#### CLASS "A" OR "B"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

#### ANNUAL REPORT

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OF

WU193-17-AR

Placid Lakes Utilities, Inc.

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PLORIDA PUBLIC SERVICE COMMISSION

2018 MAR 27 AM 8: 27

ACCOUNTING & FINANCE

FOR THE

YEAR ENDED DECEMBER 31, 2017

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.
   Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# **EXECUTIVE**

# **SUMMARY**

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified Chief Exe Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature. NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his

duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2017

Placid Lakes Util	ities, Inc.	County: Highlands
,	(Exact Name of Utility)	
List below the exa	ct mailing address of the utility for which norm	nal correspondence should be sent:
	410 Washington Blvd. NW	
	Lake Placid, FL 33852-6779	Marie 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Telephone:	(863) 465-0345	
E Mail Address:	placidlakesutilities@gmail.com	
WEB Site:	7	
Sunshine State On	e-Call of Florida, Inc. Member Number	PL1020
Name and address	of person to whom correspondence concerning	g this report should be addressed:
	Peggy Ann Brewer 410 Washington Blvd. NW	
	Lake Placid, FL 33852-6779	
Telephone:	(863) 465-0345	
List below the add	ress of where the utility's books and records are	e located:
	410 Washington Blvd. NW	
	Lake Placid, FL 33852-6779	
Telephone:	(863) 465-0345	
List below any gro	ups auditing or reviewing the records and oper	ations:
	Service Commission	
		The state of the s
Date of original or	ganization of the utility: June 11, 1970	
Date of original or	<u></u>	<del></del>
Check the appropr	iate business entity of the utility as filed with the	ne Internal Revenue Service
		1100 0
Individ	ual Partnership Sub S Corporation	1120 Corporation
لـــــا		LA
List below every c	orporation or person owning or holding directly	y or indirectly 5% or more of the voting securities
of the utility:		_
		Percent
1.	Name  Lake Placid Holding Company	Ownership 100%
2.	Lake Flacid Holding Company	100/8
3.		
4.		
5.		
6.		
<b>7</b> .		
8.		
9.		
10.		

#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORIDA PUBLIC SERVICE COMMISSION					
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC		
Peggy Ann Brewer	VP, Secretary		Operations		
Larry P. King (407) 758-1730	Treasurer		Financial		
Martin S. Friedman	Attorney	Sundstrom & Friedman, LLP	Rate Case		
(407) 830-6331					

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

December 31, 2017

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Placid Lakes Utilities, Inc. has served the subdivision of Placid Lakes since 1970. Our goal is to provide the best quality of water and service to our customers. As with the rest of the economy, the utility experienced slow growth over the past several years. The utility had 9 new service hook ups in 2017. The utility experienced a 3.2% increase in revenue this past year; and an increase of 1.4% in operating costs. PLU has continued its commitment to replace old worn out customer meters; having replaced 72 in 2016.

#### PARENT / AFFILIATE ORGANIZATION CHART

Current as of	Current as of December 31, 2017				
Complete below an organizational chart The chart must also show the relationship					
Lake Placid Holding Company (LPH)		Parent company of PLU & MAG			
Placid Lakes Utilities, Inc. (PLU)		Subsidiary 100% owned by LPH			
Marketing Associates Group (MAG)		Subsidiary 100% owned by LPH			
	÷				

#### COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.					
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)		
Laura Elowsky	President	25.00%	\$10,000		
Peggy Ann Brewer	VP, Secretary	25.00%	10,000		
Larry P. King	Treasurer	25.00%	10,000		
			***		

#### COMPENSATION OF DIRECTORS

For each director, list the number of directors' meetings attended by each director and the compensation received as a director from the respondent.				
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)	
Laura Elowsky	Director	6	\$0	
Peggy Ann Brewer	Director	6	0	
Larry P. King	Director	6	0	

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NONE		\$	
NONE	·	Ψ	
	<del> </del>		
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	1		
			<del></del>

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Laura Elowsky	Executive	Director/President	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Peggy Ann Brewer	Executive	Director/VP, Secretary	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Larry P. King	Executive	Director/Treasurer	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Larry P. King	СРА	Owner	Larry P. King, CPA 7452 Oakmark Road Harmony, FL 34773

# BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSET	S	REVENUES		EXPENS	EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)	
NONE	\$		\$		\$	<u> </u>	
		<b></b>				<u> </u>	
		<b></b>		<u> </u>		-	
			<del></del>				
						<u></u>	
				<u></u>		<u></u>	
				1			

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANI	NUAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	•	(P)urchased	
Lake Placid Holding Co.  Lake Placid Holding Co.	Warehouse Rent Office Rent	Annually Annually	P	\$ 15,072 9,420

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets. Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
NONE		\$	\$	\$	s

