## CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

# **ANNUAL REPORT**

OF

WU239-19-AR

Sunshine Utilities of Central Florida, Inc. Exact Legal Name of Respondent

> 363-W Certificate Number(s)

Submitted To The

# STATE OF FLORIDA

#### PUBLIC SERVICE COMMISSION

#### FOR THE

#### YEAR ENDED December 31, 2019

Form PSC/ECR 003-W (Rev. 12/99)

OFFICIAL COPY Public Service Commission Do Not Remove From This Office

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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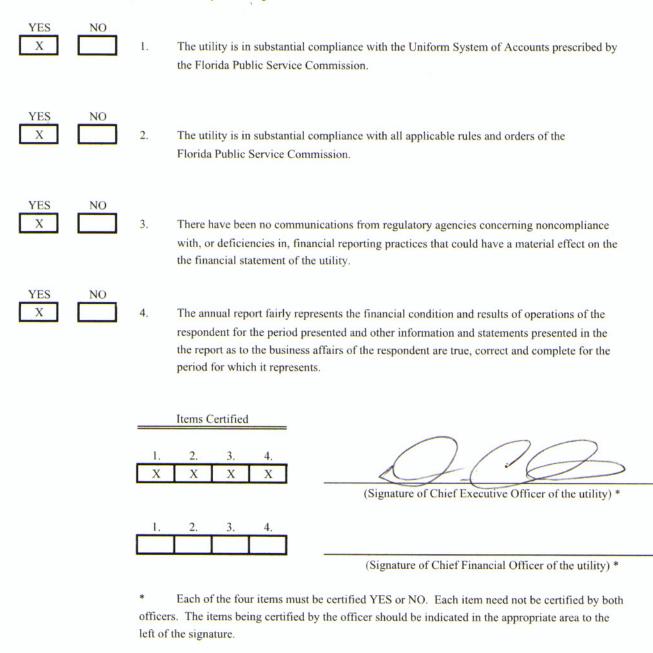
# EXECUTIVE SUMMARY

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#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### **ANNUAL REPORT OF**

**YEAR OF REPORT** December 31, 2019

Percent

Sunshine Utilities of Central Florida, Inc.

(Exact Name of Utility)

County: Marion

List below the exact mailing address of the utility for which normal correspondence should be sent: 10230 E Highway 25 Bellview, Florida 34420

Telephone: 352 347-8228 E Mail Address: WEB Site:

Sunshine State One-Call of Florida, Inc. Member Number SU-1134

Name and address of person to whom correspondence concerning this report should be addressed: John Q. Adams II, CPA Adams & Company, P.A. 2637 E Atlantic Blvd #43374 Pompano Beach, FL 33062 Telephone: (352) 804-2291

List below the address of where the utility's books and records are located: 10230 E Highway 25 Bellview, Florida 34420

Telephone: 352 347-8228

List below any groups auditing or reviewing the records and operations:

Date of original organization of the utility: September 01, 1974

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual	Partnership	Sub S Corporation	1120 Corporation
		X	

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	<u>Ownership</u>
1.	"Hodges Family Trust - Christmas" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
2.	"Hodges Family Trust - Hodges" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
3.	"Hodges Family Trust - Rosin" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
4.	"Hodges Family Trust - Stone" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
5.	Trust split into four separate trust pursuant to QSST election IRC 1361 while maintaining	
6.	control by the co-trustees for the sole beneficiary of Clarise Hodges.	
7.		
8.		
9.		

.

10.

**YEAR OF REPORT** December 31, 2019

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Dewaine W. Christmas	President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
Pamela N. Christmas	Secretary	Sunshine Utilities of Central Florida, Inc	All Utility Matters
John Q. Adams, II	СРА	Adams & Company, P.A. 352-804-2291	Rate and Accounting Matters
James H Hodges, Jr.	Vice President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
Jane M. Rop	Treasurer	Sunshine Utilities of Central Florida, Inc	All Utility Matters

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

# **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. The company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties

B. The company provides water treatement and distribution services to customers in its certicated area.

C. The primary goal of the Company is to continue rendering quality service to its existing customers.

D. The Company provides water treatement and distribution services, only in Marion and Citrus Counties.

E. The Company expects to continue an average growth rate of approximately 1%.

# PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2019

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilities of Central Florida, Inc

Sunshine Utilities (Marion County Division) Heights Water Company (Citrus County Division) (NOT REGULATED BY PSC)

#### For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. % OF TIME SPENT **AS OFFICER OF OFFICERS'** NAME TITLE THE UTILITY COMPENSATION **(b)** (**d**) **(a)** (c) \$ Dewaine W. Christmas President 100% 63,135 Vice President 100% 63,129 James H. Hodges, Jr. Pamela N. Christmas Secretary 100% 47,352 Jane M. Rop Treasurer 100% 47,391

#### **COMPENSATION OF OFFICERS**

## **COMPENSATION OF DIRECTORS**

For each director, list the number of director meetings attended by each director and the compensation				
received as a director from the respond	ent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)	
Dewaine W. Christmas	Director	100%	\$ None	
James H. Hodges, Jr.	Director	100%	None	

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

	-		
NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	( <b>d</b> )
None		\$ -	
	-		
		1	

\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### **AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			
INOILE			
		-	
	_		
		1	

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUI	ES	EXPENSE	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	\$		\$		\$	
h						

# **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

entered into between the	ement, or other business trans Respondent and a business or lentifying the parties, amounts	r financial organization, fir	m, or partners	hip named on pages
Part I.	Specific Instructions: Ser	vices and Products Receiv	ved or Provid	ed
1. Enter in this part all trans	nsactions involving services a	nd products received or pro-	ovided.	
<ol> <li>Below are some types of -management, legal and -computer services -engineering &amp; construct -repairing and servicing</li> </ol>	tion services	-material and supplies fur -leasing of structures, land -rental transactions -sale, purchase or transfer	d, and equipme	
	DESCRIPTION	CONTRACT OR	ANN	UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
CH Utility Holdings, LLC	Lot Lease	7/10/2014		\$ 102,534
CH Office Holdings, LLC	Office Lease	7/10/2014		10,104

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		Part II. Specific Instructi	ion	ns: Sale, Purchase and	Transfer of Assets		
1.	Enter in this part all transactions relat to the purchase, sale, or transfer of as	ing 3.		The columnar instructi			
2	Below are examples of some types of -purchase, sale or transfer of eq -purchase, sale or transfer of lat -purchase, sale or transfer of se -noncash transfers of assets -noncash dividends other than s -write-off of bad debts or loans	transactions to include: uipment nd and structures curities stock dividends		<ul><li>(c) Enter the total rece</li><li>(d) Enter the net book</li><li>(e) Enter the net profit</li><li>(f) Enter the fair mark</li></ul>	e type of assets purchased eived or paid. Indicate pur- value for each item report or loss for each item repo	chase with "P" and sale wit ed. rted. (column (c) - column orted. In space below or in a	(d))
	NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)		SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
	None		\$	S	\$	\$	\$

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# FINANCIAL SECTION

<b>COMPARATIVE BALANCE SHEET</b>
ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	( <b>b</b> )	(c)		( <b>d</b> )		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$	3,416,718	\$	3,452,046
108-110	Less: Accumulated Depreciation and Amortization	F-8		2,617,389		2,690,987
	Net Plant		\$	799,329	\$	761,059
114-115	Utility Plant Acquisition adjustment (Net)	F-7		18,290		17,903
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	817,619	\$	778,962
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization			0		0
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10				
124	Utility Investments	F-10				
125	Other Investments	F-10				
126-127	Special Funds	F-10		_		
	Total Other Property & Investments		\$	0	\$	0
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	-5,711	\$	11,158
132	Special Deposits	F-9		73,245		67,257
133	Other Special Deposits	F-9				
134	Working Funds					
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11		35,655		29,860
145	Accounts Receivable from Associated Companies	F-12				
146	Notes Receivable from Associated Companies	F-12			I	
151-153	Material and Supplies					
161	Stores Expense				I	
162	Prepayments			1,254	I	596
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable				I	
173 *	Accrued Utility Revenues		_			
174	Miscellaneous Current and Accrued Assets	F-12				
	Total Current and Accrued Assets		\$	104,443	\$	108,871

\* Not Applicable for Class B Utilities

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181           182           183           184           185 *           186           187 *           190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$	\$
	Total Deferred Debits		\$40,516	\$33,560
	TOTAL ASSETS AND OTHER DEBITS		\$962,578	\$921,393

#### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

\* Not Applicable for Class B Utilities

# 

**YEAR OF REPORT** December 31, 2019

COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	]	PREVIOUS	(	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
<b>(a)</b>	( <b>b</b> )	(c)		( <b>d</b> )		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	100	\$	100
204	Preferred Stock Issued	F-15		-		-
202,205 *	Capital Stock Subscribed					
203,206 *	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock					
209 *	Reduction in Par or Stated Value of Capital Stock					
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock					
211	Other Paid - In Capital			474,492		474,492
212	Discount On Capital Stock					
213	Capital Stock Expense					
214-215	Retained Earnings	F-16		(341,320)		(358,771)
216	Reacquired Capital Stock					
218	Proprietary Capital					
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$	133,272	\$	115,821
	LONG TERM DEBT					
221	Bonds	F-15				
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17		-		-
224	Other Long Term Debt	F-17		39,789		24,789
	Total Long Term Debt		\$	39,789	\$	24,789
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			92,389		99,560
232	Notes Payable	F-18		108,313		112,055
233	Accounts Payable to Associated Companies	F-18		-		-
234	Notes Payable to Associated Companies	F-18		-		-
235	Customer Deposits			64,765		66,728
236	Accrued Taxes	W/S-3		18,306		-
237	Accrued Interest	F-19		(49)		(360)
238	Accrued Dividends			-		-
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20		19,862		29,220
	Total Current & Accrued Liabilities		\$	303,586	\$	307,203

\* Not Applicable for Class B Utilities

**YEAR OF REPORT** December 31, 2019

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	( <b>b</b> )	(c)	( <b>d</b> )	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$ -	\$ -
252	Advances For Construction	F-20	-	-
253	Other Deferred Credits	F-21	-	-
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$ 	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$ 	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 1,978,697	\$ 2,015,232
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(1,492,766)	(1,541,652)
	Total Net C.I.A.C.		\$ 485,931	\$473,580
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$ 	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 962,578	\$921,393

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)		CURRENT YEAR * (e)
	UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 1,115,429	\$	1,133,299
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	-		-
	Net Operating Revenues		\$ 1,115,429	\$	1,133,299
401	Operating Expenses	F-3(b)	\$ 1,015,567	\$	1,000,126
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ 96,570 49,723	\$	90,951 48,884
	Net Depreciation Expense		\$ 46,847	\$	42,067
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	382		387
407	Amortization Expense (Other than CIAC)	F-3(b)	-		-
408	Taxes Other Than Income	W/S-3	99,500		99,468
409	Current Income Taxes	W/S-3	-		-
410.10	Deferred Federal Income Taxes	W/S-3	-		-
410.11	Deferred State Income Taxes	W/S-3	-		-
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	-		-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	-		-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	-		-
	Utility Operating Expenses		\$ 1,162,296	\$	1,142,048
	Net Utility Operating Income		\$ (46,867)	\$	(8,749)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		_	
413	Income From Utility Plant Leased to Others				
414	Gains (losses) From Disposition of Utility Property				-
420	Allowance for Funds Used During Construction				
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$ (46,867)	\$	(8,749)

# COMPARATIVE OPERATING STATEMENT

 For each account, Column e should agree with Columns f, g and h on F-3(b)

**YEAR OF REPORT** December 31, 2019

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	\$ <u>-</u> \$-	\$31,457_*
\$1,101,842	\$	\$31,457
\$ 967,893	\$ -	\$ 32,233 *
<u> </u>	\$ \$	4,184 * 480 *
\$38,363	\$	\$3,704
746	\$ \$	(359) *
96,937	\$	2,531 *
	\$ \$	
	\$	
	\$ \$	
	\$	
\$ 1,103,939	\$	\$38,109
\$(2,097)	\$	\$(6,652)
	\$	
	\$ \$	
-	\$	
\$(2,097)	\$	\$(6,652)

 $\ast$  Total of Schedules W-3 / S-3 for all rate groups.

