### CLASS "A" OR "B"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

### ANNUAL REPORT

OF

WU239-20-AR

Sunshine Utilities of Central Florida, Inc. Exact Legal Name of Respondent OFFICIAL COPY
Public Service Commission
Oo Not Remove From This Office

363-W Certificate Number(s)

Submitted To The

STATE OF FLORIDA

### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED December 31, 2020

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

### TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXE	CUTIVE S	SUMMARY	
~	T 4	5	
Certification	E-1	Business Contracts with Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers and Directors	E-8
Company Profile	E-4	Businesses which are a Byproduct, Coproduct or	
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties.	E-10
		Part I and II	
FIN	NANCIAL	SECTION	
	MITTERIE	SECTION	
Comparative Balance Sheet -	F-1	Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits		Extraordinary Property Losses	F-13
Comparative Balance Sheet -	F-2	Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities		Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Year End Capital Structure	F-5	Advances from Associated Companies	F-17
Capital Structure Adjustments	F-6	Other Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Miscellaneous Current & Accrued Liabilities	F-20
Regulatory Commission Expense -	F-9	Advances for Construction	F-20
Amortization of Rate Case Expense		Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid of Construction	F-22
Special Deposits	F-9	Accumulated Amortization of CIAC	F-22
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	F-23
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	
Accounts Receivable from Associated Companies	F-12		
Notes Receivable from Associated Companies	F-12		
Miscellaneous Current & Accrued Assets	F-12		

### TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATE	R OPERAT	TION SECTION	
Water Listing of System Groups	W-1	CIAC Additions / Amortization	W-8
Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
Basis for Water Depreciation Charges	W-5	Source Supply	
Analysis of Entries in Water Depreciation	W-6	Water Treatment Plant Information	W-12
Reserve		Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEWA	ATER OPE	RATION SECTION	
Wastewater Listing of System Groups	S-1	Contributions In Aid of Construction	S-7
Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Basis for Wastewater Depreciation Charges	S-5	Calculation of ERC's	S-11
Analysis of Entries in Wastewater Depreciation	S-6	Wastewater Treatment Plant Information	S-12
Reserve		Other Wastewater System Information	S-13

### **EXECUTIVE SUMMARY**

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### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	Items Certified  2. 3. 4.  X X X  (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4.  (Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2020

Sunshine Utilities of Central Florida, Inc.	County:	Marion
(Exact Name of Utility)		
List below the exact mailing address of the utility for which normal correspondence should 10230 E Highway 25 Bellview, Florida 34420	d be sent:	
Telephone: 352 347-8228		
E Mail Address: WEB Site:		
Sunshine State One-Call of Florida, Inc. Member Number SU-1134		
Name and address of person to whom correspondence concerning this report should be add	dressed:	
John Q. Adams II, CPA		
Adams & Company, P.A.		
2637 E Atlantic Blvd #43374		
Pompano Beach, FL 33062		
Telephone: (352) 804-2291		
List below the address of where the utility's books and records are located: 10230 E Highway 25		
Bellview, Florida 34420		
Benview, Fiorida 34420		
Telephone: 352 347-8228		
List below any groups auditing or reviewing the records and operations:		
Date of original organization of the utility: September 01, 1974		
Check the appropriate business entity of the utility as filed with the Internal Revenue Servi	ice	
Individual Partnership Sub S Corporation 1120 Corporation		
List below every corporation or person owning or holding directly or indirectly 5% or mor of the utility:	e of the voti	ng securities
y.		Percent
Name		Ownership
1. "Hodges Family Trust - Christmas" - Dewaine Christmas & James Ho	dges Jr. Co-t	_
2. "Hodges Family Trust - Hodges" - Dewaine Christmas & James Hodge	_	
3. "Hodges Family Trust - Rosin" - Dewaine Christmas & James Hodges		
4. "Hodges Family Trust - Stone" - Dewaine Christmas & James Hodges	Jr. Co-truste	ees 25%

6.7.

5.

8.

9.

10.

control by the co-trustees for the sole beneficiary of Clarise Hodges.

Trust split into four separate trust pursuant to QSST election IRC 1361 while maintaining

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

			_
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR ORGANIZATIONAL POSITION UNIT TITLE (2) (3)		USUAL PURPOSE FOR CONTACT WITH FPSC
Dewaine W. Christmas	President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
Pamela N. Christmas	Secretary	Sunshine Utilities of Central Florida, Inc	All Utility Matters
John Q. Adams, II	СРА	Adams & Company, P.A. 352-804-2291	Rate and Accounting Matters
James H Hodges, Jr.	Vice President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
Jane M. Rop	Treasurer	Sunshine Utilities of Central Florida, Inc	All Utility Matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

### UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties
- B. The company provides water treatement and distribution services to customers in its certicated area.
- C. The primary goal of the Company is to continue rendering quality service to its existing customers.
- D. The Company provides water treatement and distribution services, only in Marion and Citrus Counties.
- E. The Company expects to continue an average growth rate of approximately 1%.

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

### PARENT / AFFILIATE ORGANIZATION CHART

### Current as of December 31, 2020

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilities	of Central Florida, Inc	
Sunshine Utilities (Marion County Division)	Heights Water Company (Citrus County Division) (NOT REGULATED BY PSC)	

### **COMPENSATION OF OFFICERS**

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Dewaine W. Christmas	President	100%	\$63,451
James H. Hodges, Jr.	Vice President	100%	64,013
Pamela N. Christmas	Secretary	100%	48,826
Jane M. Rop	Treasurer	100%	47,764
		<b>-</b>	

### **COMPENSATION OF DIRECTORS**

For each director, list the number received as a director from the response NAME  (a)	_	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Dewaine W. Christmas	Director	100%	\$ None
James H. Hodges, Jr.	Director	100%	None

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

December 31, 2020

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$ -	
		<u> </u>	
		1	
		1	
			I

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

		<u> </u>	
	PRINCIPAL		
	OCCUPATION		NAME AND ADDRESS
	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
NAME	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
None			
	+		

### BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUI	ES	EXPENSE	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	\$		\$		\$	
					-	
				_		
					-	

### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services -material and supplies furnished
  - -computer services -leasing of structures, land, and equipment
  - -engineering & construction services -rental transactions
  - -repairing and servicing of equipment -sale, purchase or transfer of various products

		T .		
	DESCRIPTION	CONTRACT OR	ANN	UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
CH Utility Holdings, LLC	Lot Lease	7/10/2014		\$ 104,840
CH Office Holdings, LLC	Office Lease	7/10/2014		9,670

### **BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)**

### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
  - -purchase, sale or transfer of equipment
  - -purchase, sale or transfer of land and structures
  - -purchase, sale or transfer of securities
  - -noncash transfers of assets
  - -noncash dividends other than stock dividends
  - -write-off of bad debts or loans

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$

## FINANCIAL SECTION

### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	<b>PAGE</b>		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$	3,452,046	\$	3,432,374
108-110	Less: Accumulated Depreciation and Amortization	F-8		2,690,987		2,692,153
	Net Plant		\$_	761,059	\$_	740,221
114-115	Utility Plant Acquisition adjustment (Net)	F-7		17,903		17,157
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$_	778,962	\$	757,378
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization			0		0
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10		_		
124	Utility Investments	F-10				
125	Other Investments	F-10				
126-127	Special Funds	F-10				-
	Total Other Property & Investments		\$_	0	\$_	0
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$_	11,158	\$	51,214
132	Special Deposits	F-9	_	67,257		64,596
133	Other Special Deposits	F-9	_			0
134	Working Funds		_			
135	Temporary Cash Investments		_			
141-144	Accounts and Notes Receivable, Less Accumulated					_
	Provision for Uncollectible Accounts	F-11	_	29,860		21,259
145	Accounts Receivable from Associated Companies	F-12				
146	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies					
161	Stores Expense					
162	Prepayments			596		705
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable					
173 *	Accrued Utility Revenues					
174	Miscellaneous Current and Accrued Assets	F-12				
	Total Current and Accrued Assets		\$_	108,871	\$_	137,774

<sup>\*</sup> Not Applicable for Class B Utilities

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges		-	-
184	Clearing Accounts			
185 *	Temporary Facilities		-	
186	Miscellaneous Deferred Debits	F-14	33,560	19,937
187 *	Research & Development Expenditures		-	-
190	Accumulated Deferred Income Taxes		-	-
	Total Deferred Debits		\$33,560_	\$19,937
	TOTAL ASSETS AND OTHER DEBITS		\$ 921,393	\$ 915,089

<sup>\*</sup> Not Applicable for Class B Utilities

# 

### UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	P	REVIOUS	(	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	100	\$	100
204	Preferred Stock Issued	F-15		_		_
202,205 *	Capital Stock Subscribed					
203,206 *	Capital Stock Liability for Conversion		<u> </u>			
207 *	Premium on Capital Stock		<u> </u>			
209 *	Reduction in Par or Stated Value of Capital Stock		<u> </u>			
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock		<u> </u>			
211	Other Paid - In Capital			474,492		474,492
212	Discount On Capital Stock					
213	Capital Stock Expense					
214-215	Retained Earnings	F-16		(358,771)		(335,074)
216	Reacquired Capital Stock					
218	Proprietary Capital				-	
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$	115,821	\$	139,518
	LONG TERM DEBT					
221	Bonds	F-15				
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17	<u> </u>			-
224	Other Long Term Debt	F-17		24,789		37,628
	Total Long Term Debt		\$	24,789	\$	37,628
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			99,560		83,591
232	Notes Payable	F-18		112,055		110,511
233	Accounts Payable to Associated Companies	F-18		-		-
234	Notes Payable to Associated Companies	F-18		_		-
235	Customer Deposits			66,728		64,280
236	Accrued Taxes	W/S-3		_		1,841
237	Accrued Interest	F-19		(360)		(444)
238	Accrued Dividends					
239	Matured Long Term Debt					
240	Matured Interest					,
241	Miscellaneous Current & Accrued Liabilities	F-20		29,220		30,685
	Total Current & Accrued Liabilities		\$	307,203	\$	290,464

<sup>\*</sup> Not Applicable for Class B Utilities

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	<b>(b)</b>	(c)		(d)	(e)
	DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$	-	\$ -
252	Advances For Construction	F-20		-	-
253	Other Deferred Credits	F-21		-	-
255	Accumulated Deferred Investment Tax Credits			_	_
	Total Deferred Credits		\$	<u>-</u>	\$ <u>-</u>
	OPERATING RESERVES				
261	Property Insurance Reserve		\$		\$
262	Injuries & Damages Reserve		-		
263	Pensions and Benefits Reserve				
265	Miscellaneous Operating Reserves				
	Total Operating Reserves		\$	-	\$ -
	CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$	2,015,232	\$ 2,021,509
272	Accumulated Amortization of Contributions				
	in Aid of Construction	F-22		(1,541,652)	(1,574,030)
	Total Net C.I.A.C.		\$	473,580	\$ 447,479
	ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes -				
	Accelerated Depreciation		\$		\$
282	Accumulated Deferred Income Taxes -				
	Liberalized Depreciation				
283	Accumulated Deferred Income Taxes - Other				
	Total Accumulated Deferred Income Tax		\$	-	\$ <u>-</u>
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	921,393	\$ 915,089

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

### **COMPARATIVE OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	URRENT YEAR * (e)
	UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$	1,133,299	\$ 1,137,310
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		-	-
	Net Operating Revenues		\$	1,133,299	\$ 1,137,310
401	Operating Expenses	F-3(b)	\$	1,000,126	\$ 977,997
403	Depreciation Expense:  Less: Amortization of CIAC	F-3(b) F-22	\$	90,951 48,884	\$ 75,218 53,116
	Net Depreciation Expense		\$	42,067	\$ 22,102
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		387	746
407	Amortization Expense (Other than CIAC)	F-3(b)		-	-
408	Taxes Other Than Income	W/S-3	-	99,468	99,232
409	Current Income Taxes	W/S-3		-	
410.10	Deferred Federal Income Taxes	W/S-3		-	_
410.11	Deferred State Income Taxes	W/S-3		-	
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		-	_
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	-	-	-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-	-
	Utility Operating Expenses		\$	1,142,048	\$ 1,100,077
	Net Utility Operating Income		\$	(8,749)	\$ 37,233
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		-	-
413	Income From Utility Plant Leased to Others			-	
414	Gains (losses) From Disposition of Utility Property			-	(15,372)
420	Allowance for Funds Used During Construction			-	
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$	(8,749)	\$ 21,861

