CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU193-19-AR

Placid Lakes Utilities, Inc.

Exact Legal Name of Respondent

Certificate Number(s)

Public Service Commission
Do Not Remove From This Office

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2019

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GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility
 Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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		,	

EXECUTIVE SUMMARY

NOTICE:

YEAR OF REPORT December 31, 2019

CERTIFICATION OF ANNUAL REPORT

1 HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified of Chief Financia Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false

statement in writing with the intent to mislead a public servant in the performance of his

duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2019

Placid Lakes Utili	ities, Inc.	County: Highlands
	(Exact Name of Utility)	
List below the eva	ct mailing address of the utility for which normal	correspondence chauld be cent
List below the exact	te maning address of the utility for which horman	correspondence should be sent.
	410 Washington Blvd. NW	
	Lake Placid, FL 33852-6779	
Talanhana	(863) 465-0345	
Telephone:	(803) 403-0343	
E Mail Address:	placidlakesutilities@gmail.com	
WEB Site:		
Sunshine State On	e-Call of Florida, Inc. Member Number	PL1020
	, <u> </u>	
Name and address	of person to whom correspondence concerning the	is report should be addressed:
	Laura Elowsky, President	
	410 Washington Blvd. NW Lake Placid, FL 33852-6779	
	Lake Flacid, FL 33832-0779	
Telephone:	(863) 465-0345	
_		
List below the add	ress of where the utility's books and records are lo	cated:
	410 Weshington Dlvd NW	
	410 Washington Blvd. NW Lake Placid, FL 33852-6779	
	Lake Fiderd, FE 33032 0777	
Telephone:	(863) 465-0345	
	ups auditing or reviewing the records and operation	ons:
Public	Service Commission	
Date of original or	ganization of the utility: June 11, 1970	<u></u>
Check the appropri	iate business entity of the utility as filed with the I	nternal Revenue Service
Individ	ual Partnership Sub S Corporation 11:	20 Corporation
marvia	uai Partnership Sub S Corporation 11.	· ·
ш		<u>`</u>
List below every co	orporation or person owning or holding directly or	indirectly 5% or more of the voting securities
of the utility:		
		Percent
	Name	Ownership
1.	Lake Placid Holding Company	100%
2.		
3.		
4.		
5.		
6. 7.		
8.		
9.		
10.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

	THE FLOR	IDA I UDLIC SEI	RVICE COMMISSIO	11
REPRESE	COMPANY INTATIVE I)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Laura Elowsky	(863) 465-0345	President	Placid Lakes Utility	Operations
Larry P. King	(407) 758-1730	Treasurer	Placid Lakes Utility	Financial
Martin Friedman	(407) 310-2077	Attorney	DEAN MEAD	Legal

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Placid Lakes Utilities, Inc. has served the subdivision of Placid Lakes since 1970. Its goal is to provide the best quality of water and service to its customers. The utility experienced slow growth in new customers over the past several years. The utility had 22 new service hook ups in 2019. The utility experienced an 8.7% increase in metered water revenue this past year, due to an interim rate increase approved as part of the recent PSC rate case. The utility had an increase of 2.6% in operating costs. PLU has continued its commitment to replace old worn out customer meters; having replaced 72 in 2019. PLU also invested in two capital projects in 2019. It replaced its water plant control system, and added a new hydrogen peroxide system.	

PARENT / AFFILIATE ORGANIZATION CHART

|--|

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Lake Placid Holding Company (LPH)	Parent company of PLU & MAG
Placid Lakes Utilities, Inc. (PLU)	Subsidiary 100% owned by LPH
Marketing Associates Group (MAG)	Subsidiary 100% owned by LPH

COMPENSATION OF OFFICERS

activities and the compensation	received as an officer from the	he respondent. % OF TIME SPENT	1
NAME (a)	TITLE (b)	AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Laura Elowsky	President	25.00%	\$10,00
Peggy Ann Brewer	VP, Secretary	25.00%	10,00
Larry P. King	Treasurer	25.00%	10,00
		<u> </u>	
		-	
		-	

COMPENSATION OF DIRECTORS

For each director, list the number of directors' meetings attended by each director and the compensation received as a director from the respondent.				
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)	
Laura Elowsky	Director	6	\$0	
Peggy Ann Brewer	Director	6	0	
Larry P. King	Director	6	0	
		 		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
(11)	(*)	(5)	(3)
NONE		\$	
HOLE		Ψ	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Laura Elowsky	Executive	Director/President	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Peggy Ann Brewer	Executive	Director/VP, Secretary	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Peggy Ann Brewer	Realtor	Agent	Advantage Realty 743 U.S. 27 South Sebring, FL 33870
Larry P. King	Executive	Director/Treasurer	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Larry P. King	СРА	Owner	Larry P. King, CPA 7452 Oakmark Road Harmony, FL 34773