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	PREVIOUS YEAR (d)	(	CURRENT YEAR (e)
Total Utility	V Operating Income [from page F-3(a)]		\$	(46,867)	\$	(8,749)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income			41		-
421	Nonutility Income			178		512
426	Miscellaneous Nonutility Expenses			-		-
	Total Other Income and Deductions		\$	219	\$	512
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$	-	\$	-
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	(7,772)	\$	(9,214)
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	(7,772)	\$	(9,214)
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions					
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$		\$	_
	NET INCOME		\$	(54,420)	\$	(17,451)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

Explain Extraordinary Income:

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,366,426	\$ -
	Less:			
	Nonused and Useful Plant (1)		57,604	
108	Accumulated Depreciation	F-8	2,634,312	-
110	Accumulated Amortization	F-8	-	-
271	Contributions in Aid of Construction	F-22	1,994,494	-
252	Advances for Construction	F-20	-	
	Subtotal		\$ (1,319,984)	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	1,528,130	_
	Subtotal		\$ 208,146	\$0
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	29,838	
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	(11,935)	
	Working Capital Allowance (3)		120,987	
	Other (Specify):			
105	Construction in Process		 	
		_		
	RATE BASE	•	\$ 347,036	\$
	NET UTILITY OPERATING INCOME		\$ (2,097)	\$
ACHI	EVED RATE OF RETURN (Operating Income / Rat	te Base)	 -0.60%	

## SCHEDULE OF YEAR END RATE BASE

#### NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**YEAR OF REPORT** December 31, 2019

#### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

#### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 	- - - - - - - - - - - - - - - - - - -		
Total	\$			

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	9.13
Commission order approving Return on Equity:	12-0357-PAA-WU

#### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.13%
Commission order approving AFUDC rate:	12-0357-PPA-WU

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2019

#### UTILITY NAME:

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ <u>100</u>	\$ 	\$	\$ 	\$	\$ 
Total	\$100	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Columns (e) and (f):

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 3,366,426	\$	\$ 85,620	\$3,452,046
102	Utility Plant Leased to Other				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$3,366,426	\$	\$ 85,620	\$ 3,452,046

#### UTILITY PLANT ACCOUNTS 101 - 106

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a) 114	DESCRIPTION (b) Acquisition Adjustment Heights Water Company Acq Adj - Sandy Acres	WATER (c) \$ 10,000 39,523	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f) \$ 10,000 39,523
	Acq Adj - Quail Run Acq Adj - Comm. Water	(19,685)		(14,548)	(19,685) (14,548)
Total P	lant Acquisition Adjustments	\$29,838	\$	\$ (14,548)	\$15,290
115	Accumulated Amortization AA Heights Water Compan AA Acq Adj - Sandy Acres AA Acq Adj - Quail Run AA Acq Adj - Comm. Wate	15,809 (7,874)		(14,548)	\$ 4,000 15,809 (7,874) (14,548)
Total A	ccumulated Amortization	\$11,935	\$	\$(14,548)	\$(2,613)
Net Ac	quisition Adjustments	\$ 17,903	\$	\$	\$ 17,903

**YEAR OF REPORT** December 31, 2019

#### ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	OT R	THER THAN EPORTING SYSTEMS (d)		TOTAL (e)
			TED DEPRECIATION				
			ecount 108	-			
Balance first of year	\$	2,563,286	\$	\$	54,103	\$	2,617,389
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$	86,767	\$	\$	2,956	\$	89,723
Salvage Other Credits (Specify):	1-	-		=		-	- - -
as per auditor auditor adjustment	_		+	╉──		+	-
Total Credits	\$	86,767	\$ -	\$	2,956	\$	89,723
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):		15,741		=	384	-	- 16,125
Trad Dakin	¢	15 741	\$ -	¢	294	¢	-
Total Debits Balance end of year	\$ \$	15,741 2,634,312	\$	\$ 	384 56,675	\$ \$	16,125 2,690,987
			ED AMORTIZATION	,			
Balance first of year	\$		\$	\$		\$	-
Credit during year: ruals charged to: Account 110.2 (3) Other Accounts (specify):	\$		\$	\$		\$	
Total credits	\$	-	\$ -	\$	-	\$	-
Debits during year: Book cost of plant retired Other debits (specify):	-			-		-	
Total Debits	\$	-	\$ -	\$	-	\$	-
Balance end of year	\$	-	\$	\$		\$	

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

#### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
100048-WU	\$	0	\$	
Total	\$		\$	

## NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$ <u> </u>	\$ <u> </u>

## SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Customer Deposits	\$66,730
Total Special Deposits	\$74,431
OTHER SPECIAL DEPOSITS (Account 133): Interim Rate Reserve Health Insurance Co-Pay	\$
Total Other Special Deposits	\$

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): None	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
None		
Total Litility Investment		¢
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	\$	\$
None		
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	ount 127):	\$
None	·	
Total Special Funds		\$

## ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION			TOTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			
Water	\$ 26,431		
Wastewater			
Other			
Total Customer Accounts Receivable		\$	26,431
OTHER ACCOUNTS RECEIVABLE (Account 142):			
Employee accounts receivable	\$ 3,429		
	• • • • • • • • • • • • • • • • • • • •		
Total Other Accounts Receivable		\$	3,429
NOTES RECEIVABLE (Account 144):			
	\$		
None			
Total Notes Receivable		\$	-
Total Accounts and Notes Receivable		\$	29,860
ACCUMULATED PROVISION FOR			
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	\$		
Add: Provision for uncollectibles for current year	\$		
Collection of accounts previously written off	Ψ		
Utility Accounts			
Others			
Cotal Additions	\$		
	\$		
Deduct accounts written off during year:	\$		
Deduct accounts written off during year: Utility Accounts	\$	1	
	\$ 		
Deduct accounts written off during year: Utility Accounts	\$ 		
Deduct accounts written off during year: Utility Accounts	\$     \$	-	
Deduct accounts written off during year: <u>Utility Accounts</u> Others		\$	_

#### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
None	Ψ
Total	\$
	*

#### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES

#### ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None	% % % % % %	
Total		\$

## MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None	\$
Total Miscellaneous Current and Accrued Liabilities	\$

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None	\$ 	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): None	\$ 	\$ 
Total Unamortized Premium on Debt	\$	\$

Report the net discount and expense or premium separately for each security issue.

## EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

TOTAL
(b)
\$
\$

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$ 	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):          3 year well maintenance & testing         5 year tank testing	\$ <u>9,424</u> 4,683	<u>14,685</u> <u>18,875</u>
Total Other Deferred Debits          REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$ <u>14,107</u> \$	\$ <u>33,560</u>
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$14,107	\$33,560

# CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% % %	\$ <u>1</u> 7,500 <u>100</u> \$ <u>100</u> \$
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	<u>None</u> %	\$ \$ \$

\* Account 204 not applicable for Class B utilities.

## BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	( <b>d</b> )
	%		\$
None	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	1	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(341,320)
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits:	\$	-
	Total Credits: Debits:	\$ \$	-
	Total Debits:	\$	-
435 436	Balance Transferred from Income Appropriations of Retained Earnings:	\$ 	(17,451)
	Total Appropriations of Retained Earnings	\$	-
437	Dividends Declared: Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared Shareholder Distributions		-
	Total Dividends Declared	\$	-
215	Year end Balance	\$	(358,771)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	-
Total Re	tained Earnings	\$	(358,771)
Notes to	Statement of Retained Earnings:		

## ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	\$

## OTHER LONG-TERM DEBT ACCOUNT 224

	IN	FEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL FIXED OR		AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	<b>(b</b> )	( <b>c</b> )	( <b>d</b> )
Devoloper Payments Due Harper Boulder Hill	0.00 %		\$286
Developer Payments Due Ellison Country Walk	0.00 %		519
Developer Payments Due Albright Hilltop	0.00 %		7,946
Developer Payments Due Williamson Northwoods	0.00 %		1,271
Developer Payments Due Ellison Stonehill	0.00 %		278
Developer Payments Due Labuinger Silverwood Villa	0.00 %		100
Developer Payments Due Seyler Conventry	0.00 %		3,445
Developer Payments Due Lake Bryant Estates	0.00 %		3,635
Developer Payments Due Albright Lake Weir Hgts 2nd Add	0.00 %		2,112
Developer Payments Due Tuscany Hills	0.00 %		1,470
Developer Payments Due Lexington Estates Developer AGR	0.00 %		3,727
	%		
	%		
	%		
	%		
	%		
Total			\$24,789

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	( <b>c</b> )	(d)
NOTES PAYABLE (Account 232):			
	%		\$ -
L/P Kyocera Copier	0.00 %	Fixed	4,055
Line of Credit	7.50 %	Prime + 2%	98,000
Loan Payable Dewaine Christmas	0.00 %		5,000
Loan Payable James Hodges Jr.	0.00 %		5,000
	%		
	%		
	%		·
Total Account 232			\$ 112,055
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$
None	%		
	%		l
	%		l
	%		· · · · · · · · · · · · · · · · · · ·
	%		
	%		
Total Account 234			\$

## NOTES PAYABLE ACCOUNTS 232 AND 234

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES

ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
None	
Total	\$

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a) ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	BALANCE BEGINNING OF YEAR (b)		AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
	\$ 	427.4 428	\$ 	\$ 	\$ 
Total Account 237.1	\$		\$	\$	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits Line of Credit	\$(49) 	427 427 427	\$ <u>1,824</u> 7,390	2,135	\$(360)
Total Account 237.2	\$(49)		\$9,214	\$9,525	\$(360)
Total Account 237 (1)	\$(49)	]	\$9,214	\$9,525	\$(360)
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 9,214 	<ul> <li>(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.</li> <li>(2) Must agree to F-3 (c), Current Year Interest Expense</li> </ul>	
Net Interest Expensed to Account No. 427 (2)			\$9,214		

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Payroll Pension & Benefit Reserve	\$ <u>4,202</u> 
Total Miscellaneous Current and Accrued Liabilities	\$29,220

## ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT		CREDITS	OF YEAR
(a)	<b>(b</b> )	(c)	( <b>d</b> )	(e)	( <b>f</b> )
	\$	252	\$		\$ -
	Ψ	252	Ψ		Ψ
		252			
		252			
		252			
		252 252			
		252 252			
		252 252			
		252			
		252			
		252			
		252			
		252			
		252			-
		252			
		252			
		252			
		252			-
		252			
Total	\$ -		\$ -	\$ -	\$
Total	φ		φ	φ	φ

\* Report advances separately by reporting group, designating water or wastewater in column (a).

# OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
None	\$ 	\$ 
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
None	\$ 	\$ 
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,957,959	\$	\$20,738	\$1,978,697
Add credits during year:	\$36,535			36,535
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$1,994,494	\$	\$20,738	\$

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,479,726	\$	\$ 13,041	\$1,492,767
Debits during the year:	\$48,404		481	\$ 48,885
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$	\$	\$

## F-22

#### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

## **RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$
Computation of tax : This Corporation is an "S" Corporation, therfore this schedule is no	t applicable	

# WATER OPERATION SECTION

# WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.						
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER				
Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)	363W	1				
Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines	363W	4				
Note: On August 1, 1999 Citrus County took over monitoring responsibilities Therefore Citrus County is no longer included in this report.						

