CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Sunshine Utilities of Central Florida, Inc. Exact Legal Name of Respondent

> 363-W Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED December 31, 2017

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1. X	2. 3. 4. X X X (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2017

Sunshine Utilities of Central Florida, Inc.	County:	Marion
(Exact Name of Utility)		
List below the exact mailing address of the utility for which normal correspondence should 10230 E Highway 25 Bellview, Florida 34420	l be sent:	
Telephone: 352 347-8228 E Mail Address: WEB Site:		
Sunshine State One-Call of Florida, Inc. Member Number SU-1134		
Name and address of person to whom correspondence concerning this report should be add Josh Shilts Villela & Shilts, LLC 910 SW 1st Avenue, Suite 201 Ocala, FL 34471 Telephone: (352) 237-3200 List below the address of where the utility's books and records are located: 10230 E Highway 25 Bellview, Florida 34420	lressed:	
Telephone: 352 347-8228		
List below any groups auditing or reviewing the records and operations:		
Date of original organization of the utility: September 01, 1974		
Check the appropriate business entity of the utility as filed with the Internal Revenue Servi	ce	
Individual Partnership Sub S Corporation 1120 Corporation		
List below every corporation or person owning or holding directly or indirectly 5% or more of the utility:	e of the voting	g securities
Name		Percent Ownership

ity.		Percent
	Name	Ownership
1.	"Hodges Family Trust - Christmas" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
2.	"Hodges Family Trust - Hodges" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
3.	"Hodges Family Trust - Rosin" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
4.	"Hodges Family Trust - Stone" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
5.	Trust split into four separate trust pursuant to QSST election IRC 1361 while maintaining	
6.	control by the co-trustees for the sole beneficiary of Clarise Hodges.	
7.		
8.		
9.		
10.		

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
, ,	` '	` /	
		Sunshine Utilities of	All Utility Matters
Dewaine W. Christmas	President	Central Florida, Inc	
		Sunshine Utilities of	All Utility Matters
Pamela N. Christmas	Secretary	Central Florida, Inc	
		Villela & Shilts, LLC	Rate and Accounting
Josh Shilts	CPA	352-237-3200	Matters
		Sunshine Utilities of	All Utility Matters
James H Hodges, Jr.	Vice President	Central Florida, Inc	
		Sunshine Utilities of	All Utility Matters
Jane M. Rop	Treasurer	Central Florida, Inc	

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties
- B. The company provides water treatement and distribution services to customers in its certicated area.
- C. The primary goal of the Company is to continue rendering quality service to its existing customers.
- D. The Company provides water treatement and distribution services, only in Marion and Citrus Counties.
- E. The Company expects to continue an average growth rate of approximately 1%.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2017

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Uti	lities of Central Florida, Inc
Sunshine Utilities (Marion County Division)	Heights Water Company (Citrus County Division) (NOT REGULATED BY PSC)

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. % OF TIME SPENT AS OFFICER OF **OFFICERS'** NAME TITLE THE UTILITY **COMPENSATION (b)** (d) (a) (c) President 100% 60,990 Dewaine W. Christmas James H. Hodges, Jr. Vice President 100% 61,642 100% 45,957 Pamela N. Christmas Secretary Jane M. Rop Treasurer 100% 45,121

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.					
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)		
Dewaine W. Christmas	Director	100%	\$0		
James H. Hodges, Jr.	Director	100%	0		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		\$ -	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUI	ES	EXPENSI	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
						\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
None	\$		\$		\$	

December 31, 2017

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services -material and supplies furnished
 - -computer services -leasing of structures, land, and equipment
 - -engineering & construction services -rental transactions
 - -repairing and servicing of equipment -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
(a) CH Utility Holdings, LLC CH Office Holdings, LLC	(b) Lot Lease Office Lease	(c) 7/10/2014 7/10/2014	(d)	(e) \$ 105,077

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
 - -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of land and structures
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
 - -noncash dividends other than stock dividends
 - -write-off of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$
					
		 			

FINANCIAL SECTION

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$_	3,299,842	\$	3,364,228
108-110	Less: Accumulated Depreciation and Amortization	F-8		2,479,951		2,535,594
	Net Plant		\$_	819,891	\$	828,634
114-115	Utility Plant Acquisition adjustment (Net)	F-7	_	19,054		18,672
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$_	838,945	\$	847,306
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization			0		0
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10	_			
124	Utility Investments	F-10				
125	Other Investments	F-10				
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$_	0	\$	0
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$_	36,524	\$	5,442
132	Special Deposits	F-9	_	74,265		74,430
133	Other Special Deposits	F-9	_	170		59
134	Working Funds		_			
135	Temporary Cash Investments		_			
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11	_	36,714		41,307
145	Accounts Receivable from Associated Companies	F-12	_			
146	Notes Receivable from Associated Companies	F-12	_			
151-153	Material and Supplies		_		I _	
161	Stores Expense		l –		I _	
162	Prepayments		I _	1,074	I _	1,494
171	Accrued Interest and Dividends Receivable		_		I _	
172 *	Rents Receivable		l –		I _	
173 *	Accrued Utility Revenues		l –		I _	
174	Miscellaneous Current and Accrued Assets	F-12				
	Total Current and Accrued Assets		\$_	148,747	\$	122,732

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	AGGOVINT NAME	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges		<u> </u>	<u> </u>
184	Clearing Accounts		<u> </u>	<u> </u>
185 *	Temporary Facilities		<u> </u>	<u> </u>
186	Miscellaneous Deferred Debits	F-14	21,582	8,535
187 *	Research & Development Expenditures		<u> </u>	<u> </u>
190	Accumulated Deferred Income Taxes		<u> </u>	<u> </u>
	Total Deferred Debits		\$\$	\$8,535_
	TOTAL ASSETS AND OTHER DEBITS		\$1,009,274_	\$ 978,573

^{*} Not Applicable for Class B Utilities

December 31, 2017

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.			PREVIOUS	CURRENT	
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR	
(a)	(b)	(c)	(d)	(e)	
	EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 100	\$100	
204	Preferred Stock Issued	F-15			
202,205 *	Capital Stock Subscribed				
203,206 *	Capital Stock Liability for Conversion				
207 *	Premium on Capital Stock				
209 *	Reduction in Par or Stated Value of Capital Stock				
210 *	Gain on Resale or Cancellation of Reacquired				
	Capital Stock				
211	Other Paid - In Capital		474,492	474,492	
212	Discount On Capital Stock				
213	Capital Stock Expense				
214-215	Retained Earnings	F-16	(309,484)	(321,285)	
216	Reacquired Capital Stock				
218	Proprietary Capital				
	(Proprietorship and Partnership Only)				
	Total Equity Capital		\$165,108	\$ 153,308	
	LONG TERM DEBT				
221	Bonds	F-15	<u></u>		
222 *	Reacquired Bonds				
223	Advances from Associated Companies	F-17			
224	Other Long Term Debt	F-17	54,123	51,122	
	Total Long Term Debt		\$54,123	\$51,122_	
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		112,078	58,828	
232	Notes Payable	F-18	57,832	67,463	
233	Accounts Payable to Associated Companies	F-18			
234	Notes Payable to Associated Companies	F-18			
235	Customer Deposits		65,645	65,775	
236	Accrued Taxes	W/S-3	1,872	19,792	
237	Accrued Interest	F-19	40	32	
238	Accrued Dividends		34		
239	Matured Long Term Debt				
240	Matured Interest				
241	Miscellaneous Current & Accrued Liabilities	F-20	14,410	51,029	
	Total Current & Accrued Liabilities	1	\$ 251,911	\$ 262,919	

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20	<u> </u>	<u>-</u>
253	Other Deferred Credits	F-21	<u> </u>	<u>-</u>
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 1,933,638	\$ 1,954,254
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(1,395,506)	(1,443,030)
	Total Net C.I.A.C.		\$538,132	\$511,224_
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 1,009,274	\$ 978,573

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)]	PREVIOUS YEAR (d)	•	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME					
400	Operating Revenues	F-3(b)	\$	1,106,031	\$	1,129,448
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		-		-
	Net Operating Revenues		\$	1,106,031	\$	1,129,448
401	Operating Expenses	F-3(b)	\$	934,821	\$	989,888
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	94,772 47,181	\$	92,055 47,524
	Net Depreciation Expense		\$	47,591	\$	44,531
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		382		1,874
407	Amortization Expense (Other than CIAC)	F-3(b)		-		<u>-</u>
408	Taxes Other Than Income	W/S-3		95,074		98,989
409	Current Income Taxes	W/S-3				
410.10	Deferred Federal Income Taxes	W/S-3				-
410.11	Deferred State Income Taxes	W/S-3				-
411.10	Provision for Deferred Income Taxes - Credit	W/S-3				
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		_		<u>-</u> _
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		_		-
	Utility Operating Expenses		\$	1,077,868	\$	1,135,282
	Net Utility Operating Income		\$	28,163	\$	(5,834)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		-		-
413	Income From Utility Plant Leased to Others					-
414	Gains (losses) From Disposition of Utility Property			-		-
420	Allowance for Funds Used During Construction			-		-
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$	28,163	\$	(5,834)

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>1,100,526</u>	\$ \$	\$ 28,922
\$1,100,526_	\$	\$ 28,922
\$ 957,021	\$ -	\$ 32,867
89,234 47,035	\$ \$ -	2,821 489
\$42,199	\$	\$
2,238	\$ \$ \$	2,694
	\$ \$ \$	
	\$ <u>-</u> \$ -	
\$1,097,753_	\$	\$ 37,529
\$	\$	\$ (8,607)
- - - - -	\$ \$ \$ \$	-
\$	\$	\$ (8,607)

