expenses	F-3(b)	\$	508,434	\$	533,821
403	Depreciation Expense:	F-3(b)	\$	97,545	\$	98,920
405	Less: Amortization of CIAC	F-22	~ -	51,535	*-	51,678
		1-44		51,435	1	51,070
	Net Depreciation Expense		\$_	46,010	\$_	47,242
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)			┢	
407	Amortization Expense (Other than CIAC)	F-3(b)	- 1		-	
408	Taxes Other Than Income	W/S-3	- 1	70,850	-	77,192
409	Current Income Taxes	W/S-3	- 1	.0,000	-	0
410.10	Deferred Federal Income Taxes	W/S-3	-		-	0
410.11	Deferred State Income Taxes	W/S-3	-			0
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	- 1		-	0
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	- 1		-	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	1 -			0
	Utility Operating Expenses		\$_	625,294	\$_	658,255
	Net Utility Operating Income		\$_	35,579	\$_	-24,562
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		1,136	1	379
413	Income From Utility Plant Leased to Others		-			
414	Gains (losses) From Disposition of Utility Property		1 -		-	
420	Allowance for Funds Used During Construction				-	
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$_	36,715	\$_	-24,183

COMPARATIVE OPERATING STATEMENT

 For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 *	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>634,072</u> <u>379</u>	\$	\$
\$633,693	\$	\$
\$ 533,821	\$	\$
<u>98,920</u> 51,678	0	
\$47,242	\$	\$
77,192		
\$658,255	\$	\$
\$24,562	\$	\$
379		
\$24,183	\$	\$

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME PAG (b) (c			EVIOUS YEAR (d)		URRENT YEAR (e)
Total Utility	Total Utility Operating Income [from page F-3(a)]				\$	-24,183
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income					
421	Nonutility Income			29,012		25,514
426	Miscellaneous Nonutility Expenses			-21,072		-21,908
	Total Other Income and Deductions		\$	7,940	\$	3,606
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income	e	\$		\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	15,720	\$	15,980
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	15,720	\$	15,980
	EXTRAORDINARY ITEMS				1	
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions		[I	
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$		\$	
	NET INCOME		\$	28,935	\$	-36,557

Explain Extraordinary Income:

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 2,829,949	\$
<u>108</u> 110	Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization	F-8 F-8	221,258 1,425,526 0	
271 252	Contributions In Aid of Construction Advances for Construction	F-22 F-20	1,695,016	0
	Subtotal		\$511,851	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	909,058	0
	Subtotal		\$397,207	\$
<u>114</u> 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	66,728	
	RATE BASE		\$463,935	\$
	NET UTILITY OPERATING INCOME	\$24,562	\$	
ACH	IEVED RATE OF RETURN (Operating Income / Rate E	-5.29%		

SCHEDULE OF YEAR END RATE BASE

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ <u>150,055</u> 503,169 16,250		9.67% 9.67% 6.00%	2.17% 7.27% 0.15%
Total	\$ <u>669,474</u>	100.00%		9.58%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

 Current Commission Return on Equity:
 9.67%

 Commission order approving Return on Equity:
 PSC-09-0632-PAA-WU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	%
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ <u>150,055</u> <u>503,169</u> <u>16,250</u>	\$3,337 2,796 	\$	\$	\$	\$ <u>146,718</u> 500,373 <u>16,250</u>
Total	\$\$669,474	\$ <u>-\$6,133</u>	\$	\$	\$	\$ <u>663,341</u>

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY NAME: <u>PLACID LAKES UTILITIES, INC.</u>

OTHER THAN REPORTING ACCT. DESCRIPTION WATER WASTEWATER SYSTEMS TOTAL (a) (b) (c) (d) (e) (f) Plant Accounts: 101 Utility Plant In Service \$ 2,829,949 2,829,949 \$ \$ \$ Utility Plant Leased to 102 Other Property Held for Future 103 Use Utility Plant Purchased 104 or Sold 105 Construction Work in Progress 106 **Completed Construction** Not Classified **Total Utility Plant** 2,829,949 2,829,949 \$ \$ \$ \$