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS	S	REVENU	ES	EXPENSI	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
, ,	` ,	, í	` ,	, ,	` /	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
NONE	\$		\$		\$	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:

-management, legal and accounting services -material and supplies furnished

-computer services -leasing of structures, land, and equipment

-engineering & construction services -rental transactions

-repairing and servicing of equipment -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANI	NUAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	
Lake Placid Holding Co. Lake Placid Holding Co.	Warehouse Rent Office Rent	Annually Annually	P P	\$ 20,964 10,812

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
 - -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of land and structures
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
 - -noncash dividends other than stock dividends
 - -write-off of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
NONE		\$	\$	\$	\$

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH	REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	•	YEAR
(a)	(b)	(c)		(d)		(e)
(a)	UTILITY PLANT	(c)		(u)		(0)
101-106	Utility Plant	F-7	\$	3,056,864	\$	3,129,286
108-110	Less: Accumulated Depreciation and Amortizati	F-8	_	1,848,667	_	1,902,568
100 110	Less. Accumulated Depreciation and Amortizati	1 0		1,040,007		1,902,300
	Net Plant		\$_	1,208,197	\$	1,226,718
114-115	Utility Plant Acquisition adjustment (Net)	F-7				0
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$_	1,208,197	\$	1,226,718
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	85,521	\$	85,521
122	Less: Accumulated Depreciation and Amortizatio	1		58,125		59,083
	Net Nonutility Property		\$	27,396	\$	26,438
123	Investment in Associated Companies	F-10				0
124	Utility Investments	F-10				0
125	Other Investments	F-10			l	0
126-127	Special Funds	F-10				0
	Total Other Property & Investments		\$_	27,396	\$	26,438
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$_	50,039	\$	115,206
132	Special Deposits	F-9	_		l	0
133	Other Special Deposits	F-9	_			0
134	Working Funds		_		l —	
135	Temporary Cash Investments		_		l —	
141-144	Accounts and Notes Receivable, Less Accumulate					
	Provision for Uncollectible Accounts	F-11	_	62,097	l —	69,047
145	Accounts Receivable from Associated Companie	F-12	_		l <u> </u>	0
146	Notes Receivable from Associated Companies	F-12	l –		l —	0
151-153	Material and Supplies		-	62,841	l —	66,819
161	Stores Expense		l –		l —	
162	Prepayments		-	54,456	l —	39,729
171	Accrued Interest and Dividends Receivable		-		l —	
172 *	Rents Receivable		-		l —	
173 *	Accrued Utility Revenues		-		l —	
174	Miscellaneous Current and Accrued Assets	F-12	_			0
	Total Current and Accrued Assets		\$ _	229,433	\$	290,801

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$ 13,724	\$ 11,404 0 27,677
	Total Deferred Debits		\$13,724_	\$39,081_
	TOTAL ASSETS AND OTHER DEBITS		\$ 1,478,750	\$1,583,038_

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AN	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	(d)	(e)
(a)	EQUITY CAPITAL	(c)	(u)	(6)
201	Common Stock Issued	F-15	\$ 500	\$ 500
204	Preferred Stock Issued	F-15		0
202,205 *	Capital Stock Subscribed	1 15		
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital		2,011,493	2,011,493
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(1,750,528)	(1,711,153)
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital LONG TERM DEBT		\$ 261,465	\$300,840_
221	Bonds	F-15		0
222 *	Reacquired Bonds	1-13		
223	Advances from Associated Companies	F-17	415,064	506,088
224	Other Long Term Debt	F-17	51,362	43,405
	Total Long Term Debt		\$466,426_	\$549,493_
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		5,554	14,841
232	Notes Payable	F-18		0
233	Accounts Payable to Associated Companies	F-18		0
234	Notes Payable to Associated Companies	F-18	0	0
235	Customer Deposits		40,820	48,745
236	Accrued Taxes	W/S-3	112	2,807
237	Accrued Interest	F-19		0
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20		0
	Total Current & Accrued Liabilities		\$46,486_	\$ 66,393

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAITIAL AN	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS		` /	` /
251	Unamortized Premium On Debt	F-13	\$	\$ 0
252	Advances For Construction	F-20	18,783	16,787
253	Other Deferred Credits	F-21		0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$ 18,783	\$ 16,787
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 1,897,731	\$1,931,035
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(1,243,797)	(1,297,221)
	Total Net CIAC		\$ 653,934	\$633,814_
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		31,656	15,711
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$31,656_	\$15,711_
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 1,478,750	\$ 1,583,038

