CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Placid Lakes Utilities, Inc.

Exact Legal Name of Respondent

WU193-11-AR

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2021

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GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility
 Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

YEAR OF REPORT December 31, 2021

CERTIFICATION OF ANNUAL REPORT

THEKEB	Y CERTIF	Y, 10 In	e best of my knowledge and belief:
YES	NO	1,	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		ı. X	2 3 4 Auchor Care they tree, Signature of Chief Executive Officer of the unity.
	•	1, X	2. 3. 4. (Signature of Chief Financial Officer of the utility)* (Signature of Chief Financial Officer of the utility)*

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemean

YEAR OF REPORT December 31, 2021

ANNUAL REPORT OF

Placid Lakes Utili	ties, Inc.		County: H	lighlands
	(Exact Name of Utility)		
List below the exa	ct mailing address of the utility f	or which norm	al correspondence should be sent:	:
	410 Washington Blvd. NW			
	Lake Placid, FL 33852-677	9		
Telephone:	(863) 465-0345			
E Mail Address:	placidlakesutilities@gmail.d	com		
WEB Site:				
Sunshine State On	e-Call of Florida, Inc. Member N	Jumber	PL1020	
Name and address	of person to whom corresponder Laura Elowsky, President	nce concerning	this report should be addressed:	
	410 Washington Blvd. NW			
	Lake Placid, FL 33852-677	9		
Telephone:	(863) 465-0345			
	(003) 103 03 13			
List below the add	ress of where the utility's books	and records are	located:	
	410 Washington Blvd. NW			
	Lake Placid, FL 33852-677	9		
Telephone:	(863) 465-0345			
	ups auditing or reviewing the re Service Commission	cords and opera	tions:	
Date of original or	ganization of the utility:	June 11, 1970		
Check the appropr	iate business entity of the utility	as filed with th	e Internal Revenue Service	
Individ	ual Partnership Sub S	Corporation	1120 Corporation	
List below every cof the utility:	orporation or person owning or	nolding directly	or indirectly 5% or more of the	voting securities
,				Percent
		Name		Ownership
1.	Lake Placid Holding Compa	iny		100%
2. 3.				
3. 4.				
5.				
6.				
7.				
8.				
9.				
10.				

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORIDA PUBLIC SERVICE COMMISSION					
NAME OF COMPANY REPRESENTATIVE (1)		TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC	
Laura Elowsky	(863) 465-0345	President	Placid Lakes Utility	Operations	
Larry P. King	(407) 758-1730	Treasurer	Placid Lakes Utility	Financial	
Martin Friedman	(407) 310-2077	Attorney	DEAN MEAD	Legal	

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by, if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Placid Lakes Utilities, Inc. has served the subdivision of Placid Lakes since 1970. Its goal is to provide the best quality of water and service to its customers.

The utility's historically slow growth in new customers has picked up over the last couple of years. The utility had 48 new service hook up sin 2021. Its metered water revenue increased 1.9% this past year, while its operating costs increased 6.8%.

Because of the increased operating costs, the utility's rate of return on its rate base declined to 4.0%. This is lower than the 6.33% target allowed in the 2018 rate case.

During 2021 the utility added \$78,000 to its rate base, over and above contributions in aid of construction from customers.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2021

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).						
Lake Placid Holding Company (LPH)	Parent company of PLU & MAG					
Placid Lakes Utilities, Inc. (PLU)	Subsidiary 100% owned by LPH					
Marketing Associates Group (MAG)	Subsidiary 100% owned by LPH					

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.					
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)		
Laura Elowsky	President	25.00%	\$10,00		
Peggy Ann Brewer	VP, Secretary	25.00%	10,00		
Larry P. King	Treasurer	25.00%	10,00		
		<u> </u>			
		<u> </u>			
		 			
		 			
		 			

COMPENSATION OF DIRECTORS

For each director, list the number received as a director from the re NAME (a)	-	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Laura Elowsky	Director	6	\$
Peggy Ann Brewer	Director	6	
Larry P. King	Director	6	
		 	
		 	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
(a) NONE	(b)	\$	(d)

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Laura Elowsky	Executive	Director/President	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Peggy Ann Brewer	Executive	Director/VP, Secretary	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Peggy Ann Brewer	Realtor	Agent	Advantage Realty 743 U.S. 27 South Sebring, FL 33870
Larry P. King	Executive	Director/Treasurer	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Larry P. King	CPA	Owner	Larry P. King, CPA 7452 Oakmark Road Harmony, FL 34773

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSET	S	REVENU	ES	EXPENS	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
NONE	\$		\$		\$	
	—					
						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANI	NUAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased	
Lake Placid Holding Co. Lake Placid Holding Co.	Warehouse Rent Office Rent	Annually Annually	P P	\$ 20,964 10,812

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
 - -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of land and structures
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
 - -noncash dividends other than stock dividends
 - -write-off of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
NONE		\$	\$	\$	\$