UTILITY PLANT ACCOUNTS 101 - 106

UTILITY PLANT ACQUISITION ADJUSTMENTS

ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

АССТ. (8)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$
Total P	lant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$ 	\$	\$
Total A	ccumulated Amortization	\$	\$	\$	\$
Net Acc	quisition Adjustments	\$	\$	\$	\$

YEAR OF REPORT 31-Dec-11

ACCUMULATED DE	WATER	WASTEWATER	OTHER THAN REPORTING SYSTEMS		TOTAL
(a)		(c) ATED DEPRECIATION	(d)		(e)
		Account 108			
Balance first of year	\$	\$	\$	\$	1,326,708
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$ 98,920	\$	\$	\$	98,920
Salvage Other Credits (Specify):					
Total Credits	\$ 98,920	\$	\$	\$	98,920
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	 -102			_	-102
Total Debits	\$ -102	\$	\$	\$	-102
Balance end of year	\$ 1,425,526	\$	\$	\$_	1,425,526
		TED AMORTIZATION	1		
Balance first of year	\$ A	Account 110	\$	\$	
Credit during year: ruals charged to: Account 110.2 (2) Other Accounts (specify):	\$ 	\$	\$	\$	
Total credits	\$	\$	\$	\$	
Debits during year: Book cost of plant retired Other debits (specify):	 				
Total Debits	\$	\$	\$	\$	
Balance end of year	\$	\$	\$	\$	

(1) (2) (3) Account 108 for Class B utilities.

Not applicable for Class B utilities.

Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
	\$		\$		
Total	\$		\$		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other	Items	may b	e grou	ped by	classes	of proj	berty.

DESCRIPTION (8)	BÉGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Wastewater Treatment Plant	\$ 	\$	\$	\$
Total Nonutility Property	\$55,553	\$	\$	\$55,553

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	s
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	S

UTILITY NAME: PLACID LAKES UTILITIES, INC.

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried		
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
		······
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment	\$	
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities)	\$	
Total Special Funds	\$	

-

ACCOUNTS AND NOTES RECEIVABLE - NET

ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)			 TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$	57,569	
Total Customer Accounts Receivable			\$ 57,569
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$		
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144):			\$
	\$\$		
Total Notes Receivable			\$
Total Accounts and Notes Receivable			\$ 57,569
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Prior year adjustment (See F-16)	\$	30,179	
Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$	27,728	
Total Additions	\$	57907	
Deduct accounts written off during year: Utility Accounts Others		24,370	
Total accounts written off	\$	24,370	
Balance end of year			\$ 33,537
TOTAL ACCOUNTS AND NOTES RECEIVAN	BLE - NET		\$ 24,032

UTILITY NAME: PLACID LAKES UTILITIES, INC.

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.		
DESCRIPTION	TOTAL	
(2)	(b)	
	\$	
······································		
Total	l s	
A 1744A	۲. <u></u>	

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% % % % %	
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.		
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$ 	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

Report the net discourse . Ir for anal committee in nd e remiun

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately. DESCRIPTION	TOTAL
(a)	(b) \$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Legal Engineering PSC Filing Fee Customer Notices Remove Excess costs over PSC allowance Annual Amortization	\$	\$ 25,511 \$ 77,771 3,500 2,926 -14,544 -71,373
Total Deferred Rate Case Expense	\$	\$23,791
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$ 	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$ <u>23,791</u>

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share	%	S 1
Shares authorized	/	500
Shares issued and outstanding		500
Total par value of stock issued	%	\$ 500
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	%	\$

* Account 204 not applicable for Class B utilities.

BONDS

ACCOUNT 221

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(8)	(b)	(c)	(d)	
	% % % % %		\$	
Total			\$	

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEA	R	OF	REPORT	
	2	1_04	ac_11	

PLACID LAKES UTILITIES, INC. UTILITY NAME:

1-Dec-11

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. 1.