<sup>\*</sup> For each account, Column e should agree with Columns f, g and h on F-3(b)

### COMPARATIVE OPERATING STATEMENT (Cont'd)

UTILITY NAME:

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 1,104,634	\$ <u>-</u> \$ -	\$*
\$1,104,634	\$	\$32,676_
\$ 944,780	\$ -	\$ 33,217 *
72,623 45,900	\$ \$ -	2,595 * 7,216 *
\$ 26,723	\$	\$ (4,621)
746 - 96,664	\$	2,568 *
<u> </u>	\$ \$	
	\$	
-	\$ -	
\$ 1,068,913	\$	\$31,164
\$35,721_	\$	\$1,512_
	\$	
(2,279)	\$ \$ \$ -	(13,093)
\$ 33,442	\$	\$ (11,581)

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	PREVIOUS YEAR (d)	CURRENT YEAR (e)	
Total Utility	Operating Income [from page F-3(a)]	_	\$	(8,749)	\$\$	_
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					_
419	Interest and Dividend Income			-	-	_
421	Nonutility Income			512	9,186	
426	Miscellaneous Nonutility Expenses			-	-	
	Total Other Income and Deductions		\$	512	\$9,186	_
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					_
410.20	Provision for Deferred Income Taxes					_
411.20	Provision for Deferred Income Taxes - Credit					_
412.20	Investment Tax Credits - Net					_
412.30	Investment Tax Credits Restored to Operating Income			_		
	Total Taxes Applicable To Other Income		\$		\$	_
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	(9,214)	\$ (7,350)	)
428	Amortization of Debt Discount & Expense	F-13	<u> </u>			
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	(9,214)	\$(7,350)	<u>)</u>
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions					_
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	-	\$	_
	NET INCOME		\$	(17,451)	\$ 23,697	

Explain Extraordinary Income:		

### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	3,424,265	\$ -
	Less:				
	Nonused and Useful Plant (1)			57,604	
108	Accumulated Depreciation	F-8		2,686,159	-
110	Accumulated Amortization	F-8		_	-
271	Contributions in Aid of Construction	F-22		2,021,509	-
252	Advances for Construction	F-20		-	
	Subtotal		\$	(1,341,007)	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		1,574,030	-
	Subtotal		\$	233,023	\$
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7		29,838	
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7	l	(12,681)	
	Working Capital Allowance (3)		l	118,098	
	Other (Specify):				
105	Construction in Process				
	-				
	RATE BASE		\$	368,278	\$
	NET UTILITY OPERATING INCOME		\$	33,442	\$
ACHI	IEVED RATE OF RETURN (Operating Income / Rate	Base)	_	9.08%	

### **NOTES:**

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

December 31, 2020

### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$	- - - - - - - - -		
Total	\$100			

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate

### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	9.13
Commission order approving Return on Equity:	12-0357-PAA-WU

### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.13%
Commission order approving AFUDC rate:	12-0357-PPA-WU

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$	\$	\$	\$	\$	\$
Total	\$100	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Columns (e) and (f):

### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Plant Accounts:				
101	Utility Plant In Service	\$ 3,424,265	\$	\$ 8,109	\$ 3,432,374
102	Utility Plant Leased to				
	Other				<u>-</u>
103	Property Held for Future				
	Use				-
104	Utility Plant Purchased				
	or Sold				-
105	Construction Work in				
	Progress	-			-
106	Completed Construction				
	Not Classified				
	Total Utility Plant	\$ 3,424,265	\$	\$ 8,109	\$ 3,432,374

### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment Heights Water Company Acq Adj - Sandy Acres Acq Adj - Quail Run Acq Adj - Comm. Water	\$ 10,000 39,523 (19,685)			\$ 10,000 39,523 (19,685)
Total P	lant Acquisition Adjustments	\$ 29,838	\$	\$	\$ 29,838
115	Accumulated Amortization AA Heights Water Company AA Acq Adj - Sandy Acres AA Acq Adj - Quail Run AA Acq Adj - Comm. Water	16,797 (8,366)			\$ 4,250 16,797 (8,366) -
Total A	ccumulated Amortization	\$ 12,681	\$	\$	\$12,681
Net Acc	quisition Adjustments	\$ 17,157	\$	\$	\$ 17,157

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATE (c)	OT RE	HER THAN EPORTING SYSTEMS (d)		TOTAL (e)
		ED DEPRECIATIO	N			
5.1. 0. 0.		count 108	I a			• 500.005
Balance first of year	\$ 2,634,312	\$	\$	56,674	\$	2,690,986
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$ 72,623	\$	\$\$	2,595	\$	75,218
Salvage Other Credits (Specify): as per auditor auditor adjustment	- -				=	- - -
Total Credits	\$ 72,623	\$ -	\$	2,595	\$	75,218
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	20,776		-   -	53,275	  -  -	74,051
Total Debits	\$ 20,776	\$ -	\$	53,275	\$	74,051
Balance end of year	\$ 2,686,159	\$	\$	5,994	\$	2,692,153
		ED AMORTIZATIO	ON			
Balance first of year	\$ Ac	count 110	\$		\$	_
Credit during year: ruals charged to:  Account 110.2 (3) Other Accounts (specify):	\$ 	\$	\$ 		\$	- - - - -
Total credits	\$ -	\$ -	\$	-	\$	
Debits during year:  Book cost of plant retired  Other debits (specify):	 		-   -		_	<u>-</u> - -
Total Debits	\$ -	\$ -	\$	-	\$	-
Balance end of year	\$ -	\$	\$		\$	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
100048-WU	\$	0	\$	
Total	\$		\$	

### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

### **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):  Customer Deposits	\$ 64,596
Total Special Deposits	\$ 64,596
OTHER SPECIAL DEPOSITS (Account 133):  Interim Rate Reserve  Health Insurance Co-Pay	\$
Total Other Special Deposits	\$

