CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

WU193 Placid Lakes Utilities, Inc. 2000 Jefferson Avenue, North Lake Placid, FL 33852-9749 28

401-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Form PSC/WAW 3 (Rev. 12/99)

Per FPSC records, this utility is a Class B Utility

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by 1. the Florida Public Service Commission The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified gnature of Chief Executive Officer of the utility) . Chief Financial Officer of the utility) . Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 1999

Placid Lakes Utilities, Inc. County: Hig	hlands
(Exact Name of Utility)	
List below the exact mailing address of the utility for which normal correspondence should be sent:	
2000 Jefferson Ave.	
Lake Placid, Florida 33852-9722	
Telephone: (863) 465-0345	
E Mail Address: plcomm@HTN.net	
WEB Site:	
Sunshine State One-Call of Florida, Inc. Member Number	
Name and address of person to whom correspondence concerning this report should be addressed:	
Pam Brewer	
2000 Jefferson Ave.	
Lake Placid, Florida 33852-9722	
Telephone: (863) 465-0345	
List below the address of where the utility's books and records are located:	
2000 Jefferson Ave.	
Lake Placid, Florida 33852-9722	
Telephone: (863) 465-0345	
List below any groups auditing or reviewing the records and operations:	
Date of original organization of the utility: 06/11/70	
Check the appropriate business entity of the utility as filed with the Internal Revenue Service	
Individual Partnership Sub S Corporation 1120 Corporation	
List below every corporation or person owning or holding directly or indirectly 5% or more of the vot of the utility:	ing securities
of the utility.	Percent
Name	Ownership
Lake Placid Holding Company	100.00%
2.	
3.	
4.	
5.	
6. 7.	
8.	
9.	
10.	

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLO	DRIDA PUBLIC SE	RVICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Scott Hutchins	Operator	Placid Lakes Utilities, Inc	General Operations and Information
Peggy Ann Brewer	Bookkeeper	Placid Lakes Utilities, Inc	Accounting, Customer Service, Admin.
Kenneth Hoffman (850) 681-6788	Attorney	Rutledge, Ecenia, Purcell & Hoffman	Legal & Regulatory
John Guastella (617) 423-3030	Consultant	Guastella Associates, Inc	Rates & Regulations, Engineering & Acct'g

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Placid Lakes Utilities was established in 1970 to provide water service to the Placid Lakes Subdivision. The company currently serves approximately 1430 residential, commercial, multi-family and general service customers. Recent annual growth has occurred at the rate of 50-60 new connections.

The latest utility plant expansion was placed in service in 1997. The Company's source of supply, pumping and storage facilities were increased at that time.

In 1999, the Company received the "Small Community WTP Award" from the DEP South District. The award recognized the Utility's efforts to provide a high quality of service, continuously well maintained facilities, and meet all of DEP's chemical and bacteriological requirements.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/99

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

	Lake Placid Holding Compa	ny (parent)
Placid Lakes Utilities, Inc. (subsidiary)		Marketing Associate Group (subsidiary)

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Roland Tobler	President	33.00%	\$ 10,000
Scott Hutchins	Vice President	33.00%	10,000
Peggy Ann Brewer	Secretary/Treasurer	33.00%	10,000

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Roland Tobler	Director	Annual	
Scott Hutchins	Director	Annual	\$
Peggy Ann Brewer	Director	Annual	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
N/A	s		
	1		_
	1		-
			-
			_
			-

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Roland Tobler	President		Lake Placid Holding Co
Scott Hutchins	Vice President		Lake Placid Holding Co
Peggy Ann Brewer	Secretary/Treasurer		Lake Placid Holding Co

YEAR OF REPORT December 31, 1999

UTILITY NAME: Placid Lakes Utilities, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S3	EXPENSES	S3
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (0	ACCOUNT NUMBER (g)
N/A	s	~			S	
					The Assessment of the State of	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COMPANY	DESCRIPTION	CONTRACT OR	ANN	JAL	CHARGES
OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)		AMOUNT (e)
Lake Placid Holding Co.	Management Services	1/1/99 - 12/31/99	P	s	33,750
A. Tobler Family Trust	Office Rent	1/1/99 - 12/31/99	P	3	3,53
Lake Placid Holding Co.	Storage Rent	1/1/99 - 12/31/99	P		7,200
The state of the s					7,200

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		with "S". mn (d)) in a supplemental	GAIN OR LOSS FAIR MARKET VALUE (6) (0	S
		 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	GAIN OR LOSS	vs
Fransfer of Assets	ions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and s (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - c (f) Enter the fair market value for each item reported. In space below schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	s
s: Sale, Purchase and 1	3. The columnar instructions follow:	 (a) Enter name of rela (b) Describe briefly th (c) Enter the total rec (d) Enter the net book (e) Enter the net profi (f) Enter the fair mark schedule, describe 	SALE OR PURCHASE PRICE (c)	S
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets		f transactions to include: uipment nd and structures curities tock dividends	DESCRIPTION OF ITEMS (b)	
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of land and structures -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	N/A

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	I	PREVIOUS YEAR (d)	1	CURRENT YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	s	1 720 052		1001000
108-110	Less: Accumulated Depreciation and Amortization	F-8	3	1,730,053 563,412	S	1,861,086 583,896
Net Plant			\$	1,166,641	s	1,277,190
114-115	Utility Plant Acquisition adjustment (Net)	F-7			+	
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	1,166,641	s	1,277,190
	OTHER PROPERTY AND INVESTMENTS				+-	
121	Nonutility Property	F-9	\$		s	
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		s		,	
123	Investment In Associated Companies	F-10	_		+	
124	Utility Investments	F-10				
125	Other Investments	F-10				
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$		s .	
	CURRENT AND ACCRUED ASSETS				+-	
131	Cash		\$	11,565	s	8,185
132	Special Deposits	F-9				0,10
133	Other Special Deposits	F-9				
134	Working Funds					
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	г.,		24.521		
145	Accounts Receivable from Associated Companies	F-11		24,521		21,16
146	Notes Receivable from Associated Companies	F-12	_		1 -	
151-153	Material and Supplies	F-12		21.020		22.44
161	Stores Expense		_	31,029		32,46
162	Prepayments				1	
171	Accrued Interest and Dividends Receivable				1	
172 *	Rents Receivable				1	
173 *	Accrued Utility Revenues					
174	Misc. Current and Accrued Assets	F-12		1,092		1,09
	Total Current and Accrued Assets		s	68,207	s	62,902

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	1	PREVIOUS YEAR (d)		CURRENT YEAR (e)
101	DEFERRED DEBITS					
181	Unamortized Debt Discount & Expense	F-13	\$		S	
182	Extraordinary Property Losses	F-13	-			
183	Preliminary Survey & Investigation Charges		_			
184	Clearing Accounts				1	
185 *	Temporary Facilities					
186	Misc. Deferred Debits	F-14		1,965		141,957
187 *	Research & Development Expenditures					
190	Accumulated Deferred Income Taxes					
	Total Deferred Debits		s	1,965	s	141,957
	TOTAL ASSETS AND OTHER DEBITS		\$	1,236,813	\$	1,482,049