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
()	UTILITY PLANT	(-)	(4)	(0)
101-106	Utility Plant	F-7	\$ 3,207,641	\$ 3,338,141
108-110	Less: Accumulated Depreciation and Amortizati	F-8	1,997,574	2,034,315
			,	
	Net Plant		\$1,210,067	\$1,303,826
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$1,210,067_	\$1,303,826
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$ 87,566	\$ 87,566
122	Less: Accumulated Depreciation and Amortizatio	1	62,219	63,130
	Net Nonutility Property		\$ 25,347	\$ 24,436
123	Investment in Associated Companies	F-10		0
124	Utility Investments	F-10		0
125	Other Investments	F-10		0
126-127	Special Funds	F-10		0
	Total Other Property & Investments		\$ 25,347	\$24,436_
	CURRENT AND ACCRUED ASSETS			
131	Cash		\$ 239,804	\$157,569
132	Special Deposits	F-9		0
133	Other Special Deposits	F-9		0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulate			
	Provision for Uncollectible Accounts	F-11	52,142	58,568
145	Accounts Receivable from Associated Companie	F-12		0
146	Notes Receivable from Associated Companies	F-12	50.006	0
151-153	Material and Supplies		58,886	42,556
161	Stores Expense		25.004	20.629
162	Prepayments Accrued Interest and Dividends Receivable		35,084	20,628
171 172 *	Rents Receivable			
172 *	Accrued Utility Revenues			
174	Miscellaneous Current and Accrued Assets	F-12		0
1/7	Miscentineous Current and Accided Assets	1 12		V
	Total Current and Accrued Assets		\$ 385,916	\$\$79,321

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$ 9,085	\$ 6,765 0 15,332
	Total Deferred Debits		\$32,083_	\$
	TOTAL ASSETS AND OTHER DEBITS		\$1,653,413	\$1,629,680_

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

COMPARATIVE BALANCE SHEET EOUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL AN					
ACCT.		REF.		EVIOUS	(CURRENT
NO.	ACCOUNT NAME	PAGE	· `	YEAR		YEAR
(a)	(b)	(c)		(d)	_	(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	500	\$	500
204	Preferred Stock Issued	F-15			l	0
202,205 *	Capital Stock Subscribed					
203,206 *	Capital Stock Liability for Conversion				I	
207 *	Premium on Capital Stock				l	
209 *	Reduction in Par or Stated Value of Capital Stock				l	
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock				l	
211	Other Paid - In Capital			2,011,493	l	2,011,493
212	Discount On Capital Stock				l	
213	Capital Stock Expense				l	
214-215	Retained Earnings	F-16		(1,657,374)	I _	(1,572,305)
216	Reacquired Capital Stock					
218	Proprietary Capital					
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$	354,619	\$	439,688
	LONG TERM DEBT					
221	Bonds	F-15			l —	0
222 *	Reacquired Bonds				l —	
223	Advances from Associated Companies	F-17		439,759	l —	378,074
224	Other Long Term Debt	F-17		107,624	<u> </u>	26,043
	Total Long Term Debt		\$	547,383	\$	404,117
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			4,935		13,696
232	Notes Payable	F-18				0
233	Accounts Payable to Associated Companies	F-18				0
234	Notes Payable to Associated Companies	F-18		0	l	0
235	Customer Deposits			57,812	I	59,038
236	Accrued Taxes	W/S-3		39	I	737
237	Accrued Interest	F-19			I	0
238	Accrued Dividends				I	
239	Matured Long Term Debt				I	
240	Matured Interest				I	
241	Miscellaneous Current & Accrued Liabilities	F-20				0
	Total Current & Accrued Liabilities		\$	62,786	\$	73,471

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AN	REF.	PREVIOUS	CURRENT
	A COCCUPIT NAME			
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$0
252	Advances For Construction	F-20	25,075	26,825
253	Other Deferred Credits	F-21		0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$ 25,075	\$ 26,825
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$1,996,121_	\$2,068,029
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(1,352,108)	(1,393,102)
	Total Net CIAC		\$ 644,013	\$ 674,927
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		19,537	10,652
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$ 19,537	\$10,652_
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,653,413_	\$1,629,680

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOU YEAR (d)	s	CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$ <u>812,1</u>	_	\$ <u>842,719</u> 18,178
	Net Operating Revenues		\$.99	\$824,541_
401	Operating Expenses	F-3(b)	\$ 591,5	89	\$ 631,718
403	Depreciation Expense: Less: Amortization of CIAC Net Depreciation Expense	F-3(b) F-22	\$ 114,4 54,8 \$ 59,5	87	\$ 118,216 40,994 \$ 77,222
406 407 408 409 410.1 410.11 411.1 412.1 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Taxes		3,8	226	0 0 86,655 12,286 (8,885) 0 0
	Utility Operating Expenses		\$736,8	28_	\$
	Net Utility Operating Income		\$61,6	71_	\$
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)	13,6	33	18,178 0 0 0
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$	04_	\$ 43,723