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):  None	\$	\$
Total Investment in Associated Companies	1	\$
UTILITY INVESTMENTS (Account 124):  None	\$	\$
Total Utility Investment	1	\$
OTHER INVESTMENTS (Account 125):	\$	\$
None		
Total Other Investment	1	\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: A	Account 127):	\$
None		

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater  Other	\$ 19,242	
Total Customer Accounts Receivable	\$	19,242
OTHER ACCOUNTS RECEIVABLE ( Account 142):  Employee accounts receivable	\$ 2,017	
Total Other Accounts Receivable	\$	2,017
NOTES RECEIVABLE (Account 144 ):  None	\$	
Total Notes Receivable	\$	-
Total Accounts and Notes Receivable	\$	21,259
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS ( Account 143) Balance first of year  Add: Provision for uncollectibles for current year  Collection of accounts previously written off Utility Accounts Others	\$ \$	
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$	
Total accounts written off	\$	
Balance end of year	\$	
TOTAL ACCOUNTS AND NOTES RECEIVAL	BLE - NET \$	21,259

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

December 31, 2020

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
None	
	- <u></u>
	- <u></u>
Total	\$

### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None	% % % % % %	\$
Total		\$

### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None	\$
Total Miscellaneous Current and Accrued Liabilities	\$

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  None	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):  None	\$	\$
Total Unamortized Premium on Debt	\$	\$

### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
None	
Total Extraordinary Property Losses	\$

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
3 year well maintenance & testing	\$ 9,424	6,383
5 year tank testing	4,683	13,554
Total Other Deferred Debits	\$14,107	\$ 19,937
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$14,107	\$ 19,937

December 31, 2020

# CAPITAL STOCK ACCOUNTS 201 AND 204\*

	DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON	STOCK		
Pa	ar or stated value per share	%	\$ 1
Sł	hares authorized		7,500
Sl	hares issued and outstanding		100
To	otal par value of stock issued	%	\$ 100
_	Dividends declared per share for year	%	\$
	ED STOCK ar or stated value per share hares authorized	None %	\$
	hares issued and outstanding		
	otal par value of stock issued	%	\$
_	Dividends declared per share for year	9/6	\$

<sup>\*</sup> Account 204 not applicable for Class B utilities.

# BONDS ACCOUNT 221

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
	%		\$	
None	%			
	%			
	%			
	% %			
	——————————————————————————————————————			
	%			
Total			\$	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION  (b)	AMOUNTS (c)		
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(358,771)	
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	s	<u>-</u>	
	Total Credits:	\$	-	
	Debits:	-   \$		
	Total Debits:	\$	-	
435	Balance Transferred from Income	\$	23,697	
436	Appropriations of Retained Earnings:	:   =		
	Total Appropriations of Retained Earnings	\$	-	
437	Dividends Declared:  Preferred Stock Dividends Declared	_		
438	Common Stock Dividends Declared Shareholder Distributions	:   =	-	
	Total Dividends Declared	\$	-	
215	Year end Balance	\$	(335,074)	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):			
214	Total Appropriated Retained Earnings	\$	<u>-</u>	
Total Re	etained Earnings	\$	(335,074)	
Notes to	Statement of Retained Earnings:			

December 31, 2020

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	\$

# OTHER LONG-TERM DEBT ACCOUNT 224

	IN'	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Devoloper Payments Due Harper Boulder Hill	0.00 %		\$ 286
Developer Payments Due Albright Hilltop	0.00 %		7,946
Developer Payments Due Williamson Northwoods	0.00 %		1,271
Developer Payments Due Ellison Stonehill	0.00 %		278
Developer Payments Due Labuinger Silverwood Villa	0.00 %		100
Developer Payments Due Seyler Conventry	0.00 %		3,445
Developer Payments Due Lake Bryant Estates	0.00 %		3,635
Developer Payments Due Albright Lake Weir Hgts 2nd Add	0.00 %		612
Developer Payments Due Lexington Estates Developer AGR	0.00 %		20,055
	<u> </u>		
	<u> </u>		
	<u></u>		
	%		
-	%		
_			
Total			\$ 37,628

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# NOTES PAYABLE ACCOUNTS 232 AND 234

	IN'	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):			
	%		\$ -
L/P Kyocera Copier	0.00 %	Fixed	3,021
Line of Credit	5.60 %	Prime + 2%	98,000
Loan Payable Dewaine Christmas	0.00 %		5,000
Loan Payable James Hodges Jr.	0.00 %		4,490
	%		
	%		
	%		
Total Account 232			\$ 110,511
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$
None	%		
	%		
	%		
	%		
	%		
	%		
	%		<b> </b>
Total Account 234	<u> </u>		\$ -
Tour Moodiff 237			Ψ <u></u>

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
(*)	\$
None	
Total	

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)  ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	BALANCE BEGINNING OF YEAR (b)		AMOUNT (d)  \$	INTEREST PAID DURING YEAR (e)  \$	BALANCE END OF YEAR (f)
Total Account 237.1	\$		\$	\$	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits  Line of Credit	\$ (360)	427 427 427	\$ 1,856	1,940 	\$ (444)
Total Account 237.2	\$(360)		\$ 7,350	\$	\$ (444)
Total Account 237 (1)	\$ (360)		\$ 7,350	\$ 7,434	\$ (444)
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 7,350		* /
Net Interest Expensed to Account No. 427 (2)			\$		

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Payroll Pension & Benefit Reserve	30,685
Total Miscellaneous Current and Accrued Liabilities	\$ 30,685

# ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE DEBITS				
NAME OF PAYOR * (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)		CREDITS (e)	BALANCE END OF YEAR (f)
	\$	252 252 252 252 252 252 252 252 252 252	\$		\$
Total	\$		\$	\$	\$

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

# OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  None	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):  None	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$ <u> </u>

# CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,994,494_	\$	\$ 20,738	\$ 2,015,232
Add credits during year:	\$ 27,015		-	27,015
Less debit charged during the year	\$	\$	\$ 20,738	\$ 20,738
Total Contribution In Aid of Construction	\$ 2,021,509	\$	\$ <u>-</u> _	\$ 2,021,509