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	I	PREVIOUS YEAR (d)		CURRENT YEAR (e)
Total Utility	Total Utility Operating Income [from page F-3(a)]		\$	28,163	\$	(5,834)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income			34		35
421	Nonutility Income			176		(1,157)
426	Miscellaneous Nonutility Expenses			-		-
	Total Other Income and Deductions		\$	210	\$	(1,122)
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income			_		_
	Total Taxes Applicable To Other Income		\$	-	\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	(5,477)	\$	(4,845)
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	(5,477)	\$	(4,845)
422	EXTRAORDINARY ITEMS		Ф			
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions		l —		—	
409.30	Income Taxes, Extraordinary Items		-		1	
	Total Extraordinary Items		\$	<u>-</u>	\$	<u>-</u>
	NET INCOME		\$	22,896	\$	(11,801)

Explain Extraordinary I	ncome:		

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,281,663	\$ -
	Less:		, ,	
	Nonused and Useful Plant (1)		-	
108	Accumulated Depreciation	F-8	2,482,046	-
110	Accumulated Amortization	F-8		-
271	Contributions in Aid of Construction	F-22	1,954,254	-
252	Advances for Construction	F-20	-	
	Subtotal		\$ (1,154,637)	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	1,443,030	-
	Subtotal		\$ 288,393	\$0
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	29,838	
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	(10,443)	-
	Working Capital Allowance (3)		119,628	
	Other (Specify):			
105	Construction in Process		67	
		_		
		-		
	RATE BASE		\$ 427,483	\$ <u>-</u> _
	NET UTILITY OPERATING INCOME		\$ 2,774	\$
АСНІ	EVED RATE OF RETURN (Operating Income / Rate	Base)	0.65%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 100			
Total	\$100			

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	9.13
Commission order approving Return on Equity:	12-0357-PAA-WU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	<u>%</u>
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

December 31, 2017

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 100	\$	\$	\$	\$	\$
Total	\$100	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$3,281,663_	\$	\$82,498_	\$3,364,161
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	67			67_
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 3,281,730	\$	\$ 82,498	\$3,364,228_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment Heights Water Company Acq Adj - Sandy Acres Acq Adj - Quail Run Acq Adj - Comm. Water	\$ 10,000 39,523 (19,685)		(14,548)	\$ 10,000 39,523 (19,685) (14,548)
Total P	lant Acquisition Adjustments	\$ 29,838	\$	\$(14,548)	\$15,290_
115	Accumulated Amortization AA Heights Water Compan AA Acq Adj - Sandy Acres AA Acq Adj - Quail Run AA Acq Adj - Comm. Wate	\$ 3,500 13,833 (6,890)		(13,825)	\$ 3,500 13,833 (6,890) (13,825)
Total A	Accumulated Amortization	\$ 10,443	\$	\$ (13,825)	\$ (3,382)
Net Ac	quisition Adjustments	\$ 19,395	\$ <u> </u>	\$ (723)	\$ 18,672

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	OT R	THER THAN EPORTING SYSTEMS (d)		TOTAL (e)
		ACCUMULAT	ED DEPRECIATION				
	_		count 108				
Balance first of year	\$	2,428,904	\$	\$	51,047	\$	2,479,951
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$ 	89,234	\$	\$	2,820	\$	92,054
Salvage Other Credits (Specify): as per auditor auditor adjustment	 - - -			=		_	- - - - -
Total Credits	\$	89,234	\$ -	\$	2,820	\$	92,054
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	 - -	36,092		<u>-</u>	319		36,411
Total Debits	\$	36,092	\$ -	\$	319	\$	36,411
Balance end of year	\$	2,482,046	\$	\$	53,548	\$	2,535,594
			ED AMORTIZATION count 110				
Balance first of year	\$		\$	\$		\$	-
Credit during year: ruals charged to: Account 110.2 (3) Other Accounts (specify):	\$		\$	\$		\$	<u>-</u> - - -
Total credits	\$	-	\$ -	\$	-	\$	-
Debits during year: Book cost of plant retired Other debits (specify):				_		_	- - -
Total Debits	\$		\$ -	\$		\$	
Balance end of year	\$_		\$	\$		\$	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
100048-WU	\$	666	\$	
Total	\$	666	\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$ <u> </u>

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Customer Deposits	\$ 74,430
Total Special Deposits	\$ 74,430
OTHER SPECIAL DEPOSITS (Account 133): Interim Rate Reserve Health Insurance Co-Pay	\$
Total Other Special Deposits	\$

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

December 31, 2017

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
None		
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
None		
Total Hility Investment		\$
Total Utility Investment	•	3
OTHER INVESTMENTS (Account 125):	\$	\$
None		
	1	
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	\$	
None		
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	\$ 40,075	
Total Customer Accounts Receivable		\$ 40,075
OTHER ACCOUNTS RECEIVABLE (Account 142): Employee accounts receivable	\$	
Total Other Accounts Receivable		\$ 1,232
NOTES RECEIVABLE (Account 144): None	\$	
Total Notes Receivable		\$ -
Total Accounts and Notes Receivable		\$41,307
,	\$ \$	
Deduct accounts written off during year: Utility Accounts Others	\$ 	
Balance end of year	Φ	\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	Γ	\$ 41,307

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
None	
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None	\$
Total Miscellaneous Current and Accrued Liabilities	\$

December 31, 2017

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): None	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
(a)	(b)
	\$
None	
Total Extraordinary Property Losses	\$
Total Extraordinary Property Eosses	<u> </u>

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
3 year well maintenance & testing	\$ 7,883	3,960
5 year tank testing	5,163	4,575
]	
Total Other Deferred Debits	\$ 13,046	\$ 8,535
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	\$	\$
	 	
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 13,046	\$ 8,535

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$ 1 7,500 100 \$ 100 \$
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued	None %	\$ \$
Dividends declared per share for year	%	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
None	%		
	%		
	%		
	% %	_	
·			
-			
	<u></u>		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	1	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(309,484)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$	<u>-</u>
	Total Credits: Debits:	\$ \$	-
	Total Debits:	\$	-
435	Balance Transferred from Income	\$	(11,801)
436	Appropriations of Retained Earnings:	_	
	Total Appropriations of Retained Earnings	\$	=
	Dividends Declared:		
437	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared Shareholder Distributions		-
	Total Dividends Declared	\$	
215	Year end Balance	\$	(321,285)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	_	
214	Total Appropriated Retained Earnings	\$	<u>-</u>
Total Ret	ained Earnings	\$	(321,285)
Notes to	Statement of Retained Earnings:		

December 31, 2017

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Devoloper Payments Due Harper Boulder Hill	0.00 %		\$ 286
Developer Payments Due Ellison Country Walk	0.00 %		519
Developer Payments Due Albright Hilltop	0.00 %		7,946
Developer Payments Due Williamson Northwoods	0.00 %		1,589
Developer Payments Due Ellison Stonehill	0.00 %		278
Developer Payments Due Labuinger Silverwood Villa	0.00 %		100
Developer Payments Due Seyler Conventry	0.00 %		3,180
Developer Payments Due Lake Bryant Estates	0.00 %		3,635
Developer Payments Due Albright Lake Weir Hgts 2nd Add	0.00 %		3,612
Developer Payments Due Tuscany Hills	0.00 %		14,250
Developer Payments Due Lexington Estates Developer AGR	0.00 %		15,727
	%		
	%		
	%		
	%		
	%		
Total			\$ 51.122
1000			Ψ 31,122

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	%		\$ -
L/P Kyocera Copier	0.00 %	Fixed	1,463
Line of Credit	5.50 %	Prime + 2%	66,000
	%		
	9/0		
	%		
	%		
	%		
Total Account 232			\$ 67,463
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		\$
None	%		
	9/0		
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
None	
Total	\$

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a) ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	В	BALANCE EGINNING OF YEAR (b)		REST ACCRUED URING YEAR AMOUNT (d)	1	INTEREST AID DURING YEAR (e)	BALANCE END OF YEAR (f)
	- * — - —	-	427.4 428			-	
Total Account 237.1	\$	-		\$	\$	-	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits Tract A QR Line of Credit	\$	40	427 427 427	\$ 1,909 272 2,664		1,917 272 2,664	\$
Total Account 237.2	\$	40		\$	\$	4,853	\$ 32
Total Account 237 (1)	\$	40		\$	\$	4,853	\$32
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:			237	\$ 4,845		_	
Net Interest Expensed to Account No. 427 (2)			_	\$4,845			

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Payroll Pension & Benefit Reserve Accrued Expenses	\$
Total Miscellaneous Current and Accrued Liabilities	\$ 51,029

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE DEBITS				
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
	\$	252	\$		\$ -
	J	252	Φ		Φ
		252			
		252			
		252			
		252			
	·	252			
		252			
		252			
		252			
		252			
		252			
·		252			
					
-		252			
		252			
		252			
		252			
		252			
		252			
Total	\$		\$	\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): None	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): None	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,933,638_	\$	\$	\$1,933,638_
Add credits during year:	\$			20,616
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$1,954,254	\$	\$	\$1,954,254

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 1,395,506	\$	\$	\$1,395,506_
Debits during the year:	\$ 47,524			\$ 47,524
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,443,030_	\$	\$	\$1,443,030

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule Method The reconciliation shall be submitted even though there is no taxable income to Descriptions should clearly indicate the nature of each reconciling amount and	for the year.	•					
2. If the utility is a member of a group which files a consolidated federal tax retu taxable net income as if a separate return were to be filed, indicating intercom consolidated return. State names of group members, tax assigned to each group assignments or sharing of the consolidated tax among the group members.	pany amounts to be elir	minated in such					
DESCRIPTION (a)	REF. NO.	AMOUNT (c)					
Net income for the year	F-3(c)	\$					
Reconciling items for the year: Taxable income not reported on books:							
Deductions recorded on books not deducted for return:							
Income recorded on books not included in return:							
Deduction on return not charged against book income:		-					
Federal tax net income	\$						
Computation of tax : This Corporation is an "S" Corporation, therfore this schedule is not applicable							

WATER OPERATION SECTION

CEDTIFICATE

Sunshine Utilities of Central Florida, Inc.