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	\$ <u>0</u>	\$
\$824,541	\$0	\$0
\$ 631,718 118,216 40,994	\$ 0 0 0	\$
\$	\$0	\$0
0 0 86,655 12,286 (8,885) 0 0 0	0 0 0 0 0 0 0 0	
\$	\$0	\$0
\$\$	\$0	\$0
18,178 0 0 0	0 0 0	
\$43,723_	\$0	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
Total Utilit	y Operating Income [from page F-3(a)]		\$ 75,304	\$43,723_
	OTHER INCOME AND DEDUCTIONS			
415	Revenues-Merchandising, Jobbing, and			
	Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising			
	Jobbing, and Contract Work			
419	Interest and Dividend Income			
421	Nonutility Income		22,030	19,017
426	Miscellaneous Nonutility Expenses		(25,747)	(34,426)
	Total Other Income and Deductions	5	\$(3,717)	\$(15,409)
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income		\$	\$
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Inco	me		
	Total Taxes Applicable To Other Inco	me	\$0	\$0
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$16,505	\$13,826
428	Amortization of Debt Discount & Expense	F-13	2,320	2,319
429	Amortization of Premium on Debt	F-13		0
	Total Interest Expense		\$18,825_	\$16,145_
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$72,900
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$0	\$
	NET INCOME		\$52,762_	\$ 85,069

Explain Extraordinary Income:	
Federal Paycheck Protection Program loan forgiveness	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,338,141	\$ 0
101	Less:	1 /	ψ 3,336,141	Ψ
	Nonused and Useful Plant (1)		45,344	
108	Accumulated Depreciation	F-8	2,034,315	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	2,068,029	0
252	Advances for Construction	F-20	26,825	
	Subtotal		\$(836,372)	\$0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	1,393,102	0
	Subtotal		\$556,730	\$0
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)	1	78,965	0
	Other (Specify):	-		
	RATE BASE		\$ 635,695	\$0
	NET UTILITY OPERATING INCOME		\$ 25,545	\$0
ACHIE	VED RATE OF RETURN (Operating Income / Rate	Base)	4.02%	0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding. 20.91% of net transmission line, reduced by net line CIAC.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 364,939 0 201,066 59,038 0 0 10,652 0	57.41% 0.00% 31.63% 9.29% 0.00% 1.68% 0.00% 0.00%	8.76% 3.45% 2.00% 0.00%	5.03% 0.00% 1.09% 0.19% 0.00% 0.00% 0.00% 0.00%
Total	\$ 635,695	100.00%		6.31%

(1)	f the utility's capital structure is not used, explain which capital structure is used.				
(2)	Should equal amounts on Schedule F-6, Column (g).				
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.				

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	6.33%
Commission order approving Return on Equity:	PSC-2019-0551-PAA-WU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Co Deferred Inc. Taxes Other (Explain)	\$ 439,688 404,117 59,038 t 10,652	\$(24,436)	\$	\$	\$(163,360) (90,004)	\$ 364,939 0 201,066 59,038 0 0 10,652 0
Total	\$ 913,495	\$(24,436)	\$0	\$0	\$(253,365)	\$ 635,695

(1) Explain below all adjustments made in Columns (e) and (f):
(e) - Loans from associated company without regular principal & interest payments are reclassified to equity.
(f) – Adjust capital structure to calculated Rate Base. Prorata between Common Equity and Long Term Debt.

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$3,338,141_	\$0	\$	\$3,338,1410
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress				0
106	Completed Construction Not Classified				0
	Total Utility Plant	\$3,338,141_	\$0	\$0	\$3,338,141_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

	For any acquisition a	-	For any acquisition adjustments approved by the Commission, include the Order Number.				
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)		
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0		
Total I	Plant Acquisition Adjustments	\$0	\$0	\$0	\$0		
115	Accumulated Amortization	\$	\$	\$	\$0 0 0		
Total A	Accumulated Amortization	\$0	\$0	\$0	\$0		
Net Ac	equisition Adjustments	\$0	\$0	\$0	\$0		

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)						
				OTHER THAN		
				REPORTING		
DESCRIPTION		WATER	WASTEWATER	SYSTEMS		TOTAL
(a)		(b)	(c)	(d)		(e)
ACCUMULATED DEPRECIATION	Į.					
Account 108						
Balance first of year	\$	1,997,573	\$	\$	\$	1,997,573
Credit during year:						
Accruals charged to:						
Account 108.1 (1)	\$	118,216	\$	\$	\$	118,216
Account 108.2 (2)	1 -					0
Account 108.3 (2)	1 -				_	0
Other Accounts (specify):	1 -				_	0
(1 7)	1 -	,	-		_	0
	1 -				_	0
Salvage	1 –				-	0
Other Credits (Specify):	1 -				-	0
Outer Credits (Specify):	l –				l –	0
			-			U
Total Credits	\$	118,216	\$ 0	\$ 0	\$	118,216
Debits during year:	Ψ	110,210	ų U	y 0	Ψ	110,210
Book cost of plant retired						0
Cost of Removal	1 –	81,474			_	81,474
	l –	81,474			_	_
Other Debits (specify):	l –				_	0
	l –				_	0
			 			