# WATER OPERATION SECTION GROUP 1

Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY : Suns

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)			
101	Utility Plant In Service	W-4(b)	\$ 204,897			
	Less:					
	Nonused and Useful Plant (1)		621			
108	Accumulated Depreciation	W-6(b)	80,950			
110	Accumulated Amortization		-			
271	Contributions in Aid of Construction	W-7	21,539			
252	Advances for Construction	F-20	_			
	Subtotal		\$101,787			
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 7,951			
	Subtotal		\$ 109,738			
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7	(9,685)			
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	3,874			
	Working Capital Allowance (3)		7,758			
	Other (Specify):					
105	Construction in Process					
	WATER RATE BASE		\$111,685			
WA	WATER OPERATING INCOME W-3					
ŀ	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)					

#### SCHEDULE OF YEAR END WATER RATE BASE

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Sunshine Utilities of Central Florida, Inc.

## SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

# WATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME	REFERENCE PAGE	C	URRENT YEAR		
(a)	(b) UTILITY OPERATING INCOME	(c)	( <b>d</b> )			
400	Operating Revenues	W-9	\$	83,703		
469	Less: Guaranteed Revenue and AFPI	W-9	Ψ			
	Net Operating Revenues					
401	Operating Expenses	W-10(a)	\$	62,061		
403	Depreciation Expense	W-6(a)		6,701		
	Less: Amortization of CIAC	W-8(a)		690		
	Net Depreciation Expense		\$	6,011		
406	Amortization of Utility Plant Acquisition Adjustment	F-7	*	(242)		
407	Amortization Expense (Other than CIAC)	F-8				
408.10         408.11         408.12         408.13         408         409.1         410.10         410.11         411.10         412.10         412.11	Taxes Other Than IncomeUtility Regulatory Assessment FeeProperty TaxesPayroll TaxesOther Taxes and LicensesTotal Taxes Other Than IncomeIncome TaxesDeferred Federal Income TaxesDeferred Federal Income TaxesProvision for Deferred Income Taxes - CreditInvestment Tax Credits Deferred to Future PeriodsInvestment Tax Credits Restored to Operating Income		\$ 	3,767 325 1,784 5,876 73,706		
	Utility Operating Expenses Utility Operating Income		\$	9,997		
	Add Back:					
469	Guaranteed Revenue (and AFPI)	W-9	\$	-		
413	Income From Utility Plant Leased to Others					
414	Gains (losses) From Disposition of Utility Property		╡	-		
420	Allowance for Funds Used During Construction					
	Total Utility Operating Income		\$	9,997		

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

Sunshine Utilities of Central Florida, Inc.

#### WATER UTILITY PLANT ACCOUNTS

NO.           (a)           301           302           303           304           305           306           307           308	ACCOUNT NAME (b) Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes	\$ 	YEAR (c) 	\$	ADDITIONS (d)	RETIREN (e)			YEAR (f)
301           302           303           304           305           306           307           308	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs	\$\$	-	\$	(đ)	(e)			
302           303           304           305           306           307           308	Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs	\$ 	-	\$				<b>^</b>	(1)
303           304           305           306           307           308	Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs		-					\$	
304 305 306 307 308	Structures and Improvements Collecting and Impounding Reservoirs			-					-
305 306 307 308	Collecting and Impounding Reservoirs		36,113	-					36,113
306 307 308			5,207	-					5,207
307 308	Lake River and Other Intakes		-	_					
308			-	_					<u> </u>
	Wells and Springs		43,921						43,921
	Infiltration Galleries and Tunnels		-						
309	Supply Mains		-	I –					
310	Power Generation Equipment		-	- 1					
311	Pumping Equipment		25,083	- 1	968				26,051
320	Water Treatment Equipment		8,099	_	229		(483)		7,845
330	Distribution Reservoirs and Standpipes		39,572	_					39,572
331	Transmission and Distribution Mains		11,648	_					11,648
333	Services		10,704	_	-				10,704
334	Meters and Meter Installations		12,356	I –					12,356
335	Hydrants		-	I _					
336	Backflow Prevention Devices		-	I _					
339	Other Plant Miscellaneous Equipment		-						
340	Office Furniture and Equipment		8,204		371		(479)		8,096
341	Transportation Equipment		1,874						1,874
342	Stores Equipment		-	I _					-
343	Tools, Shop and Garage Equipment		1,457	I _	53				1,510
344	Laboratory Equipment		-	I _					-
345	Power Operated Equipment		-	I _					-
346	Communication Equipment		-	_					-
347	Miscellaneous Equipment		-	1_					-
349	Abandonment of Regional Plant		-						

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)

#### Sunshine Utilities of Central Florida, Inc.

## SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

#### WATER UTILITY PLANT MATRIX

			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	( <b>f</b> )	(g)	(h)
301	Organization	\$	\$	\$	\$	\$	\$
302	Franchises		-				
303	Land and Land Rights	36,113		36,113		-	-
304	Structures and Improvements	5,207		5,207		-	-
305	Collecting and Impounding Reservoirs	_					
306	Lake, River and Other Intakes	-					
307	Wells and Springs	43,921		43,921			
308	Infiltration Galleries and Tunnels	-		-			
309	Supply Mains	-		-			
310	Power Generation Equipment	-		-			
311	Pumping Equipment	26,051		26,051		-	
320	Water Treatment Equipment	7,845			7,845		
330	Distribution Reservoirs and Standpipes	39,572				39,572	
331	Transmission and Distribution Mains	11,648				11,648	
333	Services	10,704				10,704	
334	Meters and Meter Installations	12,356				12,356	
335	Hydrants	-				-	
336	Backflow Prevention Devices	-				-	
339	Other Plant Miscellaneous Equipment	-	-	-	-	-	
340	Office Furniture and Equipment	8,096					8,096
341	Transportation Equipment	1,874					1,874
342	Stores Equipment	-					-
343	Tools, Shop and Garage Equipment	1,510					1,510
344	Laboratory Equipment	-					
345	Power Operated Equipment	-					-
346	Communication Equipment	-					-
347	Miscellaneous Equipment	-					-
349	Abandonment of Regional Plant						
	TOTAL WATER PLANT	\$204,897	\$ <u>0</u>	\$ 111,292	\$7,845	\$74,280	\$11,480

Sunshine Utilities of Central Florida, Inc.

## SYSTEM NAME / COUNTY :

: <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
				· · · · · · · · · · · · · · · · · · ·
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water P	lant Composite Depreciation Rate *			

## **BASIS FOR WATER DEPRECIATION CHARGES**

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

## ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
(a) 301	Organization	+		(e)	(I) \$ -
301 304	Structures and Improvements	\$	\$		
304	Collecting and Impounding Reservoirs	5,207	-		
305	Lake, River and Other Intakes	-			
306	Wells and Springs	-	1 464		-
307	Infiltration Galleries and Tunnels	14,547	1,464		1,464
308	Supply Mains		·		
310	Power Generation Equipment	-	-		
310	Power Generation Equipment Pumping Equipment	14,275	1,286		1,286
311	Water Treatment Equipment	14,273	354		354
320	Distribution Reservoirs and Standpipes	13,080	1,799		1,799
331	Transmission and Distribution Mains	11,647	1,799		1,799
333	Services	884	249		249
333	Meters and Meter Installations	7,026	618		618
335	Hydrants	-			010
335	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	5,175	527		527
340	Transportation Equipment	992	312		312
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	417	92		92
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
349	Abandonment of Regional Plant				
TOTAL W.	ATER ACCUMULATED DEPRECIATION	\$ 75,212	\$6,701	\$0	\$6,701

\* Auditor Adjustment Use ( ) to denote reversal entries.

## SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

## ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (b)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	\$			\$-	\$ -
304	Structures and Improvements	·			-	5,207
305	Collecting and Impounding Reservoirs				-	
306	Lake, River and Other Intakes				-	-
307	Wells and Springs				-	16.011
308	Infiltration Galleries and Tunnels				-	-
309	Supply Mains			-	-	-
310	Power Generation Equipment				-	-
311	Pumping Equipment			-	-	15,561
320	Water Treatment Equipment	485			485	1,831
330	Distribution Reservoirs and Standpipes	-			-	14,879
331	Transmission and Distribution Mains	(1)			(1)	11,648
333	Services				-	1,133
334	Meters and Meter Installations				-	7,644
335	Hydrants				-	-
336	Backflow Prevention Devices				-	-
339	Other Plant Miscellaneous Equipment				-	-
340	Office Furniture and Equipment	479			479	5,223
341	Transportation Equipment				-	1,304
342	Stores Equipment				-	-
343	Tools, Shop and Garage Equipment				-	509
344	Laboratory Equipment				-	-
345	Power Operated Equipment				-	-
346	Communication Equipment				-	-
347	Miscellaneous Equipment				-	-
349	Abandonment of Regional Plant					-
TOTAL WA	ATER ACCUMULATED DEPRECIATION	\$963	\$0	\$0	\$963	\$80,950

## SYSTEM NAME / COUNTY :

## : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$21,539
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(a)	\$ <u>0</u>
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$21,539

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2019

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

## WATER CIAC SCHEDULE "A"

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Same Side Tap 3/4" meter         Other Side Tap 3/4" meter         Other Side Tap 3/4" meter         Other Side Tap 3/4" meter		\$ <u> 865.0 1,230.0 1,165.0 1,270.0 </u>	\$
Total Credits			\$

## ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	v	VATER (b)
Balance first of year	\$	7,261
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$	690
Total debits	\$	690
Credits during the year (specify) : Audit Adjustment	\$	0
Total credits	\$	
Balance end of year	\$	7,951

#### SYSTEM NAME / COUNTY :

## Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

## WATER CIAC SCHEDULE "B"

## ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$

## SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)	
100	Water Sales:			¢	
460	Unmetered Water Revenue			\$ -	
461.1	Metered Water Revenue:	200	202		
461.1	Sales to Residential Customers	289	283	76,617	
461.2	Sales to Commercial Customers				
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	289	283	\$76,617	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue			\$	
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	289	283	\$76,617	
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allow	ance for Funds Prudently	Invested or AFPI)	\$	
470	Forfeited Discounts				
471	Miscellaneous Service Revenues	7,086			
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues				
	Total Water Operating Revenues				

## WATER OPERATING REVENUE

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

#### SYSTEM NAME / COUNTY :

## Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

ACCT. NO. (a)	ACCOUNT NAME (b)	(	CURRENT YEAR (c)	SU E	.1 OURCE OF JPPLY AND XPENSES - PERATIONS (d)	SU E	.2 OURCE OF JPPLY AND XPENSES - INTENANCE (e)
601	Salaries and Wages - Employees	\$	8,074	\$			1,152
603	Salaries and Wages - Officers,	Ψ	0,071	Ψ			1,102
005	Directors and Majority Stockholders		14,141				476
604	Employee Pensions and Benefits		4,589				336
610	Purchased Water		-				550
615	Purchased Power		4.641		4,431		
616	Fuel for Power Production		-		-		
618	Chemicals		977				
620	Materials and Supplies		1,940				106
631	Contractual Services-Engineering				_		100
632	Contractual Services - Accounting		4,821				
633	Contractual Services - Legal						
634	Contractual Services - Mgt. Fees		-				
635	Contractual Services - Testing		2,660				
636	Contractual Services - Other		8,556				1,296
641	Rental of Building/Real Property		727		-		
642	Rental of Equipment						
650	Transportation Expenses		3,384				
656	Insurance - Vehicle		785				
657	Insurance - General Liability						
658	Insurance - Workman's Comp.		437				
659	Insurance - Other		-				
660	Advertising Expense		-				
666	Regulatory Commission Expenses		-				
	- Amortization of Rate Case Expense						
667	Regulatory Commission ExpOther		-				
668	Water Resource Conservation Exp.		-	1			
670	Bad Debt Expense		737				
675	Miscellaneous Expenses	\$	5,592		600		12
ן	Fotal Water Utility Expenses	\$	62,061	\$	5,031	\$	3,378