December 31, 2017

CRAHP

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	NUMBER	NUMBER
Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)	363W	1
Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines	363W	4

Note: On August 1, 1999 Citrus County took over monitoring responsibilties Therefore Citrus County is no longer included in this report.

WATER OPERATION SECTION GROUP 1

December 31, 2017

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 200,973
	Less: Nonused and Useful Plant (1)		621
108	Accumulated Depreciation	W-6(b)	70,729
110	Accumulated Amortization		<u> </u>
271	Contributions in Aid of Construction	W-7	18,110
252	Advances for Construction	F-20	-
	Subtotal		\$111,513_
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 6,591
	Subtotal		\$118,104_
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Construction in Process	F-7 F-7	(9,685) 3,390 7,587
	WATER RATE BASE	<u> </u>	\$119,396_
WA	TER OPERATING INCOME	W-3	\$9,311
A	CHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	7.80%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

December 31, 2017

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	C	TURRENT YEAR (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	81,614
469	Less: Guaranteed Revenue and AFPI	W-9		_
	Net Operating Revenues		\$	81,614
401	Operating Expenses	W-10(a)	\$	60,696
403	Depreciation Expense	W-6(a)		6,617
	Less: Amortization of CIAC	W-8(a)		547
	Net Depreciation Expense		\$	6,070
406	Amortization of Utility Plant Acquisition Adjustment	F-7		(976)
407	Amortization Expense (Other than CIAC)	F-8		-
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$	3,673 1,173 1,667 6,513
	Utility Operating Expenses		\$	72,303
	Utility Operating Income		\$	9,311
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	9,311

December 31, 2017

SYSTEM NAME / COUNTY: <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS						CURRENT
NO.	ACCOUNT NAME	YEAR		ADDITIONS	RETIREMEN	NTS		YEAR
(a)	(b)	(c)		(d)	(e)			(f)
301	Organization	\$ 0	\$, ,		\$	0
302	Franchises	0	'					0
303	Land and Land Rights	36,113	'	0				36,113
304	Structures and Improvements	5,207	'					5,207
305	Collecting and Impounding Reservoirs	0						0
306	Lake, River and Other Intakes	0						0
307	Wells and Springs	43,921		0				43,921
308	Infiltration Galleries and Tunnels	0						0
309	Supply Mains	0						0
310	Power Generation Equipment	0						0
311	Pumping Equipment	22,825					_	22,825
320	Water Treatment Equipment	7,755			-	237	_	7,518
330	Distribution Reservoirs and Standpipes	39,572		0		0	_	39,572
331	Transmission and Distribution Mains	11,648		0		0	_	11,648
333	Services	8,427		1,966		0		10,393
334	Meters and Meter Installations	12,356		0		0	_	12,356
335	Hydrants	0						0
336	Backflow Prevention Devices	0						0
339	Other Plant Miscellaneous Equipment	0						0
340	Office Furniture and Equipment	8,111		135		-42	_	8,204
341	Transportation Equipment	1,088		786				1,874
342	Stores Equipment	0					_	0
343	Tools, Shop and Garage Equipment	844		498				1,342
344	Laboratory Equipment	0					_	0
345	Power Operated Equipment	0	1					0
346	Communication Equipment	0						0
347	Miscellaneous Equipment	0	1					0
349	Abandonment of Regional Plant	0						0
	TOTAL WATER PLANT	\$ 197,867	\$	3,385	\$	279	\$	200,973

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER UTILITY PLANT MATRIX

			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 0	\$0	\$	\$	\$	\$
302	Franchises	0	0				
303	Land and Land Rights	36,113		36,113			
304	Structures and Improvements	5,207		5,207			
305	Collecting and Impounding Reservoirs	0		0			
306	Lake, River and Other Intakes	0		0			
307	Wells and Springs	43,921		43,921			
308	Infiltration Galleries and Tunnels	0		0			
309	Supply Mains	0		0			
310	Power Generation Equipment	0		0			
311	Pumping Equipment	22,825		22,825			
320	Water Treatment Equipment	7,518			7,518		
330	Distribution Reservoirs and Standpipes	39,572				39,572	
331	Transmission and Distribution Mains	11,648				11,648	
333	Services	10,393				10,393	
334	Meters and Meter Installations	12,356				12,356	
335	Hydrants	0				0	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0	0				
340	Office Furniture and Equipment	8,204					8,204
341	Transportation Equipment	1,874					1,874
342	Stores Equipment	0					0
343	Tools, Shop and Garage Equipment	1,342					1,342
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					0
346	Communication Equipment	0					0
347	Miscellaneous Equipment	0					0
349	Abandonment of Regional Plant	0					0
	TOTAL WATER PLANT	\$ 200,973	\$0	\$ 108,066	\$ 7,518	\$ 73,969	\$ 11,420

Sunshine Utilities of Central Florida, Inc. UTILITY NAME:

December 31, 2017

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water P	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2017

Sunshine Utilities of Central Florida, Inc. UTILITY NAME:

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines) **SYSTEM NAME / COUNTY:**

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization	\$ 0	\$ 0	(c)	\$ 0
304	Structures and Improvements	5,207	0		0
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes				0
307	Wells and Springs	11.619	1,464		1,464
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	0	0		0
310	Power Generation Equipment	0	0		0
311	Pumping Equipment	14,012	1,141		1,141
320	Water Treatment Equipment	1,505	345		345
330	Distribution Reservoirs and Standpipes	9,482	1,799		1,799
331	Transmission and Distribution Mains	11,510	138		138
333	Services	440	197		197
334	Meters and Meter Installations	5,790	618		618
335	Hydrants	0			0
336	Backflow Prevention Devices	0			0
339	Other Plant Miscellaneous Equipment	0			0
340	Office Furniture and Equipment	4,127	617		617
341	Transportation Equipment	444	225		225
342	Stores Equipment	0	0		0
343	Tools, Shop and Garage Equipment	255	73		73
344	Laboratory Equipment	0			0
345	Power Operated Equipment	0	0		0
346	Communication Equipment	0	0		0
347	Miscellaneous Equipment	0	0		0
349	Abandonment of Regional Plant	0	0		0
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$ 64,391	\$6,617	\$0	\$6,617

Auditor Adjustment Use () to denote reversal entries.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	\$	(11)	(1)	\$ 0	\$ 0
304	Structures and Improvements	Ψ			0	5,207
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes					
307	Wells and Springs				0	13,083
308	Infiltration Galleries and Tunnels					0
309	Supply Mains				0	
310	Power Generation Equipment				0	
311	Pumping Equipment	0		0	0	15,153
320	Water Treatment Equipment	237			237	1,613
330	Distribution Reservoirs and Standpipes	0			0	11,281
331	Transmission and Distribution Mains	0			0	11,648
333	Services	0			0	637
334	Meters and Meter Installations	0			0	6,408
335	Hydrants				0	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment	42			42	4,702
341	Transportation Equipment				0	669
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	328
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
349	Abandonment of Regional Plant				0	0
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$ 279	\$0	\$0	\$ 279	\$ 70,729

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	W	ATER (c)
Balance first of year		\$	18,110
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(a)	\$	0
Total Credits		\$	0
Less debits charged during the year (All debits charged during the year must be explained below)		\$	0
Total Contributions In Aid of Construction		\$	18,110

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.				
Explain all debits charged to Account 271 during the year below:					

December 31, 2017

SYSTEM NAME / COUNTY: <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Same Side Tap 3/4" meter Other Side Tap 3/4" meter		\$	\$
Total Credits			\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$6,044_
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 547
Total debits	\$547_
Credits during the year (specify) : Audit Adjustment	\$0
Total credits	\$
Balance end of year	\$

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NA		\$
Total Credits		\$

December 31, 2017

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT	
(a)	(b)	(c)	(d)	(e)	
()	Water Sales:	(6)	(4)	(6)	
460	Unmetered Water Revenue			\$ -	
	Metered Water Revenue:				
461.1	Sales to Residential Customers	284	286	74,502	
461.2	Sales to Commercial Customers				
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	284	286	\$	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue	<u> </u>		\$	
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	284	286	\$	
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allov	vance for Funds Prudently	Invested or AFPI)	\$	
470	Forfeited Discounts				
471	471 Miscellaneous Service Revenues				
472	Rents From Water Property				
473	Interdepartmental Rents			<u> </u>	
474	Other Water Revenues				
	Total Other Water Revenues				
	Total Water Operating Revenues				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Sunshine Utilities of Central Florida, Inc.