# FINANCIAL SECTION

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND OTH	ER DE	BII	'S			
ACCT.		REF.		PREVIOUS	CURRENT		
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR	
(a)	(b)	(c)		(d)		(e)	
	UTILITY PLANT						
101-106	Utility Plant	F-7	\$	2,937,577	\$	3,006,520	
108-110	Less: Accumulated Depreciation and Amortizati	F-8		1,791,783		1,815,269	
	Net Plant		\$_	1,145,794	<b>\$</b> _	1,191,251	
114-115	Utility Plant Acquisition adjustment (Net)	F-7				0	
116 *	Other Utility Plant Adjustments						
	Total Net Utility Plant		\$_	1,145,794	\$_	1,191,251	
	OTHER PROPERTY AND INVESTMENTS						
121	Nonutility Property	F-9	\$_	65,935	\$	76,432	
122	Less: Accumulated Depreciation and Amortization			56,740		57,328	
	Net Nonutility Property		\$	9,195	\$	19,104	
123	Investment in Associated Companies	F-10				0	
124	Utility Investments	F-10				0	
125	Other Investments	F-10				0	
126-127	Special Funds	F-10				0	
	Total Other Property & Investments		\$_	9,195	\$_	19,104	
	CURRENT AND ACCRUED ASSETS						
131	Cash		\$_	43,366	\$	60,141	
132	Special Deposits	F-9				0	
133	Other Special Deposits	F-9				0	
134	Working Funds		_				
135	Temporary Cash Investments						
141-144	Accounts and Notes Receivable, Less Accumulate		_		l		
	Provision for Uncollectible Accounts	F-11		70,066		77,321	
145	Accounts Receivable from Associated Companie	F-12	Ι.			0	
146	Notes Receivable from Associated Companies	F-12	Ι -		I	0	
151-153	Material and Supplies			67,479	l	53,980	
161	Stores Expense		_				
162	Prepayments		_	11,853		34,790	
171	Accrued Interest and Dividends Receivable				l _		
172 *	Rents Receivable						
173 *	Accrued Utility Revenues						
174	Miscellaneous Current and Accrued Assets	F-12				0	
	Total Current and Accrued Assets		\$_	192,764	<b>\$</b> _	226,232	

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$	\$ 0 0
	Total Deferred Debits		\$0	\$0
	TOTAL ASSETS AND OTHER DEBITS		\$1,347,753_	\$ <u>1,436,587</u>

\* Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL AN	D LIA	BILITIES	
ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	\$ 500	\$ 500
204	Preferred Stock Issued	F-15		0
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital		2,000,000	2,011,493
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(1,809,508)	(1,727,519)
216	Reacquired Capital Stock			
218	Proprietary Capital		•	
	(Proprietorship and Partnership Only)			
	Total Equity Capital		\$190,992	\$\$
	LONG TERM DEBT			
221	Bonds	F-15		0
222 *	Reacquired Bonds		· · · · · · · · · · · · · · · · · · ·	
223	Advances from Associated Companies	F-17	291,587	357,825
224	Other Long Term Debt	F-17	23,628	8,509
	Total Long Term Debt		\$ 315,215	\$366,334
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		16,782	10,042
232	Notes Payable	F-18		0
233	Accounts Payable to Associated Companies	F-18		0
234	Notes Payable to Associated Companies	F-18	9,000	0
235	Customer Deposits		31,315	34,080
236	Accrued Taxes	W/S-3	6,944	2,742
237	Accrued Interest	F-19		0
238	Accrued Dividends			
239	Matured Long Term Debt			
240 241	Matured Interest Miscellaneous Current & Accrued Liabilities	E 20		
241	MISCENANCOUS CHITCH & ACCIDED LIABILITIES	F-20		
	Total Current & Accrued Liabilities		\$ 64,041	\$46,864_

<sup>\*</sup> Not Applicable for Class B Utilities

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COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL AND LIABILITIES						
ACCT.		REF.	PREVIOUS	CURRENT			
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR			
(a)	(b)	(c)	(d)	(e)			
	DEFERRED CREDITS						
251	Unamortized Premium On Debt	F-13	\$	\$0			
252	Advances For Construction	F-20	27,969	25,484			
253	Other Deferred Credits	F-21		0			
255	Accumulated Deferred Investment Tax Credits						
	Total Deferred Credits		\$27,969_	\$25,484_			
	OPERATING RESERVES						
261	Property Insurance Reserve		\$	\$			
262	Injuries & Damages Reserve						
263	Pensions and Benefits Reserve						
265	Miscellaneous Operating Reserves						
	Total Operating Reserves		\$0	\$0			
	CONTRIBUTIONS IN AID OF CONSTRUCTION						
271	Contributions in Aid of Construction	F-22	\$ 1,855,748	\$ 1,878,815			
272	Accumulated Amortization of Contributions		1				
	in Aid of Construction	F-22	(1,139,104)	(1,191,150)			
	Total Net CIAC		\$716,644_	\$687,665			
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$			
282	Accumulated Deferred Income Taxes -						
	Liberalized Depreciation		32,894	25,766			
283	Accumulated Deferred Income Taxes - Other						
	Total Accumulated Deferred Income Tax		\$32,894_	\$25,766_			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ <u>1,347,755</u>	\$ <u>1,436,587</u>			

#### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (2)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$682,607	\$ 704,631
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	1,893	3,409
	Net Operating Revenues		\$ 680,714	\$701,222
401	Operating Expenses	F-3(b)	\$ 509,414	\$ 493,646
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ <u>103,036</u> 51,093	\$ <u>104,194</u> 52,046
	Net Depreciation Expense		\$51,943	\$52,148
406	Amortization of Utility Plant Acquisition Adjustme	F-3(b)		0
407	Amortization Expense (Other than CIAC)	F-3(b)		0
408	Taxes Other Than Income	W/S-3	77,104	77,829
409	Current Income Taxes	W/S-3		0
410.1	Deferred Federal Income Taxes	W/S-3	(7,305)	(7,126)
410.11	Deferred State Income Taxes	W/S-3		0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3		0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3		0
412.11	Investment Tax Credits Restored to Operating Inco	W/S-3		0
	Utility Operating Expenses	·	\$ 631,156	\$616,497_
	Net Utility Operating Income		\$ 49,558	\$ 84,725
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	1,893	3,409
413	Income From Utility Plant Leased to Others			0
414	Gains (losses) From Disposition of Utility Property			0
420	Allowance for Funds Used During Construction			0
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$51,451_	\$ 88,134

<sup>\*</sup> For each account, Column e should agree with Columns f, g and h on F-3(b)

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

	WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (b)
\$.	704,631 3,409	\$ <u> </u>	\$
Ľ	701,222	\$0	\$0
\$	493,646	\$ 0	\$
Ŀ	104,194 52,046	0	
\$_	52,148	\$0	\$0
	0 0 77,829 0 (7,126) 0 0	0 0 0 0 0 0 0 0	
\$.	616,497	\$0	\$0
\$.	84,725	\$0	\$0
	3,409 0 0 0	0 0 0 0	
\$_	88,134	\$0	\$0

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
Total Utilit	y Operating Income [from page F-3(a)]		\$51,451_	\$88,134
	OTHER INCOME AND DEDUCTIONS			
415	Revenues-Merchandising, Jobbing, and			
	Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising			
	Jobbing, and Contract Work			
419	Interest and Dividend Income			
421	Nonutility Income		27,103	20,449
426	Miscellaneous Nonutility Expenses		(19,447)	(17,532)
	Total Other Income and Deduction	s	\$7,656	\$2,917
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income		\$	\$
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Inc	me		
	Total Taxes Applicable To Other Inco	ome	\$0	\$0
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$ 9,496	\$9,064
428	Amortization of Debt Discount & Expense	F-13		0
429	Amortization of Premium on Debt	F-13		0
	Total Interest Expense		\$9,496_	\$9,064
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
Total Extraordinary Items		\$0	\$0	
	NET INCOME		\$49,611	\$81,987

Explain Extraordinary Income:

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,006,520	\$ 0
	Less: Nonused and Useful Plant (1)		43,729	
108	Accumulated Depreciation	F-8	1,815,269	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	1,878,815	0
252	Advances for Construction	F-20	25,484	
	Subtotal		\$(756,777)	\$0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	1,191,150	0
	Subtotal	·	\$ 434,373	\$0
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		61,706	0
	Other (Specify):			
1				
	RATE BASE		\$ 496,079	\$0
	NET UTILITY OPERATING INCOME		\$ <u>84,725</u>	\$0
ACHIE	VED RATE OF RETURN (Operating Income / Rate	Base)	17,08%	0.00%

#### NOTES:

- Estimate based on the methodology used in the last rate proceeding.
   20.91% of net transmission line, reduced by net line CIAC.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED  COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 321,387 0 114,846 34,080 0 0 25,766 0	64.79% 0.00% 23.15% 6.87% 0.00% 0.00% 5.19% 0.00% 0.00%	3.40% 2.00%	6.69% 0.00% 0.79% 0.14% 0.00% 0.00% 0.00% 0.00%
Total	\$ <u>496,079</u>	100.00%		7.62%

(1)	If the utility's capital structure is not used, explain which capital structure is used.				
(2)	Should equal amounts on Schedule F-6, Column (g).				
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.				

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	6.16%	
Commission order approving Return on Equity:	PSC-13-0646-PAA-WU	

#### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	<del></del>
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cor Deferred Inc. Taxes Other (Explain)	\$ 284,474 366,334 34,080 t 25,766	\$ (19,104)	\$	(200,027)	\$(144,010) (51,461) 	\$ 321,387 0 114,846 34,080 0 0 25,766 0
Total	\$ 710,654	\$ (19,104)	\$0	\$0	\$(195,471)	\$496,079_

(1) Explain below all adjustments made in Columns (e) and (f):	
(e) - Loans from associated company without regular principal & interest payments are reclassified to equity.	
(f) - Adjust capital structure to calculated Rate Base. Prorata between Common Equity and Long Term Debt.	

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (e)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103 104	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future Use Utility Plant Purchased or Sold Construction Work in	\$3,006,520	\$0	\$	\$
106	Progress  Completed Construction  Not Classified				0
	Total Utility Plant	\$3,006,520_	\$0	\$0	\$3,006,520_

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	For any acquisition a  DESCRIPTION  (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total F	Plant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization		\$	\$	\$0 0 0
Total A	Accumulated Amortization	\$0	\$0	\$0	\$0
Net Ac	equisition Adjustments	\$0	\$0	\$0	\$0

