# CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

# **ANNUAL REPORT**

OF

Do Not Re

WU193-20-AR

<u>Placid Lakes Utilities, Inc.</u> Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

# STATE OF FLORIDA



# PUBLIC SERVICE COMMISSION

# FOR THE

# YEAR ENDED DECEMBER 31, 2020

Form PSC/AFD 003-W (Rev. 12/99)

OFFICIAL COPY Public Service Commission Do Not Remove From This Office

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#### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# EXECUTIVE SUMMARY

UTILITY	NAME.	Plasid	a mires	3 TREES MAR	Inc
VILLIS	INVARIA:	114610	L 201C3	110120.02	122.



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# CERTIFICATION OF ANNUAL REPORT

| HEREBY CERTIFY, to the best of my knowledge and belief:



Theatility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES NO Ţ

The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO 3.

There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies is, financial reporting practices that could have a material effect on the financial statement of the utility

X NO

4

The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements > presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents

Items Certified Hered. Treasurer of Chief Exec X (Si ev of Chief Financyal Offiger of the utility

\* I ash of the first items must be centified VES or NO. Each item need not be centified by both officers. The some being centified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section #37.06, Florida Statules, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

E-1

	ANNUAL REPORT OF		YEAR OF REPORT December 31, 2020
Placid Lakor 14	litias Inc	Country	Highlands
Placid Lakes Uti	(Exact Name of Utility)	County:	mginanus
List below the exa	act mailing address of the utility for which norm	al correspondence should be s	ent:
	410 Washington Blvd. NW		
	Lake Placid, FL 33852-6779		
Telephone:	(863) 465-0345		
E Mail Address:	placidlakesutilities@gmail.com		
WEB Site:			
Sunshine State Or	ne-Call of Florida, Inc. Member Number	PL1020	
Name and address	s of person to whom correspondence concerning Laura Elowsky, President	this report should be addresse	:d:
	410 Washington Blvd. NW		
	Lake Placid, FL 33852-6779		
Telephone:	(863) 465-0345		
List below the add	dress of where the utility's books and records are	e located:	
	410 Washington Blvd. NW		
	Lake Placid, FL 33852-6779		
Telephone:	(863) 465-0345		
-	<u> </u>		
	oups auditing or reviewing the records and oper Service Commission	ations.	
Date of original of	rganization of the utility: June 11, 1970		
Check the approp	riate business entity of the utility as filed with th	ne Internal Revenue Service	
Individ	dual Partnership Sub S Corporation	1120 Corporation X	
List below every of the utility:	corporation or person owning or holding directly	y or indirectly 5% or more of t	he voting securities
me annty.			Percent
	Name		Ownership
1.	Lake Placid Holding Company		100%
2.			
3.			
4. 5.			
5. 6.			
0. 7.			
8.			
9.			
10.			



#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF (	THE FLORIDA PUBLIC SERVICE COMMISSION           NAME OF COMPANY         TITLE OR         ORGANIZATIONAL         USUAL PURPOSE					
REPRESE	REPRESENTATIVE		UNIT TITLE	FOR CONTACT		
(1)		(2)	(3)	WITH FPSC		
Laura Elowsky	(863) 465-0345	President	Placid Lakes Utility	Operations		
Larry P. King	(407) 758-1730	Treasurer	Placid Lakes Utility	Financial		
Martin Friedman	(407) 310-2077	Attorney	DEAN MEAD	Legal		

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by, if not on general payroll.

#### YEAR OF REPORT December 31, 2020

#### COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- Brief company history. A.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns. F.
- Major transactions having a material effect on operations.

Placid Lakes Utilities, Inc. has served the subdivision of Placid Lakes since 1970. Its goal is to provide the best quality of water and service to its customers. The utility experienced slow growth in new customers over the past several years. The utility had 36 new service hook ups in 2020. The utility experienced an 7.2% increase in metered water revenue this past year, due to a rate increase approved as part of the PSC rate case, effective February 2020. The utility had an increase of 4.1% in operating costs, due significantly to an increase in bad debts due to the effect of the COVID-19 Pandemic on its customers. Also contributing to the increase in operating costs was the amortization of PSC Rate Case expenses. PLU has continued its commitment to replace old worn out customer meters; having replaced 72 in 2020.

#### YEAR OF REPORT December 31, 2020

#### PARENT / AFFILIATE ORGANIZATION CHART

# Current as of December 31, 2020

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Lake Placid Holding Company (Ll	PH)
8 1 5 (	

Placid Lakes Utilities, Inc. (PLU)

Marketing Associates Group (MAG)

Subsidiary 100% owned by LPH

Parent company of PLU & MAG

Subsidiary 100% owned by LPH

# YEAR OF REPORT December 31, 2020

# COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.				
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)	
Laura Elowsky	President	25.00%	\$10,000	
Peggy Ann Brewer	VP, Secretary	25.00%	10,000	
Larry P. King	Treasurer	25.00%	10,000	

#### COMPENSATION OF DIRECTORS

For each director, list the numbe received as a director from the re NAME (a)	•	ed by each director and the o NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	compensation DIRECTORS' COMPENSATION (d)
Laura Elowsky	Director	6	\$(
Peggy Ann Brewer	Director	6	
Larry P. King	Director	6	
		l	
		<b> </b>	

YEAR OF REPORT	
December 31, 2020	

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
(a)	(0)	(0)	(u)
NONE		\$	
	-		
	-	<u> </u>	<b></b>

\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

YEAR OF REPORT December 31, 2020

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Laura Elowsky	Executive	Director/President	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Peggy Ann Brewer	Executive	Director/VP, Secretary	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Peggy Ann Brewer	Realtor	Agent	Advantage Realty 743 U.S. 27 South Sebring, FL 33870
Larry P. King	Executive	Director/Treasurer	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Larry P. King	СРА	Owner	Larry P. King, CPA 7452 Oakmark Road Harmony, FL 34773
L			

# BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENU	ES	EXPENSI	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	· · · ·					
NONE	\$		\$		\$	



#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services -computer services

-engineering & construction services -repairing and servicing of equipment

-material and supplies furnished -leasing of structures, land, and equipment -rental transactions

-sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		ANNUAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)		
Lake Placid Holding Co.	Warehouse Rent	Annually	P	\$ 20,964		
Lake Placid Holding Co.	Office Rent	Annually	P	10,812		

# **BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)**

		Part II. Specific Instruct	tions: Sale, Purchase a	and Transfer of Assets		
1.	Enter in this part all transactions r	-	The columnar instru	ctions follow:		
	to the purchase, sale, or transfer o	f assets.				
			(a) Enter name of re	elated party or company.		
2	Below are examples of some type	s of transactions to include:	(b) Describe briefly	the type of assets purch	ased, sold or transferred.	
	-purchase, sale or transfer of	f equipment	(c) Enter the total re	eceived or paid. Indicate	e purchase with "P" and sa	ale with "S".
	-purchase, sale or transfer of	f land and structures		ok value for each item re	-	
	-purchase, sale or transfer of	f securities	(e) Enter the net pro	ofit or loss for each item	reported. (column (c) - co	lumn (d))
	-noncash transfers of assets		(f) Enter the fair ma	rket value for each item	reported. In space below	or in a
	-noncash dividends other that	an stock dividends	supplemental sch	nedule, describe the basi	is used to calculate fair ma	arket value.
	-write-off of bad debts or loa	ans				
		1		<b>r</b>	•	
			SALE OR	NET DOOL		
	NAME OF COMPANY		PURCHASE	NET BOOK		FAIR MARKET
	OR RELATED PARTY	DESCRIPTION OF ITEMS		VALUE	GAIN OR LOSS	VALUE
	(a)		(a)	(4)	(a)	<b>(f</b> )
	(a)	(b)	(c)	(d)	(e)	(f)
		(b)		(d)	(e) s	(f)
	(a) NONE	(b)	(c) \$	(d) \$	(e) \$	(f) \$
		(b)		(d) \$	(e) \$	(f) \$
		(b)		(d) \$	(e) \$	(f) \$
		(b)		(d) \$	(e) \$	(f) \$
		(b)		(d) \$	(e) \$	(f) \$
		(b)		(d) \$	(e) \$	(f) \$
		(b)		(d) \$	(e) \$	(f) \$
		(b)		(d) \$	(e) \$	(f) \$
		(b)		(d) \$	(e) \$	(f) \$
		(b)		(d) \$	(e) \$	(f) \$
		(b)		(d) \$	(e) \$	(f) \$
		(b)		(d) \$	(e) \$	(f) \$

# FINANCIAL SECTION

ACCT.	ASSETS AND OTH	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106	Utility Plant	F-7	\$ 3,129,286	\$3,207,641
108-110	Less: Accumulated Depreciation and Amortizati	F-8	1,902,568	1,997,574
	Net Plant		\$1,226,718_	\$1,210,067
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$ <u>1,226,718</u>	\$1,210,067_
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$ 85,521	\$ 87,566
122	Less: Accumulated Depreciation and Amortizatio	1	59,083	62,219
	Net Nonutility Property		\$ 26,438	\$ 25,347
123	Investment in Associated Companies	F-10		0
124	Utility Investments	F-10		0
125	Other Investments	F-10		0
126-127	Special Funds	F-10		0
	Total Other Property & Investments		\$26,438	\$25,347_
	CURRENT AND ACCRUED ASSETS			
131	Cash		\$ 115,206	\$ 239,804
132	Special Deposits	F-9		0
133	Other Special Deposits	F-9		0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulate		(0.047	
1.45	Provision for Uncollectible Accounts	F-11	69,047	52,142
145	Accounts Receivable from Associated Companie	F-12 F-12		<u> </u>
146 151-153	Notes Receivable from Associated Companies	г-12	66 910	58,886
151-153	Material and Supplies Stores Expense		66,819	
161	Prepayments		39,729	35,084
102	Accrued Interest and Dividends Receivable		37,127	
172 *	Rents Receivable			
172 *	Accrued Utility Revenues			
173	Miscellaneous Current and Accrued Assets	F-12		0
	Total Current and Accrued Assets		\$290,801	\$385,916_

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

\* Not Applicable for Class B Utilities

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181           182           183           184           185 *           186           187 *           190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$ <u>11,404</u>    27,677	\$ <u>9,085</u> 0 22,998
	Total Deferred Debits		\$39,081	\$32,083_
	TOTAL ASSETS AND OTHER DEBITS	\$1,583,038	\$1,653,413_	