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b) UTILITY OPERATING INCOME	REF. PAGE (c)		PREVIOUS YEAR (d)	C	URRENT YEAR * (e)
400	Operating Revenues	F-3(b)	\$_	672,308	\$	757,254
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		3,409		8,332
	Net Operating Revenues		\$_	668,899	\$	748,922
401	Operating Expenses	F-3(b)	\$	540,289	\$	568,885
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_	107,296 52,647	\$	111,510 53,424
	Net Depreciation Expense		\$_	54,649	\$	58,086
406	Amortization of Utility Plant Acquisition Adjustme	F-3(b)				0
407	Amortization Expense (Other than CIAC)	F-3(b)				0
408	Taxes Other Than Income	W/S-3		80,091		79,977
409	Current Income Taxes	W/S-3	_			0
410.1	Deferred Federal Income Taxes	W/S-3		5,890		(15,945)
410.11	Deferred State Income Taxes	W/S-3				0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3				0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3				0
412.11	Investment Tax Credits Restored to Operating Inco	W/S-3				0
	Utility Operating Expenses		\$_	680,919	\$	691,003
	Net Utility Operating Income		\$_	(12,020)	\$	57,919
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		3,409		8,332
413	Income From Utility Plant Leased to Others					0
414	Gains (losses) From Disposition of Utility Property		_			0
420	Allowance for Funds Used During Construction					0
Total Utility	y Operating Income [Enter here and on Page F-3(c)]		\$_	(8,611)	\$	66,251

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>757,254</u> 8,332	\$ <u>0</u>	\$
\$	\$0	\$0
\$ 568,885 111,510 53,424	\$ 0 0 0	\$
\$58,086_	\$0	\$0
0 0 79,977 0 (15,945) 0 0	0 0 0 0 0 0 0 0	
\$691,003_	\$0	\$0
\$57,919	\$0	\$0
8,332 0 0 0	0 0 0 0	
\$66,251	\$0	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
Total Utilit	Total Utility Operating Income [from page F-3(a)]		\$ (8,611)	\$66,251_
	OTHER INCOME AND DEDUCTIONS			
415	Revenues-Merchandising, Jobbing, and			
	Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising			
	Jobbing, and Contract Work			
419	Interest and Dividend Income			
421	Nonutility Income		16,894	17,942
426	Miscellaneous Nonutility Expenses		(20,979)	(26,629)
	Total Other Income and Deductions	6	\$(4,085)	\$(8,687)
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income		\$	\$
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Inco	me		
	Total Taxes Applicable To Other Inco	me	\$0	\$0
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$10,173_	\$15,870
428	Amortization of Debt Discount & Expense	F-13	140	2,319
429	Amortization of Premium on Debt	F-13		0
	Total Interest Expense		\$10,313	\$18,189_
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$0	\$0
	NET INCOME		\$ (23,009)	\$39,375_

Explain Extraordinary Income:		

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,129,286	\$ 0
	Less: Nonused and Useful Plant (1)		49,692	
108	Accumulated Depreciation	F-8	1,902,568	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	1,931,035	0
252	Advances for Construction	F-20	16,787	
	Subtotal		\$(770,796)	\$0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	1,297,221	0
	Subtotal		\$ 526,425	\$0
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		71,111	0
	Other (Specify):			
		4		
		4		
	RATE BASE		\$ 597,536	\$0
	NET UTILITY OPERATING INCOME		\$\$	\$0
ACHIE	VED RATE OF RETURN (Operating Income / Rate	Base)	9.69%	0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding. 20.91% of net transmission line, reduced by net line CIAC.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

(3)

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 295,665 0 237,415 48,745 0 0 15,711 0	49.48% 0.00% 39.73% 8.16% 0.00% 0.00% 2.63% 0.00% 0.00%	8.76% 3.45% 2.00% 0.00%	4.33% 0.00% 1.37% 0.16% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$597,536_	100.00%		5.87%

(1)) If the utility's capital structure is not used, explain which capital structure is used.				
(2)	Should equal amounts on Schedule F-6, Column (g).				

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	6.33%
Commission order approving Return on Equity:	PSC-2019-0551-PAA-WU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	ı

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cor Deferred Inc. Taxes Other (Explain)	\$ 300,840 549,493 48,745 t 15,711	\$ (26,438)	\$	\$ 182,559 (182,559)	\$ (161,296) (129,519)	\$ 295,665 0 237,415 48,745 0 0 15,711 0
Total	\$914,789_	\$ (26,438)	\$0	\$0	\$(290,815)	\$ 597,536

(1) Explain below all adjustments made in Columns (e) and (f):
(e) – Loans from associated company without regular principal & interest payments are reclassified to equity.
(f) – Adjust capital structure to calculated Rate Base. Prorata between Common Equity and Long Term Debt.