W-10(a) GROUP 1

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

## Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

	WA	TER EXPENSE A	CCOUNT MATR	IX	
.3 WATER TREATMENT EXPENSES - OPERATIONS	.4 WATER TREATMENT EXPENSES - MAINTENANCE	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE	.7 CUSTOMER ACCOUNTS EXPENSE	.8 ADMIN. & GENERAL EXPENSES
( <b>f</b> )	(g)	(h)	(i)	(j)	(k)
<u>-</u>	112		3,188	3,216	406
	170		1,589	3,455	8,451
	58		987	1,378	1,830
					210
977			1,834		
					4,821
2,660	7,260		 		
					727
				3,384	
				785	
				109	328
				737	
			98	1,627	3,255
\$3,637	\$7,600	\$	\$7,696	\$14,691	\$20,028

W-10(b) GROUP 1

## YEAR OF REPORT December 31, 2018

#### UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Quail Run / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		847	21	826	826
February		768	125	643	643
March		867	19	848	848
April		855	115	740	740
May		806	171	635	635
June		802	205	597	597
July		749	122	627	627
August		943	69	874	874
September		795	184	611	611
October		763	154	609	609
November		788	174	614	614
December		748	16	732	732
Total for Year		9,731	1,375	8,356	8,356
If water is pu Vendor Point of d	rchased for resale, ind	licate the following:			

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,216,000 *	26,660	Ground Water
* Annual			

W-11 GROUP 1 SYSTEM Quail Run

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

Quail Run / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	518400	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
1	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Quail Run / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	88	88
3/4"	Displacement	1.5		
1"	Displacement	2.5	16	40
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	128

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

(SFR gallons sold/365)/350GPD

65

W-13 GROUP 1 SYSTEM Quail Run

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Quail Run / Marion County

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 128
2. Maximum number of ERCs * which can be served. 138
3. Present system connection capacity (in ERCs *) using existing lines. 1481
4. Future connection capacity (in ERCs *) upon service area buildout. 1481
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules: <u>N/A</u>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424046
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Quail Run

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Pondero

Ponderosa Pines / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		949	284	665	665
February		1,003	447	556	556
March		822	196	626	626
April		904	195	709	709
May		1,205	484	721	721
June		1,297	531	766	766
July		1,061	257	804	804
August		1,607	831	776	776
September		1,112	492	620	620
October		1,304	385	919	919
November		1,061	495	566	566
December		1,131	599	532	532
Total for Year		13,456	5,196	8,260	8,260
Vendor Point of de	-		, list names of such utilit	ies below:	

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,000,000	36,866	Ground Water

\* Annual

W-11 GROUP 1 SYSTEM Ponderosa Pines

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

Ponderosa Pines / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	517,808	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
L	ME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
<b>m</b>	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Ponderosa Pines / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti		1.0		
5/8"	Displacement	1.0	179	179
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	179

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

65

W-13
GROUP 1
SYSTEM Ponderosa Pines

Sunshine Utilities of Central Florida, Inc.

Ponderosa Pines / Marion County

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 179
2. Maximum number of ERCs * which can be served. <u>179</u>
3. Present system connection capacity (in ERCs *) using existing lines. 179
4. Future connection capacity (in ERCs *) upon service area buildout. 179
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules: <u>N/A</u>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #   3424962
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Ponderosa Pines

# WATER OPERATION SECTION GROUP 4

#### SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)		
101	Utility Plant In Service	W-4(b)	\$ 3,161,529		
101	Less:	(U)+ (U)	φ 5,101,525		
	Nonused and Useful Plant (1)		56,983		
108	Accumulated Depreciation	W-6(b)	2,553,362		
110	Accumulated Amortization	(1 0(0)	2,555,562		
271	Contributions in Aid of Construction	W-7	1,972,955		
252	Advances for Construction	F-20			
	Subtotal		\$(1,421,771)		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 1,520,179		
	Subtotal		\$98,408		
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3)	F-7 F-7	39,523 (15,809) 113,229		
	Other (Specify):		115,227		
105	Construction in Process		- -		
	WATER RATE BASE		\$235,351		
WA	WATER OPERATING INCOME W-3				
A	CHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	-5.14%		

## SCHEDULE OF YEAR END WATER RATE BASE

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Sunshine Utilities of Central Florida, Inc.

## SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

# WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
( <b>u</b> )	UTILITY OPERATING INCOME	(0)		(u)
400	Operating Revenues	W-9	\$	1,018,139
469	Less: Guaranteed Revenue and AFPI	W-9	·	-
	Net Operating Revenues		\$	1,018,139
401	Operating Expenses	W-10(a)	\$	905,832
403	Depreciation Expense	W-6(a)		80,066
	Less: Amortization of CIAC	W-8(a)		47,714
	Net Depreciation Expense		\$	32,352
406	Amortization of Utility Plant Acquisition Adjustment	F-7		988
407	Amortization Expense (Other than CIAC)	F-8		
408.10 408.11 408.12 408.13 408 409.1	Taxes Other Than Income         Utility Regulatory Assessment Fee         Property Taxes         Payroll Taxes         Other Taxes and Licenses         Total Taxes Other Than Income         Income Taxes		\$	45,855 18,078 27,128 91,061
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	1,030,233
	Utility Operating Income		\$	(12,094
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	(12,094

## SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

Sunshine Utilities of Central Florida, Inc.

### WATER UTILITY PLANT ACCOUNTS

ACCT. NO.	ACCOUNT NAME	PREVIOUS YEAR		ADDITIONS	RETIREMENTS	CURRENT YEAR
NO. (a)	(b)	(c)		(d)	(e)	(f)
(a) 301	Organization	\$ 1,66	0 \$			
301	Franchises	\$ 1,00	<u> </u>			\$1,660
302			7			70,777
	Land and Land Rights	70,77	_			· · · · · · · · · · · · · · · · · · ·
304	Structures and Improvements	6,22	/	-	-	6,227
305	Collecting and Impounding Reservoirs		_	-		-
306	Lake, River and Other Intakes	-	_			-
307	Wells and Springs	75,01	6			75,016
308	Infiltration Galleries and Tunnels		_			
309	Supply Mains	107,15				107,157
310	Power Generation Equipment	87,95	_	321	-	88,277
311	Pumping Equipment	517,85	_	10,096	(5,036)	522,913
320	Water Treatment Equipment	210,95		3,629	(1,602)	212,977
330	Distribution Reservoirs and Standpipes	76,23		19,572	-	95,804
331	Transmission and Distribution Mains	1,074,74	2			1,074,742
333	Services	153,01	7	4,992		158,009
334	Meters and Meter Installations	210,88	7	5,231	(2,203)	213,915
335	Hydrants	-	_			
336	Backflow Prevention Devices	-	_		-	-
339	Other Plant Miscellaneous Equipment	25,85	8	-		25,858
340	Office Furniture and Equipment	85,22	2	4,613	(5,938)	83,897
341	Transportation Equipment	115,14	8		-	115,148
342	Stores Equipment	4,42	5	-	-	4,425
343	Tools, Shop and Garage Equipment	34,95	9	827	-	35,786
344	Laboratory Equipment	-	_	-	-	-
345	Power Operated Equipment	5,20	0	-	-	5,200
346	Communication Equipment	10,91	2	-	-	10,912
347	Miscellaneous Equipment	17,43	6	-	-	17,436
349	Abandonment of Regional Plant	235,39		-	-	235,393
	TOTAL WATER PLANT	\$3,127,02	<u>27</u> \$	49,281	\$14,779	\$3,161,529

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

\* auditor adjustment

#### Sunshine Utilities of Central Florida, Inc.

## SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

## WATER UTILITY PLANT MATRIX

			.1	.2 SOURCE OF SUPPLY	.3 WATER	.4 TRANSMISSION AND	.5
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	AND POMPING PLANT	PLANT	PLANT	PLANT
NO. (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
(a) 301	Organization	\$ 1,660	(u) \$ 1,660	(e) \$	(I) \$	(g)	¢
301	Franchises	\$ 1,000	\$ 1,000	<u>.                                    </u>	۶	ъ	ъ
302	Land and Land Rights	70,777		70,777			
303	Structures and Improvements			6,227		-	
304	Collecting and Impounding Reservoirs	6,227			-	-	-
305	Lake, River and Other Intakes						
300		75,016		75,016			
307	Wells and Springs Infiltration Galleries and Tunnels						
308	Supply Mains	- 107,157		- 107,157			
310	Power Generation Equipment	88,277		88,277			
310	Pumping Equipment	522,913		522,913			
311 320	Water Treatment Equipment	212,977		522,915	212,977	-	
320	Distribution Reservoirs and Standpipes	95,804			212,977	95,804	
330	Transmission and Distribution Mains	1,074,742		-		1,074,742	
333	Services			-			
334	Meters and Meter Installations	<u> </u>				<u> </u>	
335	Hydrants					215,915	-
336	Backflow Prevention Devices	-					_
		-	25.959				
339 340	Other Plant Miscellaneous Equipment Office Furniture and Equipment	<u>25,858</u> 83,897	25,858	-	-	-	83,897
340							
341	Transportation Equipment	115,148					115,148
-	Stores Equipment	4,425					4,425
343 344	Tools, Shop and Garage Equipment Laboratory Equipment	35,786					35,786
344	Power Operated Equipment						5,200
345 346		5,200					<u> </u>
346	Communication Equipment Miscellaneous Equipment						17,436
347	Abandonment of Regional Plant	<u> </u>					235,393
549	Adaluoinnent of Regional Flant	255,595					233,393
	TOTAL WATER PLANT	\$3,161,529	\$27,518	\$ 870,367	\$	\$ 1,542,470	\$508,197

Sunshine Utilities of Central Florida, Inc.

## SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

ACCT. NO.	A CCOUNT NA ME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT
NO. (a)	ACCOUNT NAME (b)	(c)	(d)	(100% - d) / c (e)
304	Structures and Improvements	33	(u)	3.03%
304	Collecting and Impovements			5.0570
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water P	Plant Composite Depreciation Rate *			

## **BASIS FOR WATER DEPRECIATION CHARGES**

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

## SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

## ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization	\$ 1,422	\$ 41	-	\$ 41
304	Structures and Improvements	3,141	189		189
305	Collecting and Impounding Reservoirs	-	-		-
306	Lake, River and Other Intakes	-			
307	Wells and Springs	75,015	-		
308	Infiltration Galleries and Tunnels	-	-	-	-
309	Supply Mains	40,121	3,062	-	3,062
310	Power Generation Equipment	67,630	5,878	-	5,878
311	Pumping Equipment	449,016	18,257	-	18,257
320	Water Treatment Equipment	198,369	688	-	688
330	Distribution Reservoirs and Standpipes	26,729	3,551	-	3,551
331	Transmission and Distribution Mains	940,007	24,993	-	24,993
333	Services	48,605	3,593	-	3,593
334	Meters and Meter Installations	160,986	10,543	-	10,543
335	Hydrants	-	-	-	-
336	Backflow Prevention Devices	-	-	-	-
339	Other Plant Miscellaneous Equipment	25,858	-	-	-
340	Office Furniture and Equipment	44,566	5,439	-	5,439
341	Transportation Equipment	108,025	1,554	-	1,554
342	Stores Equipment	3,023	221	-	221
343	Tools, Shop and Garage Equipment	26,621	2,057	-	2,057
344	Laboratory Equipment	-	-	-	-
345	Power Operated Equipment	5,200	-	-	-
346	Communication Equipment	10,911	-	-	-
347	Miscellaneous Equipment	17,436	-	-	-
349	Abandonment of Regional Plant	235,393			
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$2,488,074	\$80,066	\$0	\$80,066

\* Specify nature of transaction Use ( ) to denote reversal entries.