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

\* Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

ACCT.	EQUITY CAPITAL AN	REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR		YEAR	
(a)	(b)	(c)		(d)		(e)
()	EQUITY CAPITAL	(-)		()	1	(0)
201	Common Stock Issued	F-15	\$	500	\$	500
204	Preferred Stock Issued	F-15	Ľ.		-	0
202,205 *	Capital Stock Subscribed		•		-	
203,206 *	Capital Stock Liability for Conversion		•			
207 *	Premium on Capital Stock				-	
209 *	Reduction in Par or Stated Value of Capital Stock				-	
210 *	Gain on Resale or Cancellation of Reacquired					
-	Capital Stock					
211	Other Paid - In Capital		•	2,011,493	-	2,011,493
212	Discount On Capital Stock		•	)- )	-	,. ,
213	Capital Stock Expense		•		-	
214-215	Retained Earnings	F-16	•	(1,750,528)		(1,657,374)
216	Reacquired Capital Stock		•	(1), 2 0, 2 0)		(1,00,00,0)
218	Proprietary Capital		•		-	
210	(Proprietorship and Partnership Only)					
	(				1	
	Total Equity Capital		\$	261,465	\$	354,619
	LONG TERM DEBT					
221	Bonds	F-15			Ι	0
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17		506,088	I _	439,759
224	Other Long Term Debt	F-17		43,405		107,624
	Total Long Term Debt		\$	549,493	\$_	547,383
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			14,841		4,935
232	Notes Payable	F-18				0
233	Accounts Payable to Associated Companies	F-18				0
234	Notes Payable to Associated Companies	F-18		0		0
235	Customer Deposits			48,745		57,812
236	Accrued Taxes	W/S-3		2,807		39
237	Accrued Interest	F-19				0
238	Accrued Dividends		1		1 -	
239	Matured Long Term Debt		1		1 -	
240	Matured Interest		ľ .		1 -	
241	Miscellaneous Current & Accrued Liabilities	F-20	l .		1 -	0
					$\Gamma_{-}$	
	Total Current & Accrued Liabilities		\$	66,393	\$	62,786

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

\* Not Applicable for Class B Utilities

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$0
252	Advances For Construction	F-20	16,787	25,075
253	Other Deferred Credits	F-21		0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$16,787_	\$5,075
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$ <u>0</u>	\$ <u>0</u>
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 1,931,035	\$ 1,996,121
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(1,297,221)	(1,352,108)
	Total Net CIAC		\$633,814	\$644,013
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		15,711	19,537
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$15,711	\$19,537_
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,543,663	\$1,653,413_

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 757,254	\$ 812,132
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	8,332	13,633
	Net Operating Revenues		\$748,922	\$798,499
401	Operating Expenses	F-3(b)	\$ 568,885	\$ 591,589
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ <u>111,510</u> 53,424	\$ <u>114,485</u> 54,887
	Net Depreciation Expense		\$ 58,086	\$59,598_
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		0
407	Amortization Expense (Other than CIAC)	F-3(b)		0
408	Taxes Other Than Income	W/S-3	79,977	81,815
409	Current Income Taxes	W/S-3		0
410.1	Deferred Federal Income Taxes	W/S-3	(15,945)	3,826
410.11	Deferred State Income Taxes	W/S-3		0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3		0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3		0
412.11	Investment Tax Credits Restored to Operating Inco	W/S-3		0
	Utility Operating Expenses		\$ 691,003	\$736,828_
	Net Utility Operating Income			\$61,671
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	8,332	13,633
413	Income From Utility Plant Leased to Others			0
414	Gains (losses) From Disposition of Utility Property			0
420	Allowance for Funds Used During Construction			0
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$ 66,251	\$75,304

# COMPARATIVE OPERATING STATEMENT

 For each account, Column e should agree with Columns f, g and h on F-3(b)

YEAR OF REPORT December 31, 2020

UTILITY NAME: Placid Lakes Utilities, Inc.

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>812,132</u> 13,633	\$0	\$
\$798,499	\$0	\$0
\$ 591,589	\$ 0	\$
<u> </u>	<u> </u>	
\$59,598	\$0	\$ <u>     0  </u>
0 0 81,815 0 3,826 0 0 0 0 0 \$0 \$0 \$0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$
\$61,671_	\$0	\$ <u>     0  </u>
13,633 0 0 0	0 0 0 0	
\$75,304_	\$ <u>     0   </u>	\$ <u>     0  </u>

 $\ast$  Total of Schedules W-3 / S-3 for all rate groups.

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
Total Utilit	y Operating Income [from page F-3(a)]		\$66,251	\$75,304_
	OTHER INCOME AND DEDUCTIONS			
415	Revenues-Merchandising, Jobbing, and			
	Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising			
	Jobbing, and Contract Work			
419	Interest and Dividend Income			
421	Nonutility Income		17,942	22,030
426	Miscellaneous Nonutility Expenses		(26,629)	(25,747)
	Total Other Income and Deduction	5	\$(8,687)	\$(3,717)
	TAXES APPLICABLE TO OTHER INCOME			<u>^</u>
408.2	Taxes Other Than Income		\$	\$
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Inco	me		
	Total Taxes Applicable To Other Inco	me	\$0	\$0
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$ 15,870	\$ 16,505
428	Amortization of Debt Discount & Expense	F-13	2,319	2,320
429	Amortization of Premium on Debt	F-13		0
	Total Interest Expense			\$18,825
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			\$0
	NET INCOME		\$39,375	\$52,762

# COMPARATIVE OPERATING STATEMENT (Cont'd)

Explain Extraordinary Income:

ACCT. NO. (a)	ACCOUNT NAME (b)			WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,197,177	\$ 0
	Less:			
	Nonused and Useful Plant (1)		46,797	
108	Accumulated Depreciation	F-8	1,997,574	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	1,996,121	0
252	Advances for Construction	F-20	25,075	
	Subtotal		\$(868,390)	\$0
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	1,352,108	0
	Subtotal		\$483,718	\$ <u>0</u>
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		73,949	0
	Other (Specify):			
	RATE BASE		\$557,667	\$
	NET UTILITY OPERATING INCOME		\$61,671	\$ <u>     0</u>
ACHIE	VED RATE OF RETURN (Operating Income / Rate	Base)	11.06%	0.00%

# SCHEDULE OF YEAR END RATE BASE

#### NOTES :

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Estimate based on the methodology used in the last rate proceeding.
 20.91% of net transmission line, reduced by net line CIAC.