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$3,129,286_	\$0	\$	\$3,129,286_
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress Completed Construction				0
	Not Classified				0
	Total Utility Plant	\$3,129,286_	\$0	\$0	\$3,129,286_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

	For any acquisition adjustments approved by the Commission, include the Order Number.					
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)	
114	Acquisition Adjustment	\$	\$	\$	\$ 0 0 0 0	
Total F	Plant Acquisition Adjustments	\$0	\$0	\$0	\$0	
115	Accumulated Amortization	\$	\$	s	\$0 0 0	
Total Accumulated Amortization		\$0	\$0	\$0	\$0	
Net Ac	quisition Adjustments	\$0	\$0	\$0	\$0	

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEF DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIAT	TION	()		(**)		(-7
Account 108						
Balance first of year	\$	1,848,667	\$	\$	\$	1,848,667
Credit during year:						
Accruals charged to:						
Account 108.1 (1)	\$	111,510	\$	\$	\$	111,510
Account 108.2 (2)						0
Account 108.3 (2)						0
Other Accounts (specify):						0
(1 3)					I —	0
					I —	0
Salvage	\neg				1 -	0
Other Credits (Specify):	\neg				1 -	0
(1 3)						0
Total Credits	\$	111,510	\$ 0	\$ 0	\$	111,510
Debits during year:						
Book cost of plant retired					1	0
Cost of Removal		57,609				57,609
Other Debits (specify):						0
(1 3)	_ _				-	0
Total Debits	\$	57,609	\$ 0	\$ 0	\$	57,609
Balance end of year	\$	1,902,568	\$0	\$0	\$	1,902,568
			-			-
ACCUMULATED AMORTIZA	TION					
Account 110						
Balance first of year	\$		\$	\$	\$	0
Credit during year:						
Accruals charged to:						
	\$		\$	\$	\$	0
Account 110.2 (3)					I	0
Other Accounts (specify):					l	0
						0
	\$	0	\$ 0	\$ 0	\$	0
Total credits						
Debits during year:						
					l	0
Debits during year:						0
Debits during year: Book cost of plant retired						
Debits during year: Book cost of plant retired Other debits (specify):	=				 -	0
Debits during year: Book cost of plant retired	s	0	s 0	\$ 0	<u> </u>	0
Debits during year: Book cost of plant retired Other debits (specify):	s	0	\$ 0 \$ 0	\$ 0	\$	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
Rate Case 2018 (# 20190031-WU)	\$ 27,487	666	\$0	
Total	\$ 27,487		\$0	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Wastewater Treatment Plant	\$ 85,521	s	s	\$ 85,521 0 0 0
Total Nonutility Property	\$ 85,521	\$0	\$0	\$ 85,521

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$ <u>0</u>
Total investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
	 	
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$ <u> </u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B U	tilities: Account 127):	\$
Total Special Funds		\$0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 and 144 should be listed individually. DESCRIPTION TOTAL (a) **(b)** CUSTOMER ACCOUNTS RECEIVABLE (Account 141): 76,122 Wastewater Other 76,122 Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Account 142): Total Other Accounts Receivable 0 NOTES RECEIVABLE (Account 144): Total Notes Receivable 0 76,122 Total Accounts and Notes Receivable ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) 10,800 Balance first of year Add: Provision for uncollectibles for current year 900 Collection of accounts previously written off Utility Accounts Others 900 Total Additions Deduct accounts written off during year: **Utility Accounts** 4,625 Others Total accounts written off 4,625 Balance end of year 7,075 69,047 TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	S
	ф
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% % %	\$
	% %	
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

YEAR OF REPORT December 31, 2019

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Ford Credit	\$	\$11,404
Total Unamortized Debt Discount and Expense	\$ 2,319	\$ 11,404
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1		
Rate Case 2018 (# 20190031-WU)	\$0	\$ 27,677
Total Deferred Rate Case Expense	\$ <u> </u>	\$ <u>27,677</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
	\$	\$
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	c	c
	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$ 27,677

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% %	\$ 1 500 500 \$ 500
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% %	\$ \$ \$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

IN	TEREST	PRINCIPAL	
ANNUAL	FIXED OR	AMOUNT PER	
RATE	VARIABLE *	BALANCE SHEET	
(b)	(c)	(d)	
		\$	
%			
		6 0	
		\$0	
	ANNUAL RATE	RATE (b) (c) (c) (c) (d) (e) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	