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,528,130_	\$	\$13,041_	\$1,541,171_
Debits during the year:	\$45,900_		13,522	\$ 59,422
Credits during the year	\$	\$	\$ 26,563	\$ 26,563
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,574,030_	\$	\$	\$1,574,030

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
$Descriptions \ should \ clearly \ indicate \ the \ nature \ of \ each \ reconciling \ amount \ and \ show \ the \ computations \ of \ all \ tax \ accruals.$

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$
Reconciling items for the year:	1	
Taxable income not reported on books:		
-		<del>-</del>
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
-		<u> </u>
Deduction on return not charged against book income:		
		-
Federal tax net income		\$

This Corporation is an "S" Corporation, therfore this schedule is not applicable

# WATER OPERATION SECTION

CERTIFICATE

# Sunshine Utilities of Central Florida, Inc.

December 31, 2020

**GROUP** 

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	NUMBER	NUMBER
Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)	363W	1
Sunshine Utilities (Marion County - All Excent Quail Run & Ponderosa Pines	262W	4
Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines	363W	4

Note: On August 1, 1999 Citrus County took over monitoring responsibilties Therefore Citrus County is no longer included in this report.

# WATER OPERATION SECTION GROUP 1

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

# SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 205,164
	Less:		
	Nonused and Useful Plant (1)		621
108	Accumulated Depreciation	W-6(b)	87,342
110	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	21,539
252	Advances for Construction	F-20	-
	Subtotal		\$ 95,662
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 8,641
	Subtotal		\$104,303
114	Plus or Minus:	F 7	(0.695)
114 115	Acquisition Adjustments (2)  Accumulated Amortization of Acquisition Adjustments (2)	F-7 F-7	(9,685)
115	Working Capital Allowance (3)	Γ-/	4,116 7,213
	Other (Specify):		
105	Construction in Process		
103	Constitution in Frocess		
	WATER RATE BASE		\$ 105,947
WA	TER OPERATING INCOME	W-3	\$9,541
A	CHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	9.01%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

# UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

# WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)	
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	80,301
469	Less: Guaranteed Revenue and AFPI	W-9		-
	Net Operating Revenues		\$	80,301
401	Operating Expenses	W-10(a)	\$	57,702
403	Depreciation Expense	W-6(a)		6,663
	Less: Amortization of CIAC	W-8(a)		690
	N.D. C. F.	( )	Ф	5.072
10.6	Net Depreciation Expense	F 7	\$	5,973
406	Amortization of Utility Plant Acquisition Adjustment	F-7	┩	(242)
407	Amortization Expense (Other than CIAC)	F-8		-
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee			3,614
408.11	Property Taxes			1,364
408.12	Payroll Taxes			1,581
408.13	Other Taxes and Licenses		-	<u> </u>
408	Total Taxes Other Than Income		\$	6,559
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses	-	\$	69,992
	Utility Operating Income		\$	10,309
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	_
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			(768)
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	9,541

December 31, 2020

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

# WATER UTILITY PLANT ACCOUNTS

	,,,,,,	EK UTILITI TLA	1		
ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	(u)	(c)	\$ -
302	Franchises		Φ		<u> </u>
303	Land and Land Rights	36,113			36,113
303	Structures and Improvements	5,207			5,207
305	Collecting and Impounding Reservoirs	3,207			3,207
306	Lake, River and Other Intakes	<u> </u>			<u> </u>
307	Wells and Springs	43,921			43,921
308	Infiltration Galleries and Tunnels	45,921			43,921
309	Supply Mains	<u> </u>			<u> </u>
310	Power Generation Equipment	<del>-</del>			
310	Pumping Equipment	26,051	595	(200)	26,446
320	Water Treatment Equipment	7,845	507	(801)	7,551
330	Distribution Reservoirs and Standpipes	39,572		(601)	39,572
331	Transmission and Distribution Mains	11,648			11,648
333	Services	10,704			10,704
334	Meters and Meter Installations	12,356	<u> </u>		12,356
335	Hydrants	12,550			12,550
336	Backflow Prevention Devices	<del>-</del>			<del></del>
339	Other Plant Miscellaneous Equipment	<del>-</del>			
340	Office Furniture and Equipment	8,096	148	(21)	8,223
341	Transportation Equipment	1,874	140	(21)	1,874
342	Stores Equipment	1,0/4			
343	Tools, Shop and Garage Equipment	1,510	57	(18)	1,549
344	Laboratory Equipment	- 1,510		(10)	1,549
345	Power Operated Equipment	<del></del>			<del></del> -
346	Communication Equipment	1 ——			
347	Miscellaneous Equipment	<del> </del>			
349	Abandonment of Regional Plant	1			
2.2	TOTAL WATER PLANT	\$ 204,897	\$ 1,307	\$ -1,040	\$ 205,164
	TOTAL WITHERT BING	201,097	1,507	1,040	200,104

**NOTE:** Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

# WATER UTILITY PLANT MATRIX

			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ -	\$ -	\$	\$	\$	\$
302	Franchises	-	-				
303	Land and Land Rights	36,113		36,113	-	-	-
304	Structures and Improvements	5,207		5,207	-	-	-
305	Collecting and Impounding Reservoirs	-		-			
306	Lake, River and Other Intakes	-		-			
307	Wells and Springs	43,921		43,921			
308	Infiltration Galleries and Tunnels	-		-			
309	Supply Mains	-		-			
310	Power Generation Equipment	-		-			
311	Pumping Equipment	26,446		26,446	-	-	
320	Water Treatment Equipment	7,551			7,551		
330	Distribution Reservoirs and Standpipes	39,572				39,572	
331	Transmission and Distribution Mains	11,648				11,648	
333	Services	10,704				10,704	
334	Meters and Meter Installations	12,356				12,356	
335	Hydrants	-					
336	Backflow Prevention Devices					=	
339	Other Plant Miscellaneous Equipment		=	-	-	=	
340	Office Furniture and Equipment	8,223					8,223
341	Transportation Equipment	1,874					1,874
342	Stores Equipment	-					
343	Tools, Shop and Garage Equipment	1,549					1,549
344	Laboratory Equipment	<u> </u>					
345	Power Operated Equipment	-					
346	Communication Equipment	-					
347	Miscellaneous Equipment						-
349	Abandonment of Regional Plant	-					-
	TOTAL WATER PLANT	\$ 205,164	\$0	\$111,687	\$	\$ 74,280	\$11,646

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines) **SYSTEM NAME / COUNTY:** 

# BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	33	. ,	3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water P	lant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Sunshine Utilities of Central Florida, Inc.