ACCUMULATED DEPRE	CLA	TION (AC	CT. 108) AND A	AMORTIZATIO	N (A	CCT. 110)
DESCRIPTION		WATER	WASTEWATER	OTHER THAN REPORTING SYSTEMS		TOTAL
(a)	l	(b)	(c)	(d)	l	(e)
ACCUMULATED DEPRECIATIO		(5)	(0)	(4)	Н	(0)
Account 108					1	
Balance first of year	\$	1,791,783	\$	\$	\$	1,791,783
Credit during year:	Ť	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Ť	1,771,705
Accruals charged to:	İ					
Account 108.1 (1)	\$	104,194	\$	s	\$	104,194
Account 108.2 (2)	"-	101,151			"-	0
Account 108.3 (2)	-				-	0
Other Accounts (specify):	1 -				<b> </b> -	0
Outer recounts (speerly).	-				-	0
	1 -				-	0
Salvage	1 -				-	0
Other Credits (Specify):	1 -				-	0
Outer Credits (Specify).	l –			<del></del>	-	0
	H				_	
Total Credits	\$	104,194	<b>s</b> 0	\$ 0	\$	104,194
Debits during year:	Ť	101,174	Ť	Ť	<u> </u>	101,177
Book cost of plant retired						0
Cost of Removal	l –	80,708			-	80,708
Other Debits (specify):	-	80,708			-	00,708
Office Debits (specify).	- 1				_	0
	- 1		<del></del>		-	
	-				┢	-211-
Total Debits	\$	80,708	\$ 0	\$ 0	\$	80,708
Balance end of year	\$_	1,815,269	\$0	\$0	\$_	1,815,269
ACCUMULATED AMORTIZATIO	N					
Account 110						
Balance first of year	\$		\$	\$	\$	0
Credit during year:		,				
Accruals charged to:						
	\$		\$	\$	\$	0
Account 110.2 (3)					_	0
Other Accounts (specify):						0
	L					0
Total credits	\$	0	\$ 0	\$ 0	\$	0
Debits during year:						
Book cost of plant retired	<b>I</b> _				_	0
Other debits (specify):	_				_	0
						0
Total Debits	\$	0	\$ 0	<b>\$</b> 0	\$	0
Total Denies	<u> </u>		, , , , , , , , , , , , , , , , , , ,	Ÿ	Ψ	0
Balance end of year	\$_	0	\$ <u></u>	\$0	\$	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: E

Placid Lakes Utilities, Inc.

#### REGULATORY COMMISSION EXPENSE

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
Rate Case 2012 (#130025-WU)	\$		\$	
Total	\$0		\$0	

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Wastewater Treatment Plant	\$65,935	\$10,497	s	\$ 76,432 0 0 0
Total Nonutility Property	\$65,935_	\$10,497_	\$0	\$

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127 reunder all investments and special funds carried in Accounts 123 through 127.

	in Accounts 123 through	JIX 1207.
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):		
OTHER INVESTMENTS (Account 125):	\$	\$
OTHER INVESTMENTS (Account 125):	\$	
OTHER INVESTMENTS (Account 125):	\$	
OTHER INVESTMENTS (Account 125):  Total Other Investment	\$	
		\$
Total Other Investment		\$
Total Other Investment		\$
Total Other Investment		\$

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$ 86,321	
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE ( Account 142):	<u> </u>	\$ 86,321
	\$	
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144 ):	ss	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$86,321
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ 14,346 \$ (17,180) 11,834	
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$ (5,346)	
Total accounts written off	\$ 0	
Balance end of year		\$9,000
TOTAL ACCOUNTS AND NOTES RECEIVAL	BLE - NET	\$ 77,321

## ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

DESCRIPTION (a)		TOTAL (b)
Total		\$
		\$ <u>0</u>
NOTES RECEIVABLE FROM ASSOCIA ACCOUNT 146 Report each note receivable from associated of	companies separately.	
DESCRIPTION (a)	RATE (b)	TOTAL (c)
	% % % % % %	\$
Total		\$0
MISCELLANEOUS CURRENT AND AC ACCOUNT 174	CRUED ASSETS	
DESCRIPTION - Provide itemized listing (a)		BALANCE END OF YEAR (b)
Total Miscellaneous Current and Accrued Liabilitie		\$  \$0

#### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. AMOUNT WRITTEN OFF YEAR END DESCRIPTION DURING YEAR BALANCE (a) (b) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251): Total Unamortized Premium on Debt

#### **EXTRAORDINARY PROPERTY LOSSES** ACCOUNT 182

Report each item separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
Total Extraordinary Property Losses	\$0

YEAR OF REPORT December 31, 2017

#### MISCELLANEOUS DEFERRED DEBITS **ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  Rate Case Costs – 2012		\$0
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$0

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK  Par or stated value per share  Shares authorized  Shares issued and outstanding  Total par value of stock issued  Dividends declared per share for year	% %	500 500
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% % %	\$

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

INTEREST		PRINCIPAL
ANNUAL	FIXED OR	AMOUNT PER
RATE	VARIABLE *	BALANCE SHEET
(b)	(c)	(d)
%		\$
%		
%		
%		
%		
%		
		·
%		
· · · · · · · · · · · · · · · · · · ·		<b>\$</b> 0
	ANNUAL RATE (b) % % % % % %	ANNUAL FIXED OR VARIABLE * (b) (c)