Show separately the state and federal income tax effect of items shown in Account No. 439. 2.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	6 1.012.00
	Balance Beginning of Year	\$ -1,813,88
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$
	Debits:	\$
	Total Debits:	\$
435	Balance Transferred from Income	\$ -36,55
436	Appropriations of Retained Earnings:	-
	Total Appropriations of Retained Earnings Dividends Declared:	\$
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$1,850,44
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Fotal Reta	ained Earnings	\$1,850,44
Notes to S	Statement of Retained Earnings:	i

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

	DESCRIPTION (#)		TOTAL (b)
	Lake Placid Holding Company-Plant Expansion Lake Placid Holding Company-Line Extension Lake Placid Holding Company-Operating Lake Placid Holding Company - Wastewater Lake Placid Holding Company-Equipment	3% Fixed 3% Fixed 3% Fixed 3% Fixed 3% Fixed	\$ <u>133,730</u> 55,787 289,188 2,796 16,389
Total			\$497,890

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(2)	(b)	(c)	(d)
Ford Motor Credit	Ten %		\$
Total	I		\$5,279

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT 31-Dec-11

UTILITY NAME: PLACID LAKES UTILITIES, INC.

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)		VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	% % % %		\$
Total Account 232	% %		\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$
Total Account 234			\$

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES

ACCOUNT 233

Report each account payable separ DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

YEAR OF REPORT 31-Dec-11

ACCRUED INTEREST AND EXPENSE

ACC	COUR	VTS.	237	AND	427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)		EREST ACCRUED URING YEAR AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt 223.2 Lake Placid Holding Company-Plant Expansion 223.3 Lake Placid Holding Company-Line Extension 223.5 Lake Placid Holding Company-Operating 223.9 Lake Placid Holding Company-Equipment 223.4 Lake Placid Holding Company-Wastewater	$\begin{bmatrix} \$ & 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0$	427 427 427 427 427 426	<u> </u>	\$ <u>3,987</u> <u>1,654</u> <u>9,421</u> <u>918</u> 716	\$0 0 0 0
Total Account 237.1	\$0		\$16,696	\$ <u>16,696</u>	\$ <u>0</u>
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$		\$	\$	\$
Total Account 237.2	\$		\$	\$	\$
Total Account 237 (1)	\$0		\$16,696	\$16,696	\$
INTEREST EXPENSED: Total expense accounts 427 & 426 Less Capitalized Interest Portion of AFUDC: Less Interest Charged to Account 426			\$ 		
Net Interest Expensed to Account No. 427 (2)			\$ <u>15,980</u>]	

YEAR	OF	REPORT
	31-	Dec-11

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS ACCT. DEBIT AMOUNT (c) (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Advances from customers	\$ 	131.2 \$	\$	\$
Total	\$151,308	\$	\$	\$151,308

* Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT 31-Dec-11

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$ 	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	s

OTHER DEFERRED CREDITS ACCOUNT 253

YEAR OF REPORT 31-Dec-11

UTILITY NAME: PLACID LAKES UTILITIES, INC.

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (8)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>1,692,876</u>	\$	s	\$1,692,876
Add credits during year:	\$2,140	\$	\$	\$2,140
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$ <u>1,695,016</u>	\$	\$	\$ <u>1,695,016</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$857,380	\$	\$	\$857,380
Debits during the year:	\$51,678	\$	\$	\$51,678
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$909,058	\$	\$	\$ <u>909,058</u>

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$36,557
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return: CIAC Amortization Net Bad debt provision in excess of write-offs		
Income recorded on books not included in return:		
Deduction on return not charged against book income: Tax Depreciation over Books		
Federal tax net income		\$93,740

Computation of tax :

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. To under the same tariff should be assigned a group number. Each individual should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the The water engineering schedules (W-11 through W-15) must be filed for e All of the following water pages (W-2 through W-15) should be completed by group number.	system which has not been conso group in total. ach system in the group.	onsolidated olidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Placid Lakes Utilities, Inc./Highlands	WU19328401W	
		<u></u>
		••••

,

PLACID LAKES UTILITIES, INC.

Highlands

SYSTEM NAME / COUNTY :

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (8)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	2,829,949
	Less: Nonused and Useful Plant (1)			221,258
108	Accumulated Depreciation	W-6(b)		1,425,526
110	Accumulated Amortization			
271	Contributions In Aid of Construction	<u>W-7</u>		1,695,016
252	Advances for Construction	F-20	_	
	Subtotal		\$	-511,851
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	909,058
	Subtotal		\$	397,207
<u></u>	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			66,728
	Other (Specify):			
	WATER RATE BASE		\$	463,935
WA	TER OPERATING INCOME	W-3	\$	-24,562
ŀ	ACHIEVED RATE OF RETURN (Water Operating Income / Water I	Rate Base)		-5.29%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method. PLACID LAKES UTILITIES, INC.