**UTILITY NAME:** 

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization	\$ -	\$ -	(6)	\$ -
304	Structures and Improvements	5,207			
305	Collecting and Impounding Reservoirs	-			
306	Lake, River and Other Intakes			-	
307	Wells and Springs	16,011	1,464		1,464
308	Infiltration Galleries and Tunnels	-			-
309	Supply Mains	-	-		-
310	Power Generation Equipment	-	-		-
311	Pumping Equipment	15,561	1,312		1,312
320	Water Treatment Equipment	1,831	350		350
330	Distribution Reservoirs and Standpipes	14,879	1,799		1,799
331	Transmission and Distribution Mains	11,648			-
333	Services	1,133	249		249
334	Meters and Meter Installations	7,644	618		618
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment		<u> </u>		<u>-</u>
340	Office Furniture and Equipment	5,223	544		544
341	Transportation Equipment	1,304	232		232
342	Stores Equipment		<u> </u>		
343	Tools, Shop and Garage Equipment	509	95		95
344	Laboratory Equipment		<u> </u>		-
345	Power Operated Equipment		<u> </u>		-
346	Communication Equipment				-
347	Miscellaneous Equipment				-
349	Abandonment of Regional Plant				
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$ 80,950	\$ 6,663	\$0	\$ 6,663

<sup>\*</sup> Auditor Adjustment
Use ( ) to denote reversal entries.

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	\$			\$ -	\$ -
304	Structures and Improvements				-	5,207
305	Collecting and Impounding Reservoirs				-	-
306	Lake, River and Other Intakes				-	-
307	Wells and Springs				-	17,475
308	Infiltration Galleries and Tunnels				-	-
309	Supply Mains			-	-	-
310	Power Generation Equipment				-	-
311	Pumping Equipment	26		-	26	16,847
320	Water Treatment Equipment	221			221	1,960
330	Distribution Reservoirs and Standpipes	-			-	16,678
331	Transmission and Distribution Mains	-			-	11,648
333	Services				-	1,382
334	Meters and Meter Installations				-	8,262
335	Hydrants				-	-
336	Backflow Prevention Devices				-	-
339	Other Plant Miscellaneous Equipment				-	-
340	Office Furniture and Equipment	14			14	5,753
341	Transportation Equipment				-	1,536
342	Stores Equipment				-	-
343	Tools, Shop and Garage Equipment	10			10	594
344	Laboratory Equipment				-	-
345	Power Operated Equipment				-	-
346	Communication Equipment				-	-
347	Miscellaneous Equipment				-	-
349	Abandonment of Regional Plant					
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$	\$0	\$0	\$	\$ 87,342

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	W	ATER (c)
Balance first of year		\$	21,539
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(a)	\$	0
Total Credits		\$	0
Less debits charged during the year (All debits charged during the year must be explained below)		\$	0
Total Contributions In Aid of Construction		\$	21,539

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all debits charged to Account 271 during the year below:
_	
_	
_	

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

# WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Same Side Tap 3/4" meter Other Side Tap 3/4" meter Other Side Tap 3/4" meter Other Side Tap 3/4" meter		\$ 865.0 1,230.0 1,165.0 1,270.0 	\$
Total Credits			\$

# ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$
Debits during the year:  Accruals charged to Account 272  Other debits (specify):	\$ 690
Total debits	\$690
Credits during the year (specify):  Audit Adjustment	\$0
Total credits	\$
Balance end of year	\$8,641

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

# WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$

**SYSTEM NAME / COUNTY:** Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

# WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	A	MOUNT
(a)	(b)	(c)	(d)		(e)
	Water Sales:				
460	Unmetered Water Revenue			\$	-
	Metered Water Revenue:				
461.1	Sales to Residential Customers	283	287		74,686
461.2	Sales to Commercial Customers				
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				_
461.5	Sales Multiple Family Dwellings		_		
	Total Metered Sales	283	287	\$	74,686
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue			\$	<u>-</u>
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				_
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	283	287	\$	74,686
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allow	vance for Funds Prudently	Invested or AFPI)	\$	
470	Forfeited Discounts				
471	Miscellaneous Service Revenues				5,615
472	Rents From Water Property				_
473	Interdepartmental Rents				_
474	Other Water Revenues				
	Total Other Water Revenues			\$	5,615
	Total Water Operating Revenues			\$	80,301

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

# WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)		.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$	6,931	\$		874
603	Salaries and Wages - Officers,	l		-		
	Directors and Majority Stockholders		12,625			164
604	Employee Pensions and Benefits	_	4,480	-		238
610	Purchased Water		-	-		
615	Purchased Power		4,493	-	4,286	-
616	Fuel for Power Production			-		
618	Chemicals		1,247	-		
620	Materials and Supplies		3,637	-		349
631	Contractual Services-Engineering		-	-	-	
632	Contractual Services - Accounting		2,000	-		
633	Contractual Services - Legal		-	-		
634	Contractual Services - Mgt. Fees		-	-	-	
635	Contractual Services - Testing		2,699	-		
636	Contractual Services - Other		9,051	-		1,791
641	Rental of Building/Real Property		647	-	-	
642	Rental of Equipment		-	-		-
650	Transportation Expenses		3,306	-		
656	Insurance - Vehicle		709	-		
657	Insurance - General Liability		-	-		
658	Insurance - Workman's Comp.		400	-		
659	Insurance - Other		-	-		
660	Advertising Expense		_	1		
666	Regulatory Commission Expenses		-			
667	- Amortization of Rate Case Expense			-		
667 668	Regulatory Commission ExpOther Water Resource Conservation Exp.			1 -		
670	•	•	755	1 -		
675	Bad Debt Expense Miscellaneous Expenses	<u>\$</u> \$	755 4,722	1 -	600	
0/3	Miscenaneous Expenses	Ф	4,722	t	000	
ר	Fotal Water Utility Expenses	\$	57,702	\$	4,886	\$ 3,416