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

2.	Show separately the state and federal income tax effect of items shown in Account No. 4	137.
ACCT. NO.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ (1,809,506)
	Changes to Account:	
439	Adjustments to Retained Earnings ( requires Commission approval prior to use):	1
43)		
	Credits:	\$
	Total Credits:	<b>s</b> 0
		\$
	Debits:	] 3
	Total Debits:	<b>\$</b> 0
		, , , , , , , , , , , , , , , , , , ,
	D	
435	Balance Transferred from Income	\$ 81,987
436	Appropriations of Retained Earnings:	1
		l
	Total Appropriations of Retained Earnings	\$ 0
	Dividends Declared:	
437	Preferred Stock Dividends Declared	i
	MANAGE CONTRACTOR OF THE CONTR	
438	Common Stock Dividends Declared	
438	Common Stock Dividends Declared	
		<u> </u>
	·	i
	Total Dividends Declared	\$ 0
215	Year end Balance	\$ (1.727.510)
215	rear end balance	\$ (1,727,519)
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	
		1
214	Total Appropriated Retained Earnings	\$0
Total D	etained Earnings	\$ (1,727,519)
I OLAI K	connect remnifes	Ψ(1,121,319)
Notes to	Statement of Retained Earnings:	

## ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

	DESCRIPTION (a)		]	ГОТAL (b)
Lak	te Placid Holding Company – Plant Expansion te Placid Holding Company – Line Extension te Placid Holding Company – Operating Expenses	3% Fixed 3% Fixed 3% Fixed	\$	140,355 59,672 157,798
Total			\$	357,825

#### OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Ford Motor Credit: F-150, 4x2	6.74 %		\$2,139
Ford Motor Credit: F-250, 4x4	4.99 %	Fixed	6,370
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	<sub>%</sub>		
	%		
	%		
	%		
		<del> </del>	
Total			\$ <u>8,509</u>

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 252		FEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):	% 		\$
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 23-	): % % %		\$
Total Account 234	% %		\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately. DESCRIPTION TOTAL (a) (b) Total

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)  ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Lake Placid Holding Company – Plant Expansion Lake Placid Holding Company – Line Extension Lake Placid Holding Company – Operating Expenses Lake Placid Holding Company – Equipment	BALANCE BEGINNING OF YEAR (b)  \$ 0 0 0 0	ACCT. DEBIT (c)  427 427 427 427	\$ 4,188	INTEREST PAID DURING YEAR (e)  \$ 4,188	BALANCE END OF YEAR (f)
Lake Placid Holding Company Rate Case  Total Account 237.1	\$ <u> </u>	427	\$	\$	\$0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities  Customer Deposits  Other	\$0	427 427	\$ <u> </u>	\$ <u>0</u> \$ <u>(7)</u>	s
Total Account 237.2	\$0		\$(7)	\$ <u>(7)</u>	\$0
Total Account 237 (1)	\$0		\$9,064	\$9,064	\$0
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 9,064	` '	
Net Interest Expensed to Account No. 427 (2)			\$9,064		

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$ <u>0</u>

## ADVANCES FOR CONSTRUCTION

#### **ACCOUNT 252**

NAME OF PAYOR *		DEBITS ACCT. DEBIT AMOUNT (c) (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Advances from Customers	\$ 27,969	271 \$ 2,48	5 \$ 0	\$ 25,484
Total	\$ <u>27,969</u>	\$	5 \$ 0	\$25,484_

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS
ACCOUNT 253

ACCOUNT 253  DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	s

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,855,748_	\$0	\$	\$ <u>1,855,748</u>
Add credits during year:	\$23,067	s <u>0</u>	\$	\$23,067
Less debit charged during the year	\$0	\$0	s	\$0
Total Contribution In Aid of Construction	\$ <u>1,878,815</u>	\$0	\$0	\$ <u>1,878,815</u>

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,139,104_	\$0	\$	\$1,139,104
Debits during the year:	\$52,046	\$0	\$	\$52,046
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>1,191,150</u>	.\$0	\$0	\$1,191,150

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1.	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for
	the year. The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all
	tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$ 81,987
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:  Deferred income taxes		(7,126)
Income recorded on books not included in return:  CIAC amortization over collections		(31,464)
Deduction on return not charged against book income:  Book depreciation over tax		8,130
Bad debt recovery over book provision		(5,346)
Federal tax net income		\$ <u>46,181</u>
Computation of tax :		

# WATER OPERATION SECTION

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number consolidated under the same tariff should be assigned a group number. been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the water engineering schedules (W-11 through W-14) must be filed for All of the following water pages (W-2 through W-14) should be completely group number.	Each individual system which the group in total. or each system in the group.	h has not
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Placid Lakes Utilities, Inc. / Highlands	WU19328401W	
		-

SYSTEM NAME / COUNTY: Highlands

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 3,006,520
	Less:		42.720
108	Nonused and Useful Plant (1) Accumulated Depreciation	W-6(b)	43,729 1,815,269
110	Accumulated Depreciation  Accumulated Amortization	F-8	1,813,209
271	Contributions in Aid of Construction	W-7	1,878,815
252	Advances for Construction	F-20	25,484
	Subtotal		\$ <u>(756,777)</u>
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 1,191,150
	Subtotal		\$434,373_
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	61.706
	Working Capital Allowance (3)		61,706
	Other (Specify):		
	WATER RATE BASE		\$496,079
WAT	ER OPERATING INCOME	W-3	\$84,725_
АСН	IEVED RATE OF RETURN (Water Operating Income / Water	r Rate Base)	17.08%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding. 20.91% of net transmission line, reduced by net line CIAC.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	c	URRENT YEAR (d)
400 469	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	W-9 W-9	\$	704,631 3,409
407	Net Operating Revenues	W-9	s	701,222
401	Operating Expenses	W-10(a)	\$	493,646
403	Depreciation Expense  Less: Amortization of CIAC	W-6(a) W-8(a)	_	104,194 52,046
	Na Daniel Salar Farman			50.140
406	Net Depreciation Expense  Amortization of Utility Plant Acquisition Adjustment	F-7	\$	52,148
407	Amortization of Other than CIAC)	F-8	l —	0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$	31,708 17,903 25,215 3,003 77,829 (7,126)
	Utility Operating Expenses  Utility Operating Income		\$ \$	84,725
469 413 414 420	Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	W-9	\$	3,409
	Total Utility Operating Income		\$	88,134