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ <u>263,041</u> <u>0</u> <u>217,277</u> <u>57,812</u> <u>0</u> <u>0</u> <u>19,537</u> <u>0</u> <u>0</u> <u>0</u>	47.17% 0.00% 38.96% 10.37% 0.00% 0.00% 3.50% 0.00% 0.00%	8.76% 3.45% 2.00% 0.00%	4.13% 0.00% 1.34% 0.21% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$557,667	100.00%		5.68%

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

# **APPROVED RETURN ON EQUITY**

Current Commission Return on Equity:

6.33%

Commission order approving Return on Equity: PSC-2019-0551-PAA-WU

#### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:

Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

CO	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING							
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)		
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cos Deferred Inc. Taxes Other (Explain)	\$ <u>354,619</u> 547,383 57,812 t <u>19,537</u>	\$(25,347)	\$	\$(150,819) (150,819) 	\$(217,050) (179,287) 	\$ <u>263,041</u> 0 <u>217,277</u> 57,812 0 0 19,537 0		
Total	\$979,351	\$(25,347)	\$0	\$0	\$(396,337)	\$557,667		

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

(1) Explain below all adjustments made in Columns (e) and (f):

(e) - Loans from associated company without regular principal & interest payments are reclassified to equity.

(f) – Adjust capital structure to calculated Rate Base. Prorata between Common Equity and Long Term Debt.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$3,197,177_	\$ <u>      0</u>	\$	\$ <u>3,197,177</u>
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress	10,464			10,464
106	Completed Construction Not Classified				0
	Total Utility Plant	\$3,207,641	\$	\$	\$3,207,641

#### UTILITY PLANT ACCOUNTS 101 - 106

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

	For any acquisition adjustments approved by the Commission, include the Order Number.					
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)	
114	Acquisition Adjustment	\$	\$ 	\$	\$ <u>0</u> <u>0</u> <u>0</u>	
Total F	lant Acquisition Adjustments	\$0	\$0	\$0	\$0	
115	Accumulated Amortization	\$	\$ 	\$	\$ <u>0</u> <u>0</u> <u>0</u>	
Total A	Accumulated Amortization	\$0	\$0	\$0	\$0	
Net Ac	equisition Adjustments	\$0	\$ <u>0</u>	\$ <u>    0</u>	\$0	

YEAR OF REPORT December 31, 2020

# ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING		TOTAL (e)
ACCUMULATED DEPRECIATION	ſ					
Account 108						
Balance first of year	\$	1,902,568	\$	\$	\$	1,902,568
Credit during year:						
Accruals charged to:						
Account 108.1 (1)	\$	114,485	\$	\$	\$	114,485
Account 108.2 (2)	I _				_	0
Account 108.3 (2)	I _				_	0
Other Accounts (specify):					_	0
					_	0
					_	0
Salvage	_				_	0
Other Credits (Specify):	_			<b></b>	_	0
						0
	¢	114 40-	<b>•</b> •	<b>.</b>	٩	114 10-
Total Credits	\$	114,485	\$ 0	\$ 0	\$	114,485
Debits during year:						0
Book cost of plant retired	- 1	10.470			-	0
Cost of Removal		19,479				19,479
Other Debits (specify):						0
	- 1			<b></b>	-	0
Total Debits Balance end of year	\$ \$	19,479 1,997,574	\$ 0 \$ 0	\$ 0 \$ 0	\$ \$	19,479 1,997,574
Balance end of year	°=	1,997,374	\$	\$	°—	1,997,374
ACCUMULATED AMORTIZATIO	N					
Account 110						
Balance first of year	\$		\$	\$	\$	0
Credit during year:						
Accruals charged to:						
	\$		\$	\$	\$	0
Account 110.2 (3)						0
Other Accounts (specify):	_				_	0
						0
	Í					
Total credits	\$	0	\$ 0	\$ 0	\$	0
Debits during year:	Í					
Book cost of plant retired	_				_	0
Other debits (specify):	-		<u> </u>	I	_	0
						0
Total Debits	\$	0	\$ 0	\$ 0	\$	0
Balance end of year	\$	0	\$0	\$ <u>0</u>	\$	0

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

YEAR OF REPORT December 31, 2020

UTILITY NAME: <u>Placid Lakes Utilities, Inc.</u>

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
Rate Case 2018 (# 20190031-WU)	\$	666	\$ <u>7,666</u>	
Total	\$0		\$7,666	

# NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.						
DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)		
Wastewater Treatment Plant	\$ <u>85,521</u>	\$ 	\$	\$ <u>87,566</u> <u>0</u> <u>0</u> 0		
Total Nonutility Property	\$85,521	\$2,045	\$ <u>0</u>	\$ <u>87,566</u>		

# SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$ <u>0</u>
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

Report hereunder all investments and special funds carried		
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$ 	\$ 
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$ 	\$ 
Total Utility Investment		\$ <u>0</u>
OTHER INVESTMENTS (Account 125):	\$ 	\$ 
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B U	Itilities: Account 127):	\$ 
Total Special Funds		\$ <u>0</u>

# INVESTMENTS AND SPECIAL FUNDS

# ACCOUNTS 123 - 127

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 and 144 sho DESCRIPTION	buid be listed individual	ny. TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ 68,024	
Wastewater	• • • • • • • • • • • • • • • • • • • •	
Other	_	•
Total Customer Accounts Receivable	_	\$ 68,024
OTHER ACCOUNTS RECEIVABLE (Account 142):		
	\$	
		<u>.</u>
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144 ):	¢	
	\$	
	_	
Total Notes Receivable		\$ 0
		ψ
Total Accounts and Notes Receivable		\$ 68,024
		·
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$ 7,075	
Add: Provision for uncollectibles for current year	\$ 12,000	
Collection of accounts previously written off		·
Utility Accounts		·
Others		
	_	•
	_	•
Total Additions	\$ 12,000	
Deduct accounts written off during year:		
Utility Accounts	3,193	
Others		
Total accounts written off	\$ 3,193	
Balance end of year		\$15,882
ΤΩΤΑΙ ΑΘΟΛΙΝΙΤΟ ΑΝΌ ΝΟΤΓΟ ΡΕΟΕΤΙΑΡ	NET	¢ 50.140
TOTAL ACCOUNTS AND NOTES RECEIVABLE	- INE I	\$52,142