Entered on wrong line in 2007

## SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

## ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME	PLANT RETIRED	SALVAGE AND INSURANCE	COST OF REMOVAL AND OTHER CHARGES	TOTAL CHARGES (g-h+i)	BALANCE AT END OF YEAR (c+f-j)
(a)	(b)	(g)	( <b>h</b> )	(i)	(j)	(l)
301	Organization	\$		-	\$	\$ 1,463
304	Structures and Improvements			-	-	3,330
305	Collecting and Impounding Reservoirs				-	-
306	Lake, River and Other Intakes		-	-	-	-
307	Wells and Springs		-	-	-	75,015
308	Infiltration Galleries and Tunnels	-	-	-	-	
309	Supply Mains	-	-	-	-	43,183
310	Power Generation Equipment		-	-	-	73,508
311	Pumping Equipment	5,036	-	-	5,036	462,237
320	Water Treatment Equipment	1,601	-	-	1,601	197,456
330	Distribution Reservoirs and Standpipes	-	-	-	-	30,280
331	Transmission and Distribution Mains	-	-	-	-	965,000
333	Services	-	-	-	-	52,198
334	Meters and Meter Installations	2,203	-	-	2,203	169,326
335	Hydrants	-	-	-	-	-
336	Backflow Prevention Devices	-	-	-	-	-
339	Other Plant Miscellaneous Equipment	-	-	-	-	25,858
340	Office Furniture and Equipment	5,938	-	-	5,938	44,067
341	Transportation Equipment	-	-	-	-	109,579
342	Stores Equipment	-	-	-	-	3,244
343	Tools, Shop and Garage Equipment	-	-	-	-	28,678
344	Laboratory Equipment	-	-	-	-	-
345	Power Operated Equipment	-	-	-	-	5,200
346	Communication Equipment	-	-	-	-	10,911
347	Miscellaneous Equipment	-	-	-	-	17,436
349	Abandonment of Regional Plant					235,393
TOTAL WA	ATER ACCUMULATED DEPRECIATION	\$14,778	\$0	\$0	\$14,778	\$

## SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)		
Balance first of year		\$1,936,420		
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(a)	\$ <u>36,535</u>		
Total Credits		\$36,535		
Less debits charged during the year (All debits charged during the year must be explained below)		\$		
Total Contributions In Aid of Construction	Total Contributions In Aid of Construction			

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

Sunshine Utilities of Central Florida, Inc.

#### UTILITY NAME:

### SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

## WATER CIAC SCHEDULE "A"

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Same Side Tap 3/4" meter         Other Side Tap 3/4" meter         Other Side Tap 3/4" meter         Other Side Tap 3/4" meter		\$  865   1,230   1,165   1,270   -   <	\$ <u>32,870</u> <u>1,230</u> <u>1,165</u> <u>1,270</u> <u>-</u>
Total Credits			\$36,535

## ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 1,472,465
Debits during the year: Accruals charged to Account 272 Other debits (specify) : Auditor Adjustment	\$ 47,714 0
Total debits	\$ 47,714
Credits during the year (specify) :	\$ 
Total credits	\$ 
Balance end of year	\$ 1,520,179

### SYSTEM NAME / COUNTY :

### Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

## WATER CIAC SCHEDULE "B"

## ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
<u>N/A</u>		\$0
Total Credits		\$

## SYSTEM NAME / COUNTY :

: <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)	
460	Water Sales:			¢	
460	Unmetered Water Revenue	-	-	\$-	
461.1	Metered Water Revenue: Sales to Residential Customers	2 550	2 610	0.48 800	
461.1	Sales to Commercial Customers	3,559	3,610	948,809	
461.2	Sales to Industrial Customers				
461.3	Sales to Public Authorities				
461.4	Sales Multiple Family Dwellings				
401.5	-			-	
	Total Metered Sales	3,559	3,610	\$948,809	
	Fire Protection Revenue:				
462.1	Public Fire Protection	-	-	-	
462.2	Private Fire Protection	-	-	_	
	Total Fire Protection Revenue			\$	
464	Other Sales To Public Authorities	-	-	-	
465	Sales To Irrigation Customers	_	-	_	
466	Sales For Resale	-	-	_	
467	Interdepartmental Sales	-	-	_	
	Total Water Sales	3,559	3,610	\$948,809	
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allow	vance for Funds Prudently	Invested or AFPI)	\$ -	
470	Forfeited Discounts			-	
471	Miscellaneous Service Revenues			69,330	
472	Rents From Water Property				
473	Interdepartmental Rents			-	
474	Other Water Revenues				
	Total Other Water Revenues				
	Total Water Operating Revenues			\$1,018,139	

## WATER OPERATING REVENUE

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

### SYSTEM NAME / COUNTY :

## Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

## WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	O. ACCOUNT NAME		CURRENT YEAR (c)		.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)		.2 SOURCE OF SUPPLY AND EXPENSES - AINTENANCE (e)
601	Salaries and Wages - Employees	\$	145,442	\$	_		14,417
603	Salaries and Wages - Officers,	Ψ	113,112	Ψ		-	11,117
005	Directors and Majority Stockholders		205,018		-		35,622
604	Employee Pensions and Benefits		69,290			-	9,893
610	Purchased Water					-	-
615	Purchased Power		65,440		62,824	-	-
616	Fuel for Power Production		1,991		1,991	-	-
618	Chemicals		29.407		-	-	-
620	Materials and Supplies		32,180				7,855
631	Contractual Services-Engineering	-			-	-	-
632	Contractual Services - Accounting	-	20,640		-	-	-
633	Contractual Services - Legal	-	70			-	
634	Contractual Services - Mgt. Fees					-	
635	Contractual Services - Testing		30,060		-		-
636	Contractual Services - Other		61,845		-		11,517
641	Rental of Building/Real Property		111,568		102,534		-
642	Rental of Equipment		2,879		-		1,973
650	Transportation Expenses		39,741				-
656	Insurance - Vehicle		9,743				-
657	Insurance - General Liability		-				-
658	Insurance - Workman's Comp.		5,428		-		-
659	Insurance - Other		-		-		-
660	Advertising Expense		-				
666	Regulatory Commission Expenses - Amortization of Rate Case Expense		-				
667	Regulatory Commission ExpOther	1 -	-		-		_
668	Water Resource Conservation Exp.	1 -	-		-	-	-
670	Bad Debt Expense	1	7,347				
675	Miscellaneous Expenses	\$	67,743		8,000		255
	Fotal Water Utility Expenses	\$	905,832	\$	175,349	\$	81,532

W-10(a) GROUP 4

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

	WA	TER EXPENSE A	CCOUNT MATR	IX	
.3 WATER	.4 WATER	.5 TRANSMISSION	.6 TRANSMISSION	.7	.8
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS (f)	MAINTENANCE (g)	OPERATIONS (h)	MAINTENANCE (i)	EXPENSE (j)	EXPENSES (k)
(1)	(6)	(11)	(1)	(J)	(11)
	892		61,382	51,730	17,021
-	136	-	20,799	44,030	104,431
-	203		16,248	18,933	24,013
-	-	-	-	-	-
		-			2,616
29,407					
	106		24,219	-	
-					-
-			-		20,640
					70
30,060					
	38,508		11,820		
					9,034
			906		-
				39,741	
-	-		-	9,743	
-	-	-	-	-	-
-	-	-	-	1,359	4,069
-	-	-	-	-	-
	<u> </u>			-	
-	-	-	1,753	7,347 21,540	36,195
\$59,467	\$39,845	\$	\$137,127	\$194,423	\$

GROUP 4

W-10(b) GROUP 4

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Ashley Heights / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS ( Omit 000's )
(a)	(b)	(c)	( <b>d</b> )	(e)	( <b>f</b> )
January		219	15	204	204
February		186	6	180	180
March		191	2	189	189
April		243	1	242	242
May		224	44	180	180
June		252	3	249	249
July		215	15	200	200
August		222	8	214	214
September		261	4	257	257
October		243	4	239	239
November		219	1	218	218
December		243	7	236	236
Total for Year		2,718	110	2,608	2,608
If water is purchased for resale, indicate the following:   Vendor N/A   Point of delivery					

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY	PER DAY	TYPE OF
	OF WELL	FROM SOURCE	SOURCE
Well	22,630,000 *	7,447	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Ashley Heights

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

Ashley Heights / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	62000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
I	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Ashley Heights / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al			
5/8"	Displacement	1.0	45	45
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Aeter Equivalents	45

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

159

W-13 GROUP 4 SYSTEM Ashley Heights

Sunshine Utilities of Central Florida, Inc.

Ashley Heights / Marion County

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 45
2. Maximum number of ERCs * which can be served. 45
3. Present system connection capacity (in ERCs *) using existing lines. 45
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>
10. If the present system does not meet the requirements of DEP rules: <u>N/A</u>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #   3424962
12. Water Management District Consumptive Use Permit <u>N/A</u>
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Ashley Heights

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Bellevi

Belleview Oaks / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		575	30	545	545
February		476	129	347	347
March		466	24	442	442
April		522	100	422	422
May		526	129	397	397
June		545	59	486	486
July		488	101	387	387
August		464	27	437	437
September		519	321	198	198
October		519	137	382	382
November		555	160	395	395
December		568	230	338	338
Total for Year		6,223	1,447	4,776	4,776

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,700,000 *	17,049	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Belleview Oaks

Sunshine Utilities of Central Florida, Inc.

**YEAR OF REPORT** December 31, 2018

SYSTEM NAME / COUNTY :

**Belleview Oaks / Marion County** 

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	21,096	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
I	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
True of the states	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Belleview Oaks / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti		1.0		
5/8"	Displacement	1.0	86	86
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Aeter Equivalents	94

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

76

W-13 GROUP 4 SYSTEM Belleview Oaks

Sunshine Utilities of Central Florida, Inc.

Belleview Oaks / Marion County

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 94
2. Maximum number of ERCs * which can be served. 100
3. Present system connection capacity (in ERCs *) using existing lines. 100
4. Future connection capacity (in ERCs *) upon service area buildout. 100
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Bescribe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2</li> </ol>
<ul> <li>9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u></li> <li>10. If the present system does not meet the requirements of DEP rules: N/A</li> </ul>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424621
12. Water Management District Consumptive Use Permit 2993
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Belleview Oaks

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Burks;Ocala Garden / Marion County

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		154	34	120	120
February		140	65	75	75
March		108	9	99	99
April		121	4	117	117
May		116	17	99	99
June		135	1	134	134
July		111	2	109	109
August		100	2	98	98
September		142	68	74	74
October		101	7	94	94
November		91	18	73	73
December		86	9	77	77
Total for Year		1,405	236	1,169	1,169
Vendor Point of de	-		, list names of such utilit	ies below:	

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,935,000 *	3,849	Ground Water
* Annual			

\* Annual

W-11 GROUP 4 SYSTEM Burks;Ocala Garden

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

Burks;Ocala Garden / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	19,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY : Burks;Ocala Garden / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	23	23
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement, Compound or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	33

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

Sunshine Utilities of Central Florida, Inc.

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

128

W-13 GROUP 4 SYSTEM Burks;Ocala Garden

Sunshine Utilities of Central Florida, Inc.

Burks;Ocala Garden / Marion County

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 33	
2. Maximum number of ERCs * which can be served38	
3. Present system connection capacity (in ERCs *) using existing lines. 38	
4. Future connection capacity (in ERCs *) upon service area buildout. 38	
5. Estimated annual increase in ERCs *. 1	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>	
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3421554	
12. Water Management District Consumptive Use Permit # N/A	
a. Is the system in compliance with the requirements of the CUP?N/A	
b. If not, what are the utility's plans to gain compliance?	

 $\ast\,$  An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Burks;Ocala Garden

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Country Walk / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		492	73	419	419
February		320	62	258	258
March		463	64	399	399
April		567	140	427	427
May		505	124	381	381
June		623	138	485	485
July		465	54	411	411
August		426	23	403	403
September		488	130	358	358
October		549	100	449	449
November		439	128	311	311
December		465	100	365	365
Total for Year		5,802	1,136	4,666	4,666
Vendor Point of de	-		list names of such utilit	ies below:	

N/A

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,090,000 *	15,896	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Country Walk

Sunshine Utilities of Central Florida, Inc.