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
301	Organization	\$	\$	\$	\$0
302	Franchises				0
303	Land and Land Rights	1,000	3,355		4,355
304	Structures and Improvements	72,729			72,729
305	Collecting and Impounding Reservoirs	32,429			32,429
306	Lake, River and Other Intakes				0
307	Wells and Springs	113,986			113,986
308	Infiltration Galleries and Tunnels				0
309	Supply Mains	48,851			48,851
310	Power Generation Equipment	70,894			70,894
311	Pumping Equipment	132,507	11,652	4,077	140,082
320	Water Treatment Equipment	27,180			27,180
330	Distribution Reservoirs and Standpipes	260,480			260,480
331	Transmission and Distribution Mains	1,351,277	90,869	43,057	1,399,089
333	Services	258,268	3,636		261,904
334	Meters and Meter Installations	361,427	21,201	13,104	369,524
335	Hydrants	34,339			34,339
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	3,009			3,009
340	Office Furniture and Equipment	12,005			12,005
341	Transportation Equipment	96,901		6,266	90,635
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	5,839	3,480	2,610	6,709
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment	1,372			1,372
347	Miscellaneous Equipment	53,084	15,456	11,592	56,948
348	Other Tangible Plant				0
	TOTAL WATER PLANT	\$	\$149,649	\$80,706	\$3,006,520

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP \_\_\_\_\_

IJTILITY NAME	

SYSTEM NAME / COUNTY: Highlands

#### WATER UTILITY PLANT MATRIX

		WA	TER UTILITY PI	ANI MAIRIA	.3	.4	.5
			.,	SOURCE		TRANSMISSION	.5
			1	OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 0	\$	\$	\$	S	\$
302	Franchises	0				110000	27-17-17-18-18-18-18-18-18-18-18-18-18-18-18-18-
303	Land and Land Rights	4,355	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	77	1,000	3,278	33 6 7 5 10 10 10 10 10 10 10 10 10 10 10 10 10
304	Structures and Improvements	72,729			72,729		
305	Collecting and Impounding Reservoirs	32,429		32,429		1000	
306	Lake, River and Other Intakes	0					1000
307	Wells and Springs	113,986		113,986			
308	Infiltration Galleries and Tunnels	0					100000000000000000000000000000000000000
309	Supply Mains	48,851		48,851			
310	Power Generation Equipment	70,894		70,894	740372 227		
311	Pumping Equipment	140,082		140,082			
320	Water Treatment Equipment	27,180			27,180		
330	Distribution Reservoirs and Standpipes	260,480				260,480	
331	Transmission and Distribution Mains	1,399,089				1,399,089	
333	Services	261,904	00.0000000000			261,904	
334	Meters and Meter Installations	369,524				369,524	
335	Hydrants	34,339				34,339	
336	Backflow Prevention Devices	0					And the second second
339	Other Plant Miscellaneous Equipment	3,009		3,009			
340	Office Furniture and Equipment	12,005		and the second			12,005
341	Transportation Equipment	90,635	100		\$166. July 1860		90,635
342	Stores Equipment	0	9000	4 CASA 70 CA 1905			
343	Tools, Shop and Garage Equipment	6,709					6,709
344	Laboratory Equipment	0					
345	Power Operated Equipment	0	10 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)				
346	Communication Equipment	1,372			Carlot Carlot		1,372
347	Miscellaneous Equipment	56,948	14.75		ACCEPTANCE OF THE SECOND		56,948
348	Other Tangible Plant	0		1500			
	TOTAL WATER PLANT	\$3,006,520	\$0	\$409,328	\$100,909	\$2,328,614	\$167,669

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
i i		SERVICE	NET	RATE APPLIED
ACCT.	-	LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	32		3.13%
305	Collecting and Impounding Reservoir	s50		2.00%
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpip	s <u>37</u>		2.70%
331	Transmission and Distribution Mains	45		2.22%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipmen	18		5.56%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	2		50.00%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant			
Water Pla	ant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY : Highlands

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304 305 306 307 308 309 310 311 320 330 331 333 334 335 336 339 340 341 342	Structures and Improvements  Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment	\$ 63,976 29,166 87,290 27,220 42,492 105,300 25,656 132,177 752,011 97,476 237,985 17,330 922 5,945 88,984	\$ 2,273 648 3,800 1,395 3,545 6,815 1,236 7,041 30,560 6,502 18,273 763 168 800 15,628	(e)	\$ 2,273 648 0 3,800 0 1,395 3,545 6,815 1,236 7,041 30,560 6,502 18,273 763 0 168 800 15,628 0
343 344 345 346 347 348	Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	30,686	686 3,669		392 0 0 686 3,669 0
TOTAL WAT	TER ACCUMULATED DEPRECIATION	\$1,791,783_	104,194	0	104,194

\* Specify nature of transaction
Use () to denote reversal entries.