SYSTEM NAME / COUNTY :

<u>Highlands</u>

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	c	URRENT YEAR (d)
UTI	LITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	634,072
469	Less: Guaranteed Revenue and AFPI	W-9		379
	Net Operating Revenues		\$	633,693
401	Operating Expenses	W-10(a)	\$	533,821
403	Description Essence	W ((-)		09.020
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		<u>98,920</u> 51,678
	Less: Amortization of CIAC	w-8(a)	_	51,6/8
	Net Depreciation Expense		\$	47,242
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8	-	
408.10 408.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes			<u> </u>
408.11	Payroll Taxes			21,870
408.12	Other Taxes and Licenses			4,18
400.13	Oner Taxes and Electrises		-	4,10
408	Total Taxes Other Than Income		\$	77,192
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	658,255
	Utility Operating Income		\$	-24,562
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	379
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction		_	
	Total Utility Operating Income		\$	-24,183

SYSTEM NAME / COUNTY : Highlands

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(1)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	1,000			1,000
304	Structures and Improvements	70,635			70,635
305	Collecting and Impounding Reservoirs	32,429			32,429
306	Lake, River and Other Intakes				
307	Wells and Springs	113,986			113,986
308	Infiltration Galleries and Tunnels				
309	Supply Mains	48,851			48,851
310	Power Generation Equipment	70,893			70,893
311	Pumping Equipment	126,189			126,189
320	Water Treatment Equipment	20,675			20,675
330	Distribution Reservoirs and Standpipes	260,995			260,995
331	Transmission and Distribution Mains	1,335,034	9,725		1,344,759
333	Services	241,565	862		242,427
334	Meters and Meter Installations	322,986	6,550	-102	329,434
335	Hydrants	33,757			33,757
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	2,698	1,242		3,940
340	Office Furniture and Equipment	30,207			30,207
341	Transportation Equipment	40,699			40,699
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	5,330			5,330
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	12,478			12,478
347	Miscellaneous Equipment	41,265			41,265
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$\$2,811,672	\$ <u>\$18,379</u>	\$\$102	\$\$2,829,949

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

PLACID LAKES UTILITIES, INC.

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY : Highlands

WATER UTILITY PLANT MATRIX

			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
АССТ.		CURRENT	INTANGIBLE	OF SUPPLY	WATER	AND	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	AND PUMPING	TREATMENT	DISTRIBUTION	PLANT
				PLANT	PLANT	PLANT	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$	\$	\$	\$	\$	\$
302	Franchises						
303	Land and Land Rights	1,000			1,000		
304	Structures and Improvements	70,635			70,635		
305	Collecting and Impounding Reservoirs	32,429		32,429		1. 18 1 N N N N N N	
306	Lake, River and Other Intakes						Second Second
307	Wells and Springs	113,986		113,986			
308	Infiltration Galleries and Tunnels						
309	Supply Mains	48,851		48,851			
310	Power Generation Equipment	70,893	and the second	70,893			
311	Pumping Equipment	126,189		126,189			
320	Water Treatment Equipment	20,675			20,675		
330	Distribution Reservoirs and Standpipes	260,995				260,995	
331	Transmission and Distribution Mains	1,344,759				1,344,759	
333	Services	242,427			And Andrews and Andrews	242,427	
334	Meters and Meter Installations	329,434				329,434	
335	Hydrants	33,757		 State of the second s 		33,757	
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment	3,940		3,940			
340	Office Furniture and Equipment	30,207		and the second second			30,207
341	Transportation Equipment	40,699					40,699
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	5,330					5,330
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment	12,478					12,478
347	Miscellaneous Equipment	41,265					41,265
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$\$2,829,949	\$	\$\$396,288	\$\$92,310	\$\$2,211,372	\$\$129,97 <u>9</u>

PLACID LAKES UTILITIES, INC.