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

# WATER EXPENSE ACCOUNT MATRIX

2		-		7	Δ
.3 WATER	.4 WATER	.5 TRANSMISSION	.6 TRANSMISSION	.7	.8
				CHICTONED	A DAMINE O
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(j)	(k)
-	61	<u>-</u>	2,572	2,873	551
			1.000	2.440	<b>5</b> 054
	68		1,020	3,419	7,954
	30		823	1,441	1,948
					207
1017					
1,247					
			3,288		-
					2,000
2,699					
	7,260		-		<del>-</del>
					647
				3,306	
				709	
					400
-			-		
			-		
				755	
			115	1,631	2,376
				_	
\$ 3,946	\$ 7,419	\$	\$ 7,818	\$ 14,134	\$ 16,083

SYSTEM NAME / COUNTY: Quail Run / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a) January	(b)	(c) 739	(d) 234	(e) 505	(f) 505
February	-	765	147	618	618
March		713	171	542	542
April		820	206	614	614
May		765	191	574	574
June	-	793	171	622	622
July	·	759	87	672	672
August		897	194	703	703
September	-	646	97	549	549
October		663	210	453	453
November		754	20	734	734
December		663	86	577	577
Total for Year		8,977	1,814	7,163	7,163
Vendor Point of de	Ž		list names of such utilit	ies below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,216,000 *	24,595	Ground Water

<sup>\*</sup> Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Quail Run / Marion County

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	518400	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Quail Run / Marion County

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	89	89
3/4"	Displacement	1.5		
1"	Displacement	2.5	16	40
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(SFR gallons sold/365)/350GPD	56	

W-13 GROUP 1 SYSTEM Quail Run

SYSTEM NAME / COUNTY: Quail Run / Marion County

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 129
2. Maximum number of ERCs * which can be served. 139
3. Present system connection capacity (in ERCs *) using existing lines. 1481
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.     None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A  10. If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?  N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

 $SYSTEM\ NAME\ /\ COUNTY: \qquad Ponderosa\ Pines\ /\ Marion\ County$ 

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)  1,118 1,060 2,797 1,559 1,288 1,139	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)  384 494 2,200 756 456 502	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  734  566  597  803  832  637	WATER SOLD TO CUSTOMERS (Omit 000's) (f)  734 566 597 803 832 637
July August September October November December		1,187 1,196 1,088 1,201 1,029 1,102	490 346 518 392 468 357	697 850 570 809 561 745	697 850 570 809 561 745
Total for Year		15,764	7,363	8,401	8,401
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A					

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,000,000	43,189	Ground Water

\* Annual

SYSTEM NAME / COUNTY: Ponderosa Pines / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	517,808
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
per ganony.	Manufacturer.
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Ponderosa Pines / Marion County

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident		1.0	100	
5/8"	Displacement	1.0	182	182
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	66	

SYSTEM NAME / COUNTY: Ponderosa Pines / Marion County

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served182
3. Present system connection capacity (in ERCs *) using existing lines182
4. Future connection capacity (in ERCs *) upon service area buildout. 182
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 3424962
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# WATER OPERATION SECTION GROUP 4

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

# SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 3,219,101
	Less: Nonused and Useful Plant (1)		56,983
108	Accumulated Depreciation	W-6(b)	2,598,817
110	Accumulated Amortization		1
271	Contributions in Aid of Construction	W-7	1,999,970
252	Advances for Construction	F-20	-
	Subtotal		\$ (1,436,669)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 1,565,389
	Subtotal		\$128,720
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Construction in Process	F-7 F-7	39,523 (16,797) 110,885
	WATER RATE BASE		\$262,331
WA	TER OPERATING INCOME	W-3	\$\$23,901
A	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)		

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

# WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME PAGE (b) (c)		(	CURRENT YEAR (d)
( )	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	1,024,333
469	Less: Guaranteed Revenue and AFPI	W-9		<u> </u>
Net Operating Revenues				1,024,333
401	Operating Expenses	W-10(a)	\$	887,078
403	Depreciation Expense	W-6(a)		65,960
.00	Less: Amortization of CIAC	W-8(a)		45,210
	<u> </u>	()		·
40.5	Net Depreciation Expense		\$	20,750
406	Amortization of Utility Plant Acquisition Adjustment	F-7		988
407	Amortization Expense (Other than CIAC)	F-8		-
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			46,095
408.11	Property Taxes			16,884
408.12	Payroll Taxes			27,126
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	90,105
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	998,921
	Utility Operating Income		\$	25,412
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	-
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			(1,511)
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	23,901

December 31, 2020

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

# WATER UTILITY PLANT ACCOUNTS

A CICIT			PDELITORIC					CHIPPENT
ACCT.	ACCOUNTENANT		PREVIOUS		ADDITIONS	DETIDENTE		CURRENT
NO.	ACCOUNT NAME		YEAR		ADDITIONS	RETIREMENTS		YEAR
(a)	(b)	s	(c)	Ф	(d)	(e)	\$	(f)
301	Organization	\$	1,660	\$	<u> </u>	-	\ <sup>\$</sup> -	1,660
302	Franchises	l —	-		-		-	-
303	Land and Land Rights	l —	70,777		<del>-</del>	-	_	70,777
304	Structures and Improvements	l	6,227		-		-	6,227
305	Collecting and Impounding Reservoirs	l —	<u> </u>		-		_	-
306	Lake, River and Other Intakes	l		١.		<u> </u>	-	
307	Wells and Springs	l	75,016	١.	136	-	l –	75,152
308	Infiltration Galleries and Tunnels	l	-		-	-	l _	=
309	Supply Mains		107,157	١.	29,084		l _	136,241
310	Power Generation Equipment		88,277	١.	3,845	(2,387)	l _	89,735
311	Pumping Equipment		522,913	Ι.	11,944	(4,489)	l _	530,368
320	Water Treatment Equipment		212,977	Ι.	5,794	(3,503)		215,268
330	Distribution Reservoirs and Standpipes		95,804	Ι.	2,143	<u> </u>		97,947
331	Transmission and Distribution Mains		1,074,742			-		1,074,742
333	Services		158,009		6,122	-		164,131
334	Meters and Meter Installations		213,915	'	17,547	(11,140)		220,322
335	Hydrants		-	'	-	-		-
336	Backflow Prevention Devices		-	'	-	-		-
339	Other Plant Miscellaneous Equipment		25,858		-	-		25,858
340	Office Furniture and Equipment		83,897	•	1,898	(270)	_	85,525
341	Transportation Equipment		115,148	•	-	-	_	115,148
342	Stores Equipment		4,425	•	-	-	_	4,425
343	Tools, Shop and Garage Equipment	1 -	35,786	•	1,076	(228)	_	36,634
344	Laboratory Equipment	1 _	=	1	=	-	l –	=
345	Power Operated Equipment	1 _	5,200	1	-	-	l –	5,200
346	Communication Equipment	1 -	10,912	l <sup>-</sup>	-		l –	10,912
347	Miscellaneous Equipment	1 –	17,436	1	_		-	17,436
349	Abandonment of Regional Plant	1 -	235,393	1		-	l -	235,393
	TOTAL WATER PLANT	\$	3,161,529	\$	79,589	\$	\$_	3,219,101