^{*} For variable rate obligations, provide the basis for the rate. (i.e. prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT.	Show separately the state and rederal income tax effect of items shown in Account No. 2	T
NO.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ (1,750,528)
	Changes to Account:	
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	
	Credits:	\$
		· ——
	Total Credits:	\$ 0
	Debits:	\$
		1
	Total Debits:	\$ 0
	i diai Dedits.	Ψ
435	Balance Transferred from Income	\$ 39,375
436	Appropriations of Retained Earnings:	
		+
	T (1A) CD (TE)	Φ 0
	Total Appropriations of Retained Earnings	\$ 0
	Dividends Declared:	
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
		-
		†
	Total Divides de Desdess d	¢ 0
	Total Dividends Declared	\$ 0
215	Year end Balance	\$ (1,711,153)
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	
	1 1 11 1, 7	
		I ——
		<u> </u>
214	Total Appropriated Retained Earnings	\$0
Total Re	etained Earnings	\$(1,711,153)
	Č	
Notes to	Statement of Retained Earnings:	.=
. 10105 10		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

	DESCRIPTION (a)		TOTAL (b)
	Lake Placid Holding Company – Plant Expansion Lake Placid Holding Company – Line Extension Lake Placid Holding Company – Operating Expenses Marketing Associates Group – Data Flow	3% Fixed 3% Fixed 3% Fixed 3% Fixed	\$ 128,318 54,241 271,944 51,585
Total			\$506,088_

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Ford Motor Credit: F-150, 2018			\$ 43,405
Total			\$43,405_

^{*} For variable rate obligations, provide the basis for the rate. (i.e. prime \pm 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 251		TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	% % % %		\$
Total Account 232 NOTES PAYABLE TO ASSOC. COMPANIES (Account 23-	-): %		\$ <u> </u>
	% 		
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a) ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Lake Placid Holding Company – Plant Expansion Lake Placid Holding Company – Line Extension Lake Placid Holding Company – Operating Expenses	BALANCE BEGINNING OF YEAR (b) \$00	INTE D ACCT. DEBIT (c) 427 427 427	(d) \$ 3,942 1,676 6,501	INTEREST PAID DURING YEAR (e) \$ 3,942 1,676 6,501	BALANCE END OF YEAR (f) \$ 0 0 0
Marketing Associates Group – Data Flow Total Account 237.1 ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits Other	\$0 \$0	427 427 427	\$ 15,870 \$ 0 0	\$ 15,870 \$ 0 \$ 0	\$0 \$\$
Total Account 237.2 Total Account 237 (1)	\$ <u> </u>		\$ <u>0</u> \$ <u>15,870</u>	\$ <u>0</u> \$ <u>15,870</u>	\$\$ \$0
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 15,870		
Net Interest Expensed to Account No. 427 (2)			\$15,870_		

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE DEBITS			
	BEGINNING	ACCT.		BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c) (d)	(e)	(f)
Advances from Customers	\$ 18,783	271 \$ 1,996	\$	\$ 16,787 0 0 0 0 0 0 0 0
Total	\$18,783_	\$	\$0	\$16,787_

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	s
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,897,731_	\$0	\$	\$1,897,731_
Add credits during year:	\$33,304	\$0	\$	\$33,304_
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$1,931,035	\$0	\$0	\$1,931,035_

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,243,797_	\$0	\$	\$1,243,797_
Debits during the year:	\$53,424	\$0	\$	\$53,424_
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,297,221	s <u>0</u>	s <u>0</u>	\$1,297,221_

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for
 the year. The reconciliation shall be submitted even though there is no taxable income for the year.

 Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all
 tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

		•
DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$39,375_
Reconciling items for the year:		
Taxable income not reported on books:		
		
		l ——
Deductions recorded on books not deducted for return:		
Deferred income taxes		(15,945)
Bad debts		(3,725)
<u> </u>		(3,723)
		1
		1
Income recorded on books not included in return:		
CIAC amortization over collections		(22,116)
		<u> </u>
		1
		1
Deduction on return not charged against book income:		
Book depreciation over tax		3,467
		l
		
Federal tax net income		\$1,056_
redetal tax net income		1,030
		•
Computation of tax:		

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.					
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER			
Placid Lakes Utilities, Inc. / Highlands	WU19328401W				
-					

YEAR OF REPORT December 31, 2019
December 31, 2019

UTILITY NAME:	Placid Lakes Utilities, Inc.