**YEAR OF REPORT** December 31, 2018

SYSTEM NAME / COUNTY :

**Country Walk / Marion County** 

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	66,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
I	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

**YEAR OF REPORT** December 31, 2018

SYSTEM NAME / COUNTY : Country Walk / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	68	68
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Ieter Equivalents	68

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days 1

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W-13 GROUP 4 SYSTEM Country Walk

Sunshine Utilities of Central Florida, Inc.

Country Walk / Marion County

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 68
2. Maximum number of ERCs * which can be served77
3. Present system connection capacity (in ERCs *) using existing lines. 77
4. Future connection capacity (in ERCs *) upon service area buildout. 77
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:   N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424657
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Country Walk

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Eleven Oaks / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		439	280	159	159
February		634	487	147	147
March		1,115	962	153	153
April		245	55	190	190
May		258	108	150	150
June		258	44	214	214
July		250	57	193	193
August		174	10	164	164
September		214	36	178	178
October		333	67	266	266
November		332	172	160	160
December		199	8	191	191
Total for Year		4,451	2,286	2,165	2,165
If water is pu Vendor Point of de	rchased for resale, inc <u>N/A</u> elivery	licate the following:			

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	14,235,000 *	12,195	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Eleven Oaks

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

Eleven Oaks / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	39,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
I	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
The second s	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Eleven Oaks / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	40	40
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	40

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

148

W-13 GROUP 4 SYSTEM Eleven Oaks

Sunshine Utilities of Central Florida, Inc.

Eleven Oaks / Marion County

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

## OTHER WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve40         2. Maximum number of ERC's * which can be served43         3. Present system connection capacity (in ERC's *) using existing lines43         4. Future connection capacity (in ERC's *) upon service area buildout43         5. Estimated annual increase in ERC's *1         6. Is the utility required to have fire flow capacity?No
3. Present system connection capacity (in ERCs *) using existing lines.       43         4. Future connection capacity (in ERCs *) upon service area buildout.       43         5. Estimated annual increase in ERCs *.       1         6. Is the utility required to have fire flow capacity?       No         If so, how much capacity is required?       7. Attach a description of the fire fighting facilities.         8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.         None Planned         9. When did the company last file a capacity analysis report with the DEP?       N/A
4. Future connection capacity (in ERCs *) upon service area buildout.       43         5. Estimated annual increase in ERCs *.       1         6. Is the utility required to have fire flow capacity?       No         If so, how much capacity is required?       7. Attach a description of the fire fighting facilities.         8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.         None Planned         9. When did the company last file a capacity analysis report with the DEP?       N/A
5. Estimated annual increase in ERCs *.       1         6. Is the utility required to have fire flow capacity?       No         If so, how much capacity is required?
6. Is the utility required to have fire flow capacity?       No         If so, how much capacity is required?
If so, how much capacity is required?
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned  9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424099
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Eleven Oaks

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Emil-Marr;SunRay / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		4,876	1,928	2,948	2,948
February		4,770	1,902	2,868	2,868
March		5,093	2,135	2,958	2,958
April		5,146	1,450	3,696	3,696
May		4,546	1,076	3,470	3,470
June		4,662	589	4,073	4,073
July		6,025	2,290	3,735	3,735
August		4,504	900	3,604	3,604
September		4,520	948	3,572	3,572
October		4,416	676	3,740	3,740
November		4,743	1,226	3,517	3,517
December		4,678	1,726	2,952	2,952
Total for Year		57,979	16,846	41,133	41,133

If water is purchased for resale, indicate the following:

Vendor

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well Well	83,600,000	158,847	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Emil-Marr;SunRay

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

Emil-Marr;SunRay / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	229041	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
I	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
per gallon): <u>N/A</u>	Manufacturer.	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Emil-Marr;SunRay / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	668	668
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Aeter Equivalents	676

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

167

W-13 GROUP 4 SYSTEM Emil-Marr;SunRay Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Emil-Marr;SunRay / Marion County

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied wh	ere necessary.
1. Present ERC's * the system can efficiently serve. 676	
2. Maximum number of ERCs * which can be served. 704	
3. Present system connection capacity (in ERCs *) using existing lines. 704	
4. Future connection capacity (in ERCs *) upon service area buildout. 704	
5. Estimated annual increase in ERCs *. 3	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of the None Planned</li> </ol>	s system.
9. When did the company last file a capacity analysis report with the DEP?       N/A         10. If the present system does not meet the requirements of DEP rules:       N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3420340 & 3421314	_
12. Water Management District Consumptive Use Permit   3130	_
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Emil-Marr;SunRay

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Florida Heights / Marion County

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		541	41	500	500
February		417	64	353	353
March		871	130	741	741
April		944	438	506	506
May		663	204	459	459
June		615	99	516	516
July		585	146	439	439
August		589	107	482	482
September		585	180	405	405
October		586	148	438	438
November		630	172	458	458
December		512	177	335	335
Total for Year		7,538	1,906	5,632	5,632
If water is pu Vendor Point of de	rchased for resale, ind <u>N/A</u> elivery	licate the following:			

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	11,000,000 *	20,652	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Florida Heights

Sunshine Utilities of Central Florida, Inc.

**YEAR OF REPORT** December 31, 2018

SYSTEM NAME / COUNTY :

Florida Heights / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	30,137	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Florida Heights / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	105	105
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Aeter Equivalents	105

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

147

W-13 GROUP 4 SYSTEM Florida Heights Sunshine Utilities of Central Florida, Inc.

Florida Heights / Marion County

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

### OTHER WATER SYSTEM INFORMATION

Furnish information	below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can	efficiently serve. 105
2. Maximum number of ERCs * w	hich can be served. 112
3. Present system connection capa	city (in ERCs *) using existing lines. 112
4. Future connection capacity (in E	ERCs *) upon service area buildout. 112
5. Estimated annual increase in ER	RCs *. 1
	e flow capacity? <u>No</u> y is required?
7. Attach a description of the fire f	ighting facilities.
8. Describe any plans and estimate None Planned	ed completion dates for any enlargements or improvements of this system.
	a capacity analysis report with the DEP? N/A neet the requirements of DEP rules: N/A
a. Attach a description of	of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been	n approved by DEP?
c. When will construction	on begin?
d. Attach plans for fund	ing the required upgrading.
e. Is this system under a	ny Consent Order with DEP?
11. Department of Environmental H	Protection ID # 3424031
12. Water Management District Co	onsumptive Use Permit 3131
a. Is the system in comp	bliance with the requirements of the CUP? Yes

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Florida Heights

YEAR OF REPORT December 31, 2018

#### **UTILITY NAME:**

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Floyd Clark;Hodges;Northwoods / Marion County

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		567	167	400	400
February		475	160	315	315
March		459	154	305	305
April		564	132	432	432
May		576	221	355	355
June		671	137	534	534
July		660	251	409	409
August		581	150	431	431
September		560	183	377	377
October		511	133	378	378
November		581	259	322	322
December		519	169	350	350
Total for Year		6,724	2,116	4,608	4,608
If water is pu Vendor	rchased for resale, inc <u>N/A</u>	licate the following:			

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,820,000	18,422	Ground Water
* Annual			

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GROUP 4

SYSTEM Floyd Clark;Hodges;Northwoods

Sunshine Utilities of Central Florida, Inc.

**YEAR OF REPORT** December 31, 2018

SYSTEM NAME / COUNTY :

Floyd Clark;Hodges;Northwoods / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	68,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
1	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
There and the of second	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

#### SYSTEM NAME / COUNTY : Floyd Clark;Hodges;Northwoods / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	77	77
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Ater Equivalents	77

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

164

W-13 GROUP 4 SYSTEM Floyd Clark;Hodges;Northwoods

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Floyd Clark;Hodges;Northwoods / Marion County

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 77
2. Maximum number of ERCs * which can be served. 77
3. Present system connection capacity (in ERCs *) using existing lines. 77
4. Future connection capacity (in ERCs *) upon service area buildout. 77
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420411
12. Water Management District Consumptive Use Permit <u>N/A</u>
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Floyd Clark;Hodges;Northwoods

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Fore Oakes;Coventry;Ballard Acres / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		1,342	142	1,200	1,200
February		1,221	232	989	989
March		1,179	94	1,085	1,085
April		1,482	113	1,369	1,369
May		1,317	266	1,051	1,051
June		1,577	130	1,447	1,447
July		1,666	618	1,048	1,048
August		1,244	50	1,194	1,194
September		1,304	61	1,243	1,243
October		1,290	14	1,276	1,276
November		1,353	139	1,214	1,214
December		1,918	755	1,163	1,163
Total for Year		16,893	2,614	14,279	14,279

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	19,000,000 *	46,282	Ground Water

\* Annual

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GROUP 4

SYSTEM Fore Oakes;Coventry;Ballard Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

Fore Oakes;Coventry;Ballard Acres / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	52,055	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
I	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

#### SYSTEM NAME / COUNTY : Fore Oakes;Coventry;Ballard Acres / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	230	230
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Aeter Equivalents	230

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

170

W-13 GROUP 4 SYSTEM Fore Oakes;Coventry;Ballard Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Fore Oakes;Coventry;Ballard Acres / Marion County

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page s	should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 230	
2. Maximum number of ERCs * which can be served246	
3. Present system connection capacity (in ERCs *) using existing lines.	246
4. Future connection capacity (in ERCs *) upon service area buildout.	246
5. Estimated annual increase in ERCs *. 2	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements of None Planned	or improvements of this system.
<ul><li>9. When did the company last file a capacity analysis report with the DEP?</li><li>10. If the present system does not meet the requirements of DEP rules:</li></ul>	N/A N/A
a. Attach a description of the plant upgrade necessary to meet the	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424644	
12. Water Management District Consumptive Use Permit 3013	
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Fore Oakes;Coventry;Ballard Acres

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Hilltop / Marion County

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		1,309	27	1,282	1,282
February		1,309	375	934	934
March		1,611	291	1,320	1,320
April		2,277	261	2,016	2,016
May		2,053	655	1,398	1,398
June		1,843	213	1,630	1,630
July		1,365	142	1,223	1,223
August		1,784	302	1,482	1,482
September		1,881	486	1,395	1,395
October		2,350	392	1,958	1,958
November		2,054	997	1,057	1,057
December		1,788	655	1,133	1,133
Total for Year		21,624	4,796	16,828	16,828
If water is purchased for resale, indicate the following:					

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,800,000	59,244	Ground Water
* Annual			

W-11 GROUP 4 SYSTEM Hilltop

Sunshine Utilities of Central Florida, Inc.

**YEAR OF REPORT** December 31, 2018

SYSTEM NAME / COUNTY :

Hilltop / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	18,630	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
I	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Hilltop / Marion County

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	219	219
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	227_

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

203

W-13 GROUP 4 SYSTEM Hilltop

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Hilltop / Marion County

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessa	ary.
1. Present ERC's * the system can efficiently serve. 227	
2. Maximum number of ERCs * which can be served. 299	
3. Present system connection capacity (in ERCs *) using existing lines. 299	
4. Future connection capacity (in ERCs *) upon service area buildout. 299	
5. Estimated annual increase in ERCs *. 5	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hill Little Lake Weir, Ocklawaha #1 and Ocklawaha #2	s,
<ul> <li>9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u></li> <li>10. If the present system does not meet the requirements of DEP rules: <u>N/A</u></li> </ul>	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424662	
12. Water Management District Consumptive Use Permit 2993	
a. Is the system in compliance with the requirements of the CUP? Yes	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Hilltop

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : I

Little Lake Weir / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		1,979	107	1,872	1,872
February		2,703	1,312	1,391	1,391
March		1,705	9	1,696	1,696
April		1,865	138	1,727	1,727
May		2,271	793	1,478	1,478
June		2,041	307	1,734	1,734
July		2,159	443	1,716	1,716
August		2,159	173	1,986	1,986
September		1,832	271	1,561	1,561
October		2,377	445	1,932	1,932
November		1,500	49	1,451	1,451
December		1,938	383	1,555	1,555
Total for Year		24,529	4,430	20,099	20,099

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	30,842,500	67,203	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Little Lake Weir

Sunshine Utilities of Central Florida, Inc.