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines) SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	C	URRENT YEAR (c)	SUP EXI	.1 URCE OF PLY AND PENSES - RATIONS (d)	SUP EX	.2 URCE OF PLY AND PENSES - WTENANCE (e)
601	Salaries and Wages - Employees	s	7,351	\$			1,094
603	Salaries and Wages - Officers,	Ψ	7,551	Ψ		-	1,074
003	Directors and Majority Stockholders		15,238				251
604	Employee Pensions and Benefits		4,222			-	251
610	Purchased Water			-		-	231
615	Purchased Power		3,983	-	3,808	-	
616	Fuel for Power Production	<u> </u>	-		- 5,000	-	
618	Chemicals		1.047			-	
620	Materials and Supplies		1,773	-		-	93
631	Contractual Services-Engineering	l —	-	-	_	-	
632	Contractual Services - Accounting		4,515			1	
633	Contractual Services - Legal		-			1	
634	Contractual Services - Mgt. Fees		_				
635	Contractual Services - Testing		2,065	-		-	
636	Contractual Services - Other		9,044			-	1,643
641	Rental of Building/Real Property		758		-	-	
642	Rental of Equipment		136	•		-	
650	Transportation Expenses		3,682			-	
656	Insurance - Vehicle		695			-	
657	Insurance - General Liability		-	-		-	
658	Insurance - Workman's Comp.	-	366			-	
659	Insurance - Other		-				
660	Advertising Expense		-				
666	Regulatory Commission Expenses		-				
	- Amortization of Rate Case Expense						
667	Regulatory Commission ExpOther		_				
668	Water Resource Conservation Exp.		-				
670	Bad Debt Expense		1,023				
675	Miscellaneous Expenses	\$	4,798		600		-
Т	Cotal Water Utility Expenses	\$	60,696	\$	4,408	\$	3,332

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER EXPENSE ACCOUNT MATRIX

.3	.4	.5	.6	.7	.8
WATER	WATER	TRANSMISSION	TRANSMISSION	•,	.0
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(j)	(k)
(-)	(8)	()	(-)	(1)	()
_	_	_	2,790	2,999	468
			2,750		
	_		228	6,627	8,132
			564	1,799	1,607
					175
1,047					
1			1,679		
					4,515
					-
2,065			-		
7,260			-	141	
					758
			136		
				3,682	
				695	
				-	
				· · · · · · · · · · · · · · · · · · ·	366
				1,023	
			-	1,635	2,563
\$10,373	\$	\$	\$5,397_	\$18,601	\$ 18,584

SYSTEM NAME / COUNTY: Quail Run / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	·	1,093	348	745	745
February		666	121	545	545
March		695	91	604	604
April		717	58	659	659
May		743	23	720	720
June		733	73	660	660
July		765	119	646	646
August		911	16	895	895
September		761	18	743	743
October		715	99	616	616
November		846	147	699	699
December		902	39	863	863
Total for Year	<u> </u>	9,547	1,152	8,395	8,395
Vendor Point of de	-		, list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,216,000 *	26,156	Ground Water

^{*} Annual

December 31, 2017

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Quail Run / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	518400
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Quail Run / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	89	89
3/4"	Displacement	1.5		
1"	Displacement	2.5	16	40
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	-	
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	129

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	66	

W-13 GROUP 1 SYSTEM Quail Run

SYSTEM NAME / COUNTY: Quail Run / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 129
2. Maximum number of ERCs * which can be served139
3. Present system connection capacity (in ERCs *) using existing lines. 1481
Future connection capacity (in ERCs *) upon service area buildout. 1481
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424046
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Ponderosa Pines / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(6)	975	345	630	630
February	-	905	360	545	545
March	-	823	308	515	515
April	-	1,465	717	748	748
May		866	55	811	811
June		953	340	613	613
July	-	1,065	945	120	120
August	-	984	135	849	849
September	-	918	318	600	600
October		955	434	521	521
November		877	364	513	513
December		832	305	527	527
Total for Year		11,618	4,626	6,992	6,992
Vendor Point of do	•		, list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,000,000	31,830	Ground Water

^{*} Annual

December 31, 2017

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Ponderosa Pines / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	517,808				
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank				
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator				
	LIME TREATMENT				
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:				
	FILTRATION				
Type and size of area:					
Pressure (in square feet): N/A	Manufacturer:				
Gravity (in GPM/square feet):	Manufacturer:				

SYSTEM NAME / COUNTY: Ponderosa Pines / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	ial	1.0		
5/8"	Displacement	1.0	185	185
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	eter Equivalents	185

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total \ SFR \ gallons \ sold \ (Omit \ 000) \ / \ 365 \ days \ / \ 350 \ gallons \ per \ day \)$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	55	

SYSTEM NAME / COUNTY : Ponderosa Pines / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served. 185
3. Present system connection capacity (in ERCs *) using existing lines. 185
4. Future connection capacity (in ERCs *) upon service area buildout. 185
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424962
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

WATER OPERATION SECTION GROUP 4

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)			
101	Utility Plant In Service	W-4(b)	\$ 3,080,690			
	Less: Nonused and Useful Plant (1)	56,983				
108	Accumulated Depreciation	W-6(b)	2,411,317			
110	Accumulated Amortization					
271	Contributions in Aid of Construction	W-7	1,914,478			
252	Advances for Construction	F-20	-			
	Subtotal		\$(1,302,088)			
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 1,423,893			
	Subtotal					
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	39,523 (13,833) 112,422			
105	Construction in Process		67_			
	\$ 259,984					
WA	WATER OPERATING INCOME W-3					
A	-3.69%					

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

December 31, 2017

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER OPERATING STATEMENT

ACCT. NO. (a)	O. ACCOUNT NAME		CURRENT YEAR (d)		
	UTILITY OPERATING INCOME				
400	Operating Revenues	W-9	\$	1,018,912	
469	Less: Guaranteed Revenue and AFPI	W-9		-	
	Net Operating Revenues		\$	1,018,912	
401	Operating Expenses	W-10(a)	\$	899,373	
403	Depreciation Expense	W-6(a)		82,617	
	Less: Amortization of CIAC	W-8(a)		46,488	
	Net Depreciation Expense		\$	36,129	
406	Amortization of Utility Plant Acquisition Adjustment	F-7	Ψ	3,214	
407	Amortization Expense (Other than CIAC)	F-8	1 —	- 5,214	
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses		\$ 	45,680 16,505 27,597 89,782	
	Utility Operating Income		\$	(9,586)	
	Add Back:				
469	Guaranteed Revenue (and AFPI)	W-9	\$	-	
413	Income From Utility Plant Leased to Others				
414	Gains (losses) From Disposition of Utility Property				
420	Allowance for Funds Used During Construction				
	Total Utility Operating Income		\$	(9,586)	

December 31, 2017

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER UTILITY PLANT ACCOUNTS

ACCT.			PREVIOUS					CURRENT
NO.	ACCOUNT NAME		YEAR		ADDITIONS	RETIREMENTS		YEAR
(a)	(b)		(c)		(d)	(e)		(f)
301	Organization	\$	1,660	\$	0	0	\$	1,660
302	Franchises	1 -	0	'	0	0	_	0
303	Land and Land Rights	1 -	70,777		0 *	0		70,777
304	Structures and Improvements	1 -	6,227		0	0	_	6,227
305	Collecting and Impounding Reservoirs	1 -	0		0	0		0
306	Lake, River and Other Intakes	1 -	0		0	0		0
307	Wells and Springs	1 -	75,016		0	0		75,016
308	Infiltration Galleries and Tunnels		0		0	0		0
309	Supply Mains		107,157		0	0		107,157
310	Power Generation Equipment		76,172		11,610	0		87,782
311	Pumping Equipment		493,452		46,261	-26,881		512,832
320	Water Treatment Equipment		205,011		8,319	-5,629		207,701
330	Distribution Reservoirs and Standpipes		44,579		727	0		45,306
331	Transmission and Distribution Mains		1,074,742		0	0		1,074,742
333	Services		144,882		5,504	0		150,386
334	Meters and Meter Installations		204,134		6,632	-2,812		207,954
335	Hydrants		0		0	0		0
336	Backflow Prevention Devices		0		0	0		0
339	Other Plant Miscellaneous Equipment		25,858		0	0		25,858
340	Office Furniture and Equipment		84,117		1,596	-491		85,222
341	Transportation Equipment		105,827		9,321	0		115,148
342	Stores Equipment		4,425		0	0		4,425
343	Tools, Shop and Garage Equipment		27,505		6,051	0		33,556
344	Laboratory Equipment		0		0	0		0
345	Power Operated Equipment		5,200		0	0		5,200
346	Communication Equipment		10,912		0	0		10,912
347	Miscellaneous Equipment		17,436	1	0	0		17,436
349	Abandonment of Regional Plant		235,393		0	0		235,393
	TOTAL WATER PLANT	\$	3,020,482	\$	96,021	\$	\$	3,080,690

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

^{*} auditor adjustment

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER UTILITY PLANT MATRIX

			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 1,660	\$ 1,660	\$	\$	\$	\$
302	Franchises	0	0				
303	Land and Land Rights	70,777		70,777	0	0	0
304	Structures and Improvements	6,227		6,227	0	0	0
305	Collecting and Impounding Reservoirs	0		0			
306	Lake, River and Other Intakes	0		0			
307	Wells and Springs	75,016		75,016			
308	Infiltration Galleries and Tunnels	0		0			
309	Supply Mains	107,157		107,157			
310	Power Generation Equipment	87,782		87,782			
311	Pumping Equipment	512,832		512,832	0	0	
320	Water Treatment Equipment	207,701			207,701		
330	Distribution Reservoirs and Standpipes	45,306				45,306	
331	Transmission and Distribution Mains	1,074,742				1,074,742	
333	Services	150,386				150,386	
334	Meters and Meter Installations	207,954				207,954	
335	Hydrants	0				0	
336	Backflow Prevention Devices	0				0	
339	Other Plant Miscellaneous Equipment	25,858	25,858			0	
340	Office Furniture and Equipment	85,222					85,222
341	Transportation Equipment	115,148					115,148
342	Stores Equipment	4,425					4,425
343	Tools, Shop and Garage Equipment	33,556					33,556
344	Laboratory Equipment	0					0
345	Power Operated Equipment	5,200					5,200
346	Communication Equipment	10,912					10,912
347	Miscellaneous Equipment	17,436					17,436
349	Abandonment of Regional Plant	235,393					235,393
	TOTAL WATER PLANT	\$3,080,690	\$ 27,518	\$ 859,791	\$ 207,701	\$1,478,388	\$ 507,292