Total Debits	\$	81,474	\$ 0	\$ 0	\$	81,474
Balance end of year	\$	2,034,315	\$ 0	\$ 0	\$	2,034,315
,	=				_	
ACCUMULATED AMORTIZATIO	N					
Account 110						
Balance first of year	\$		\$	\$	\$	0
Credit during year:	İ					*
Accruals charged to:						
	\$		s	s	\$	0
Account 110.2 (3)	1*-			I -	" —	0
Other Accounts (specify):	1 –				I –	0
Other Accounts (specify).	l –				-	0
	H					U
Total credits	\$	0	\$ 0	\$ 0	\$	0
Debits during year:	Ψ	U	ų U	V	Ψ	Ū.
Book cost of plant retired						0
Other debits (specify):	1 –				l –	0
Other debits (specify).	l –				-	0
	一		 	1		U
Total Debits	\$	0	\$ 0	\$ 0	\$	0
Balance end of year	\$_	0	\$0	\$0	\$_	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURIN	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
Rate Case 2018 (# 20190031-WU)	\$	666	\$
Total	\$0		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Wastewater Treatment Plant	\$87,566	\$	\$	\$ 87,566 0 0 0
Total Nonutility Property	\$ 87,566	\$0	\$0	\$ 87,566

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Ut	ilities: Account 127):	\$
Total Special Funds		\$0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

DESCRIPTION (a)			TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			(b)
Water	\$	66,439	
Wastewater			
Other			
Total Customer Accounts Receivable		\$	66,439
OTHER ACCOUNTS RECEIVABLE (Account 142):			
	\$		
			
Total Other Accounts Receivable		\$	S (
NOTES RECEIVABLE (Account 144):			
	\$		
	- $-$		
Total Notes Receivable		\$	5 (
Total Accounts and Notes Receivable		\$	66,439
ACCUMULATED PROVISION FOR			
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	\$	15,882	
Add: Provision for uncollectibles for current year	\$	6,000	
Collection of accounts previously written off			
Utility Accounts			
Others			
otal Additions	\$	6,000	
Deduct accounts written off during year:	İ		
Utility Accounts		14,011	
Others			
	\dashv $=$		
Total accounts written off	\$	14,011	
Balance end of year	-	\$	7,87
		+	
TOTAL ACCOUNTS AND NOTES RECEIVAL	BLE - NET	\$	58,568

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	%	
	% %	
	%	
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Ford Credit	\$	\$6,765
Total Unamortized Debt Discount and Expense	\$ 2,319	\$ 6,765
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1		
Rate Case 2018 (# 20190031-WU)	\$	\$15,332
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
	\$	\$
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$ 15,332

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share	%	s 1
Shares authorized Shares issued and outstanding		500
Total par value of stock issued	%	\$ 500
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	9/0	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
	% % %		s	
	% %			
	% %			
Total			\$0	

^{*} For variable rate obligations, provide the basis for the rate. (i.e. prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT.	Show separately the state and federal income tax effect of items shown in Account No. 4	T
	DECCHAPTION	AMOUNTE
NO.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ (1,657,374)
	Changes to Account:	
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	
439		
	Credits:	\$
	Total Credits:	\$ 0
	Debits:	\$
	Total Debits:	\$ 0
	Tomi Doorio.	1
435	Balance Transferred from Income	\$ 85,069
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$ 0
	Dividends Declared:	
437	Preferred Stock Dividends Declared	
420	G	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$ 0
		1
215	V 1D1	Φ (1.572.205)
215	Year end Balance	\$ (1,572,305)
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	
	• • • • • • • • • • • • • • • • • • •	
		I ——
		l ———
214	Total Appropriated Retained Earnings	\$0
		Ī
Total D	etained Earnings	\$(1,572,305)
rotai Ke	named Earnings	\$ (1,572,305)
Notes to	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

	DESCRIPTION (a)		TOTAL (b)
	Lake Placid Holding Company – Plant Expansion Lake Placid Holding Company – Line Extension Lake Placid Holding Company – Operating Expenses Marketing Associates Group – Data Flow	3% Fixed 3% Fixed 3% Fixed 3% Fixed	\$ 79,781 33,266 236,042 28,985
Total			\$378,074

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Ford Motor Credit: F-150, 2018	10.69 %	Fixed	\$ 26,043
	%		
Total			\$ 26,043

^{*} For variable rate obligations, provide the basis for the rate. (i.e. prime \pm 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN'	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	% % % %		\$
Total Account 232 NOTES PAYABLE TO ASSOC. COMPANIES (Account 23-);		\$0
	% ——% ——% ——% ——%		\$
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
	Ψ
Total	\$0