**YEAR OF REPORT** December 31, 2018

SYSTEM NAME / COUNTY :

Little Lake Weir / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	84,500	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
I	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Little Lake Weir / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	422	422
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Aeter Equivalents	425

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

130

W-13 GROUP 4 SYSTEM Little Lake Weir Sunshine Utilities of Central Florida, Inc.

Little Lake Weir / Marion County

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 425
2. Maximum number of ERCs * which can be served742
3. Present system connection capacity (in ERCs *) using existing lines. 742
4. Future connection capacity (in ERCs *) upon service area buildout. 742
5. Estimated annual increase in ERCs *. 10
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills,</li> </ol>
Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
<ul> <li>9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u></li> <li>10. If the present system does not meet the requirements of DEP rules: <u>N/A</u></li> </ul>
<ul><li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li><li>b. Have these plans been approved by DEP?</li></ul>
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420761
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Little Lake Weir

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Oak Haven / Marion County

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January	_	1,204	247	957	957
February		1,086	227	859	859
March		1,041	325	716	716
April		1,172	298	874	874
May		859	150	709	709
June		986	71	915	915
July		1,179	347	832	832
August		1,404	371	1,033	1,033
September		1,271	256	1,015	1,015
October		1,850	891	959	959
November		3,003	1,755	1,248	1,248
December		2,038	999	1,039	1,039
Total for Year		17,093	5,937	11,156	11,156
If water is pu Vendor Point of de	rchased for resale, inc <u>N/A</u> elivery	licate the following:			

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	18,000,000	46,830	Ground Water
* Annual			

W-11 GROUP 4 SYSTEM Oak Haven

Sunshine Utilities of Central Florida, Inc.

**YEAR OF REPORT** December 31, 2018

SYSTEM NAME / COUNTY :

Oak Haven / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	49,315	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
<b>m</b>	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Oak Haven / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	al	1.0		
5/8"	Displacement	1.0	62	62
3/4"	Displacement	1.5		
1"	Displacement	2.5	6	15
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	4	20
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	2	60
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	leter Equivalents	172

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

178

W-13 GROUP 4 SYSTEM Oak Haven

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Oak Haven / Marion County

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. <u>172</u>
2. Maximum number of ERCs * which can be served199
3. Present system connection capacity (in ERCs *) using existing lines. 199
4. Future connection capacity (in ERCs *) upon service area buildout. 199
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
<ul> <li>9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u></li> <li>10. If the present system does not meet the requirements of DEP rules: N/A</li> </ul>
10. If the present system does not meet the requirements of DEP rules:       N/A         a. Attach a description of the plant upgrade necessary to meet the DEP rules.
<ul> <li>b. Have these plans been approved by DEP?</li> </ul>
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424106
12. Water Management District Consumptive Use Permit 3080
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Oak Haven

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : **Oakhurst / Marion County** 

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		611	85	526	526
February		540	50	490	490
March		633	72	561	561
April		784	147	637	637
May		955	336	619	619
June		810	54	756	756
July		592	125	467	467
August		714	126	588	588
September		731	8	723	723
October		688	94	594	594
November		652	73	579	579
December		602	153	449	449
Total for Year		8,312	1,323	6,989	6,989

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

\* The master meter is failing to read low flows thus making the water pumped understated. The company is is currently looking into replacing the master meter with a special meter to read low flows

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	13,000,000	22,773	Ground Water
* Annual			

\* Annual

W-11 GROUP 4 SYSTEM Oakhurst

Sunshine Utilities of Central Florida, Inc.

**YEAR OF REPORT** December 31, 2018

SYSTEM NAME / COUNTY :

Oakhurst / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	35,616	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
I	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
<b>T</b>	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Oakhurst / Marion County

#### TOTAL NUMBER NUMBER OF METER METER EQUIVALENT **EQUIVALENTS** OF TYPE OF METER FACTOR SIZE METERS (c x d) (a) **(b)** (c) (**d**) (e) All Residential 1.0 109 109 5/8" Displacement 1.03/4" Displacement 1.5 1" Displacement 2.5 1 1/4" Displacement, Compound or Turbine 3.8 1 1/2" Displacement or Turbine 5.0 2" Displacement, Compound or Turbine 8.0 3" Displacement 15.0 3" Compound 16.0 3" Turbine 17.5 4" Displacement or Compound 25.0 4" Turbine 30.0 6" Displacement or Compound 50.0 6" Turbine 62.5 8" Compound 80.0 8" 90.0 Turbine 10" Compound 115.0 10" Turbine 145.0 12" Turbine 215.0 Total Water System Meter Equivalents 109

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

176

W-13 GROUP 4 SYSTEM Oakhurst

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Oakhurst / Marion County

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary	
1. Present ERC's * the system can efficiently serve. 109	
2. Maximum number of ERCs * which can be served. 109	
3. Present system connection capacity (in ERCs *) using existing lines. 109	
4. Future connection capacity (in ERCs *) upon service area buildout. 109	
5. Estimated annual increase in ERCs *. None	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>	
<ul> <li>9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u></li> <li>10. If the present system does not meet the requirements of DEP rules: <u>N/A</u></li> </ul>	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424032	
12. Water Management District Consumptive Use Permit 3132	
a. Is the system in compliance with the requirements of the CUP? Yes	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Oakhurst Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

#### **UTILITY NAME:**

SYSTEM NAME / COUNTY :

Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		1,698	370	1,328	1,328
February		1,604	433	1,171	1,171
March		1,471	180	1,291	1,291
April		1,722	305	1,417	1,417
May		1,630	287	1,343	1,343
June		1,887	295	1,592	1,592
July		1,846	361	1,485	1,485
August		1,788	64	1,724	1,724
September		1,765	491	1,274	1,274
October		2,030	529	1,501	1,501
November		1,774	358	1,416	1,416
December		1,459	314	1,145	1,145
Total for Year		20,674	3,987	16,687	16,687

#### PUMPING AND PURCHASED WATER STATISTICS

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	39,600,000	56,641	Ground Water
* Annual			

\* Annual

GROUP 4

SYSTEM Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	108,493	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

#### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY : Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
(4)	(0)	(0)	( <b>u</b> )	(0)
All Residenti	al	1.0		
5/8"	Displacement	1.0	368	368
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	feter Equivalents	368_

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

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### W-13 GROUP 4 SYSTEM Ocala Heights;Reynolds;Silverwood Villas/;Spanish Palms;Country Aire;Lexington Estates

### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTYOcala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 368	
2. Maximum number of ERCs * which can be served. 581	
3. Present system connection capacity (in ERCs *) using existing lines.	581
4. Future connection capacity (in ERCs *) upon service area buildout.	581
5. Estimated annual increase in ERCs *. 15	
6. Is the utility required to have fire flow capacity? yes If so, how much capacity is required? 500 gmp for two hot	ITS
7. Attach a description of the fire fighting facilities. Hydrants	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or None Planned</li> </ol>	r improvements of this system.
<ul> <li>9. When did the company last file a capacity analysis report with the DEP?</li> <li>10. If the present system does not meet the requirements of DEP rules:</li> </ul>	N/A
a. Attach a description of the plant upgrade necessary to meet the D	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424651	
12. Water Management District Consumptive Use Permit 3019	
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

GROUP 4

SYSTEM Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates

W-14

YEAR OF REPORT December 31, 2018

### UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Ocklawaha;Sanctuary / Marion County

### PUMPING AND PURCHASED WATER STATISTICS

	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )	WATER SOLD TO CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	<b>(b</b> )	(c)	( <b>d</b> )	(e)	( <b>f</b> )
January		2,766	560	2,206	2,206
February		3,317	1,556	1,761	1,761
March		2,957	902	2,055	2,055
April		3,310	1,111	2,199	2,199
May		2,778	940	1,838	1,838
June		2,815	577	2,238	2,238
July		2,584	346	2,238	2,238
August		2,796	738	2,058	2,058
September		2,945	946	1,999	1,999
October		3,082	988	2,094	2,094
November		3,075	1,225	1,850	1,850
December		2,217	663	1,554	1,554
Total for Year		34,642	10,552	24,090	24,090
If water is put Vendor	rchased for resale, inc Marion Utilities, I	e			
Point of de	elivery	Ocklawaha Terrace			
If water is sol N/A	d to other water utilit	ies for redistribution	, list names of such utilit	ies below:	

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	60,955,000	94,910	Ground Water

W-11 GROUP 4 SYSTEM Ocklawaha;Sanctuary

Sunshine Utilities of Central Florida, Inc.

**YEAR OF REPORT** December 31, 2018

SYSTEM NAME / COUNTY :

Ocklawaha;Sanctuary / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	167,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
I	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
Tupe and size of areas	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

#### SYSTEM NAME / COUNTY : Ocklawaha;Sanctuary / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	348	348
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/4"	Displacement, Compound or Turbine	3.8	2	8
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Aeter Equivalents	395

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

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W-13 GROUP 4 SYSTEM Ocklawaha;Sanctuary Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Ocklawaha;Sanctuary / Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 395
2. Maximum number of ERCs * which can be served. 588
3. Present system connection capacity (in ERCs *) using existing lines. 588
4. Future connection capacity (in ERCs *) upon service area buildout. 588
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills,</li> </ol>
Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP?       N/A         10. If the present system does not meet the requirements of DEP rules:       N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420939
12. Water Management District Consumptive Use Permit 2993
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Ocklawaha;Sanctuary

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunlight Acres / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		506	43	463	463
February		503	170	333	333
March		419	68	351	351
April		449	154	295	295
May		436	142	294	294
June		475	163	312	312
July		484	104	380	380
August		445	127	318	318
September		680	437	243	243
October		523	234	289	289
November		383	124	259	259
December		335	67	268	268
Total for Year		5,638	1,833		3,805
Vendor Point of de			list names of such utilitie	es below:	

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,500,000 *	15,447	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Sunlight Acres

Sunshine Utilities of Central Florida, Inc.

**YEAR OF REPORT** December 31, 2018

SYSTEM NAME / COUNTY :

Sunlight Acres / Marion County

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	17,808	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
Ι	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Sunlight Acres / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	• •			
All Residenti	al	1.0		
5/8"	Displacement	1.0	67	67
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Aeter Equivalents	67

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

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W-13 GROUP 4 SYSTEM Sunlight Acres

Sunshine Utilities of Central Florida, Inc.