UTILITY NAME:

December 31, 2017

SYSTEM NAME / COUNTY: Sunshin

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	AGGOUNTNAME	AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs	·		
306	Lake, River and Other Intakes	20		2 220/
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels	2.5		2.060/
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water P	lant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d+e)
(a)	(b) Organization	(c) \$ 1.338	(d) \$ 42	(e)	(f) \$ 42
301 304	Organization Structures and Improvements	\$ 1,338 2,763	\$ <u>42</u> 189	0	\$ <u>42</u> 189
304	Collecting and Impounding Reservoirs	2,/63	0	0	<u> 189</u> 0
305	Lake, River and Other Intakes	0	0	0	$\frac{}{}$
307	Wells and Springs	75,015	0	0	0
307	Infiltration Galleries and Tunnels	73,013	0	0	$\frac{}{}$
308		33,997		0	3,062
310	Supply Mains Power Generation Equipment	56,104	3,062 5,605	0	5,605
310	Pumping Equipment	431,936	25,208	0	25,208
320	Water Treatment Equipment	205,010	0	0	0
330	Distribution Reservoirs and Standpipes	21,283	2,036	0	2,036
331	Transmission and Distribution Mains	890,019	24,994	0	24,994
333	Services	41,641	3,423	0	3,423
334	Meters and Meter Installations	145,982	10,286	0	10,286
335	Hydrants	0	0	0	0
336	Backflow Prevention Devices	$\frac{0}{0}$	0	0	0
339	Other Plant Miscellaneous Equipment	25,858	0	0	0
340	Office Furniture and Equipment	33,735	5,589	0	5,589
341	Transportation Equipment	105,825	0	0	0
342	Stores Equipment	2,581	221	0	221
343	Tools, Shop and Garage Equipment	22,486	1,962	0	1,962
344	Laboratory Equipment	0	0	0	0
345	Power Operated Equipment	5,200	0	0	0
346	Communication Equipment	10,911	0	0	0
347	Miscellaneous Equipment	17,436	0	0	0
349	Abandonment of Regional Plant	235,393	0	0	0
TOTAL W.	ATER ACCUMULATED DEPRECIATION	\$ 2,364,513	\$82,617_	\$0	\$82,617

^{*} Specify nature of transaction
Use () to denote reversal entries.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	\$ 0	0	0	\$ 0	\$ 1,380
304	Structures and Improvements	0	0	0	0	2,952
305	Collecting and Impounding Reservoirs	0	0	0	0	0
306	Lake, River and Other Intakes	0	0	0	0	0
307	Wells and Springs	0	0	0	0	75,015
308	Infiltration Galleries and Tunnels	0	0	0	0	0
309	Supply Mains	0	0	0	0	37,059
310	Power Generation Equipment	0	0	0	0	61,709
311	Pumping Equipment	26,881	0	0	26,881	430,263
320	Water Treatment Equipment	5,629	0	0	5,629	199,381
330	Distribution Reservoirs and Standpipes	0	0	0	0	23,319
331	Transmission and Distribution Mains	0	0	0	0	915,013
333	Services	0	0	0	0	45,064
334	Meters and Meter Installations	2,812	0	0	2,812	153,456
335	Hydrants	0	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0	0
339	Other Plant Miscellaneous Equipment	0	0	0	0	25,858
340	Office Furniture and Equipment	491	0	0	491	38,833
341	Transportation Equipment	0	0	0	0	105,825
342	Stores Equipment	0	0	0	0	2,802
343	Tools, Shop and Garage Equipment	0	0	0	0	24,448
344	Laboratory Equipment	0	0	0	0	0
345	Power Operated Equipment	0	0	0	0	5,200
346	Communication Equipment	0	0	0	0	10,911
347	Miscellaneous Equipment	0	0	0	0	17,436
349	Abandonment of Regional Plant	0	0	0	0	235,393
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$35,813	\$0	\$0	\$ 35,813	\$

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1,896,813
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(a)	\$
Total Credits		\$17,665
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$1,914,478_

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Same Side Tap 3/4" meter Other Side Tap 3/4" meter 0 0	19 1	\$ 865 1,230 	\$ 16,435 1,230
Total Credits			\$ <u>17,665</u>

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 1,377,405
Debits during the year: Accruals charged to Account 272 Other debits (specify): Auditor Adjustment	\$0
Total debits	\$ 46,488
Credits during the year (specify):	\$0
Total credits	\$
Balance end of year	\$ 1,423,893

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$0
Total Credits		\$

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT		
(a)	(b)	(c)	(d)	(e)		
	Water Sales:					
460	Unmetered Water Revenue	-	-	\$ -		
	Metered Water Revenue:					
461.1	Sales to Residential Customers	3,318	<u>-</u>	944,526		
461.2	Sales to Commercial Customers					
461.3	Sales to Industrial Customers					
461.4	Sales to Public Authorities					
461.5	Sales Multiple Family Dwellings					
	Total Metered Sales	3,318	<u> </u>	\$944,526_		
	Fire Protection Revenue:					
462.1	Public Fire Protection					
462.2	Private Fire Protection					
	Total Fire Protection Revenue	-		\$		
464	Other Sales To Public Authorities					
465	Sales To Irrigation Customers					
466	Sales For Resale					
467	Interdepartmental Sales					
	Total Water Sales	3,318		\$ 944,526		
	Other Water Revenues:					
469	Guaranteed Revenues (Including Allow	vance for Funds Prudently	y Invested or AFPI)	\$		
470	Forfeited Discounts					
471	74,386					
472						
473	473 Interdepartmental Rents					
474	1					
	Total Other Water Revenues			\$74,386_		
	Total Water Operating Revenues			\$1,018,912		

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
(01	Calaria and Wassa Francisco	f 151 220	- \$	10.772
601	Salaries and Wages - Employees	\$ 151,339	<u>-</u>	19,772
603	Salaries and Wages - Officers,	201 142		7 254
604	Directors and Majority Stockholders	201,143	-	7,354
	Employee Pensions and Benefits	68,273	<u> </u>	5,257
610	Purchased Water	- (0.00	50.275	
615	Purchased Power	60,606	58,375	-
616	Fuel for Power Production	6,742	6,742	-
618	Chemicals	26,008	-	-
620	Materials and Supplies	42,449	-	12,484
631	Contractual Services-Engineering		-	-
632	Contractual Services - Accounting	6,281	-	-
633	Contractual Services - Legal		-	-
634	Contractual Services - Mgt. Fees		-	-
635	Contractual Services - Testing	28,496	-	-
636	Contractual Services - Other	64,088	-	12,384
641	Rental of Building/Real Property	114,070	105,077	-
642	Rental of Equipment	3,000	-	913
650	Transportation Expenses	44,015	-	-
656	Insurance - Vehicle	8,239	-	-
657	Insurance - General Liability	-	-	-
658	Insurance - Workman's Comp.	4,341	-	-
659	Insurance - Other	-	-	-
660	Advertising Expense	-		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther		-	-
668	Water Resource Conservation Exp.		_	_
670	Bad Debt Expense	8,173		
675	Miscellaneous Expenses	\$ 62,110	8,404	1,867
	Total Water Utility Expenses	\$ 899,373	\$ 178,597	\$ 60,032

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
	427		63,625	51,947	15,568
- -	238 129	- -	7,226 13,743	85,341 26,614	100,984 22,530
-	- -	- -	-	- -	2,232
26,008 (1)	63	-	29,883	20	-
-	- -	- -	-	- -	6,281
28,496	- -	- -	- - -	- -	- -
(7,260)	45,768 -	- -	11,420	1,776 -	- 8,992
- -	- - -	- - -	2,087	44,015 8,239	- - -
-	- -	-	-	- -	- 4,341
	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	8,173 20,539	31,300
\$ 47,242	\$ 46,624	\$	\$ 127,985	\$ 246,664	\$ 192,228

SYSTEM NAME / COUNTY: Ashley Heights / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		264	4	260	260
February		222	36	186	186
March		204	33	171	171
April		256	107	149	149
May		286	19	267	267
June		272	51	221	221
July		295	120	175	175
August		204	36	168	168
September		434	140	294	294
October	-	248	52	196	196
November	-	236	32	204	204
December		241	8	233	233
Total for Year		3,162	638	2,524	2,524
Vendor Point of de	,		list names of such utiliti	es below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	22,630,000 *	8,663	Ground Water
		·	

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Ashley Heights / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	62000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Ashley Heights / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al			
5/8"	Displacement	1.0	47	47
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	47

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
(SFR gallons sold/No of Meters)/365 Days	147	_	

SYSTEM NAME / COUNTY: Ashley Heights / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve. 47	
2. Maximum number of ERCs * which can be served. 47	
3. Present system connection capacity (in ERCs *) using existing lines. 47	
4. Future connection capacity (in ERCs *) upon service area buildout. 47	
5. Estimated annual increase in ERCs *. None	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	_
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned	
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A	_
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	-
c. When will construction begin?	-
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424962	
12. Water Management District Consumptive Use Permit N/A	
a. Is the system in compliance with the requirements of the CUP?N/A	

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2017

SYSTEM NAME / COUNTY: Bello

Belleview Oaks / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(~)	462	15	447	447
February	-	360	12	348	348
March		386	38	348	348
April		646	136	510	510
May		675	121	554	554
June		551	62	489	489
July		615	229	386	386
August		667	67	600	600
September		627	183	444	444
October		3,990	3,629	361	361
November		734	366	368	368
December		426	21	405	405
Total for Year		10,139	4,879	5,260	5,260
Vendor Point of de			, list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,700,000 *	27,778	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Belleview Oaks / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	21,096
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Belleview Oaks / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	-1	1.0		
5/8"	**-	1.0	85	85
	Displacement		85	85
3/4"	Displacement	1.5		
1 1/4"	Displacement Comment of Truthing	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	5.0		
2"	Displacement or Turbine	8.0	<u> </u>	
3"	Displacement, Compound or Turbine			
3"	Displacement	15.0		
3"	Compound Turbine	16.0		
4"		17.5		
4"	Displacement or Compound Turbine	25.0		
6"		30.0		
6"	Displacement or Compound	50.0		
8"	Turbine	62.5		
	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	93