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (n)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)		T	URRENT YEAR (e)
	EQUITY CAPITAL			Witness Committee	+-	
201	Common Stock Issued	F-15	\$	500	s	500
204	Preferred Stock Issued	F-15				
202,205 *	Capital Stock Subscribed					
203,206 •	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock					
209 *	Reduction in Par or Stated Value of Capital Stock					
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock					
211	Other Paid - In Capital			500		500
212	Discount On Capital Stock	1			_	500
213	Capital Stock Expense					
214-215	Retained Earnings	F-16		(906,162)	1-	(888,262
216	Reacquired Capital Stock	1		(200,102)		1000,202
218	Proprietary Capital				-	
	(Proprietorship and Partnership Only)				1	
	Total Equity Capital LONG TERM DEBT		\$	(905,162)	\$	(887,262
221	Bonds	F-15			1	
222 •	Reacquired Bonds					
223	Advances from Associated Companies	F-17				
224	Other Long Term Debt	F-17				
	Total Long Term Debt		s		s	
	CURRENT AND ACCRUED LIABILITIES	T			+	
231	Accounts Payable	1 1		3,491	1	340
232	Notes Payable	F-18		2,471	-	340
233	Accounts Payable to Associated Companies	F-18	_		1	
234	Notes Payable to Associated Companies	F-18		1,550,066	-	1,707,915
235	Customer Deposits			1000		1,101,513
236	Accrued Taxes	W/S-3	-	12,070		
237	Accrued Interest	F-19				
238	Accrued Dividends					
239	Matured Long Term Debt				-	
240	Matured Interest		7			
241	Miscellaneous Current & Accrued Liabilities	F-20		57,500		55,596
	Total Current & Accrued Liabilities		s	1,623,127	s	1,763,851

Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

NO.	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)	
	DEFERRED CREDITS			T	
251	Unamortized Premium On Debt	F-13	\$	s	
252	Advances For Construction	F-20			
253	Other Deferred Credits	F-21			
255	Accumulated Deferred Investment Tax Credits				
	Total Deferred Credits		\$	s	
	OPERATING RESERVES				
261	Property Insurance Reserve		\$	le .	
262	Injuries & Darriages Reserve			l'	
263	Pensions and Benefits Reserve				
265	Miscellaneous Operating Reserves				
	Total Operating Reserves		s	s	
271	CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction			1	
272	Accumulated Amortization of Contributions	F-22	\$886,693	\$1,010,60	
	in Aid of Construction	F-22	(2/2016)	1	
	in Ald of Constitution	F-22	(367,845)	(405.14	
	Total Net C.I.A.C.		\$518,848	\$605,46	
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		s	·	
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		*		
283	Accumulated Deferred Income Taxes - Other				
	Total Accumulated Deferred Income Tax		s	s	
	TOTAL EQUITY CAPITAL AND LIABILITIES		5 1,236,813	S 1,482,04	

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	(CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME	2000			T	
400	Operating Revenues	F-3(b)	\$	252,199	\$	261,784
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		12,787	_	15,339
	Net Operating Revenues		s	239,412	s	246,445
401	Operating Expenses	F-3(b)	ş	258,194	\$	263,564
403	Democristics Francisco	F 543		******		
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b)	\$	59,530	S	59,064
	Less: Amortization of CIAC	F-22	-	27,922	+-	31,590
	Net Depreciation Expense		s	31,608	s	27,474
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	_		+	
407	Amortization Expense (Other than CIAC)	F-3(b)				
408	Taxes Other Than Income	W/S-3		36,267		36,105
409	Current Income Taxes	W/S-3		50,207	1	30,103
410.10	Deferred Federal Income Taxes	W/S-3				
410.11	Deferred State Income Taxes	W/S-3			1	
411.10	Provision for Deferred Income Taxes - Credit	W/S-3			1	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3			1	
412.11	Investment Tax Credits Restored to Operating Income				1	*
	Utility Operating Expenses		\$	326,069	s	327,143
	Net Utility Operating Income		\$	(86,657)	s	(80,698
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	_	12,787	+-	15,339
413	Income From Utility Plant Leased to Others	20(0)	1	12,707		10,559
414	Gains (losses) From Disposition of Utility Property				1	
420	Allowance for Funds Used During Construction					
Total Utili	ity Operating Income [Enter here and on Page F-3(c)]		\$_	(73,870)	s	(65,359

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

SCH	WATER EDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
	261,784 15,339	s	s
s	246,445	s	s
\$	263,564	\$	S
	59,064 31,590		
s	27,474	\$	\$
	36,108		
\$	327,143	\$	s
S	(80,698)	\$	s
	15,339		
s	(65,359)	s	s

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME REF. PAGE (b) (c)		PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Util	ity Operating Income [from page F-3(a)]	\$ (73,870	\$ (65,359)	
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions	I	s	s
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		*	
419	Interest and Dividend Income			
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions		s	s
	TAXES APPLICABLE TO OTHER INCOME	T		
408.20	Taxes Other Than Income		S	s
409.20	Income Taxes		***************************************	
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income		s	s
	INTEREST EXPENSE	T		
427	Interest Expense	F-19	\$ 53,514	S 72,431
428	Amortization of Debt Discount & Expense	F-13	7.37.1	
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		\$ 53,514	s 72,431
	EXTRAORDINARY ITEMS	T		
433	Extraordinary Income	1	s	s
434	Extraordinary Deductions	1	,	1
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		s	s
	NET INCOME		\$ (127,384	s (137,790

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	s	1,861,086	s
	Less:			11011111	1
100	Nonused and Useful Plant (1)			263,705	
108	Accumulated Depreciation	F-8		583,896	
	Accumulated Amortization	F-8			
271 252	Contributions In Aid of Construction	F-22		1,010,604	
252	Advances for Construction	F-20			
	Subtotal		s	2,881	s
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		405,144	
	Subtotal		s	408,025	s
	Plus or Minus:				+
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)			32,946	
	Other (Specify):				
		=			
	RATE BASE		s	440,970	s
	NET UTILITY OPERATING INCOME		s	(80,698)	s
ACH	HEVED RATE OF RETURN (Operating Income /	Rate Base)		-18.30%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL		DOLLAR MOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c r d) (e)
Common Equity	s	352,288	79.89%	10.47%	8.36%
Preferred Stock		88,682	20.11%	7.00%	1.41%
Long Term Debt				7.00%	1.4170
Customer Deposits					
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost					
Deferred Income Taxes					
Other (Explain)					
Total	s	440,970	100.00%		9,77%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.47%_
Commission order approving Return on Equity:	PSC-96-0679-FOF-WU

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	%	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY ISED IN THE LAST DATE PROCEEDING