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	INTEREST ACCRUED BALANCE DURING YEAR			INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	YEAR (e)	OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	(0)	(c)	(u)	(0)	(1)
Lake Placid Holding Company – Plant Expansion	\$ 0	427	\$ 2,760	\$ 2,760	\$ 0
Lake Placid Holding Company – Line Extension	0	427	1,161	1,161	0
Lake Placid Holding Company – Operating Expenses	0	427	7,047	7,047	0
Marketing Associates Group – Data Flow	0	427	2,858	2,858	0
Total Account 237.1	\$0		\$13,826_	\$13,826_	\$0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
Customer Deposits	\$0	427	\$0	\$0	\$
Other	0	427	0	\$0	
Total Account 237.2	\$0		\$0	\$0	\$0
Total Account 237 (1)	\$0		\$ 13,826	\$13,826_	\$0
INTEREST EXPENSED:					•
Total accrual Account 237		237	\$ 13,826	(1) Must agree to	F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balan	ce of Accrued Interest.
				(2) Must agree to	
				Year Interest I	Expense
Net Interest Expensed to Account No. 427 (2)			\$ 13,826		

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS ACCT. DEBIT AMOUNT (c) (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Advances from Customers	\$ 25,075	271 \$	\$	\$ 26,825 0 0 0 0 0 0 0 0
Total	\$ 25,075	\$0	\$1,750_	\$ 26,825

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	s
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,996,121_	\$0	\$	\$1,996,121_
Add credits during year:	\$	\$0	\$	\$
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$2,068,029_	\$0	\$0	\$ 2,068,029

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)	
Balance first of year	\$1,352,108	\$0	\$	\$1,352,108_	
Debits during the year:	\$	\$0	\$	\$	
Credits during the year	\$0	\$0	\$	\$0	
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,393,102_	s <u> </u>	s0	\$1,393,102_	

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for
 the year. The reconciliation shall be submitted even though there is no taxable income for the year.

 Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all
 tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)	
Net income for the year	F-3(c)	\$	85,069
Reconciling items for the year:			
Taxable income not reported on books:			
CIAC collections over amortization		l —	30,914
Deductions recorded on books not deducted for return:			
Income taxes (current & deferred)		┨	3,401
Tax depreciation over book			13,160
Income recorded on books not included in return: Paycheck Protection Program Loan Forgiveness			(72,900
Deduction on return not charged against book income: Bad debts			(8,011
Federal tax net income		\$	51,639
Computation of tax :			
Current tax: 51,639 @ 23.79265% (combined Fed. & FL)	12,286		
Deferred tax change	-8,885		
Net current & deferred tax	3,401		

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.			
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER	
Placid Lakes Utilities, Inc. / Highlands	WU19328401W		

ı	YEAR OF REPORT
	December 31, 2021

UTILITY NAME:	Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME PAGE (b) (c)		WATER UTILITY (d)	
101	Utility Plant In Service	W-4(b)	\$ 3,338,141	
	Less:			
	Nonused and Useful Plant (1)		45,344	
108	Accumulated Depreciation	2,034,315		
110	Accumulated Amortization	F-8	0	
271	Contributions in Aid of Construction	W-7	2,068,029	
252	Advances for Construction	F-20	26,825	
	Subtotal		\$ (836,372)	
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	W-8(a)	\$ 1,393,102	
	Subtotal		\$556,730_	
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		78,965	
	Other (Specify):]	
	WATER RATE BASE		\$635,695	
WA	WATER OPERATING INCOME W-3			
A	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			

 $NOTES: (1) \ \ Estimate based on the methodology used in the last rate proceeding. \\ 20.91\% of net transmission line, reduced by net line CIAC.$

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT
December 31, 2021

UTILITY NAME:	Placid Lakes Utilities, Inc.
---------------	------------------------------

SYSTEM NAME / COUNTY: Highlands

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME PAGE (b) (c)		CURRENT YEAR (d)
(447	UTILITY OPERATING INCOME	(3)	(=)
400	Operating Revenues	W-9	\$ 842,719
469	Less: Guaranteed Revenue and AFPI	W-9	18,178
	Net Operating Revenues		\$824,541_
401	Operating Expenses	W-10(a)	\$ 631,718
403	Depreciation Expense Less: Amortization of CIAC	118,216 40,994	
406	Net Depreciation Expense	F.7	\$ 77,222
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		37,633 18,415 26,363 4,244 \$ 86,655 12,286 (8,885)
	Utility Operating Expenses		\$ 798,996
	Utility Operating Income Add Back:		\$25,545_
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	\$ 18,178
413			10,176
414			1 ——
420	Allowance for Funds Used During Construction	1	1 ——
	Total Utility Operating Income		\$\$3,723