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)	
101	Utility Plant In Service	W-4(b)	\$ 3,129,286	
	Less:			
	Nonused and Useful Plant (1)		49,692	
108	Accumulated Depreciation	W-6(b)	1,902,568	
110	Accumulated Amortization	F-8	0	
271	Contributions in Aid of Construction	W-7	1,931,035	
252	Advances for Construction	F-20	16,787	
	Subtotal		\$ <u>(770,796)</u>	
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	W-8(a)	\$ 1,297,221	
	Subtotal		\$ 526,425	
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	l	
	Working Capital Allowance (3)		71,111	
	Other (Specify):		l	
	WATER RATE BASE		\$597,536_	
WA	TER OPERATING INCOME	W-3	\$\$7,919	
A	CHIEVED RATE OF RETURN (Water Operating Income / Water F	tate Base)	9.69%	

 $NOTES: (1) \ \ Estimate based on the methodology used in the last rate proceeding. \\$ $20.91\% \ of \ net \ transmission \ line, \ reduced \ by \ net \ line \ CIAC.$

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

W-2	
GROUP	

UTILITY NAME:	Placid Lakes Utilities, Inc

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
()	UTILITY OPERATING INCOME	(6)	(4)
400	Operating Revenues	W-9	\$ 757,254
469	Less: Guaranteed Revenue and AFPI	W-9	8,332
	Net Operating Revenues		\$
401	Operating Expenses	W-10(a)	\$ 568,885
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	111,510 53,424
	Net Depreciation Expense		\$ 58,086
406	Amortization of Utility Plant Acquisition Adjustment	F-7	,
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses		34,076 17,615 25,086 3,200 \$ 79,977 (15,945) \$ 691,003
	Utility Operating Income		\$57,919_
460	Add Back:	W 0	0.333
469	Guaranteed Revenue (and AFPI)	W-9	\$8,332_
413	Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property		
414	Allowance for Funds Used During Construction		
120	Total Utility Operating Income		\$66,251

SYSTEM NAME / COUNTY: <u>Highlands</u>

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	\$	\$	\$	\$ 0
302	Franchises				0
303	Land and Land Rights	4,355			4,355
304	Structures and Improvements	72,729			72,729
305	Collecting and Impounding Reservoirs	32,429			32,429
306	Lake, River and Other Intakes				0
307	Wells and Springs	113,986			113,986
308	Infiltration Galleries and Tunnels				0
309	Supply Mains	48,851			48,851
310	Power Generation Equipment	72,235			72,235
311	Pumping Equipment	149,305	60,555	45,416	164,444
320	Water Treatment Equipment	27,671	26,161		53,832
330	Distribution Reservoirs and Standpipes	260,480			260,480
331	Transmission and Distribution Mains	1,396,441			1,396,441
333	Services	263,580	16,144		279,724
334	Meters and Meter Installations	381,021	30,593	11,522	400,092
335	Hydrants	34,339			34,339
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	3,009			3,009
340	Office Furniture and Equipment	13,761			13,761
341	Transportation Equipment	112,923			112,923
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	7,011			7,011
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment	1,465	903	671	1,697
347	Miscellaneous Equipment	56,948			56,948
348	Other Tangible Plant				0
	TOTAL WATER PLANT	\$3,052,539_	\$ 134,356	\$57,609	\$3,129,286_

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP _____

WATER UTILITY PLANT MATRIX

			TER UTILITY PL	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$0	\$	\$	\$	\$	\$
302	Franchises	0					
303	Land and Land Rights	4,355		77	1,000	3,278	
304	Structures and Improvements	72,729			72,729		
305	Collecting and Impounding Reservoirs	32,429		32,429			
306	Lake, River and Other Intakes	0					
307	Wells and Springs	113,986		113,986			
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	48,851		48,851			
310	Power Generation Equipment	72,235		72,235			
311	Pumping Equipment	164,444		164,444			
320	Water Treatment Equipment	53,832			53,832		
330	Distribution Reservoirs and Standpipes	260,480				260,480	
331	Transmission and Distribution Mains	1,396,441				1,396,441	
333	Services	279,724				279,724	
334	Meters and Meter Installations	400,092				400,092	
335	Hydrants	34,339				34,339	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	3,009		3,009			
340	Office Furniture and Equipment	13,761					13,761
341	Transportation Equipment	112,923					112,923
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	7,011					7,011
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					
346	Communication Equipment	1,697					1,697
347	Miscellaneous Equipment	56,948					56,948
348	Other Tangible Plant	0					
	TOTAL WATER PLANT	\$3,129,286	\$0	\$435,031_	\$ 127,561	\$	\$ 192,340

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	32	, ,	3.13%
305	Collecting and Impounding Reservoirs	50		2.00%
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	45		2.22%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	18		5.56%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	2		50.00%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant			
Water l	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SYSTEM NAME / COUNTY: Highlands

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304 305 306 307 308 309 310 311 320 330 331 333 334 335 336 339 340 341 342 343 344 345 346	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment	\$ 68,522 30,462 94,889 30,011 49,614 87,604 26,664 146,258 767,254 110,547 240,332 18,856 1,257 4,818 99,429 4,633	\$ 2,273 649 3,800 1,396 3,612 7,843 1,852 7,040 31,032 6,791 19,528 763 167 917 18,821	\$	\$ 2,273 649 0 3,800 0 1,396 3,612 7,843 1,852 7,040 31,032 6,791 19,528 763 0 167 917 18,821 0 438 0 0
347	Miscellaneous Equipment Other Tangible Plant	35,713	3,797		3,797
TOTAL WA	TER ACCUMULATED DEPRECIATION	\$1,848,667	111,510	0	111,510

* Specify nature of transaction
Use () to denote reversal entries.