Sunlight Acres / Marion County

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

# OTHER WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve.       67         2. Maximum number of ERCs * which can be served.       70         3. Present system connection capacity (in ERCs *) using existing lines.       70         4. Future connection capacity (in ERCs *) upon service area buildout.       70         5. Estimated annual increase in ERCs *.       1         6. Is the utility required to have fire flow capacity?       No         7. Attach a description of the fire fighting facilities.         8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned         9. When did the company last file a capacity analysis report with the DEP?       N/A         10. If the present system does not meet the requirements of DEP rules:       N/A         a. Attach a description of the plant upgrade necessary to meet the DEP rules.       b. Have these plans been approved by DEP?         c. When will construction begin?	Furnish information below for each system. A separate page should be supplied where necessary.
3. Present system connection capacity (in ERCs *) upon service area buildout.       70         4. Future connection capacity (in ERCs *) upon service area buildout.       70         5. Estimated annual increase in ERCs *.       1         6. Is the utility required to have fire flow capacity?       No         If so, how much capacity is required?	1. Present ERC's * the system can efficiently serve. 67
4. Future connection capacity (in ERCs *) upon service area buildout.       70         5. Estimated annual increase in ERCs *.       1         6. Is the utility required to have fire flow capacity?       No         If so, how much capacity is required?	2. Maximum number of ERCs * which can be served70
5. Estimated annual increase in ERCs *.       1         6. Is the utility required to have fire flow capacity?       No         If so, how much capacity is required?	3. Present system connection capacity (in ERCs *) using existing lines. 70
6. Is the utility required to have fire flow capacity?	4. Future connection capacity (in ERCs *) upon service area buildout. 70
If so, how much capacity is required?         7. Attach a description of the fire fighting facilities.         8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned         9. When did the company last file a capacity analysis report with the DEP?       N/A         10. If the present system does not meet the requirements of DEP rules:       N/A         a. Attach a description of the plant upgrade necessary to meet the DEP rules.       b. Have these plans been approved by DEP?         c. When will construction begin?	5. Estimated annual increase in ERCs *. 1
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned   9. When did the company last file a capacity analysis report with the DEP?	
None Planned	7. Attach a description of the fire fighting facilities.
10. If the present system does not meet the requirements of DEP rules:       N/A         a. Attach a description of the plant upgrade necessary to meet the DEP rules.         b. Have these plans been approved by DEP?         c. When will construction begin?         d. Attach plans for funding the required upgrading.         e. Is this system under any Consent Order with DEP?         11. Department of Environmental Protection ID #       3421520         12. Water Management District Consumptive Use Permit       2996	
b. Have these plans been approved by DEP?	
c. When will construction begin?	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
<ul> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li></ul>	b. Have these plans been approved by DEP?
e. Is this system under any Consent Order with DEP?	c. When will construction begin?
11. Department of Environmental Protection ID #       3421520         12. Water Management District Consumptive Use Permit       2996	d. Attach plans for funding the required upgrading.
12. Water Management District Consumptive Use Permit 2996	e. Is this system under any Consent Order with DEP?
	11. Department of Environmental Protection ID # 3421520
a. Is the system in compliance with the requirements of the CUP? Yes	12. Water Management District Consumptive Use Permit 2996
	a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?	b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Sunlight Acres

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Sun Resorts / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)		
January		480	48	432	432		
February		136	15	121	121		
March		112	2	110	110		
April		168	4	164	164		
May		121	5	116	116		
June		103	3	100	100		
July		90	5	85	85		
August		103	3	100	100		
September		105	6	99	99		
October		131	49	82	82		
November		89	3	86	86		
December		91	4	87	87		
Total for Year		1,729	147	1,582	1,582		
If water is purchased for resale, indicate the following:          Vendor       N/A         Point of delivery         If water is sold to other water utilities for redistribution, list names of such utilities below:         N/A							

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,665,000	4,737	Ground Water
* Annual			

W-11 GROUP 4 SYSTEM Sun Resorts

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

Sun Resorts / Marion County

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	21,000	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
I	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Sun Resorts / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	32	32
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

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W-13 GROUP 4 SYSTEM Sun Resorts

Sunshine Utilities of Central Florida, Inc.

Sun Resorts / Marion County

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

# OTHER WATER SYSTEM INFORMATION

	em. A separate page s	should be supplied where necessary.
1. Present ERC's * the system can efficiently serve	32	
2. Maximum number of ERCs * which can be served.	32	
3. Present system connection capacity (in ERCs *) usin	ng existing lines.	32
4. Future connection capacity (in ERCs *) upon service	e area buildout.	32
5. Estimated annual increase in ERCs *.	None	
<ol> <li>Is the utility required to have fire flow capacity?</li> <li>If so, how much capacity is required?</li> </ol>		
7. Attach a description of the fire fighting facilities.		
<ol> <li>Describe any plans and estimated completion dates f None Planned</li> </ol>	for any enlargements of	or improvements of this system.
<ul><li>9. When did the company last file a capacity analysis re</li><li>10. If the present system does not meet the requirements</li></ul>		N/A N/A
a. Attach a description of the plant upgrade n	necessary to meet the l	DEP rules.
<ul><li>a. Attach a description of the plant upgrade n</li><li>b. Have these plans been approved by DEP?</li></ul>	-	
b. Have these plans been approved by DEP?		
<ul><li>b. Have these plans been approved by DEP?</li><li>c. When will construction begin?</li></ul>	ading.	
<ul> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgr</li> </ul>	ading.	
<ul> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgr</li> <li>e. Is this system under any Consent Order with the system under any Consent Order</li></ul>	rading. ith DEP?	
<ul> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgr</li> <li>e. Is this system under any Consent Order wi</li> <li>11. Department of Environmental Protection ID #</li> </ul>	rading. ith DEP? 3421201 ittN/A	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Sun Resorts

YEAR OF REPORT December 31, 2018

#### UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Whispering Sands / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS ( Omit 000's )
(a)	(b)	(c)	( <b>d</b> )	(e)	( <b>f</b> )
January		1,458	70	1,388	1,388
February		1,170	214	956	956
March		2,431	1,192	1,239	1,239
April		1,393	94	1,299	1,299
May		1,253	33	1,220	1,220
June		1,338	122	1,216	1,216
July		1,031	14	1,017	1,017
August		1,493	108	1,385	1,385
September		1,208	203	1,005	1,005
October		1,197	473	724	724
November		1,333	63	1,270	1,270
December		1,209	74	1,135	1,135
Total for Year		16,514	2,660	13,854	13,854
If water is pur Vendor	rchased for resale, ind N/A	licate the following:			

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	15,000,000	45,244	Ground Water
* Annual			

W-11 GROUP 4 SYSTEM Whispering Sands

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

Whispering Sands / Marion County

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	41,096	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
1	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Whispering Sands / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	•			
All Residenti	al	1.0		
5/8"	Displacement	1.0	72	72
3/4"	Displacement	1.5		
1"	Displacement	2.5	19	48
1 1/4"	Displacement, Compound or Turbine	3.8	35	133
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Aeter Equivalents	258

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

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W-13 GROUP 4 SYSTEM Whispering Sands Sunshine Utilities of Central Florida, Inc.

Whispering Sands / Marion County

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 258
2. Maximum number of ERCs * which can be served. <u>861</u>
3. Present system connection capacity (in ERCs *) using existing lines. 861
4. Future connection capacity (in ERCs *) upon service area buildout. 861
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424009
12. Water Management District Consumptive Use Permit 6850
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Whispering Sands

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
	2,041	601	1,440	1,440
	1,578	643	935	935
	1,589	248	1,341	1,341
	1,704	538	1,166	1,166
	1,649	591	1,058	1,058
	1,913	449	1,464	1,464
	2,248	1,022	1,226	1,226
	1,659	417	1,242	1,242
	1,916	731	1,185	1,185
	1,984	197	1,787	1,787
	1,370	79	1,291	1,291
	1,433	190	1,243	1,243
	21,084	5,706	15,378	15,378
chased for resale, ind <u>N/A</u> livery	dicate the following:			
	PURCHASED FOR RESALE ( Omit 000's ) (b)	WATER PURCHASED FOR RESALE (Omit 000's)         WATER PUMPED FROM WELLS (Omit 000's)           (b)         (c)           2,041         1,578           1,578         1,589           1,704         1,649           1,913         2,248           1,659         1,916           1,984         1,370           1,433         21,084	WATER PURCHASED FOR RESALE (Omit 000's)         WATER PUMPED FROM WELLS (Omit 000's)         FOR LINE FLUSHING, FIGHTING FIGHTING FIRES, ETC.           (b)         (c)         (d)           2,041         601           1,578         643           1,578         643           1,589         248           1,589         248           1,649         591           1,913         449           2,248         1,022           1,659         417           1,916         731           1,370         79           1,433         190	WATER PURCHASED FOR RESALE         WATER PUMPED FROM WELLS (Omit 000's)         FOR LINE FLUSHING, FIGHTING         PUMPED AND PURCHASED (Omit 000's)           (b)         (c)         (d)         (omit 000's)         (b)         (c)         (c)

#### PUMPING AND PURCHASED WATER STATISTICS

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	56,200,000 *	57,764	Ground Water
* Annual			

W-11 GROUP 4

SYSTEM Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	153,973
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
LIME	TREATMENT
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:
F	ILTRATION
Type and size of area:	
Pressure (in square feet): <u>N/A</u>	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

: Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti		1.0		
5/8"	Displacement	1.0	206	206
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/14"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

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GROUP 4

SYSTEM Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge

SYSTEM NAME / COUNTY :

: Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

### OTHER WATER SYSTEM INFORMATION

Sunshine Utilities of Central Florida, Inc.

Furnish information below for each system. A separate page should be supplied where necessary	'.
1. Present ERC's * the system can efficiently serve. 244	
2. Maximum number of ERCs * which can be served. 716	
3. Present system connection capacity (in ERCs *) using existing lines. 646	
4. Future connection capacity (in ERCs *) upon service area buildout. 646	
5. Estimated annual increase in ERCs *. 10	
6. Is the utility required to have fire flow capacity?No	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>	
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424691	
12. Water Management District Consumptive Use Permit # 3093	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4

SYSTEM Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Sandy Acres / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,881	509	1,372	1,372
February		2,262	1,060	1,202	1,202
March		2,339	1,062	1,277	1,277
April		2,649	1,215	1,434	1,434
May		2,139	505	1,634	1,634
June		2,488	820	1,668	1,668
July		2,047	308	1,739	1,739
August		2,026	296	1,730	1,730
September		2,194	468	1,726	1,726
October		2,257	541	1,716	1,716
November		1,639	179	1,460	1,460
December		1,983	653	1,330	1,330
Total for Year		25,904	7,616	18,288	18,288
Vendor Point of de	-		list names of such utilit		

If water N/A

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	120,888,000	51,169	Ground Water
Well	46,778,400	19,800	Ground Water

\* Annual

W-11 GROUP 1 SYSTEM Sandy Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

Sandy Acres / Marion County

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	459,360	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
L	ME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY : Sandy Acres / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	• •			
All Residenti	All Residential			
5/8"	Displacement	1.0	257	257
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	257

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

195

W-13 GROUP 1 SYSTEM Sandy Acres

Sunshine Utilities of Central Florida, Inc.

Sandy Acres / Marion County

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY :

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 257	
2. Maximum number of ERCs * which can be served. 271	
3. Present system connection capacity (in ERCs *) using existing lines.	271
4. Future connection capacity (in ERCs *) upon service area buildout.	271
5. Estimated annual increase in ERCs *.	2
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements None Planned</li> </ol>	or improvements of this system.
<ul><li>9. When did the company last file a capacity analysis report with the DEP?</li><li>10. If the present system does not meet the requirements of DEP rules:</li></ul>	N/A N/A
a. Attach a description of the plant upgrade necessary to meet the	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3421118	
12. Water Management District Consumptive Use Permit <u>N/A</u>	
a. Is the system in compliance with the requirements of the CUP	? <u>N/A</u>

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Sandy Acres

# WASTEWATER OPERATION SECTION

THE COMPANY DOES NOT PROVIDE WASTEWATER SERVICES

# Reconciliation of Revenue to **Regulatory** Assessment Fee Revenue Water Operations Class A & B

Company:

For the Year Ended December 31, 2019

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	<b>Revenues Per</b>	Difference
Accounts	Sch. W-9	RAF Return	(b) - (c)
Gross Revenue: Unmetered Water Revenues (460)	§ <u>1,025,426</u>	§ <u>1,025,426.54</u>	<sub>\$</sub> 54
Total Metered Sales (461.1 - 461.5)			
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	76,416	77,280.60	865.40
Total Water Operating Revenue	\$1,101,842	\$1,102,707.14	\$865.14
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$1,101,842	\$1,102,707.14	\$865.14

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).