<u>Highlandş</u>

SYSTEM NAME / COUNTY :

BASIS FOR WATER DEPRECIATION CHARGES

COUNT NAME (b) and Improvements and Impounding Reservoirs r and Other Intakes Springs Galleries and Tunnels ins eration Equipment quipment timent Equipment n Reservoirs and Standpipes on and Distribution Mains	5 3 3 2 2 2 2 2	30	1)	(e) 3.13% 2.00% 3.33% 2.86% 5.00% 5.00% 4.55%
and Improvements and Impounding Reservoirs r and Other Intakes Springs Galleries and Tunnels ins eration Equipment quipment thment Equipment n Reservoirs and Standpipes	3 5 3 3 2 2 2 2 2	30		3.13% 2.00% 3.33% 2.86% 5.00% 5.00%
and Impounding Reservoirs r and Other Intakes Springs Galleries and Tunnels ins eration Equipment quipment tment Equipment n Reservoirs and Standpipes	3 3 2 2 2 2 2			3.33% 2.86% 5.00% 5.00%
r and Other Intakes Springs Galleries and Tunnels ins eration Equipment quipment tment Equipment n Reservoirs and Standpipes	3 2 2 2 2	35		2.86% 5.00% 5.00%
Galleries and Tunnels ins eration Equipment quipment tment Equipment n Reservoirs and Standpipes	3 2 2 2 2	35		2.86% 5.00% 5.00%
Galleries and Tunnels ins eration Equipment quipment tment Equipment n Reservoirs and Standpipes	2 2 2 2	20		5.00% 5.00%
eration Equipment quipment tment Equipment n Reservoirs and Standpipes	2 2 2 2	20		5.00% 5.00%
eration Equipment quipment tment Equipment n Reservoirs and Standpipes	22	20		5.00%
quipment tment Equipment n Reservoirs and Standpipes	2	22		
tment Equipment n Reservoirs and Standpipes				A 550/
	3			4.33%
		37		2.70%
OIL AND DISTRICTURION MAINS	4	13		2.33%
	4	10		2.50%
Meter Installations	1	15		6.67%
······································	4	15		2.22%
Prevention Devices				
Miscellaneous Equipment	1	18		5.56%
niture and Equipment	1	15		6.67%
tion Equipment		6		16.67%
A A				
	1	16		6.25%
	<u> </u>			
ation Equipment	1	10		10.00%
ous Equipment	1	15		6.67%
	ipment p and Garage Equipment Equipment rated Equipment ation Equipment	ipment p and Garage Equipment Equipment rated Equipment ation Equipment ous Equipment	ipment	ipment

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

PLACID LAKES UTILITIES, INC.

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY : <u>Highlands</u>

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d+e)
(a)	(b)	(C)	(d)	(e)	(f)
304	Structures and Improvements	\$52,802	\$	\$	\$2,207
305	Collecting and Impounding Reservoirs	25,275	649		649
306	Lake, River and Other Intakes				
307	Wells and Springs	62,595	3,800		3,800
308	Infiltration Galleries and Tunnels				
309	Supply Mains	18,846	1,396		1,396
310	Power Generation Equipment	21,226	3,545		3,545
311	Pumping Equipment	75,066	6,309		6,309
320	Water Treatment Equipment	21,461	940		940
330	Distribution Reservoirs and Standpipes	93,677	7,054		7,054
331	Transmission and Distribution Mains	583,968	31,160		31,160
333	Services	60,294	6,050		6,050
334	Meters and Meter Installations	212,841	21,747		21,747
335	Hydrants	12,809	750		750
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	860	184		184
340	Office Furniture and Equipment	17,945	2,014		2,014
341	Transportation Equipment	30,577	6,783		6,783
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	5,641	333		333
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	6,346	1,248		1,248
347	Miscellaneous Equipment	24,479	2,751		2,751
348	Other Tangible Plant				
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$1,326,708	\$98,920	\$	\$98,920

* pecify nature of transaction

Use () to denote reversal entries.

PLACID LAKES UTILITIES, INC.