W-6(a) GROUP

SYSTEM NAME / COUNTY: Highlands

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	ANALISIS OF ENTE			COST OF		
				REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
304	Structures and Improvements	\$	\$	\$	\$0	\$
305	Collecting and Impounding Reservoirs				0	31,111
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	98,689
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	31,407
310	Power Generation Equipment				0	53,226
311	Pumping Equipment	45,416			45,416	50,031
320	Water Treatment Equipment				0	28,516
330	Distribution Reservoirs and Standpipes				0	153,298
331	Transmission and Distribution Mains				0	798,286
333	Services				0	117,338
334	Meters and Meter Installations	11,522			11,522	248,338
335	Hydrants				0	19,619
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	1,424
340	Office Furniture and Equipment				0	5,735
341	Transportation Equipment				0	118,250
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	5,071
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment	671			671	31,924
347	Miscellaneous Equipment				0	39,510
348	Other Tangible Plant				0	
TOTAL W	ATER ACCUMULATED DEPRECIATIO	\$57,609	\$0	\$0	\$ 57,609	\$1,902,568_

UTILITY NAME:	Placid Lakes Utilities, In	c

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1,897,731
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$0
Total Credits		\$33,304
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$1,931,035

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fee Old Line Extension Fee Plant Expansion Fee Service Connection Fee Advances for Construction expired 10 yrs. Directional Bore Reimbursement Old Line Extension Fee	22 20 22 22 3 2 2	\$ 283 299 315 460 0 0 399	\$ 6,227 5,980 6,930 10,123 1,995 1,250 798 0
Total Credits			\$33,304

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER	
(a)	(b)	
Balance first of year	\$1,243,797	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 53,424	
Total debits	\$53,424_	
Credits during the year (specify):	\$	
Total credits	\$0	
Balance end of year	\$1,297,221_	

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		\$
Total Credits		\$ <u> </u>

UTILITY NAME:	Placid Lakes Utilities,	Inc

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	1,982	2,012	691,801
461.2	Sales to Commercial Customers	36	36	26,757
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	2,018	2,048	\$
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	2,018	2,048	\$ 718,558
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowand	ce for Funds Prudently	Invested or AFPI)	\$8,332_
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			30,364
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$ 38,696
	Total Water Operating Revenues			\$ 757,254

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:	Placid Lakes Utilities, 1	Inc

SYSTEM NAME / COUNTY : <u>Highlands</u>

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601			267.507	ф 22.204	Φ 16.025
601	Salaries and Wages - Employees	\$_	267,597	\$33,294	\$16,935_
603	Salaries and Wages - Officers,		20,000		
604	Directors and Majority Stockholders Employee Pensions and Benefits	1 -	30,000 63,234		
610	Purchased Water	1 -	03,234		
615	Purchased Water Purchased Power	1 -	23,126	11 172	
616	Fuel for Power Production	1 -	0	11,173	
618	Chemicals	1 -	13,889		
620	Materials and Supplies	1 -	45,086	2,891	4,802
631	Contractual Services-Engineering	1 -	43,080	2,891	4,802
632	Contractual Services - Accounting	1 -	0		
633	Contractual Services - Accounting Contractual Services - Legal	1 -	0		
634	Contractual Services - Legal Contractual Services - Mgt. Fees	1 -	0		
635	Contractual Services - Testing	1 -	4,702	2,351	
636	Contractual Services - Other	1 -	47,850	4,565	20,121
641	Rental of Building/Real Property	1 -	31,169	10,237	
642	Rental of Equipment	1 -	317	10,257	
650	Transportation Expenses	1 -	13,552		
656	Insurance - Vehicle	1 -	4,897		
657	Insurance - General Liability	1 -	15,379		
658	Insurance - Workman's Comp.	1 -	6,390		
659	Insurance - Other	1 -	0		
660	Advertising Expense	1 -	0		
666	Regulatory Commission Expenses	1 -			
	Amortization of Rate Case Expense		0		
667	Regulatory Commission ExpOther		0		
668	Water Resource Conservation Exp.]	0		
670	Bad Debt Expense]	900		
675	Miscellaneous Expenses	L	797		
Total Water	Utility Expenses	\$ _	568,885	\$ 64,511	\$41,858_