SYSTEM NAME / COUNTY : Highlands

WATER UTILITY PLANT ACCOUNTS

ACCT.	,,,,,,	PREVIOUS	1		CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	\$	\$	\$	\$ 0
302	Franchises				0
303	Land and Land Rights	4,355			4,355
304	Structures and Improvements	72,729			72,729
305	Collecting and Impounding Reservoirs	33,054			33,054
306	Lake, River and Other Intakes				0
307	Wells and Springs	113,986			113,986
308	Infiltration Galleries and Tunnels				0
309	Supply Mains	48,851			48,851
310	Power Generation Equipment	72,235			72,235
311	Pumping Equipment	170,101	71,430	53,573	187,958
320	Water Treatment Equipment	53,832	6,100	900	59,032
330	Distribution Reservoirs and Standpipes	260,480			260,480
331	Transmission and Distribution Mains	1,407,878	40,491		1,448,369
333	Services	300,726	38,804		339,530
334	Meters and Meter Installations	429,262	64,696	25,859	468,099
335	Hydrants	34,339			34,339
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	3,009			3,009
340	Office Furniture and Equipment	13,761	917	1,142	13,536
341	Transportation Equipment	112,923			112,923
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	7,011			7,011
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment	1,697			1,697
347	Miscellaneous Equipment	56,948			56,948
348	Other Tangible Plant				0
	TOTAL WATER PLANT	\$3,197,177	\$ 222,438	\$81,474_	\$3,338,141_

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP _____

UTILITY NAME:	Placid Lakes Utilities, Ir	ıc

SYSTEM NAME / COUNTY : Highlands

WATER UTILITY PLANT MATRIX

		,,,,,	TER UTILITY PI .1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$0	\$	\$	\$	\$	\$
302	Franchises	0					
303	Land and Land Rights	4,355		77	1,000	3,278	
304	Structures and Improvements	72,729			72,729		
305	Collecting and Impounding Reservoirs	33,054		33,054			
306	Lake, River and Other Intakes	0					
307	Wells and Springs	113,986		113,986			
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	48,851		48,851			
310	Power Generation Equipment	72,235		72,235			
311	Pumping Equipment	187,958		187,958			
320	Water Treatment Equipment	59,032			59,032		
330	Distribution Reservoirs and Standpipes	260,480				260,480	
331	Transmission and Distribution Mains	1,448,369				1,448,369	
333	Services	339,530				339,530	
334	Meters and Meter Installations	468,099				468,099	
335	Hydrants	34,339				34,339	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	3,009		3,009			
340	Office Furniture and Equipment	13,536					13,536
341	Transportation Equipment	112,923					112,923
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	7,011					7,011
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					
346	Communication Equipment	1,697					1,697
347	Miscellaneous Equipment	56,948					56,948
348	Other Tangible Plant	0					
	TOTAL WATER PLANT	\$3,338,141	\$0	\$ 459,170	\$ 132,761	\$ 2,554,095	\$ 192,115

YEAR OF REPORT
December 31 2021

UTILITY NAME:	Placid Lakes Utilities, Inc.
---------------	------------------------------

SYSTEM NAME / COUNTY: Highlands

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	32		3.13%
305	Collecting and Impounding Reservoirs	50		2.00%
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	45		2.22%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	18		5.56%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	2		50.00%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant			
Water l	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2021

SYSTEM NAME / COUNTY : Highlands

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
(11)	(8)	(c)	(4)	(6)	(1)
304	Structures and Improvements	\$ 73,068	\$ 2,273	\$	\$ 2,273
305	Collecting and Impounding Reservoirs	29,891	661		661
306	Lake, River and Other Intakes				0
307	Wells and Springs	102,488	3,800		3,800
308	Infiltration Galleries and Tunnels				0
309	Supply Mains	32,803	1,396		1,396
310	Power Generation Equipment	56,838	3,612		3,612
311	Pumping Equipment	56,711	8,951		8,951
320	Water Treatment Equipment	30,963	2,565		2,565
330	Distribution Reservoirs and Standpipes	160,338	7,040		7,040
331	Transmission and Distribution Mains	829,445	31,736		31,736
333	Services	124,593	8,003		8,003
334	Meters and Meter Installations	253,153	22,434		22,434
335	Hydrants	20,382	763		763
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	1,591	167		167
340	Office Furniture and Equipment	6,653	910		910
341	Transportation Equipment	137,070	18,821		18,821
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	5,509	438		438
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment	32,772	849		849
347	Miscellaneous Equipment	43,305	3,797		3,797
348	Other Tangible Plant				0
TOTAL WA	TER ACCUMULATED DEPRECIATION	\$1,997,573_	118,216	0	118,216

* Specify nature of transaction
Use () to denote reversal entries.

UTILITY NAME:	lacid Lakes Utilities,	<u>inc.</u>

SYSTEM NAME / COUNTY : Highlands

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	ANALISIS OF ENTR			COST OF		
				REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
304	Structures and Improvements	\$	\$	\$	\$0	\$ 75,341
305	Collecting and Impounding Reservoirs				0	30,552
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	106,288
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	34,199
310	Power Generation Equipment				0	60,450
311	Pumping Equipment	53,573			53,573	12,089
320	Water Treatment Equipment	900			900	32,628
330	Distribution Reservoirs and Standpipes				0	167,378
331	Transmission and Distribution Mains				0	861,181
333	Services				0	132,596
334	Meters and Meter Installations	25,859			25,859	249,728
335	Hydrants				0	21,145
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	1,758
340	Office Furniture and Equipment	1,142			1,142	6,421
341	Transportation Equipment				0	155,891
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	5,947
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	33,621
347	Miscellaneous Equipment				0	47,102
348	Other Tangible Plant				0	
TOTAL W	ATER ACCUMULATED DEPRECIATIO	\$81,474_	\$0	\$0	\$81,474_	\$2,034,315_

YEAR OF REPORT
December 31, 2021

UTILITY NAME:	Placid Lakes Utilities, I	nc.