	UNSISTENT WITE	THE METHODO	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	IE LASI KATE PR	COCEEDING	The second secon
CLASS OF CAPITAL (8)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (6)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 4,687,544 1,180,000	5		3	\$ (4,335,256) (1,091,318)	88,682
Total	\$ 5,867,544	3	8	\$	\$ (5,426,574)	\$ 440,970

stments made in Columns (e) and (f):	Adjustment to synchronize capital structure of last rate order to current rate base.		THE CONTROL OF THE PROPERTY OF						
(1) Explain below all adjustments made in Columns (e) and (f):	Adjustment to synchronize capital structure of Is	the second part of the community of the second seco		The state of the s	A CONTRACT OF THE PERSON NAMED IN CONTRACT OF THE PERSON NAMED	The second secon	The second secon	The second secon	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts: Utility Plant In Service	s	1,861,086	s	s	s	1,861,086
102	Utility Plant Leased to Other						.,00.,000
103	Property Held for Future Use						
104	Utility Plant Purchased or Sold						
105	Construction Work in Progress					1	
106	Completed Construction Not Classified						
	Total Utility Plant	s	1,861,086	s	s	s	1,861,086

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	s
Total F	Plant Acquisition Adjustments	s	\$	\$	s
115	Accumulated Amortization	\$	S	\$	\$
Total A	Accumulated Amortization	\$	s	s	s
Net Ac	equisition Adjustments	\$	\$	s	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL
ACCUMULATED DEPRECIATION	П	and the same of th		10/	1	107
Account 108	1				1	
Balance first of year	\$	563,412	\$	\$	\$	563,412
Credit during year:	1				Т	
Accruals charged to:	1.			1	1	
Account 108.1 (1)	\$	59,064	\$	\$	S	59,064
Account 108.2 (2)	-				1	
Account 108.3 (2)	-					
Other Accounts (specify):						
Salvage		100				
Other Credits (Specify):	1-	100			١	100
Outer Credits (Specify).						
Total Credits	\$	59,164	s	s	s	59,164
Debits during year:	Г				Ť	27,104
Book cost of plant retired		(6,809)			1	(6,809)
Cost of Removal					1	(-)/
Other Debits (specify):	ı					
Reversal & Correction of 1998 Adju	1	(31,871)			1	(31,871)
Total Debits	\$	(38,680)	s	s	s	(38,680)
					T	
Balance end of year	5	583,896	S	\$	\$	583,896
ACCUMULATED AMORTIZATION					${}^{+-}$	
Account 110	1				1	
Balance first of year	\$		\$	\$	5	
Credit during year:					Т	
Accruals charged to:	1				1	
	S		\$	\$	\$	
Account 110.2 (2)	-				l	
Other Accounts (specify):						
Total credits	s		s	s	s	
Debits during year:				<u> </u>	1	
Book cost of plant retired	1		1	1	1	
Other debits (specify):					1	
Total Debits	s		s	s	ç	
	1			1	7	
Balance end of year	\$		\$	\$	s	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME:

Placid Lakes Utilities, Inc.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE		GED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
N/A	ss		s
Total	s		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
N/A	s	s	S	s
Total Nonutility Property	s	s	\$	s

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127. FACE OR YEAR END DESCRIPTION OF SECURITY OR SPECIAL FUND PAR VALUE BOOK COST (b) (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): \$ N/A Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): \$ N/A Total Utility Investment OTHER INVESTMENTS (Account 125): 5 N/A Total Other Investment SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): N/A Total Special Funds

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 and 144 should be listed individually. DESCRIPTION TOTAL (b) CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water \$ 21,164 Wastewater Other Total Customer Accounts Receivable 21,164 OTHER ACCOUNTS RECEIVABLE (Account 142): 5 Total Other Accounts Receivable NOTES RECEIVABLE (Account 144): \$ Total Notes Receivable Total Accounts and Notes Receivable 21,164 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others Total Additions Deduct accounts written off during year: Utility Accounts Others Total accounts written off Balance end of year TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET 21,164

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION
(a)

N/A

S

TOTAL
(b)

S

TOTAL
(c)

TOTAL
(d)

S

TOTAL
(d)

N/A

Total

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately. INTEREST DESCRIPTION RATE TOTAL (a) (b) (c) N/A % % % % % % % Total

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)		NCE END YEAR (b)
Prepaid Expenses	s	1,092
Total Miscellaneous Current and Accrued Liabilities	s	1,092

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. AMOUNT WRITTEN OFF YEAR END DESCRIPTION DURING YEAR BALANCE (a) (b) (c) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): 5 N/A Total Unamortized Debt Discount and Expense 5 UNAMORTIZED PREMIUM ON DEBT (Account 251): 5 N/A Total Unamortized Premium on Debt \$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION
(a)

N/A

Total Extraordinary Property Losses

Report each item separately.

Total Extraordinary Property Losses

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)			
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Docket No. 000295-WU	s	\$ 37,770		
Total Deferred Rate Case Expense	\$	\$ 37,770		
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Deferred Interest - Operating Loan Deferred Interest - Line Extension Loan Deferred Interest - Plant Expansion Loan Deferred Interest - Catfish Creek Loan	\$	\$ 14,778 10,085 76,523 2,801		
Total Other Deferred Debits	\$	\$ 104,187		
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	S		
Total Regulatory Assets	\$	s		
TOTAL MISCELLANEOUS DEFERRED DEBITS	s	\$ 141,957		

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION RATE (a) (b)		TOTAL (c)
COMMON STOCK		
B	\$1.00 S	
Shares authorized	500	
Shares issued and outstanding	500	
Total par value of stock issued	s	500
Dividends declared per share for yea.	S	0
PREFERRED STOCK		
Par or stated value per share	s	0
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	s	0
Dividends declared per share for year	s	(

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
NONE	%		s	
	%			
	%			
	%		1	
	%			
	%			
	%			
Total			s	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

NO. (a) 215	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	,	(00/ 1/2
	Changes to Account:	}	(906,162
439	Adjustments to Retained Earnings (requires Commission approval prior to use):		
	Credits: Prior period adjustments to correct the erroneous adjusting entries made in 19	s	83,259
	The account balances for plant, accum. depreciation, CIAC and accum, amortization		
	of CIAC were corrected in 1999.	_	
	Total Credits:		83,259
	Debits:	Š	05,25
	Total Debits:		
435	Balance Transferred from Income	Ĺ	
436	Appropriations of Retained Earnings:	5	(65,359
	Total Appropriations of Retained Earnings		
	Dividends Declared:	\$	
437	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		
	Total Dividends Declared	s	
215	Year end Balance	5	(888,26
214	Appropriated Retained Earnings (state balance and	-	
	purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	_	
	Town Appropriated Actained Larnings	\$	
Total Re	tained Earnings	s	(888,262
Notes to	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTIO (a)		OTAL (b)
N/A	s	
Total	s	

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
N/A	%		s	
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%		1	
	%		i	
	%		1	
	%		1	
	%		1	
	%		-	
Total			s	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Placid Lakes Utilities, Inc.

NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	P	RINCIPAL
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)		IOUNT PER ANCE SHEET (d)
NOTES PAYABLE (Account 232):	% % % % % % %		s	
Total Account 232			s	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): Lake Placid Holding-Ongoing loan; Matures on Demand Lake Placid Holding-(5/96) Plant Expansion; Matures on Demand Lake Placid Holding-(5/96) Line Extension; Matures on Demand Lake Placid Holding-(11/97) Catfish Creek; Matures on Demand Lake Placid Holding-(3/98) Operating Deficits; Matures on Demand	prime + 1 % n prime + 1 % % %	Variable Variable Variable Variable Variable	s	823,787 516,948 152,018 16,634 198,528
Total Account 234			s	1,707,915

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separ DESCRIPTION (a)	TOTAL (b)
	s
otal	\$

UTILITY NAME: Placid Lakes Utilities, Inc.