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
(SFR gallons sold/No of Meters)/365 Days	75	-	

SYSTEM NAME / COUNTY : Belleview Oaks / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 93
2. Maximum number of ERCs * which can be served. 99
Present system connection capacity (in ERCs *) using existing lines. 99
4. Future connection capacity (in ERCs *) upon service area buildout. 99
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424621
12. Water Management District Consumptive Use Permit 2993
a. Is the system in compliance with the requirements of the CUP? YES

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2017

SYSTEM NAME / COUNTY:

Burks; Ocala Garden / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(6)	154	9	145	145
February		140	69	71	71
March		86	20	66	66
April		112	39	73	73
May		80	1	79	79
June		128	38	90	90
July		119	10	109	109
August		206	57	149	149
September		116	17	99	99
October		74	9	65	65
November	•	93	20	73	73
December		105	0	105	105
Total for Year		1,413	289	1,124	1,124
Vendor Point of de			list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,935,000 *	3,871	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Burks; Ocala Garden / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	19,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Burks; Ocala Garden / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	T	1.0		
5/8"	Displacement	1.0	23	23
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement, Compound or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	leter Equivalents	33

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
(SFR gallons sold/No of Meters)/365 Days	123		

SYSTEM NAME / COUNTY: Burks; Ocala Garden / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 33
2. Maximum number of ERCs * which can be served. 38
3. Present system connection capacity (in ERCs *) using existing lines. 38
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421554
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Country Walk / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		550	73	477	477
February		529	219	310	310
March		590	207	383	383
April		611	194	417	417
May		726	153	573	573
June		521	45	476	476
July		551	170	381	381
August		629	164	465	465
September		358	63	295	295
October		529	191	338	338
November		535	163	372	372
December		453	14	439	439
Total for Year		6,582	1,656	4,926	4,926
Vendor Point of do	•		, list names of such utilit	ries below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,090,000 *	18,033	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Country Walk / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	66,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Country Walk / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	al	1.0		
5/8"	Displacement	1.0	67	67
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	67

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

201

SYSTEM NAME / COUNTY : Country Walk / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	ge should be supplied where necessary.
Present ERC's * the system can efficiently serve. 67	
2. Maximum number of ERCs * which can be served75	
3. Present system connection capacity (in ERCs *) using existing lines.	75
4. Future connection capacity (in ERCs *) upon service area buildout.	75
5. Estimated annual increase in ERCs *.	1
6. Is the utility required to have fire flow capacity?No	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargemen None Planned	nts or improvements of this system.
9. When did the company last file a capacity analysis report with the DEF 10. If the present system does not meet the requirements of DEP rules:	P? N/A N/A
a. Attach a description of the plant upgrade necessary to meet to	he DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424657	
12. Water Management District Consumptive Use Permit N/A	
Water Management District Consumptive Use Permit N/A a. Is the system in compliance with the requirements of the CU	P? N/A

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: <u>Eleven Oaks / Marion County</u>

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	·	179	7	172	172
February		151	19	132	132
March		188	44	144	144
April		223	60	163	163
May		277	71	206	206
June		215	4	211	211
July		181	47	134	134
August		478	326	152	152
September		567	328	239	239
October		280	133	147	147
November		256	90	166	166
December	-	256	82	174	174
Total for Year		3,251	1,211	2,040	2,040
Vendor Point of do	•		, list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	14,235,000 *	8,907	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Eleven Oaks / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	39,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Eleven Oaks / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	ř	1.0		
5/8"	Displacement	1.0	39	39
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	39

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/No of Meters)/365 Days	143	

SYSTEM NAME / COUNTY: Eleven Oaks / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 39
2. Maximum number of ERCs * which can be served. 42
Present system connection capacity (in ERCs *) using existing lines. 42
4. Future connection capacity (in ERCs *) upon service area buildout. 42
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424099
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Emil-Marr; SunRay / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		4,422	616	3,806	3,806
February		4,307	1,328	2,979	2,979
March		3,720	608	3,112	3,112
April		5,059	1,699	3,360	3,360
May		6,229	1,127	5,102	5,102
June		5,145	253	4,892	4,892
July		4,248	758	3,490	3,490
August		4,187	1,090	3,097	3,097
September		4,505	94	4,411	4,411
October		4,599	1,203	3,396	3,396
November		4,757	1,326	3,431	3,431
December		4,610	883	3,727	3,727
Total for Year		55,788	10,985	44,803	44,803
Vendor Point of de	•		, list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well Well	83,600,000	152,844	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Emil-Marr; SunRay / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	229041	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Emil-Marr; SunRay / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
411 D 21 2	1	1.0		
All Residenti		1.0	165	1.65
5/8"	Displacement	1.0	165	165
3/4"	Displacement	1.5	-	
1"	Displacement	2.5	-	
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	165

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total \ SFR \ gallons \ sold \ (Omit \ 000) \ / \ 365 \ days \ / \ 350 \ gallons \ per \ day \)$

ERC Calculation:		
(SFR gallons sold/No of Meters)/365 Days	744	

SYSTEM NAME / COUNTY : Emil-Marr; SunRay / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served. 172	
3. Present system connection capacity (in ERCs *) using existing lines.	172
4. Future connection capacity (in ERCs *) upon service area buildout.	172
5. Estimated annual increase in ERCs *. 3	
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	<u></u>
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements of None Planned	or improvements of this system.
	N/A N/A
	N/A
10. If the present system does not meet the requirements of DEP rules:	N/A DEP rules.
a. Attach a description of the plant upgrade necessary to meet the	N/A DEP rules.
If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?	N/A DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin?	N/A DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	N/A DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	N/A DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 3420340 & 34213	N/A DEP rules.

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2017

SYSTEM NAME / COUNTY: Florida Heights / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	·	605	89	516	516
February		721	323	398	398
March		1,304	862	442	442
April		1,576	1,002	574	574
May		1,707	1,131	576	576
June		1,177	635	542	542
July		1,860	1,454	406	406
August		564	14	550	550
September		687	223	464	464
October		541	158	383	383
November		559	136	423	423
December	-	527	83	444	444
Total for Year	<u> </u>	11,828	6,110	5,718	5,718
Vendor Point of do	•		, list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	11,000,000 *	32,405	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Florida Heights / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	30,137
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	
	LIME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Florida Heights / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	-1	1.0		
5/8"	**-	1.0	104	104
	Displacement		104	104
3/4"	Displacement	1.5		
1 1/4"	Displacement Comment of Truthing	2.5		
1 1/4"	Displacement, Compound or Turbine	5.0		
2"	Displacement or Turbine	8.0		
3"	Displacement, Compound or Turbine			
3"	Displacement	15.0		
3"	Compound Turbine	16.0		
4"		17.5		
4"	Displacement or Compound Turbine	25.0		
6"		30.0		
6"	Displacement or Compound Turbine	50.0 62.5		
8"		80.0		
8"	Compound			
	Turbine	90.0	·	
10"	Compound	115.0		
	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	104

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total \ SFR \ gallons \ sold \ (Omit \ 000) \ / \ 365 \ days \ / \ 350 \ gallons \ per \ day \)$

151
-

SYSTEM NAME / COUNTY: Florida Heights / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve 104
2. Maximum number of ERCs * which can be served111
Present system connection capacity (in ERCs *) using existing lines. 111
4. Future connection capacity (in ERCs *) upon service area buildout
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424031
12. Water Management District Consumptive Use Permit 3131
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2017

SYSTEM NAME / COUNTY:

Floyd Clark; Hodges; Northwoods / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(6)	500	56	444	444
February	-	436	148	288	288
March		430	118	312	312
April		533	203	330	330
May		597	209	388	388
June	-	471	73	398	398
July		400	100	300	300
August		493	196	297	297
September		525	5	520	520
October		527	110	417	417
November		512	146	366	366
December		693	316	377	377
Total for Year		6,117	1,680	4,437	4,437
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,820,000	16,759	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Floyd Clark; Hodges; Northwoods / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	68,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	_

 $SYSTEM\ NAME\ /\ COUNTY: Floyd\ Clark; Hodges; Northwoods\ /\ Marion\ County$

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	73	73
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	73

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	167	

 $SYSTEM\ NAME\ /\ COUNTY: \qquad \underline{Floyd\ Clark; Hodges; Northwoods\ /\ Marion\ County}$

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 73
2. Maximum number of ERCs * which can be served73
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout. 73
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420411
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2017

 $SYSTEM\ NAME\ /\ COUNTY: \qquad \underline{Fore\ Oakes; Coventry; Ballard\ Acres\ /\ Marion\ County}$

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	` ´	1,650	172	1,478	1,478
February		1,252	79	1,173	1,173
March		1,494	343	1,151	1,151
April		1,736	608	1,128	1,128
May		1,987	20	1,967	1,967
June		1,913	5	1,908	1,908
July		1,265	176	1,089	1,089
August		1,231	155	1,076	1,076
September		1,763	9	1,754	1,754
October		1,476	329	1,147	1,147
November		1,398	32	1,366	1,366
December	-	1,383	37	1,346	1,346
Total for Year		18,548	1,965	16,583	16,583
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	19,000,000 *	50,816	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Fore Oakes; Coventry; Ballard Acres / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	52,055
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