YEAR OF REPORT 31-Dec-11

SYSTEM NAME / COUNTY : Highlands

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME	PLANT RETIRED	SALVAGE AND INSURANCE	COST OF REMOVAL AND OTHER CHARGES	TOTAL CHARGES (g-h+i)	BALANCE AT END OF YEAR (c+f-k)
(a)	(b)	(g)	(h)	(i)	Ú)	ີ (I) ໌
304	Structures and Improvements	\$	\$	\$	\$	\$ 55,009
305	Collecting and Impounding Reservoirs					25,924
306	Lake, River and Other Intakes					
307	Wells and Springs					66,395
308	Infiltration Galleries and Tunnels					
309	Supply Mains					20,242
310	Power Generation Equipment					24,771
311	Pumping Equipment					81,375
320	Water Treatment Equipment					22,401
330	Distribution Reservoirs and Standpipes					100,731
331	Transmission and Distribution Mains					615,128
333	Services					66,344
334	Meters and Meter Installations	-102			-102	234,486
335	Hydrants					13,559
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					1,044
340	Office Furniture and Equipment					19,959
341	Transportation Equipment					37,360
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					5,974
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					7,594
347	Miscellaneous Equipment					27,230
348	Other Tangible Plant					
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$	\$	\$	\$	\$ <u>1,425,526</u>

GROUP _____

PLACID LAKES UTILITIES, INC.

SYSTEM NAME / COUNTY :

<u>Highlands</u>

CONTRIBUTIONS IN AID OF CONSTRUCTION

ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ <u>1,692,876</u>
Add credits during year: Contributions received from Capacity, <u>Main Extension and Customer Connection Charges</u> Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$2,140
Total Credits	-	\$2,140
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$1,695,016

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

W-7 GROUP _____

PLACID LAKES UTILITIES, INC.

Highlands

SYSTEM NAME / COUNTY :

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fees 1" Meter Fee Line Extension Fee Plant Expansion Fee Service Connect Fee	2 1 1 1 1	\$ <u>283</u> <u>299</u> <u>315</u> <u>460</u> <u>500</u>	\$ <u>566</u> <u>299</u> <u>315</u> <u>460</u> <u>500</u>
Total Credits			\$2,140

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$\$857,380
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$\$
Total debits	\$51,678
Credits during the year (specify) :	\$\$
Total credits	\$
Balance end of year	\$909,058

W-8(a) GROUP

YEAR OF REPORT 31-Dec-11

UTILITY NAME:

PLACID LAKES ÚTILITIES, INC.

<u>Highlands</u>

SYSTEM NAME / COUNTY :

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)

Total Credits		s

PLACID LAKES UTILITIES, INC.

Highlands

SYSTEM NAME / COUNTY :

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
<u>(a)</u>	(b)	(c)	(d)	(e)
1.00		Water Sales:	I	¢
460	Unmetered Water Revenue			\$
	Metered Water Revenue:	1.047	1.049	601.024
461.1	Sales to Residential Customers	<u> </u>	<u> </u>	<u> </u>
461.2	Sales to Commercial Customers	31		24,901
461.3	Sales to Industrial Customers	1		169
461.4	Sales to Public Authorities	1	1	109
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	1,979	1,980	\$627,054
	Fire Protection Revenue:			
462.1	Public Fire Protection	2	2	382
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$382
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,979	1,981	\$627,436
	Other Water Revenues:			
469	Guaranteed Revenues (Including All	lowance for Funds Pruder	tly Invested or AFPI)	\$379
470	Forf	eited Discounts		
471	Miscellane	ous Service Revenues		6,257
472	Rents Fr			
473	Interde	epartmental Rents		
474	Other	Water Revenues		
	Total Other Water Revenues			\$6,636
	Total Water Operating Revenues			\$634,072

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY :