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
(**/	\$
Total	\$0

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% % % %	\$
Total		\$ <u>     0  </u>

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Ford Credit	\$ <u>2,320</u>	\$ <u>9,085</u>
Total Unamortized Debt Discount and Expense	\$2,320	\$9,085_
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$ 
Total Unamortized Premium on Debt	\$0	\$ <u>0</u>

Report the net discount and expense or premium separately for each security issue.

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$ <u>     0  </u>

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1 Rate Case 2018 (# 20190031-WU)	\$ <u>7,666</u>	\$22,998
Total Deferred Rate Case Expense	\$7,666	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits		
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$ <u>0</u>	\$ <u>0</u>
	\$	\$ 
Total Regulatory Assets	\$ <u>0</u>	\$ <u>0</u>
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$7,666	\$22,998_

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued	%	\$ <u>1</u> <u>500</u> \$ <u>500</u>
Dividends declared per share for year PREFERRED STOCK Par or stated value per share Shares authorized	% %	\$ \$
Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% %	\$ \$

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

\* Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
	%		\$	
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
Total			\$0	

\* For variable rate obligations, provide the basis for the rate. (i.e. prime + 2%, etc.)

2.

#### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ (1,711,153)
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits: Prior period accounts payable adjustment	\$ <u>1,017</u>
	Total Credits:	\$ 1,017
	Debits:	\$ 1,017
		ф
	Total Debits:	\$ 0
435	Balance Transferred from Income	\$ 52,762
435	Appropriations of Retained Earnings:	φ 32,702
	Total Appropriations of Retained Earnings	\$ 0
	Dividends Declared:	
437	Preferred Stock Dividends Declared	——
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$ 0
215	Year end Balance	\$(1,657,374)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$ <u>     0</u>
Total Re	tained Earnings	\$(1,657,374)
Notes to	Statement of Retained Earnings:	

#### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)		OTAL (b)
Lake Placid Holding Company – Plant Expansion Lake Placid Holding Company – Line Extension Lake Placid Holding Company – Operating Expenses Marketing Associates Group – Data Flow	3% Fixed 3% Fixed 3% Fixed 3% Fixed	\$  106,157 44,662 248,214 40,726
Total		\$ 439,759

#### OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Ford Motor Credit: F-150, 2018	10.69 %		\$ 34,724
Payroll Protection Program	0.00 %	Fixed	72,900
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ 107,624
			l

\* For variable rate obligations, provide the basis for the rate. (i.e. prime + 2%, etc.)

	IN	FEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):	%		\$
	<sup>70</sup> %		φ
	%		
	%		
	%		
	%		
	<sup>70</sup> %		
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 23-	·):		
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$ 0
			T

#### NOTES PAYABLE ACCOUNTS 232 AND 234

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

#### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a) ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	BALANCE BEGINNING OF YEAR (b)	INTE	REST ACCRUED URING YEAR AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
Lake Placid Holding Company – Plant Expansion Lake Placid Holding Company – Line Extension Lake Placid Holding Company – Operating Expenses Marketing Associates Group – Data Flow	\$ <u>0</u> <u>0</u> <u>0</u> <u>0</u>	427 427 427 427	\$ <u>3,507</u> <u>1,484</u> <u>7,774</u> <u>3,740</u>	\$ 3,507 1,484 7,774 3,740	\$ 0 0 0 0
Total Account 237.1	\$ <u>     0  </u>		\$ <u>16,505</u>	\$ <u>16,505</u>	\$ <u>0</u>
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits Other	\$ <u>0</u> <u>0</u>	427 427	\$0 	\$ <u>0</u> \$ <u>0</u>	\$
Total Account 237.2	\$ <u>     0  </u>		\$0	\$ <u>0</u>	\$0
Total Account 237 (1)	\$ <u>     0   </u>		\$16,505	\$ <u>16,505</u>	\$ <u>0</u>
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 16,505 		
Net Interest Expensed to Account No. 427 (2)			\$16,505_		

YEAR OF REPORT December 31, 2020

UTILITY NAME: Placid Lakes Utilities, Inc.

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$ <u>0</u>

#### ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS ACCT. DEBIT AMOUNT (c) (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Advances from Customers	\$ <u>16,787</u>	271 \$ 10,495	\$ <u>18,783</u>	\$ <u>25,075</u> 0 0 0 0 0 0 0 0 0 0
Total	\$16,787_	\$10,495_	\$ <u>18,783</u>	\$

\* Report advances separately by reporting group, designating water or wastewater in column (a).