 $SYSTEM\ NAME\ /\ COUNTY: \qquad Fore\ Oakes; Coventry; Ballard\ Acres\ /\ Marion\ County$

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti		1.0		
5/8"	Displacement	1.0	232	232_
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	232

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	196	

 $SYSTEM\ NAME\ /\ COUNTY: \qquad \underline{Fore\ Oakes; Coventry; Ballard\ Acres\ /\ Marion\ County}$

Furnish information below for each system. A separate page s	hould be supplied where necessary.
Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served249	
3. Present system connection capacity (in ERCs *) using existing lines.	249
4. Future connection capacity (in ERCs *) upon service area buildout.	249
5. Estimated annual increase in ERCs *2	
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements o None Planned	r improvements of this system.
9. When did the company last file a capacity analysis report with the DEP? 0. If the present system does not meet the requirements of DEP rules:	N/A
	17/21
a. Attach a description of the plant upgrade necessary to meet the D	
· · · · · · · · · · · · · · · · · · ·	DEP rules.
a. Attach a description of the plant upgrade necessary to meet the D	DEP rules.
a. Attach a description of the plant upgrade necessary to meet the E b. Have these plans been approved by DEP?	DEP rules.
a. Attach a description of the plant upgrade necessary to meet the E b. Have these plans been approved by DEP? c. When will construction begin?	DEP rules.
a. Attach a description of the plant upgrade necessary to meet the E b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	DEP rules.
a. Attach a description of the plant upgrade necessary to meet the E b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 3424644	DEP rules.
a. Attach a description of the plant upgrade necessary to meet the E b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	DEP rules.

st An ERC is determined based on the calculation on the bottom of Page W-13.

 $SYSTEM\ NAME\ /\ COUNTY: \qquad \underline{Hilltop\ /\ Marion\ County}$

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January	` '	1,318	14	1,304	1,304	
February		1,318	328	990	990	
March		1,468	375	1,093	1,093	
April		2,024	479	1,545	1,545	
May		2,224	332	1,892	1,892	
June		1,534	192	1,342	1,342	
July		1,693	490	1,203	1,203	
August		1,975	25	1,950	1,950	
September		1,218	51	1,167	1,167	
October		1,843	440	1,403	1,403	
November		1,036	36	1,000	1,000	
December		1,152	8	1,144	1,144	
Total for Year	<u> </u>	18,803	2,770	16,033	16,033	
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,800,000	51,515	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY : Hilltop / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	18,630
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Hilltop / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	1	1.0		
	**-	1.0	100	100
5/8"	Displacement	1.0	198	198
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	206

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	213	
I		

UTILITY NAME:	Sunshine Utilities of Central Florida, Inc.
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SYSTEM NAME / COUNTY: Hilltop / Marion County

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERC's * the system can efficiently serve. 206	_
2. Maximum number of ERCs * which can be served271	
3. Present system connection capacity (in ERCs *) using existing lines.	271
4. Future connection capacity (in ERCs *) upon service area buildout.	271
5. Estimated annual increase in ERCs *5	<u></u>
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements of	or improvements of this system.
Elevated Water Tank, extend main lines and combine 5 systems (E Little Lake Weir, Ocklawaha #1 and Ocklawaha #2	Belleview, Hilltop, Lakeview Hills,
Elevated Water Tank, extend main lines and combine 5 systems (E Little Lake Weir, Ocklawaha #1 and Ocklawaha #2 9. When did the company last file a capacity analysis report with the DEP?	N/A
Elevated Water Tank, extend main lines and combine 5 systems (E Little Lake Weir, Ocklawaha #1 and Ocklawaha #2 9. When did the company last file a capacity analysis report with the DEP?	N/A N/A
Elevated Water Tank, extend main lines and combine 5 systems (E Little Lake Weir, Ocklawaha #1 and Ocklawaha #2 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules:	N/A N/A DEP rules.
Elevated Water Tank, extend main lines and combine 5 systems (E Little Lake Weir, Ocklawaha #1 and Ocklawaha #2 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the	N/A N/A DEP rules.
Elevated Water Tank, extend main lines and combine 5 systems (E Little Lake Weir, Ocklawaha #1 and Ocklawaha #2 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?	N/A N/A DEP rules.
Elevated Water Tank, extend main lines and combine 5 systems (E Little Lake Weir, Ocklawaha #1 and Ocklawaha #2 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin?	N/A N/A DEP rules.
Elevated Water Tank, extend main lines and combine 5 systems (E Little Lake Weir, Ocklawaha #1 and Ocklawaha #2 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	N/A N/A DEP rules.
Elevated Water Tank, extend main lines and combine 5 systems (E Little Lake Weir, Ocklawaha #1 and Ocklawaha #2 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 3424662	N/A N/A DEP rules.
Elevated Water Tank, extend main lines and combine 5 systems (E Little Lake Weir, Ocklawaha #1 and Ocklawaha #2 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	N/A N/A DEP rules.

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2017

SYSTEM NAME / COUNTY: Little Lake Weir / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		2,325	324	2,001	2,001
February		2,191	773	1,418	1,418
March		2,058	543	1,515	1,515
April		2,790	865	1,925	1,925
May		1,949	204	1,745	1,745
June		3,126	1,402	1,724	1,724
July		2,751	1,216	1,535	1,535
August		2,766	464	2,302	2,302
September		2,293	663	1,630	1,630
October		2,104	719	1,385	1,385
November		2,403	959	1,444	1,444
December		2,357	598	1,759	1,759
Total for Year	<u> </u>	29,113	8,730	20,383	20,383
Vendor Point of de	,		list names of such utilit	ies below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	30,842,500	79,762	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Little Lake Weir / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	84,500
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Little Lake Weir / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
411 D 21 2	1	1.0		
All Residenti		1.0		
5/8"	Displacement	1.0	421	421
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	424

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total \ SFR \ gallons \ sold \ (Omit \ 000) \ / \ 365 \ days \ / \ 350 \ gallons \ per \ day \)$

ERC Calculation:	,	
(SFR gallons sold/365)/350GPD	132	
I		

SYSTEM NAME / COUNTY : Little Lake Weir / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 424
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 740
4. Future connection capacity (in ERCs *) upon service area buildout. 740
5. Estimated annual increase in ERCs *. 10
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420761
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Oak Haven / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		947	286	661	661
February		966	431	535	535
March		874	365	509	509
April		1,008	612	396	396
May		809	234	575	575
June		1,259	667	592	592
July		640	5	635	635
August		989	437	552	552
September		1,218	237	981	981
October		1,244	633	611	611
November		1,957	1,298	659	659
December		892	322	570	570
Total for Year	<u>-</u>	12,803	5,527	7,276	7,276
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	18,000,000	35,077	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Oak Haven / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	49,315
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Oak Haven / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	48	48
3/4"	Displacement	1.5		
1"	Displacement	2.5	6	15
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	6	30
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	2	60
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	168

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	119	

SYSTEM NAME / COUNTY: Oak Haven / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve 168
2. Maximum number of ERCs * which can be served194
Present system connection capacity (in ERCs *) using existing lines. 194
4. Future connection capacity (in ERCs *) upon service area buildout. 194
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424106
12. Water Management District Consumptive Use Permit
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Oakhurst / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January	(-)	819	90	729	729	
February		799	227	572	572	
March		782	167	615	615	
April	-	1,024	282	742	742	
May		1,329	124	1,205	1,205	
June		1,016	103	913	913	
July		937	399	538	538	
August		1,106	599	507	507	
September		1,055	301	754	754	
October		1,179	655	524	524	
November		1,328	715	613	613	
December		1,060	422	638	638	
Total for Year		12,434	4,084	8,350	8,350	
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A * The master meter is failing to read low flows thus making the water pumped understated.						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	13,000,000	34,066	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Oakhurst / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	35,616	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Oakhurst / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
(")	(~)	(6)	(4)	(6)
All Resident	ial	1.0		
5/8"	Displacement	1.0	108	108
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total \ SFR \ gallons \ sold \ (Omit \ 000) \ / \ 365 \ days \ / \ 350 \ gallons \ per \ day \)$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	212	

SYSTEM NAME / COUNTY: Oakhurst / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 108
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 108
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424032
12. Water Management District Consumptive Use Permit 3132
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2017

SYSTEM NAME / COUNTY:

 $O cala\ Heights; Reynolds; Silverwood\ Villas/; Spanish\ Palms; Country\ Aire; Lexington\ Estates\ /\ Marion\ County$

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January	(0)	1,675	14	1,661	1,661	
February	-	1,533	209	1,324	1,324	
March		1,665	252	1,413	1,413	
April	-	2,463	185	2,278	2,278	
May	-	2,613	539	2,074	2,074	
June		1,857	175	1,682	1,682	
July		1,841	406	1,435	1,435	
August	-	1,866	99	1,767	1,767	
September	-	2,158	513	1,645	1,645	
October		2,091	660	1,431	1,431	
November		2,074	637	1,437	1,437	
December		1,791	181	1,610	1,610	
Total for Year		23,627	3,870	19,757	19,757	
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	39,600,000	64,732	Ground Water

^{*} Annual

December 31, 2017

 $SYSTEM\ NAME\ /\ COUNTY\ \underline{Ocala\ Heights; Reynolds; Silverwood\ Villas/; Spanish\ Palms; Country\ Aire; \underline{Lexington}\ Estates\ /\ Marion\ Country\ Aire; \underline{Lexington}\ Aire; \underline{Lexington$

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	108,493
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
Unit rating (i.e., GPM, pounds	LIME TREATMENT
per gallon): N/A	Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