SYSTEM NAME / COUNTY: Highlands

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1,996,121_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$2,068,029

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all debits charged to Account 271 during the year below:
•	

I	YEAR OF REPORT
ı	December 31, 2021

SYSTEM NAME / COUNTY : Highlands

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CONN	GE PER ECTION (c)	A	MOUNT (d)
Meter Fee Line Extension Fee Plant Expansion Fee Service Connection Fee Advances for Construction expired 10 yrs. Reimbursement for New Line Extensions	48 41 48 48 18 18	\$	283 299 315 460 0	\$	13,587 12,259 15,120 22,087 0 8,855
Total Credits				\$	71,908

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

CONTRIBUTIONS IN AID OF C	ONSTRUCTION
DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$1,352,108
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 40,994
Total debits	\$40,994
Credits during the year (specify) :	s
Total credits	\$0
Balance end of year	\$1,393,102

W-8(a)	
GROUP	

UTILITY NAME:	Placid Lakes Utilities, Inc

SYSTEM NAME / COUNTY : Highlands

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS

WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR INDICATE CASH OR DESCRIPTION PROPERTY AMOUNT (b) (a) (c) NONE Total Credits

W-8(b)	
GROUP	

YEAR OF	RE	PORT
December	31,	2021

SYSTEM NAME / COUNTY : Highlands

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
(33)	Water Sales:	(3)	()	()
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	2,050	2,094	754,584
461.2	Sales to Commercial Customers	37	35	30,935
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities	<u> </u>		
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	2,087	2,129	\$
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			<u> </u>
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	2,087	2,129	\$ 785,519
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowand	ce for Funds Prudently I	nvested or AFPI)	\$18,178_
470	Forfeited Discounts			8,400
471	Miscellaneous Service Revenues			30,622
472	Rents From Water Property	·		
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$57,200
	Total Water Operating Revenues			\$842,719

 $^{{\}rm *\ Customer\ is\ defined\ by\ Rule\ 25-30.210(1), Florida\ Administrative\ Code.}$

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY : Highlands

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)		.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	SUI EX	.2 URCE OF PPLY AND PENSES - NTENANCE (e)
601	Salaries and Wages - Employees	s	277,602	e	33,613	e	14,625
603	Salaries and Wages - Employees Salaries and Wages - Officers,	J-	277,002	- ا	33,013	J —	14,023
003	Directors and Majority Stockholders		30,000	l			
604	Employee Pensions and Benefits	1 -	54,365	l -		l —	
610	Purchased Water	1 -	0	l -			
615	Purchased Power	-	26,333	l -	12,809		
616	Fuel for Power Production	1 -	0	I -	0		
618	Chemicals	1 -	30,293	l -		_	
620	Materials and Supplies	1 -	45,811	l -	2,043	I —	5,099
631	Contractual Services-Engineering	1 -	2,500	l -	2,0.5	I —	2,077
632	Contractual Services - Accounting	1 -	0	l -		I —	
633	Contractual Services - Legal	1 -	0	l -		l —	
634	Contractual Services - Mgt. Fees	1 -	0	l -		_	-
635	Contractual Services - Testing	1 -	2,960	l -	1,480		
636	Contractual Services - Other	1 -	68,368	l -	4,119	_	26,722
641	Rental of Building/Real Property	1 -	33,523	l -	11,356		
642	Rental of Equipment	1 -	0	l -			
650	Transportation Expenses	1 -	19,577	l ⁻		I —	_
656	Insurance - Vehicle	1 -	6,162	l -	_		
657	Insurance - General Liability	1 -	15,535	l ⁻			
658	Insurance - Workman's Comp.	1 -	4,552	l -			_
659	Insurance - Other	1 -	0				_
660	Advertising Expense	1 -	0	П			
666	Regulatory Commission Expenses	1 -		П			
	Amortization of Rate Case Expense		7,666	ш			
667	Regulatory Commission ExpOther	1 -	0	l ⁻			
668	Water Resource Conservation Exp.]	0				
670	Bad Debt Expense	1]	6,000				
675	Miscellaneous Expenses	L	471	L			
Total Water	Utility Expenses	\$ =	631,718	\$ _	65,420	\$ <u> </u>	46,446

SYSTEM NAME / COUNTY:

Highlands

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER	.4 WATER	.5	.6 TRANSMISSION	.7	.8
WATER TREATMENT EXPENSES - OPERATIONS (f)			TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	CUSTOMER ACCOUNTS EXPENSE (j)	ADMIN, & GENERAL EXPENSES (k)
\$10,001_	\$5,933	\$17,644_	\$ 28,115	\$ 79,729	\$ 87,942
18,475 12,796 0		10,315		6,107 728	30,000
30,293 837	4,815	678	13,251 2,500	17,378	1,710
1,480					0
140 11,355	418	3,277	14,450	14,530 10,812	4,712
		5,299 3,081	7,939	6,339 3,081	15.525
1,517		1,517	=	1,518	15,535
					7,666
(1)				6,000	396
\$86,893	\$11,166_	\$41,811	\$ 66,255	\$146,298	\$167,429