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$ 
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

#### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,931,035_	\$0	\$	\$1,931,035_
Add credits during year:	\$65,086	\$0	\$	\$65,086
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$ <u>1,996,121</u>	\$ <u>0</u>	\$	\$1,996,121

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,297,221	\$0	\$	\$1,297,221
Debits during the year:	\$54,887_	\$ <u>    0</u>	\$	\$54,887_
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>1,352,108</u>	\$ <u>     0</u>	\$ <u>     0</u>	\$ <u>1,352,108</u>

#### **RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$52,762
Reconciling items for the year: Taxable income not reported on books: Prior period accounts payable adjustment		1,017
Deductions recorded on books not deducted for return: Deferred income taxes Bad debts		<u>3,826</u> 8,807
Income recorded on books not included in return: CIAC amortization over collections		(298)
Deduction on return not charged against book income: Book depreciation over tax		9,179
Federal tax net income		\$75,293_
Computation of tax :		-

# WATER OPERATION SECTION

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Placid Lakes Utilities, Inc. / Highlands	WU19328401W	

SYSTEM NAME / COUNTY :

Highlands

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 3,197,177
	Less:		46 707
100	Nonused and Useful Plant (1)	W (1)	46,797
108 110	Accumulated Depreciation Accumulated Amortization	W-6(b) F-8	1,997,574
	Contributions in Aid of Construction	F-8 	
271 252	Advances for Construction	F-20	<u>1,996,121</u> 25,075
232	Advances for Construction	F-20	25,075
	Subtotal		\$(868,390)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 1,352,108
	Subtotal		\$483,718_
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		73,949
	Other (Specify):		
	WATER RATE BASE		\$557,667
WA	TER OPERATING INCOME	W-3	\$61,671
А	CHIEVED RATE OF RETURN (Water Operating Income / Water R	ate Base)	11.06%

 $\operatorname{NOTES}:(1)\;$  Estimate based on the methodology used in the last rate proceeding.

20.91% of net transmission line, reduced by net line CIAC.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY :

Highlands

#### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 812,132
469	Less: Guaranteed Revenue and AFPI	W-9	13,633
	Net Operating Revenues		\$798,499
401	Operating Expenses	W-10(a)	\$ 591,589
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	<u> </u>
	Net Depreciation Expense		\$ 59,598
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses		36,444 18,800 22,113 4,458
408	Total Taxes Other Than Income		\$ 81,815
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		3,826
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$736,828
	Utility Operating Income		\$61,671_
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$ 13,633
413	Income From Utility Plant Leased to Others		I
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$75,304

December 31, 2020

SYSTEM NAME / COUNTY : Highlands

#### ACCT. PREVIOUS CURRENT RETIREMENTS YEAR NO. ACCOUNT NAME YEAR ADDITIONS (f) **(a) (b)** (c) (d) (e) 301 Organization \$ \$ \$ \$ 0 302 Franchises 0 Land and Land Rights 4,355 303 4,355 72,729 304 Structures and Improvements 72,729 Collecting and Impounding Reservoirs 2,500 1,875 305 32,429 33,054 Lake, River and Other Intakes 306 0 Wells and Springs 307 113,986 113,986 Infiltration Galleries and Tunnels 308 0 Supply Mains 309 48,851 48,851 Power Generation Equipment 72,235 72,235 310 311 Pumping Equipment 164,444 7,342 1,685 170,101 53,832 320 Water Treatment Equipment 53,832 Distribution Reservoirs and Standpipes 260,480 330 260,480 Transmission and Distribution Mains 331 1,396,441 11,437 1,407,878 333 279,724 300,726 Services 21,002 400,092 334 Meters and Meter Installations 45,089 15,919 429,262 335 Hydrants 34,339 34,339 336 **Backflow Prevention Devices** 0 339 Other Plant Miscellaneous Equipment 3,009 3,009 340 Office Furniture and Equipment 13,761 13,761 341 Transportation Equipment 112,923 112,923 342 Stores Equipment 0 343 Tools, Shop and Garage Equipment 7,011 7,011 344 Laboratory Equipment 0 345 Power Operated Equipment 0 346 **Communication Equipment** 1,697 1,697 Miscellaneous Equipment 347 56,948 56,948 Other Tangible Plant 348 0 TOTAL WATER PLANT 3,129,286 87,370 19,479 3,197,177 \$

WATER UTILITY PLANT ACCOUNTS

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Highlands

WATER UTILITY PLANT MATRIX							
			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$0	\$	\$	\$	\$	\$
302	Franchises	0					
303	Land and Land Rights	4,355		77	1,000	3,278	
304	Structures and Improvements	72,729			72,729		
305	Collecting and Impounding Reservoirs	33,054		33,054			
306	Lake, River and Other Intakes	0					
307	Wells and Springs	113,986		113,986			
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	48,851		48,851			
310	Power Generation Equipment	72,235		72,235			
311	Pumping Equipment	170,101		170,101			
320	Water Treatment Equipment	53,832			53,832		
330	Distribution Reservoirs and Standpipes	260,480				260,480	
331	Transmission and Distribution Mains	1,407,878				1,407,878	
333	Services	300,726				300,726	
334	Meters and Meter Installations	429,262				429,262	
335	Hydrants	34,339				34,339	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	3,009		3,009			
340	Office Furniture and Equipment	13,761					13,761
341	Transportation Equipment	112,923					112,923
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	7,011					7,011
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					
346	Communication Equipment	1,697					1,697
347	Miscellaneous Equipment	56,948					56,948
348	Other Tangible Plant	0					
	TOTAL WATER PLANT	\$3,197,177	\$0	\$441,313	\$127,561	\$2,435,963	\$192,340

#### WATED UTH ITY DI ANT MATDIN

W-4(b) GROUP \_\_\_\_\_

SYSTEM NAME / COUNTY :

Highlands

### **BASIS FOR WATER DEPRECIATION CHARGES**

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	32		3.13%
305	Collecting and Impounding Reservoirs	50		2.00%
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	45		2.22%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	18		5.56%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	2		50.00%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant			
Water	Plant Composite Depreciation Rate *			