W-6(a) GROUP \_\_\_\_

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY : Highlands

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	ANALISIS OF ENTR	THE STATE OF THE S	TO COM TO LATER	COST OF	it (contra)	
				REMOVAL	TOTAL	BALANCE AT
АССТ.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
304	Structures and Improvements	\$	\$	\$	\$ 0	\$ 66,249
305	Collecting and Impounding Reservoirs				0	29,814
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	91,090
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	28,615
310	Power Generation Equipment				0	46,037
311	Pumping Equipment	4,078			4,078	108,037
320	Water Treatment Equipment				0	26,892
330	Distribution Reservoirs and Standpipes				0	139,218
331	Transmission and Distribution Mains	43,057			43,057	739,514
333	Services				0	103,978
334	Meters and Meter Installations	13,104			13,104	243,154
335	Hydrants				0	18,093
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	1,090
340	Office Furniture and Equipment				0	6,745
341	Transportation Equipment	6,266			6,266	98,346
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment	2,610			2,610	5,109
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	31,372
347	Miscellaneous Equipment	11,593			11,593	31,916
348	Other Tangible Plant				0	
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$80,708	\$0	\$0	\$80,708	\$1,815,269

UTILITY	NAME
---------	------

E: <u>Placid Lakes Utilities, Inc.</u>

SYSTEM NAME / COUNTY: Highlands

#### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1,855,748
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 23,067
Total Credits		\$23,067
Less debits charged during the year  (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$1,878,815

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

Highlands

#### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CLISTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fee Old Line Extension Fee Plant Expansion Fee Service Connection Fee Advances for Construction expired 10 yrs. New Line Extension Fee	9 9 9 9 0 0	\$ 283 299 315 460 0	\$ 3,114 2,691 2,835 4,141 2,485 7,801 0
Total Credits			\$23,067

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER	
(a)	(b)	
Balance first of year	\$1,139,104_	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$52,046	
Total debits	\$ 52,046	
Credits during the year (specify):	\$	
Total credits	\$0	
Balance end of year	\$ <u>1,191,150</u>	

W-8(a)	
GROUP	

YEAR OF	REPOR	I
Decembe	r 31, 2017	

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OF PROPERTY MASS RECEIVED BY THE ACT AND ADDITIONAL DEVELOPMENT BY THE ACT ADDITIONAL DEVELOPMENT BY THE ACT AND ADDITIONAL DEVELOPMENT BY THE ACT ADDITIONAL DE

WHICH CASH OR PROPERTY WAS RECEIVED	DURING THE YEAR	
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		\$
Total Credits		\$0

W-8(b)	
GROUP	

UTIL	ITV	NA	ME

SYSTEM NAME / COUNTY: Highlands

#### WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
NO. (a)	(b)	(c)	(d)	(e)
(a)	Water Sales:		(4)	(.)
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			-
461.1	Sales to Residential Customers	1,928	1,937	671,034
461.2	Sales to Commercial Customers	36	36	23,915
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	1,964	1,973	\$694,949_
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,964	1,973	\$694,949
	Other Water Revenues:	,.		
469	Guaranteed Revenues (Including Allo	wance for Funds Prude	ntly Invested or AFPI)	\$3,409_
470	Forfeited Discounts			
471	471 Miscellaneous Service Revenues			6,273
472				
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$9,682_
	Total Water Operating Revenues			\$

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTIL	17.17	BIAR	ATC.
$\mathbf{v}$	лвт	NA	VI F.:

YEAR OF REPORT December 31, 2017

SYSTEM NAME / COUNTY: Highlands

## WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 248,168	\$ 19,940	\$ 15.124
603	Salaries and Wages - Officers,	240,100	<b>Φ</b> 19,940	\$15,124
005	Directors and Majority Stockholder	30,000	i	
604	Employee Pensions and Benefits	40,851		
610	Purchased Water	0	<del></del>	
615	Purchased Power	23,331	11,136	
616	Fuel for Power Production	2,178	1,089	
618	Chemicals	20,060	1,009	Section 1
620	Materials and Supplies	24,610		2,317
631	Contractual Services-Engineering	0		2,517
632	Contractual Services - Accounting	0		
633	Contractual Services - Legal	0		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	4,639	2,410	
636	Contractual Services - Other	44,899	4,099	14,928
641	Rental of Building/Real Property	24,492	7,536	
642	Rental of Equipment	0		
650	Transportation Expenses	23,077		
656	Insurance - Vehicle	4,391		
657	Insurance - General Liability	13,137		
658	Insurance - Workman's Comp.	6,616		
659	Insurance - Other	0		
660	Advertising Expense	0		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expens	0		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	(17,180)		
675	Miscellaneous Expenses	377	80	
Total Water I	Utility Expenses	\$ 493,646	\$ 46,290	\$32,369_