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ACCOUNTS EST AIM 42	.1			
		Z	INTEREST ACCRUED		
	BALANCE	D	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(b)	(c)	(p)	(e)	(i)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt		207			
Lake Placid Holding - Plant Expansion Loan	See Note	47/	\$ 46,285	\$ 25,500	See Note
Lake Placid Holding - Line Extension Loan	See Note	427	13,157	10,127	See Note
Lake Placid Holding - Catfish Creek Loan	See Note	427	1,439		See Note
Lake Placid Holding - Operating Loan	See Note	427	11,550		See Note
		\downarrow			
Total Account 237.1	S		\$ 72,431	\$ 35,627	S
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	S	427	s	8	S
Total Account 237.2					
71. 67 1110001 1110					
Total Account 237 (1)	S		5 72,431	s	S
INTEREST EXPENSED: Total accrual Account 237		737	27 431	(1) Must agree to F	(1) Must soree to E-2 (a) Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current pense
Net Interest Expensed to Account No. 427 (2)			\$ 72,431	Note: Accrued interest has been added to the advances	erest has
	1,000,000,000			recorded in account #234.	t #234.

YEAR OF REPORT December 31, 1999

UTILITY NAME: Placid Lakes Utilities, Inc.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

DESCRIPTION - Provide itemized listing	BALANCE END OF YEAR (b)	
Refundable deposits Taxes Payable Deferred Salaries	\$ 2,200 3,396 50,000	
Total Miscellaneous Current and Accrued Liabilities	\$ 55,596	_

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR * (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	CREDITS (e)	OF YEAR (f)
NONE	S		0 8	0 8	S
Total	S		\$	S	S

Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Placid Lakes Utilities, Inc.

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): N/A	s	s
Total Regulatory Liabilities	s	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): N/A	S	s
Total Other Deferred Liabilities	s	\$
TOTAL OTHER DEFERRED CREDITS	s	s

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	L	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	s_	886,693	s	s	\$886,693
Add credits during year:	s_	135,551	s	s	\$ 135,551
Less debit charged during the year	s_	(11,640)	s	s	\$(11,640)
Total Contribution In Aid of Construction	s	1.010,604	s		\$1,010,604

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$367,845	s	s	\$ 367,845
Debits during the year:	\$ 39,205	s	s	S 39,205
Credits during the year	\$(1,906)	s	s	5 (1,906)
Total Accumulated Amortization of Contributions In Aid of Construction	s405,144	s	5	s 405,144

UTILITY NAME: Placid Lakes Utilities, Inc.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

(a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$ (137,790)
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ (137,790
Computation of tax :		

WATER OPERATION SECTION

Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 1999

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. The under the same tariff should be assigned a group number. Each individual should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the grade the water engineering schedules (W-11 through W-15) must be filed for each All of the following water pages (W-2 through W-15) should be completed by group number.	ystem which has not been roup in total. ch system in the group.	n consolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Placid Lakes Utilities, Inc. / Highlands	401-W	

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Placid Lakes Utilities, Inc. / Highlands

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s	1,861,086
	Less: Nonused and Useful Plant (1)		T	263,705
108	Accumulated Depreciation	W-6(b)	1 -	583,896
110	Accumulated Amortization		1 -	203,070
271	Contributions In Aid of Construction	W-7	1 –	1,010,604
252	Advances for Construction	F-20	_	1,010,00
	Subtotal		s	2,88
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	s	405,144
	Subtotal		\$	408,02
20.000	Plus or Minus:		+	
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			32,94
	Other (Specify):		-	
	WATER RATE BASE		s	440,97
	WATER OPERATING INCOME	W-3	\$	(80,69
AC	CHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	\dagger	-18,30%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Placid Lakes Utilities, Inc. / Highlands

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	C	URRENT YEAR (d)
400	UTILITY OPERATING INCOME			
469	Operating Revenues Less: Guaranteed Revenue and AFPI	W-9	S	261,784
-107	200 100 100 100 100 100 100 100 100 100	W-9	1.	15,339
	Net Operating Revenues		S	246,445
401	Operating Expenses	W-10(a)	\$	263,564
403	Depreciation Expense	W-6(a)	1	59,064
	Less: Amortization of CIAC	W-8(a)		31,590
	Net Depreciation Expense			27.47
406	Amortization of Utility Plant Acquisition Adjustment	F-7	\$	27,474
407	Amortization Expense (Other than CIAC)	F-8	-	
		1		
408.10	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee		-	12,070
408.11	Property Taxes Payroll Taxes		-	12,83
408.13	Other Taxes and Licenses			11,19
408	Total Taxes Other Than Income			2000
409.1	Income Taxes		\$	36,10
410.10	Deferred Federal Income Taxes		1	
410.11	Deferred State Income Taxes	+	-	
411.10	Provision for Deferred Income Taxes - Credit		1	
412.10	Investment Tax Credits Deferred to Future Periods		1	
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	327,14
	Utility Operating Income		s	(80,698
	Add Back:	1	+	
469	Guaranteed Revenue (and AFPI)	W-9	s	15,339
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction		+	
	Total Utility Operating Income		s	(65,359

YEAR OF REPORT December 31, 1999

Placid Lakes Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Placid Lakes Utilities, Inc. / Highlands