T: <u>Highlands</u>

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 227,902	\$ 15,384	\$ 7,936
603	Salaries and Wages - Difficers,	·		
005	Directors and Majority Stockholders	30,000		
604	Employee Pensions and Benefits	33,885		
610	Purchased Water			
615	Purchased Power	20,050	10,102	
616	Fuel for Power Purchased	966	966	
618	Chemicals	20,411		
620	Materials and Supplies	19,436	43	2,961
631	Contractual Services-Engineering			
632	Contractual Services-Engineering			
633	Contractual Services - Legal			
634	Contractual Services - Legal	21,000		
635	Contractual Services - Testing	4,410	2,460	
636	Contractual Services - Other	39,421	1,066	12,285
641	Rental of Building/Real Property	24,492	7,536	
642	Rental of Equipment			
650	Transportation Expenses	14,164		
656	Insurance - Vehicle	3,060		
657	Insurance - General Liability	11,361		
658	Insurance - Workman's Comp.	6,166		
659	Insurance - Other			
660	Advertising Expense		and the second second second	
666	Regulatory Commission Expenses			
000	- Amortization of Rate Case Expense	22 701		
667		23,791		
668	Regulatory Commission ExpOther Water Resource Conservation Exp.			
670				
675	Bad Debt Expense	28,823	44	
0/3	Miscellaneous Expenses	4,483	44	16
,	Total Water Utility Expenses	\$533,821	\$37,601	\$23,198

PLACID LAKES UTILITIES, INC.

SYSTEM NAME / COUNTY :

Highlands

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$11,091	\$	\$9,717	\$46,030	\$85,505	\$52,239
<u>3,365</u> <u>9,073</u> <u>20,411</u> <u>200</u>	587	14,785	1,991	8,201 875 12,514	<u>30,000</u> 7,534 1,140
<u> </u>	1,188		4,368	<u> </u>	10,500 1,040
1,692		4,838 1,530 1,692	5,368 	3,958 1,530 2,782	11,361
					23,791
8		794	13	<u> </u>	1,231
\$55,326	\$1,775	\$33,356	\$57,770	\$185,959	\$ <u>138,836</u>

YEAR OF REPORT 31-Dec-10

UTILITY NAME:

PLACID LAKES UTILITIES, INC.

Highlands

SYSTEM NAME / COUNTY :

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (C)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (c)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		9,084	39	9,045	7,902
February		9,318	-188	9,506	7,439
March		10,420	-240	10,660	8,066
April	······································	10,504	-533	11,037	8,684
May		9,024	-831	9,855	7,545
June		8,625	-811	9,436	7,474
July		8,444	-599	9,043	8,076
August		8,636	-514	9,150	6,962
September		8,667	-332	8,999	7,887
October		7,997	-416	8,413	6,340
November		8,463	226	8,237	6,999
December		8,954	399	8,555	7,668
Total for Year		108136		111936	91042

If water is purchased for resale, indicate the following:

Vendor

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	133,300	133,981	Ground Water
Well #2	133,400	99,880	Ground Water
Well #3	133,300	62,403	Ground Water

W-11 GROUP_____ SYSTEM______

PLACID LAKES UTILITIES, INC.

<u>Highlands</u>

SYSTEM NAME / COUNTY :

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1.15 MGD/DEP
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration and Chemical
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:
	FILTRATION
Type and size of area: N/A	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP _____ SYSTEM _____

Highlands

SYSTEM NAME / COUNTY :

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti				
5/8"	Displacement	<u> </u>	1,943	1,943
3/4"	Displacement	1.5		
1"	Displacement	2.5	31	78
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	7	56
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	eter Equivalents	2,082

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

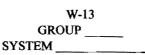
- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

111936000/4149/365=73.9

307,020/74=4,149

307,020 GPD of average daily system demand



PLACID LAKES UTILITIES, INC.

Highlands

- w

SYSTEM NAME / COUNTY :

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 2.	,349			
2,349				
3. Present system connection capacity (in ERCs *) using existing lines.	4,925			
4. Future connection capacity (in ERCs *) upon service area buildout.	8,454			
5. Estimated annual increase in ERCs *.	10			
6. Is the utility required to have fire flow capacity?	Yes 120,000 GPD			
7. Attach a description of the fire fighting facilities. 300,000 Gals of	of Storage and 49 Hydrants			
8. Describe any plans and estimated completion dates for any enlargemen				
9. When did the company last file a capacity analysis report with the DEP				
10. If the present system does not meet the requirements of DEP rules:				
a. Attach a description of the plant upgrade necessary to meet t	the DEP rules.			
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?				
11. Department of Environmental Protection ID #	5280223			
12. Water Management District Consumptive Use Permit #	204980.05			
a. Is the system in compliance with the requirements of the CU	IP? Yes			
b. If not, what are the utility's plans to gain compliance?				

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14		
GROUP		
SYSTEM		