December 31, 2017

 $SYSTEM\ NAME\ /\ COUNTY\ : Ocala\ Heights; Reynolds; Silverwood\ Villas/; Spanish\ Palms; Country\ Aire; Lexington\ Estates\ /\ Marion\ Country\ Aire; Lexington\ Estates\ Aire; Lexington\ Aire; Lexington\ Estates\ Aire; Lexington\ Estates\ Aire; Lexi$

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	· ·	()		· · ·
All Residentia	al	1.0		
5/8"	Displacement	1.0	348	348
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	348

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	156	

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 348
2. Maximum number of ERCs * which can be served. 550
3. Present system connection capacity (in ERCs *) using existing lines550
4. Future connection capacity (in ERCs *) upon service area buildout. 550
5. Estimated annual increase in ERCs *. 15
6. Is the utility required to have fire flow capacity? yes If so, how much capacity is required? 500 gmp for two hours
7. Attach a description of the fire fighting facilities. Hydrants
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules.
a. Attach a description of the plant upgrade necessary to meet the DEP rules.b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424651
12. Water Management District Consumptive Use Permit 3019
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Ocklawaha; Sanctuary / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		2,405	321	2,084	2,084
February		2,728	1,085	1,643	1,643
March		2,655	911	1,744	1,744
April		2,746	649	2,097	2,097
May		2,742	433	2,309	2,309
June		2,627	647	1,980	1,980
July		2,738	1,048	1,690	1,690
August		2,765	550	2,215	2,215
September		3,237	1,235	2,002	2,002
October		2,392	884	1,508	1,508
November		2,578	904	1,674	1,674
December		2,729	947	1,782	1,782
Total for Year		32,342	9,614	22,728	22,728
If water is purchased for resale, indicate the following: Vendor Marion Utilities, Inc Point of delivery Ocklawaha Terrace If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	60,955,000	88,608	Ground Water

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY : Ocklawaha; Sanctuary / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	167,000	<u> </u>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
Type and size of area:	FILTRATION	
•		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Ocklawaha; Sanctuary / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	1	1.0		
		1.0	241	241
5/8"	Displacement	1.0	341	341
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/4"	Displacement, Compound or Turbine	3.8	2	8
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	388

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	161	

SYSTEM NAME / COUNTY: Ocklawaha; Sanctuary / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 388
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 577
4. Future connection capacity (in ERCs *) upon service area buildout. 577
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420939
12. Water Management District Consumptive Use Permit 2993
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(6)	390	10	380	380
February	-	264	10	254	254
March	-	342	26	316	316
April		481	124	357	357
May		469	39	430	430
June		379	74	305	305
July		371	113	258	258
August		426	5	421	421
September		377	22	355	355
October		467	175	292	292
November		524	200	324	324
December		431	72	359	359
Total for Year		4,921	<u>870</u>	4,051	4,051
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,500,000 *	13,482	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	17,808
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	1	1.0		
	**-	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	159	

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 70
2. Maximum number of ERCs * which can be served. 73
3. Present system connection capacity (in ERCs *) using existing lines. 73
4. Future connection capacity (in ERCs *) upon service area buildout. 73
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421520
12. Water Management District Consumptive Use Permit 2996
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sun Resorts / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(*)	137	4	133	133
February		118	7	111	111
March		114	11	103	103
April		90	6	84	84
May		159	41	118	118
June		131	9	122	122
July		124	20	104	104
August		138	36	102	102
September		165	4	161	161
October		117	5	112	112
November		163	21	142	142
December		142	12	130	130
Total for Year	-	1,598	<u> </u>	1,422	1,422
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,665,000	4,378	Ground Water

^{*} Annual

December 31, 2017

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sun Resorts / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	21,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Sun Resorts / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1.0		
All Residenti	**-	1.0		
5/8"	Displacement	1.0	32	32
3/4"	Displacement	1.5	<u> </u>	
1"	Displacement	2.5	<u> </u>	
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	32

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total \ SFR \ gallons \ sold \ (Omit \ 000) \ / \ 365 \ days \ / \ 350 \ gallons \ per \ day \)$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	122	

SYSTEM NAME / COUNTY: Sun Resorts / Marion County

Furnish information below for each system. A separate page s	should be supplied where necessary.		
Present ERC's * the system can efficiently serve. 32			
2. Maximum number of ERCs * which can be served. 32			
3. Present system connection capacity (in ERCs *) using existing lines.	32		
4. Future connection capacity (in ERCs *) upon service area buildout.	32		
5. Estimated annual increase in ERCs *. None	<u></u>		
6. Is the utility required to have fire flow capacity?No			
7. Attach a description of the fire fighting facilities.			
Describe any plans and estimated completion dates for any enlargements of None Planned	or improvements of this system.		
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules:	N/A N/A		
a. Attach a description of the plant upgrade necessary to meet the l	DEP rules.		
b. Have these plans been approved by DEP?			
c. When will construction begin?			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?			
11. Department of Environmental Protection ID # 3421201			
12. Water Management District Consumptive Use Permit N/A			
a. Is the system in compliance with the requirements of the CUP?	N/A		
b. If not, what are the utility's plans to gain compliance?			

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	` '	1,322	74	1,248	1,248
February		1,202	291	911	911
March		986	29	957	957
April		1,328	211	1,117	1,117
May		1,191	11	1,180	1,180
June		1,320	23	1,297	1,297
July		1,112	42	1,070	1,070
August		1,457	37	1,420	1,420
September		1,493	127	1,366	1,366
October		1,249	119	1,130	1,130
November		1,482	231	1,251	1,251
December		1,456	28	1,428	1,428
Total for Year	<u>-</u>	15,598	1,223	14,375	14,375
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	15,000,000	42,734	Ground Water

^{*} Annual

December 31, 2017

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	41,096
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	71	71_
3/4"	Displacement	1.5		
1"	Displacement	2.5	19	48
1 1/4"	Displacement, Compound or Turbine	3.8	35	133
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	257

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total \ SFR \ gallons \ sold \ (Omit \ 000) \ / \ 365 \ days \ / \ 350 \ gallons \ per \ day \)$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	154	

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

1. Present ERC's * the system can efficiently serve
3. Present system connection capacity (in ERCs *) using existing lines. 4. Future connection capacity (in ERCs *) upon service area buildout. 5. Estimated annual increase in ERCs *. 1
4. Future connection capacity (in ERCs *) upon service area buildout. 5. Estimated annual increase in ERCs *. 1
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No
If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424009
12. Water Management District Consumptive Use Permit 6850
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,788	323	1,465	1,465
February		1,647	361	1,286	1,286
March		1,300	171	1,129	1,129
April		1,515	267	1,248	1,248
May		1,509	14	1,495	1,495
June		1,307	135	1,172	1,172
July		1,333	333	1,000	1,000
August		1,539	47	1,492	1,492
September		1,242	89	1,153	1,153
October		1,244	295	949	949
November		1,298	377	921	921
December		1,306	76	1,230	1,230
Total for Year	<u> </u>	17,028	2,488	14,540	14,540
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	56,200,000 *	46,652	Ground Water

* Annual

SYSTEM NAME / COUNTY: Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	153,973
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
LIN	ME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	220	220
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/14"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
_		Total Water System N	Meter Equivalents	258

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	154	

YEAR OF REPORT
December 31, 2017

SYSTEM NAME / COUNTY:

Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.			
1. Present ERC's * the system can efficiently serve. 258			
2. Maximum number of ERCs * which can be served			
3. Present system connection capacity (in ERCs *) using existing lines. 646			
4. Future connection capacity (in ERCs *) upon service area buildout. 646			
5. Estimated annual increase in ERCs *. 10			
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?			
7. Attach a description of the fire fighting facilities.			
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned			
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A			
a. Attach a description of the plant upgrade necessary to meet the DEP rules.			
b. Have these plans been approved by DEP?			
c. When will construction begin?			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?			
11. Department of Environmental Protection ID # 3424691			
12. Water Management District Consumptive Use Permit # 3093			
a. Is the system in compliance with the requirements of the CUP?			
b. If not, what are the utility's plans to gain compliance?			

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(2)	1,633	64	1,569	1,569
February		1,647	428	1,219	1,219
March		1,466	302	1,164	1,164
April	-	1,829	658	1,171	1,171
May		2,002	283	1,719	1,719
June		2,024	414	1,610	1,610
July		1,577	227	1,350	1,350
August		1,617	335	1,282	1,282
September		1,797	33	1,764	1,764
October		1,617	355	1,262	1,262
November		2,062	757	1,305	1,305
December		1,659	346	1,313	1,313
Total for Year	<u>-</u>	20,930	4,202	16,728	16,728
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	120,888,000	41,344	Ground Water Ground Water
Well	46,778,400	15,998	

* Annual

December 31, 2017

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	459,360
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	246	246
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	246

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total \ SFR \ gallons \ sold \ (Omit \ 000) \ / \ 365 \ days \ / \ 350 \ gallons \ per \ day \)$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	186	

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERC's * the system can efficiently serve. 246	
2. Maximum number of ERCs * which can be served	
3. Present system connection capacity (in ERCs *) using existing lines.	260
4. Future connection capacity (in ERCs *) upon service area buildout.	260
5. Estimated annual increase in ERCs *.	2
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements None Planned	or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?10. If the present system does not meet the requirements of DEP rules:	N/A N/A
a. Attach a description of the plant upgrade necessary to meet the	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID# 3421118	
12. Water Management District Consumptive Use Permit N/A	
Water Management District Consumptive Use Permit N/A Is the system in compliance with the requirements of the CUP?	N/A

st An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

THE COMPANY DOES NOT PROVIDE WASTEWATER SERVICES

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations Class A & B

Compan	v:

For the	Year	Ended	Decembe	er 31.

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$	\$	\$
Total Metered Sales (461.1 - 461.5)			
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)			
Total Water Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$	\$	\$
Explanations:			

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).