WATER UTILITY PLANT ACCOUNTS

Organization City			PREVIOUS			_	CURREN
Collecting and Importments Collecting and Importment Collecting Collec	NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	_	YEAR
Pranchise Structures and Improvements S S S	(a)	(b)	(c)	(p)	(e)	_	9
Franchises 1,000	301	Organization	S	S	S	S	
Land and Land Rights	302	Franchises					
Structures and Improvements 393,619 Collecting and Improvements 393,619 Collecting and Improvements 393,619 Collecting and Improvements 393,619 Collecting and Impromeding Reservoirs and Other Intakes 93,502 Collecting and Other Intakes Collecting and Tunnels Collecting and Tunnels Collecting and Standpipes Collecting and Other Intallations Collecting and Carage Equipment Collecting and Carag	303	Land and Land Rights	1,000				1,000
Collecting and Impounding Reservoirs 393,619 Collecting and Impounding Reservoirs 393,619 Lake, River and Other Intakes 93,502 Lake, River and Other Intakes 93,502 Lake, River and Other Intakes Lake, River and Tunnels Lake, River and Other Intakes Lake, River and Tunnels Lake, River and Amine Equipment Lake, River and Standpipes Lake, River and Standpipes Lake, River and Standpipes Lake, River and Standpipes Lake, River and Meter Installations Lake, River and Meter Intake, River and Tanape, River and Tanape, River and Meter Intake, River and Tanape, River and	304	Structures and Improvements	73,836		(12,841)	•	566'09
Medis and Other Intakes 93,502 Wells and Other Intakes Wells and Springs Wells and Springs Supply Mains	305	Collecting and Impounding Reservoirs	393,619		(361,190)	•	32,429
Wells and Springs 93,502 Infiltration Galleries and Tunnels 0 Supply Mains 48,851 Power Generation Equipment 15,356 Pumping Equipment 16,251 Pumping Equipment 16,251 Pumping Equipment 16,251 Parasmission and Distribution Mains 25,177 Distribution Reservoirs and Standpipes 25,177 Services 8,008 Meters and Meter Installations 100,223 Meters and Meter Installations 100,223 Hydrants 12,118 Backflow Prevention Devices 12,118 Other Plant Miscellaneous Equipment 29,122 Stores Equipment 29,122 Stores Equipment 5,936 Laboratory Equipment 2,201 Power Operated Equipment 2,201 Rower Operated Equipment	306	Lake, River and Other Intakes					
Infiltration Galleries and Tunnels	307	Wells and Springs	93,502		21,261		114,763
Supply Mains Supply Mains Power Generation Equipment 11,780 Power Generation Equipment 15,356 Pumping Equipment 15,356 Pumping Equipment 18,251 1,509 Pumping Equipment 18,251 1,509 Pumping Equipment 18,251 1,509 Pumping Equipment 18,251 1,509 Pumping Equipment 1,178 Pumping Equipment 1,178	308	Infiltration Galleries and Tunnels					
Power Generation Equipment 17,780 Pumping Equipment 15,356 Water Treatment Equipment 15,356 Water Treatment Equipment 18,251 Water Treatment Equipment 18,251 1,509 1,	309	Supply Mains	0		48,851		48,851
Pumping Equipment 15,356 102,867 1,509	310	Power Generation Equipment	17,780		(1,455)	•	16,325
Water Treatment Equipment	311	Pumping Equipment	15,356		102,867		118,223
Distribution Reservoirs and Standpipes 25,177 30,314 (5,797) (5,79	320	Water Treatment Equipment	18,251		1,509		19,760
Transmission and Distribution Mains 854,501 30,314 (5,797)* 8	330	Distribution Reservoirs and Standpipes	25,177		246,798		271,975
Services Scrices Scrices Scrices Scrices Scrices Scrices Scrices Scrices Scrices Inc. Inc.	331	Transmission and Distribution Mains	854,501	30,314	(5,797)	•	810,678
Hydrants	333	Services	52,776	8,908	(10,324)	•	51,360
Hydrants 1,175 15,692 Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Coffice F	334	nd Meter	100,223	15,276	32,497		147,996
Backflow Prevention Devices	335	Hydrants	12,118	1,175	15,692		28,985
Other Plant Miscellaneous Equipment 0 Office Furniture and Equipment 29,122 Transportation Equipment (6,809) Stores Equipment (6,809) Tools, Shop and Garage Equipment (677) Laboratory Equipment (677) Power Operated Equipment (677) Rower Operated Equipment (677) Communication Equipment (677) Miscellaneous Equipment (25,500) Other Tangible Plant (25,500) TOTAL WATER PLANT (677)	336	Backflow Prevention Devices					
Office Furniture and Equipment	339	Other Plant Miscellaneous Equipment					
Transportation Equipment 29,122 (6,809) 2	340	Office Furniture and Equipment	0		29,216		29,216
Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant TOTAL WATER PLANT S 1730 053 S 563 P 186	341	Transportation Equipment	29,122		(608'9)		22,313
Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant TOTAL WATER PLANT C 74663 C 186	342	Stores Equipment					
Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant TOTAL WATER PLANT C 1730 053 C 56 370 C 74663 C 186	343	Tools, Shop and Garage Equipment	5,936		(22)		5,259
Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Communication Equipment 34,655 G25,500) TOTAL WATER PLANT C 1730,053 C 74,653 C 186	344	Laboratory Equipment					
Communication Equipment 2,201 565 * Miscellaneous Equipment 34,655 (25,500) * Other Tangible Plant C 1730.053 C 56.370 C 74.663 C 186	345	Power Operated Equipment					
Miscellaneous Equipment 34,655 697 (25,500)* Other Tangible Plant Other Tangible Plant c 1730.063 c 56.370 c 74.663 c 1.86	346	Communication Equipment	2,201		\$95		2,766
Other Tangible Plant TOTAL WATER PLANT C 1730.053 C 56.370 C 74.663 C	347	Miscellaneous Equipment	34,655	269	(25,500)		9,852
S 139 FZ S 0Z1 95 S 150 01Z 1 S	348	Other Tangible Plant				1	
5 00000 5 00000 6		TOTAL WATER PLANT	S 1,730,053	\$ 56,370	\$ 74,663	S	1,861,086

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

(*) These items reverse the adjustments made to the 1998 utility plant accounts and reclassify items to proper plant accounts. See attachment.

W-4(a) GROUP

	Accoun
Inc.	Plant
tilities	Ctility
U Sex	of St
d La	oction
Placi	Com

						10000	0110110				
	Per Ros	1998 Additions	fullows	Per Book	Commenter	Cornected Plant A	Plant Acets	Remove	Commentered	1000	Dee Book
Account No. and Name	12/31/97	Reported	Agits	12/31/98	1998 Additus	Exp., Etc.	Redassed	1996 Adjts	12/31/98	Adds/Retire	12/31/99
INTANCIBLE DI ANT											
301 1 Omaniation	•			•					•		•
Soc. Crydinzandi	0 0			9					0 1		0
302.1 Franchises	0			0					0		0
339.1 Other Plant & Misc. Equipment	0			0					0		0
SOURCE OF SUPPLY / PUMPING PLANT											
303.2 Land & Land Rights	С			0					0		0
304.2 Structures & Improvements	0			0					0		0
305.2 Collect & Impound Reservoirs	279 224		114 305	303 610			(745 79K)	1414 705)	32 420		32 430
306.2 Lake River & Other Intakes							1200	(200'111)	1		67.75
307 2 Wells & Springs	145 364	18.250	(70 112)	203 503			148 8541	70 443	414 763		237 444
308.2 Infiltration Gallennes & Tunnade				3			100'04				200
206.2 Supply Malon	0 0			0 0					2		
SOST SUPPLY MEETS	9			0			48,651	0.00	46,851		46,851
310.2 Power Generation Equipment	10,998	1,455	5,327	17,780			3,873	(5,327)	16,326		16,326
311.2 Pumpling Equipment	118,223		(102,867)	15,356				102,867	118,223		118,223
339.2 Other Plant & Misc. Equipment	0			0					0		0
WATER TREATMENT PLANT											
303.3 Land & Land Rights	1 000			1000					900		000
304.3 Shuchme & Imponuemente	503 03	403	12 BA1	72 826				143 844	8		98
220 3 Window Transferral Environment	40,353	ŽIN.	10.03	2000				14.00	00,000		06.99
220.2 Out of the second of the	19,305			10,01		200		=	19.701		19,701
TO A	0			0					•		0
I HANSMISSION & DISTRIBUTION PLANT											
303.4 Land & Land Rights	0			0					0		0
304.4 Structures & Improvements	0			0					0		0
330.4 Distr. Reservoirs & Standpipes	25,177			25,177			246,797		271,974		271.974
331.4 Transm. & Distribution Mains	750,010	21,490	83,001	854,501	43,275	849	33,081	(83,001)	848,704	30,314	879.018
333.4 Services	64,399	285	(11,908)	52,776	965		(22.897)	11.908	42.452	8 908	51 360
334.4 Meters & Meter Installations	129,895	4.854	(34,625)	100,224	12 952	(4.745)	(10.335)	34 625	132 721	15.278	147 997
335.4 Hydrants	21 291		(9 173)	17.118	A 369		150	9 173	27 810	1 175	28 085
			(2		200		3				36.0
GENERAL PLANT	•			•					•		•
303.5 Land & Land Rights	0			0					0		0
304.5 Structures & Improvements	0			0					0		0
340.5 Office Furniture & Equipment	18.122		(18.122)	0		2.028	9.066	18.122	29 216		29 216
341.5 Transportation Equipment	28 222		006	29 122			000	(006)	29 122	(6.809)	22,313
342.5 Stores Equipment	0			0					9	(200'2)	
343.5 Tools. Shop & Garage Equipment	1634		1301	5 035		101	121	(10.301)	\$ 250		A 250
344 5 Laboratory Equipment							•	1			0.00
345.5 Power Operated Foreignment									0 0		0
346 5 Communication Equipment	2 70.6		INGEL	, 20				***	2 466		92.0
347.5 Miscellaneous Foundaria	13.453	9770	11 68.9	34 644	19301		1000		3 4	100	8 2
P.C. Composite Adjustment	40.5	5	3	3	(976)	979	(14,100)	(900'11)	6		200'6
TOTAL	. 600	186 38	100000	. 130 063	410.00	1000	•	******			0
	1,036,136	3	(19,000)	20000	7	(076)	•	8	1,01,10	196'64	000' 00'