SYSTEM NAME / COUNTY: Highlands

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT	.4 WATER TREATMENT	& DISTRIBUTION	.6 TRANSMISSION & DISTRIBUTION		.8 ADMIN. &
EXPENSES - OPERATIONS	EXPENSES - MAINTENANCE	EXPENSES - OPERATIONS	EXPENSES - MAINTENANCE	ACCOUNTS EXPENSE	GENERAL EXPENSES
(f)	(g)	(h)	(i)	(i)	(k)
\$9,904	\$74_	\$	\$22,916	\$88,898	\$84,193
14,585		6,425		5,360 955	30,000
1,089 20,060 563	1,792		3,298	16,640	
2,229					
140 7,536	209	490	6,789	15,874 9,420	2,370
		7,261 2,196	8,494	7,322 2,195	
2,206		2,205		2,205	13,137
				(17,180) 110	187
\$69,552	\$2,075	\$25,696	\$ <u>41,497</u>	\$131,799_	\$ <u>144,368</u>

SYSTEM NAME / COUNTY: Highlands

## PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
	FOR RESALE	FROM WELLS	FIGHTING	( Omit 000's )	CUSTOMERS
MONTH	(Omit 000's)	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		8,903	712	8,191	9,251
February		8,219	712	7,507	7,162
March		9,703	713	8,990	8,122
April		11,662	712	10,950	7,632
May		12,762	712	12,050	8,549
June		9,400	712	8,688	6,774
July		9,926	713	9,213	7,446
August		8,303	712	7,591	6,124
September		10,948	712	10,236	7,734
October		9,836	713	9,123	6,705
November		7,727	712	7,015	7,044
December		8,999	712	8,287	7,616
Total for Year	0.	116,388	8,547	107,841	90,159
If water is purchased for resale, indicate the following:  Vendor  Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:					

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL #1	133,300	166,500	Ground Water
WELL #2	133,400	99,700	Ground Water
WELL#3	133,300	54,200	Ground Water
		•	

Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 2017

SYSTEM NAME / COUNTY: Highlands

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1.15 MGD/DEP	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration & Chemical	
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
FILTRATION		
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP \_\_\_\_ SYSTEM \_\_\_\_

SYSTEM NAME / COUNTY:

Highlands

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident		1.0		
5/8"	Displacement	1.0	1,928	1,928
3/4"	Displacement	1.5		
1"	Displacement	2.5	37	93
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	7	56
3" .	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	Meter Equivalents	2,082

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

#### ERC Calculation:

(a) 90,159,000 gals sold / 2,082 meter equivalents / 365 days = 119 GSPD per meter equivalent.

318,900 actual GPD produced / 119 meter GPD = 2,680 ERC's actual production per day. 436,800 maximum GPD / 119 meter GPD = 3,671 ERC's maximum per day. 400,000 permitted GPD / 119 meter GPD = 3,361 ERC's permitted per day.

W-13	
GROUP	
CVCTEM	

SYSTEM NAME / COUNTY: Highlands

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should	be supplied where necessa	ry.
Present ERCs * the system can efficiently serve.	(W-13)	3,361
2. Maximum number of ERCs * which can be served.	(W-13)	3,671
3. Present system connection capacity (in ERCs *) using existing lines.	(Sch. I, MFR, Vol. III)	5,147
Future connection capacity (in ERCs *) upon service area buildout.		8,454
5. Estimated annual increase in ERCs *.	(2 Year Average)	242
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?	12	YES 20,000 GPD
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for any enlargements or in	nprovements of this syster	
Answer to #7 above: 300,000 Gallons of Storage & 52 Hydrants.		
9. When did the company last file a capacity analysis report with the DEP?		N/A
10. If the present system <b>does not</b> meet the requirements of DEP rules:	l miles	
<ul><li>a. Attach a description of the plant upgrade necessary to meet the DEP</li><li>b. Have these plans been approved by DEP?</li></ul>		N/A
c. When will construction begin?		N/A
d. Attach plans for funding the required upgrading.	· · · · · · · · · · · · · · · · · · ·	
e. Is this system under any Consent Order with DEP?		N/A
11. Department of Environmental Protection ID #		5280223
12. Water Management District Consumptive Use Permit#	W.	204980.05
a. Is the system in compliance with the requirements of the CUP?		YES
b. If not, what are the utility's plans to gain compliance?		N/A

W-14
GROUP\_\_\_\_
SYSTEM\_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# WASTEWATER

# **OPERATING**

# **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.

## Reconciliation of Revenue to

#### Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Placid Lakes Utilities, Inc. For the Year Ended December 31, 2017

(a)		(b)		(c)		(d)
		Gross Water		Gross Water		
		Revenues Per		Revenues Per		Difference
Accounts		Sch. W-9		RAF Return		(b) - (c)
Gross Revenue:						
Unmetered Water Revenues (460)	\$	<del></del>	_ \$ _		_ \$	
Total Metered Sales (461.1 - 461.5)		694,949		694,949		0
Total Fire Protection Revenue (462.1 - 462.2)	_					
Other Sales to Public Authorities (464)	-					
Sales to Irrigation Customers (465)						
Sales for Resale (466)						
Interdepartmental Sales (467)						
Total Other Water Revenues (469 - 474)		9,682		9,682		0
Total Water Operating Revenue	\$	704,631	\$	704,631	\$	0
LESS: Expense for Purchased Water from FPSC-Regulated Utility						
Net Water Operating Revenues	\$	704,631	\$	704,631	\$	0
Explanations:		1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1		1		
nstitutions:						
For the current year, reconcile the gross water reve	nues re	ported on Schedul	e W-9 v	with the gross water	revenue	es reported
on the company's regulatory assessment fee return.						•