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2020

SYSTEM NAME / COUNTY : Highlands

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION BALANCE TOTAL AT BEGINNING CREDITS ACCT. OTHER NO. OF YEAR ACCRUALS **CREDITS \*** ACCOUNT NAME (d + e)**(b)** (d) (f) (a) (c) (e) 70,795 2,273 304 Structures and Improvements 2,273 305 655 655 Collecting and Impounding Reservoirs 31,111 Lake, River and Other Intakes 306 0 307 Wells and Springs 98,689 3,799 3,799 Infiltration Galleries and Tunnels 308 0 309 Supply Mains 31,407 1,396 1,396 Power Generation Equipment 3,612 310 53,226 3,612 **Pumping Equipment** 311 50,031 8,364 8,364 320 Water Treatment Equipment 28,516 2,447 2,447 153,298 330 Distribution Reservoirs and Standpipes 7,040 7,040 Transmission and Distribution Mains 31,159 331 798,286 31,159 333 117,338 7,255 7,255 Services 334 Meters and Meter Installations 248,338 20,734 20,734 19,619 335 Hydrants 763 763 **Backflow Prevention Devices** 336 0 339 1,424 Other Plant Miscellaneous Equipment 167 167 340 5,735 917 917 Office Furniture and Equipment 341 118,250 Transportation Equipment 18,820 18,820 342 Stores Equipment 0 343 Tools, Shop and Garage Equipment 5,071 438 438 344 Laboratory Equipment 0 345 Power Operated Equipment 0 346 **Communication Equipment** 31,924 849 849 347 Miscellaneous Equipment 39,510 3,797 3,797 348 Other Tangible Plant 0 TOTAL WATER ACCUMULATED DEPRECIATION 1,902,568 114,485 114,485 \$ 0

\* Specify nature of transaction
 Use () to denote reversal entries.

SYSTEM NAME / COUNTY : Highlands

	ANAL ISIS OF ENTR			COST OF		
				REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
304	Structures and Improvements	\$	\$	\$	\$ 0	\$ 73,068
305	Collecting and Impounding Reservoirs	1,875			1,875	29,891
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	102,488
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	32,803
310	Power Generation Equipment				0	56,838
311	Pumping Equipment	1,685			1,685	56,710
320	Water Treatment Equipment				0	30,963
330	Distribution Reservoirs and Standpipes				0	160,338
331	Transmission and Distribution Mains				0	829,445
333	Services				0	124,593
334	Meters and Meter Installations	15,919			15,919	253,153
335	Hydrants				0	20,382
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	1,591
340	Office Furniture and Equipment				0	6,652
341	Transportation Equipment				0	137,070
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	5,509
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	32,773
347	Miscellaneous Equipment				0	43,307
348	Other Tangible Plant				0	
TOTAL W	ATER ACCUMULATED DEPRECIATIO	\$19,479_	\$ <u>     0</u>	\$ <u>0</u>	\$19,479_	\$1,997,574_

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

W-6(b) GROUP \_\_\_\_\_

Highlands

SYSTEM NAME / COUNTY :

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 1,931,035
Add credits during year: Contributions received from Capacity, <u>Main Extension and Customer Connection Charges</u> Contributions received from Developer or <u>Contractor Agreements in cash or property</u>	W-8(a) W-8(b)	\$ <u>65,086</u> 0
Total Credits		\$65,086_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$1,996,121

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

W-7 GROUP \_\_\_\_\_

SYSTEM NAME / COUNTY :

Highlands

#### WATER CIAC SCHEDULE "A"

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,

### MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fee         Old Line Extension Fee         Plant Expansion Fee         Service Connection Fee         Advances for Construction expired 10 yrs.         Reimbursement for New Line Extensions         Correction for prior year New Line Advances	$     \begin{array}{r}         36 \\         36 \\         36 \\         36 \\         18 \\         18 \\         4         4         $	$ \begin{array}{c}                                     $	$ \begin{array}{r}                                     $
Total Credits			\$65,086

#### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$1,297,221
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$ <u>54,887</u>
Total debits	\$54,887_
Credits during the year (specify) :	\$
Total credits	\$0
Balance end of year	\$1,352,108

Highlands

SYSTEM NAME / COUNTY :

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		\$
Total Credits		\$ <u>0</u>

SYSTEM NAME / COUNTY :

Highlands

#### WATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER OF	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	2,012	2,050	739,889
461.2	Sales to Commercial Customers	36	37	30,649
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	2,048	2,087	\$770,538_
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	2,048	2,087	\$ <u>770,538</u>
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowand	ce for Funds Prudently	Invested or AFPI)	\$ 13,633
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			27,961
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$41,594_
	Total Water Operating Revenues			\$ 812,132

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY :

Highlands

## WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)	SU E	.1 OURCE OF JPPLY AND XPENSES - PERATIONS (d)	SU EX	.2 DURCE OF PPLY AND XPENSES - NTENANCE (e)
601	Salaries and Wages - Employees	\$	270,921	\$	35,213	\$	17,440
603	Salaries and Wages - Employees Salaries and Wages - Officers,	°-	270,921	۵ <u> </u>	55,215	۵ <u> </u>	17,440
005	Directors and Majority Stockholders		30,000				
604	Employee Pensions and Benefits	1 -	56,842				
610	Purchased Water	1 -	0				
615	Purchased Power	1 -	22,931		11,114		
616	Fuel for Power Production	1 -	598		274		
618	Chemicals	1 -	15,866				
620	Materials and Supplies	1 -	36,204		566		3,303
631	Contractual Services-Engineering	1 -	0				
632	Contractual Services - Accounting	1 -	0				
633	Contractual Services - Legal	1 -	570				
634	Contractual Services - Mgt. Fees	1 -	0				
635	Contractual Services - Testing	1 -	6,863		3,431		
636	Contractual Services - Other	1 -	58,220	_	4,403		21,997
641	Rental of Building/Real Property	1 -	33,523		11,356		
642	Rental of Equipment	1 -	0				
650	Transportation Expenses	1 -	12,642				
656	Insurance - Vehicle	1 -	5,288				
657	Insurance - General Liability	1 -	14,790				
658	Insurance - Workman's Comp.	1 -	6,161				
659	Insurance - Other	1 -	0				
660	Advertising Expense	1 ]	0				
666	Regulatory Commission Expenses	1 -					
	Amortization of Rate Case Expense		7,666				
667	Regulatory Commission ExpOther	] ]	0				
668	Water Resource Conservation Exp.	] ]	0				
670	Bad Debt Expense	] ]	12,000				
675	Miscellaneous Expenses		504		17		
Total Water	Utility Expenses	\$ =	591,589	\$	66,374	\$	42,740