YEAR OF REPORT December 31, 1999

Placid Lakes Utilities, Inc.

UTILITY NAME:

Placid Lakes Utilities, Inc. / Highlands SYSTEM NAME / COUNTY:

GENERA PLAN (h)								
Organization Orga	CCT		CURRENT	.1 INTANGIBLE	SOURCE OF SUPPLY	.3 WATER	-4 TRANSMISSION AND	.5 GENERAL
Franchises Colgenization S	NO.		YEAR (c)	PLANT (d)	AND PUMPING PLANT (e)	TREATMENT PLANT (0	DISTRIBUTION PLANT (9)	PLANT (h)
Franchiese Franchiese 1,000 1,	301		S					
Lake, River and Output lines 1,000	302	Franchises						
Structures and Improvements	303	Land and Land Rights	1,000			1,000		
Collecting and Impounding Reservoirs 32,429 32,429 114,763 114,763 114,763 114,763 114,763 116,325 116,325 116,325 116,325 118,223 118,23	304	Structures and limprovements	566'09			966'09		
Lake, River and Other Intakes 114,763 Wells and Springs 48,851 48,851 16,325 16,325 16,325 18,223 18,223 18,223 18,223 18,223 18,223 18,223 18,223 18,223 18,223 18,223 19,760 271,975	305	Collecting and Impounding Reservoirs	32,429		32,429			
Wells and Springs 114,763 114,763 114,763 114,763 114,763 114,763 114,763 114,763 114,763 118,223 118,223 118,223 118,223 19,760 271,975 118,223 19,760 271,975	306	Lake, River and Other Intakes						
Description of the Parameter 18,223	307	Wells and Springs	114,763		114,763			
Supply Mains 48,851 48,851 48,851 48,851 48,851 48,851 48,851 48,851 48,851 48,851 48,851 48,851 48,851 48,851 48,851 48,852 48,852 48,252 48,252 48,252 49,018 49,0	308	Infiltration Galleries and Tunnels						
Power Generation Equipment	309	Supply Mains	48,851		48,851			
Pumping Equipment 118,223 118,223 118,223 19,760 Water Treatment Equipment 19,760 271,975 271,975 271,975 271,975 271,975 271,975 271,975 271,975 271,975 271,975 271,976	310	Power Generation Equipment	16,325		16,325			
Water Treatment Equipment 19,760 271,975 Distribution Reservoirs and Standpipes 221,975 271,975 Services 879,018 879,018 Services 879,018 879,018 Services 879,018 879,018 Meters and Meter Installations 147,996 147,996 Hydrants 147,996 147,996 Hydrants 147,996 147,996 Hydrants 28,985 28,985 Backflow Precention Devices Other Plant Miscellaneous Equipment 22,313 Sortes Equipment 5,259 1,379,334 Communication Equipment 9,852 Other Tangible Plant 5,359 TOTAL WATER PLANT 8,130,591 Solution Equipment 1,379,334 Solution Equipment 2,379,334	311	Pumping Equipment	118,223		118,223			
Distribution Reservoirs and Standpipes 271,975 Transmission and Distribution Mains 879,018 879,0	320	Water Treatment Equipment	19,760			19,760		
Transmission and Distribution Mains 879,018 879,018 879,018 879,018 879,018 81,360 81,360 81,360 81,360 81,360 81,360 81,360 81,360 81,360 81,360 81,360 81,360 81,360 81,360 81,360 81,360 81,360 81,379,334 81,379,379,379,379,379,379,379,379,379,379	330	Distribution Reservoirs and Standpipes	271,975				271,975	
Services S1,360 Meters and Meter Installations 147,996 149,810 1	331	Transmission and Distribution Mains	819,018				810,678	
Hydrants	333	Services	51,360				51,360	
Hydrants 28,985 Backflow Prevention Devices 28,985 Backflow Prevention Devices Other Plant Miscellaneous Equipment 29,216 Coffice Furniture and Equipment 22,313 Stores Equipment Sto	334	Meters and Meter Installations	147,996				147,996	
Backflow Prevention Devices	335	Hydrants	28,985				28,985	
Office Furniture and Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant TOTAL WATER PLANT S 1,861,086 S 330,591 S 81,755 S 1,379,334 S	336	Backflow Prevention Devices						
Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant TOTAL WATER PLANT S 1,861,086 S 330,591 S 81,755 S 1,379,334 S	339	Other Plant Miscellaneous Equipment						
Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant TOTAL WATER PLANT S 1,861,086 S 330,591 S 81,755 S 1,379,334 S	340	Office Furniture and Equipment	29,216					29,216
Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant TOTAL WATER PLANT S 1,861,086 S 330,591 S 81,755 S 1,379,334 S 6	341	Transportation Equipment	22,313					122,51
Tools, Shop and Garage Equipment 5,259 Laboratory Equipment 2,766 Power Operated Equipment 9,852 Miscellaneous Equipment 9,852 Other Tangible Plant 5 1,861,086 TOTAL WATER PLANT 5 1,379,334 S 8 330,591	342	Stores Equipment						
Laboratory Equipment 2,766 Power Operated Equipment Power Operated Equipment 9,852 Other Tangible Plant S 1,861,086 S 330,591 S 81,755 S 1,379,334 S 6	343	Tools, Shop and Garage Equipment	5,259					5,259
Power Operated Equipment	344	Laboratory Equipment						
Communication Equipment 2,766 Wiscellaneous Equipment 9,852 Other Tangible Plant S 1,861,086 S 330,591 S 81,755 S 1,379,334 S 6	345	Power Operated Equipment						
Miscellaneous Equipment 9,852 Other Tangible Plant S 1,861,086 S 330,591 S 1,379,334 S 6	946	Communication Equipment	2,766					2,766
Other Tangible Plant TOTAL WATER PLANT S 1,861,086 S S 330,591 S 81,755 S 1,379,334 S	347	Miscellaneous Equipment	9,852		ï			9,852
s 1,861,086 s 330,591 s 81,755 s 1,379,334 s	348	Other Tangible Plant						
		TOTAL WATER PLANT	-			81,755	1,379,334	\$ 69,406