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	& DISTRIBUTION EXPENSES -	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 9,552	\$	9,214	\$ 30,961	\$ 88,916	\$ 77,153 30,000 25,222
11,156 13,889 3,156	4,777	4,758	5,014	18,699	989
2,351 1,190 10,236	1,619	496	3,535	13,763 10,696	2,561
2,130		2,449 2,130	4,495	2,130	15,379
				900	
\$71,034	\$ 7,571	\$34,229_	\$44,005	\$	\$ 153

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 8,941 8,285 9,200 8,411 9,915	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 786 881 797 817 751	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 8,155 7,404 8,403 7,594 9,164 7,580	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 7,538 6,591 7,959 7,117 7,632
June July August September October November December Total for Year	0	8,401 9,043 9,039 8,687 10,106 8,981 8,888	1,050 1,032 1,399 1,458 1,024 1,828	7,580 7,993 8,007 7,288 8,648 7,957 7,060	6,955 8,151 6,365 7,275 7,656 7,455 6,766
Vendor Point of d			t names of such utilities	below:	

SOURCE OF SUPPLY

		GALLONS	
	CAPACITY	PER DAY	TYPE OF
List for each source of supply:	OF WELL	FROM SOURCE	SOURCE
WELL #1	133,334	122,926	Ground Water
WELL #2	133,333	93,981	Ground Water
WELL #3	133,333	94,967	Ground Water

UTILITY NAME:	Placid Lakes Utilities.	Inc
CHEH I MANIE.	Taciu Lakes Cultures,	IIIC

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1.15 MGD/DEP	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration & Chemical	_
I	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	_
FILTRATION		
Type and size of area:		
Pressure (in square feet):	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	al	1.0		
5/8"	Displacement	1.0	1,986	1,986
3/4"	Displacement	1.5		
1"	Displacement	2.5	27	68
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	Meter Equivalents	2,054

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

(a) 84,099,000 gals sold / 2,054 meter equivalents / 365 days = 112 GSPD per meter equivalent.

295,605 actual GPD produced / 112 meter GSPD = 2,639 ERC's actual production per day. 368,167 maximum GPD / 112 meter GSPD = 3,287 ERC's maximum per day. 400,000 permitted GPD / 112 meter GSPD = 3,571 ERC's permitted per day. SYSTEM NAME / COUNTY: <u>Highlands</u>

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sho	uld be supplied where necessary.
Present ERCs * the system can efficiently serve	(W-13) 3,571
2. Maximum number of ERCs * which can be served.	(W-13) 3,287
3. Present system connection capacity (in ERCs *) using existing lines.	5,153
4. Future connection capacity (in ERCs *) upon service area buildout.	8,454
5. Estimated annual increase in ERCs *.	21
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	YES 120,000 GPD
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or	improvements of this system: NONE
Answer to #7 above: 300,000 Gallons of Storage & 52 Hydrants	s. :
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DE	P rules.
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	N/A
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	N/A
11. Department of Environmental Protection ID #	5280223
12. Water Management District Consumptive Use Permit #	204980.05
a. Is the system in compliance with the requirements of the CUP?	YES
b. If not, what are the utility's plans to gain compliance?	N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Reconciliation of Revenue to

Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Placid Lakes Utilities, Inc. For the Year Ended December 31, 2018

(a)		(b)		(c)		(d)
		Gross Water		Gross Water		
		Revenues Per		Revenues Per		Difference
Accounts		Sch. W-9		RAF Return		(b) - (c)
Gross Revenue: Unmetered Water Revenues (460)	\$		\$		\$	
Offinetered water Revenues (400)	» —		_		_	
Total Metered Sales (461.1 - 461.5)		718,558		718,558		0
		,		,		
Total Fire Protection Revenue (462.1 - 462.2) _					
Other Sales to Public Authorities (464)	_					
Sales to Irrigation Customers (465)						
Suics to inigation customers (103)	_					
Sales for Resale (466)	_					
Interdepartmental Sales (467)	_					
Total Other Water Revenues (469 - 474)		38,696		38,696		0
Total Other Water Revenues (40) - 474)	_	30,070		30,070		<u> </u>
Total Water Operating Revenue	\$	757,254	\$	757,254	\$	0
enn vinner operaning envenue	<u> </u>					-
LESS: Expense for Purchased Water						
from FPSC-Regulated Utility						
	_					
Net Water Operating Revenues	\$	757,254	\$	757,254	\$	0
Explanations:						
[ata.at						
Institutions: For the current year, reconcile the gross water revo	eniles i	renorted on Schedul	e W₋0 :	with the gross water	revenu	es renorted
on the current year. reconcile the gross water review the company's regulatory assessment fee return					ieveilu	es reporteu