SYSTEM NAME / COUNTY : Highlands

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$111_	\$15,135_	\$25,989_	\$85,518_	\$81,506_
16,080 11,113 324		7,920		7,319	<u>30,000</u> 25,523
15,866 1,676	4,654	573	8,578	14,903	1,951
					570
3,432 2,039 11,355	43	792	9,671	16,134 10,812	3,141
		4,204 2,644	4,204	4,234 2,644	
2,054		2,054		2,053	14,790
					7,666
17		18		<u>12,000</u> 71	381
\$	\$4,808_	\$33,340	\$48,442	\$156,392	\$ <u>165,528</u>

SYSTEM NAME / COUNTY : <u>Highlands</u>

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS ( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		9,562	4,128	5,434	7,282
February		8,948	584	8,364	7,212
March		11,215	536	10,679	8,852
April		10,891	857	10,034	8,693
May June		10,730 10,168	<u>544</u> 625	<u>10,186</u> 9,543	8,321 7,956
Jule		10,108	2,581	7,426	6,808
August		9,627	573	9,054	7,854
September		9,027	541	8,626	7,164
October		9,579	3,621	5,958	6,562
November		9,939	2,723	7,216	7,830
December		9,866	2,472	7,394	7,179
Total for Year	0	119,699	19,785	99,914	91,713
If water is pu Vendor Point of d	rchased for resale, ind	icate the following:			
If water is so	ld to other water utilitie	es for redistribution, lis	t names of such utilities	below:	

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL #1	158,267	150,638	Ground Water
WELL #2	158,267	64,964	Ground Water
WELL #3	158,266	112,340	Ground Water

W-11 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_\_

SYSTEM NAME / COUNTY : Highlands

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1.15 MGD/DEP
Location of measurement of capacity	
(i.e. Wellhead, Storage Tank):	Wellhead
(i.e. Weinlead, Storage Fank).	Weinlead
Type of treatment (reverse osmosis,	
(sedimentation, chemical, aerated, etc.):	Aeration & Chemical
LIM	E TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): N/A	Manufacturer:
FILTRATION	
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_\_

SYSTEM NAME / COUNTY :

Highlands

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	al	1.0		
5/8"	Displacement	1.0	2,023	2,023
3/4"	Displacement	1.5		
1"	Displacement	2.5	27	68
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	Meter Equivalents	2,091

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(a) 87,851,000 gals sold / 2,091 meter equivalents / 365 days = 115 GSPD per meter equivalent.

308,381 actual GPD produced / 115 meter GSPD = 2,682 ERC's actual production per day. 411,167 maximum GPD / 115 meter GSPD = 3,575 ERC's maximum per day. 405,600 permitted GPD / 115 meter GSPD = 3,527 ERC's permitted per day.

GROUP \_\_\_\_\_

SYSTEM NAME / COUNTY :

Highlands

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sho	ould be supplied where necessary.
1. Present ERCs * the system can efficiently serve.	(W-13) 3,527
2. Maximum number of ERCs * which can be served.	(W-13) 3,575
3. Present system connection capacity (in ERCs *) using existing lines.	5,201
4. Future connection capacity (in ERCs *) upon service area buildout.	8,454
5. Estimated annual increase in ERCs *.	36
6. Is the utility required to have fire flow capacity?	YES 120,000 GPD
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or	improvements of this system: NONE
Answer to #7 above: 300,000 Gallons of Storage & 52 Hydran	ts. :
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system <b>does not</b> meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DI	EP rules.
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	N/A
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	N/A
11. Department of Environmental Protection ID #	5280223
12. Water Management District Consumptive Use Permit #	20 004980 010
a. Is the system in compliance with the requirements of the CUP?	YES
b. If not, what are the utility's plans to gain compliance?	N/A

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-	1	4
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GROUP \_\_\_\_\_ SYSTEM \_\_\_\_\_

#### Reconciliation of Revenue to

Regulatory Assessment Fee Revenue Water Operations Class A & B

#### Company: Placid Lakes Utilities, Inc.

For the Year Ended December 31, 2020

(a)	(b)		(c)		(d)
	<b>Gross Water</b>		<b>Gross Water</b>		
	<b>Revenues Per</b>		<b>Revenues Per</b>		Difference
Accounts	 Sch. W-9		RAF Return		(b) - (c)
Gross Revenue:					
Unmetered Water Revenues (460)	\$	_ \$ _		_ \$ _	
Total Metered Sales (461.1 - 461.5)	 770,538		770,538		0
Total Fire Protection Revenue (462.1 - 462.2)					
Other Sales to Public Authorities (464)					
Sales to Irrigation Customers (465)					
Sales for Resale (466)					
Interdepartmental Sales (467)					
Total Other Water Revenues (469 - 474)	 41,594		39,322		2,272
Total Water Operating Revenue	\$ 812,132	\$	809,860	\$	2,272
LESS: Expense for Purchased Water from FPSC-Regulated Utility					
Net Water Operating Revenues	\$ 812,132	\$	809,860	\$	2,272

Explanations:

Adjustment from CIAC - Line Extension to Guaranteed Revenues after RAF was filed.

Institutions:

For the current year. reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).