W-4(b) GROUP

SYSTEM NAME / COUNTY: Placid Lakes Utilities, Inc. / Highlands

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs	50		2.00%
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	40		2.50%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			10.0770
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant			5.0770

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 1999

Placid Lakes Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

	BALANCE	BALANCE		OTHER	TOTAL
ACCT.		AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
NO.	ACCOUNT NAME	OF YEAR			(q + e)
(a)	(p)	(c)	(p)	(e)	9
304	Structures and Improvements	30,466	S 1,848	S (2,263) S	(415)
305	Collecting and Impounding Reservoirs	35,153	649	(17,662)	(17,013)
306	Lake, River and Other Intakes				
307	Wells and Springs	24,973	3,825	(3.2)	3,503
308	Infiltration Galleries and Tunnels				
309	Supply Mains	0	1,396	2,094	3,490
310	Power Generation Equipment	10,794	816	(439)	377
311	Pumping Equipment	8,632	5,911	(6,462)	(551)
320	Water Treatment Equipment	11,128	868	(759)	139
330	Distribution Reservoirs and Standpipes	3,143	662'9	9,263	16,062
331	Transmission and Distribution Mains	316,460	20,192	(20,884)	(692)
333	Services	21,142	1,193	(1,152)	41
334	Meters and Meter Installations	60,271	7,103	(304)	6,799
335	Hydrants	3,999	638	451	1,089
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	0	1,948	2,233	4,181
341	Transportation Equipment	22,176	4,592	7,835	12,427
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	1,879	329	(231)	86
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	1,670	277	545	822
347	Miscellaneous Equipment	11,526	020	(3,814)	(3,164)
348	Other Tangible Plant				
FOTAL	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 563.412 \$	59,064	\$ (31,871) \$	27,193

Note • These entries reverse the 1998 adjustments and correct the accumulated depreciation to the proper level reflecting the reclassification of the utility plant accounts. See attachment.

W-6(a) GROUP

Placid Lakes Utilities, Inc. Corrections to Accumulated Depreciation

1831,541		474, 731		\$445,135		\$14,010	\$399,102	Accum Depring Balance @ 6/30/95 (per FPSC) Corrected Balance @ Year-End	
0.00		(13,643)		31,125		14.908			
	\$1,771,849		\$1,352,236		\$980,830		=	\$943,411	57.50
543	8,147	8	6,903	460	6,903	230	6,903	9	6.67% 6
217	2,766	237	2,371	172	1,720	2	1.464	-	
0	0	0	0	0	0	0	0		8.33%
0	0	0	0	0	0	0	0	i	
329	5,259	310	4,955	236	3,772	81	, 59	2,588	
0	9	0	0		0		9 0	j	
4 854	25.50	35	26.420	1 878	23 268	- 60		2	46.67% 22.84
26.9	2,4	9	900	0 0	0	0 0	0 0		3.03%
0 0	0 0	0 0	0 (0 (0 0	0 (_	0 (%00.0
0 (0 (0	0	0	0	•			
00	0 0	0 0	0 0	0 0	0 0	0		0	4.00%
281	26,685	337	15,148	171	7,977	1		6,940	
6.322	126,239	5.422	108,436	4.677	93,548	2,135		85,387	~
1,048	41.940	1,025	41.018	975	39,007	456		36,466	
19,401	832,910	16,379	704,310	14,093	605,999	6.808	-	40	40
6.799	271.975	3.714	148.576	629	25.177	315		25 177	2.50% 25.177
00	00	00	0 0	0 0	0 0	0 (0		0.00%
01	0	0	0	0	0	,			
0	0	0	0	0	0	0	0		
898	19,760	867	19,065	823	18,114	397	90		
1,845	60,871	1,739	57,402	1,643	54.211	, 128	=	wn.	wo
0	1000	, 0	1000	0	1000	0	5	1 000	0.00%
> 0	> 0	> 0	0 0	5 0	0 0	0	0		5.00%
5,911	118,223	3,297	65,933	682	13,643	. W	2	13,643	
816	16,325	816	16,326	683	13,662	275	8		
1,396	48,851	869	24,426	0	0	0	0		2.86%
0	0	0	0	0	0	0	20		
3.496	104 936	2 282	68.457	134	40.400	673	9	40 400	3 3 3 % 40 4
649	32,429	649	32,429	649	32,429	324	53	32,429	
0	0	0	0	0	0	0	0		3.03%
0	0	0	0	0	0	0	0		%00.0
•	0	0	0	0	0				
0	0	0	0	0	0	0	0		
	0	0	30	0	80	80	30		%000
•	3	3	3	2	3	8	2		%000
å	1/1-12/31/98	Depr. Exp.	1/1-12/31/97	Depr. Exp.	1/1-12/31/96	7/1-12/31/95 Depr. Exp.	- 6	7/1-12/31/9	Rate 7/1-12/31
	Ave Diane	3	200			The Real Property lies			

(\$31,871)

Correcting Adjustment

YEAR OF REPORT December 31, 1999

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

	BALANCE AT END OF YEAR (c+f-k)		583,896
(CONT'D)	TOTAL CHARGES (g-h+i)	(6,709)	\$ (6,709)
DEPRECIATION	COST OF REMOVAL AND OTHER CHARGES		S
CCUMULATED I	SALVAGE AND INSURANCE	0001	\$ 100
ES IN WATER A	PLANT RETIRED	(608'9)	(6,809)
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	ACCOUNT NAME	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Transportation Equipment Stores Equipment Transportation Equipment Coher Plant Miscellaneous Equipment Coher Coherated Equipment Coher Coherated Equipment Coher Coherated Equipment Miscellaneous Equipment Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT. NO.	304 305 306 306 307 308 309 310 310 311 320 331 334 334 335 336 336 337 338 338 338 338 338 338 338 338 338	TOTAL W.

W-6(b) GROUP

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Placid Lakes Utilities, Inc. / Highlands

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		\$	886,693
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property FPSC adjustments from prior orders	W-8(a) W-8(b)	s	51,917 83,634
Total Credits		\$	135,551
Less debits charged during the year (All debits charged during the year must be explained below)		s	(11,640)
Total Contributions In Aid of Construction		s	1,010,604

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

Note *: Remove payments received for installation of non-utility property (backflow devices owned by customers).