ı	YEAR OF REPORT	
	December 31, 2021	

SYSTEM NAME / COUNTY: Highlands

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
(a)	(D)	10,533			8,309
January			1,860	8,673	
February March		9,476 11,355	2,118	7,358 9,261	6,779 8,919
April		11,477	3,089	8,388	7,996
May		13,340	3,719	9,621	8,816
June		11,896	5,163	6,733	6,503
July		12,289	3,545	8,744	8,339
August		13,408	5,047	8,361	7,302
September		13,788	5,589	8,199	7,588
October		16,614	7,889	8,725	7,246
November		17,247	8,633	8,614	7,178
December		18,308	7,865	10,443	7,856
Total for Year	0	159,731	56,611	103,120	92,831
If water is pu Vendor Point of de	urchased for resale, inc	licate the following:			
If water is so	ld to other water utilit	ies for redistribution, l	ist names of such utiliti	ies below:	
Note: Water	used for flushing, figl	hting fires, etc. obtaine	d from Florida Rural W	Vater Association Audi	t

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL #1	158,267	234,723	Ground Water
WELL #2	158,267	86,629	Ground Water
WELL #3	158,266	116,266	Ground Water

W-11
GROUP _____
SYSTEM

YEAR OF REPORT
December 31, 2021

UTILITY NAME:	Placid Lakes Utilities, Inc.
---------------	------------------------------

SYSTEM NAME / COUNTY : Highlands

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

1.15 MGD/DEP				
Wellhead				
Aeration & Chemical				
LIME TREATMENT				
Manufacturer:				
Manufacturer:				
Manufacturer:				

YEAR OF REPORT
December 31, 2021

SYSTEM NAME / COUNTY: Highlands

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	2,067	2,067
3/4"	Displacement	1.5	2,007	2,007
1"	Displacement	2.5	27	68
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	Meter Equivalents	2,135

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

(a) 92,832,000 gals sold / 2,135 meter equivalents / 365 days = 119 GSPD per meter equivalent.

427,789 actual GPD produced / 119 meter GSPD = 3,595 ERC's actual production per day. 492,500 maximum GPD / 119 meter GSPD = 4,139 ERC's maximum per day. 405,600 permitted GPD / 119 meter GSPD = 3,508 ERC's permitted per day.

W-13
GROUP _____
SYSTEM

UTILITY NAME:	Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sho	uld be supplied where necessary.
Present ERCs * the system can efficiently serve.	(W-13) 3,508
Maximum number of ERCs * which can be served.	(W-13) 4,139
3. Present system connection capacity (in ERCs *) using existing lines.	5,201
4. Future connection capacity (in ERCs *) upon service area buildout.	8,454
Estimated annual increase in ERCs *.	48
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	YES 120,000 GPD
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or	improvements of this system: NONE
Answer to #7 above: 300,000 Gallons of Storage & 52 Hydrant	S. :
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DE	EP rules.
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	N/A
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	N/A
11. Department of Environmental Protection ID #	5280223
12. Water Management District Consumptive Use Permit #	20 004980 010
a. Is the system in compliance with the requirements of the CUP?	YES
b. If not, what are the utility's plans to gain compliance?	N/A

W-14
GROUP _____

st An ERC is determined based on the calculation on the bottom of Page W-13.

Reconciliation of Revenue to

Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Placid Lakes Utilities, Inc. For the Year Ended December 31, 2020

(a)		(b)		(c)		(d)
Accounts		Gross Water Revenues Per Sch. W-9		Gross Water Revenues Per RAF Return		Difference
						(b) - (c)
						` , ` , ` ,
Gross Revenue:						
Unmetered Water Revenues (460)	\$_		_ \$ _		_ \$ _	
Total Metered Sales (461.1 - 461.5)	_	785,519		785,519		0
Total Fire Protection Revenue (462.1 - 462	.2)					
Other Sales to Public Authorities (464)	_					
Sales to Irrigation Customers (465)	_					
Sales for Resale (466)	_					
Interdepartmental Sales (467)	_					
Total Other Water Revenues (469 - 474)	_	57,200		50,763		6,437
Total Water Operating Revenue	\$	842,719	\$	836,282	\$	6,437
ESS: Expense for Purchased Water						
from FPSC-Regulated Utility	_					
Net Water Operating Revenues	\$	842,719	\$	836,282	\$	6,437
Explanations:						
Adjustment from CIAC – Line Extension to	Guara	nteed Revenues aft	er RA	F was filed.		
nstitutions:						
or the current year. reconcile the gross water reve	nues re	ported on Schedule	e W-9	with the gross water	er reve	enues reported
on the company's regulatory assessment fee return.	Explai	n any differences r	eporte	d in column (d).		