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Placid Lakes Utilities, Inc. / Highlands

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (t)	AMOUNT (d)
Meter Installation Fees Line Extension Plant Capacity	44/4/5 53 53	\$ 330 / 440 / 619 299 315	\$ 19,375 15,847 16,695
Total Credits			s51,917

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)				WATER (b)
Balance first of year	s	367,845		
Debits during the year: Accruals charged to Account 272 Other debits (specify): Adjustment to correct amortization using composite depr. rate	s	31,590 7,615		
Total debits	s	39,205		
Credits during the year (specify): Remove accum amortization recorded on non-utility property	s	(1,906)		
Total credits	s	(1,906)		
Balance end of year	s	405,144		

W-8(a)	
GROUP_	

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Placid Lakes Utilities. Inc. / Highlands

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRII (a)	PTION)	NDICATE CASH OR ROPERTY (b)	AMOUNT (c)
NONE			\$
Total Credits			\$

SYSTEM NAME / COUNTY: Placid Lakes Utilities, Inc. / Highlands

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS (d)	,	AMOUNT
	Water Sales:				
460	Unmetered Water Revenue			s	
	Metered Water Revenue:				
461.1	Sales to Residential Customers	1,350	1,406	l	232,621
461.2	Sales to Commercial Customers	27	27		11,395
461.3	Sales to Industrial Customers	1	1		490
461.4	Sales to Public Authorities	3	3		245
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	1,381	1,437	s	244,751
	Fire Protection Revenue:			├	
462.1	Public Fire Protection			1	
462.2	Private Fire Protection				
	Total Fire Protection Revenue			s	
464	Other Sales To Public Authorities			\vdash	
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	1,381	1,437	s	244,75
desertion of the second	Other Water Revenues:				
469	Guaranteed Revenues (Including All	owance for Funds Pruden	tly Invested or AFPI)	S	15,339
470	Forfeited Discounts			1	
471	Miscellaneous Service Revenues				1,69
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues			s	17,03

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Placid Lakes Utilities, Inc. / Highlands

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME CURRENT YEAR (b) (c)		.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	
601	Salaries and Wages - Employees	\$ 99,895	s 6,749	\$ 3,374	
603	Salaries and Wages - Officers, Directors and Majority Stockholders	1	1,125	750	
604	Employee Pensions and Benefits	20,082	1,151	603	
610	Purchased Water	20,002	1,131		
615	Purchased Power	10,247	10,247		
616	Fuel for Power Purchased	10,277	10,247	***************************************	
618	Chemicals	14,086		*	
620	Materials and Supplies	10,974			
631	Contractual Services-Engineering	10,274			
632	Contractual Services - Accounting	12,285			
633	Contractual Services - Legal	238			
634	Contractual Services - Mgt. Fees	18,988	500		
635	Contractual Services - Testing	2,036	1,018		
636	Contractual Services - Other	2,000	1,010	i	
641	Rental of Building/Real Property	10,731			
642	Rental of Equipment				
650	Transportation Expenses	1,973	247	247	
656	Insurance - Vehicle			247	
657	Insurance - General Liability				
658	Insurance - Workman's Comp.	4,679	316	158	
659	Insurance - Other			120	
660	Advertising Expense				
666	Regulatory Commission Expenses - Amortization of Rate Case Expense				
667	Regulatory Commission ExpOther	361	361	***************************************	
668	Water Resource Conservation Exp.				
670	Bad Debt Expense			***************************************	
675	Miscellaneous Expenses	19,489	364	364	
G	Total Water Utility Expenses	\$ 263,564	\$ 22,077	\$ 5,496	

UTILITY NAM

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY:

WATER EXPENSE ACCOUNT MATRIX

	.3 WATER FREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
S	13,497	\$ 6,749	\$ 10,123	\$13,497	\$ 38,055	\$ 7,852
	3,750 2,521	2,250 1,315	1,875 1,754	1,875 2,247	10,875 7,152	15,000 3,340
	14,086 305	7,831		172		2,666
	1,018					12,285 238 18,488
			7,200		1,177	2,354
	247	247	247	247	247	247
	632	316	474	632	1,782	368
	364	364	364	364	2,539	14,763
s	36,420	\$ 19,072	\$ 22,037	\$ 19,034	\$ 61,827	s 77,601

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Placid Lakes Utilities, Inc. / Highlands

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		8,796	264	9,060	8,934
February		8,794	264	9,058	8,863
March		10,862	326	11,188	9,228
April		10,965	329	11,294	10,970
May		9,992	300	10,292	9,875
June		7,248	217	7,465	8,084
July		8,183	245	8,428	8,981
August		7,977	239	8,216	6,180
September		7,523	226	7,749	7,652
October		7,422	223	7,645	8,517
November		7,708	231	7,939	8,291
December		8,105	243	8,348	8,515
Total for Year		103,575	3,107	106,682	104,090

If water is purchased for resale, indicate the following: Vendor	
Point of delivery	
If water is sold to other water utilities for redistribution, list names of such utilities below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	133,300	78,696	Ground Water
Well #2	133,400	112,423	Ground Water
Well #3	133,300	101,181	Ground Water

W-11	
GROUP	
SYSTEM	

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Placid Lakes Utilities, Inc. / Highlands

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	400,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Capacity limited by permitted withdrawal at wells
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration and chemical treatment
Unit rating (i.e., GPM, pounds	LIME TREATMENT
per gallon): N/A	Manufacturer:
Type and size of area: N/A	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Placid Lakes Utilities, Inc. / Highlands

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resider	ntial	1.0		
5/8"	Displacement	1.0	1.410	
3/4"	Displacement	1.5	1,410	1,410
1"	Displacement	2.5	19	
1 1/2"	Displacement or Turbine	5.0		48
2"	Displacement, Compound or Turbine	8.0	7	5
3"	Displacement	15.0		56
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC	Ca	CII	ati	on.
				COLL.

99,491,340 SFR Gallons (Total Annual) 1,382 Avg SFR Customers

197 gpd = ERC

285,178 gpd of average daily system demand

1,446 ERCs based on 1999 average day actual flow

GROUP _____ SYSTEM Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Placid Lakes Utilities, Inc. / Highlands

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be su	pplied where necessary.
Present ERC's * the system can efficiently serve.	2,028
2. Maximum number of ERCs * which can be served.	2,028
3. Present system connection capacity (in ERCs *) using existing lines.	2,001
4. Future connection capacity (in ERCs *) upon service area buildout.	5,092
5. Estimated annual increase in ERCs *.	206
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 120,000 gpd
7. Attach a description of the fire fighting facilities.	300,000 gals of storage and 26 fire hydrants
8. Describe any plans and estimated completion dates for any enlargement	
9. When did the company last file a capacity analysis report with the DE	P?
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet t	the DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID #	5280223
12. Water Management District Consumptive Use Permit #	204980.05
a. Is the system in compliance with the requirements of the CU	JP? Yes
b. If not, what are the utility's plans to gain compliance?	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 1999

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. The under the same tariff should be assigned a group number. Each individual syshould be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the The wastewater engineering schedules (S-11 and S-12) must be filed for each All of the following wastewater pages (S-2 through S-12) should be complete by group number.	ystem which has not been group in total.	en consolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
NONE		