**NOTE:** Any adjustments made to reclassify property from one account to another must be footnoted.

<sup>\*</sup> auditor adjustment

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

## WATER UTILITY PLANT MATRIX

			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 1,660	\$ 1,660	\$	\$	\$	\$
302	Franchises	-	-				
303	Land and Land Rights	70,777		70,777			
304	Structures and Improvements	6,227		6,227	-	-	-
305	Collecting and Impounding Reservoirs	-		-			
306	Lake, River and Other Intakes	-		-			
307	Wells and Springs	75,152		75,152			
308	Infiltration Galleries and Tunnels	Ī -					
309	Supply Mains	136,241		136,241			
310	Power Generation Equipment	89,735		89,735			
311	Pumping Equipment	530,368		530,368	_	-	
320	Water Treatment Equipment	215,268			215,268		
330	Distribution Reservoirs and Standpipes	97,947				97,947	
331	Transmission and Distribution Mains	1,074,742				1,074,742	
333	Services	164,131				164,131	
334	Meters and Meter Installations	220,322				220,322	
335	Hydrants	Ī -				-	
336	Backflow Prevention Devices	-				-	
339	Other Plant Miscellaneous Equipment	25,858	25,858	-	-	-	
340	Office Furniture and Equipment	85,525					85,525
341	Transportation Equipment	115,148					115,148
342	Stores Equipment	4,425					4,425
343	Tools, Shop and Garage Equipment	36,634					36,634
344	Laboratory Equipment						
345	Power Operated Equipment	5,200					5,200
346	Communication Equipment	10,912					10,912
347	Miscellaneous Equipment	17,436					17,436
349	Abandonment of Regional Plant	235,393					235,393
	TOTAL WATER PLANT	\$3,219,101	\$ 27,518	\$ 908,500	\$ 215,268	\$1,557,142	\$510,673

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

# BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	33	. ,	3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water P	lant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization	\$ 1,463	\$ 41	-	\$ 41
304	Structures and Improvements	3,330	188		188
305	Collecting and Impounding Reservoirs	-			-
306	Lake, River and Other Intakes	-	-	-	-
307	Wells and Springs	75,015	3	-	3
308	Infiltration Galleries and Tunnels	-	-	-	-
309	Supply Mains	43,183	3,477	-	3,477
310	Power Generation Equipment	73,508	5,696	-	5,696
311	Pumping Equipment	462,237	3,679	-	3,679
320	Water Treatment Equipment	197,456	903	-	903
330	Distribution Reservoirs and Standpipes	30,280	4,403	-	4,403
331	Transmission and Distribution Mains	965,000	24,994	-	24,994
333	Services	52,198	3,746	-	3,746
334	Meters and Meter Installations	169,326	10,856	<u> </u>	10,856
335	Hydrants	<u> </u>	<u> </u>	<u> </u>	-
336	Backflow Prevention Devices	<u> </u>	<u> </u>	<u> </u>	-
339	Other Plant Miscellaneous Equipment	25,858	<u> </u>	<u> </u>	-
340	Office Furniture and Equipment	44,067	5,648	<u> </u>	5,648
341	Transportation Equipment	109,579	1,554		1,554
342	Stores Equipment	3,244	221		221
343	Tools, Shop and Garage Equipment	28,678	551		551
344	Laboratory Equipment		_		
345	Power Operated Equipment	5,200	_		
346	Communication Equipment	10,911	_		
347	Miscellaneous Equipment	17,436	-		
349	Abandonment of Regional Plant	235,393	-	<u> </u>	
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$ 2,553,362	\$ 65,960	\$0	\$ 65,960

<sup>\*</sup> Specify nature of transaction
Use ( ) to denote reversal entries.

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

## ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	\$ -	-	-	\$ -	\$ 1,504
304	Structures and Improvements	-	-	-	-	3,518
305	Collecting and Impounding Reservoirs	-	-	-	-	-
306	Lake, River and Other Intakes	-	-	-	-	-
307	Wells and Springs	-	-	-	-	75,018
308	Infiltration Galleries and Tunnels	-	-	-	-	-
309	Supply Mains	-	-	-	-	46,660
310	Power Generation Equipment	2,314	-	-	2,314	76,890
311	Pumping Equipment	4,489	-	-	4,489	461,427
320	Water Treatment Equipment	3,503	-	-	3,503	194,856
330	Distribution Reservoirs and Standpipes	-	-	-	-	34,683
331	Transmission and Distribution Mains	-	-	-	-	989,994
333	Services	-	-	-	-	55,944
334	Meters and Meter Installations	9,810	-	=	9,810	170,372
335	Hydrants	-	-	-	-	-
336	Backflow Prevention Devices	-	-	-	-	-
339	Other Plant Miscellaneous Equipment	-	-	=	-	25,858
340	Office Furniture and Equipment	160	-	-	160	49,555
341	Transportation Equipment	-	-	-	-	111,133
342	Stores Equipment	1	-	=	1	3,464
343	Tools, Shop and Garage Equipment	228	-	-	228	29,001
344	Laboratory Equipment	-	-	-	-	-
345	Power Operated Equipment	-	-	-	-	5,200
346	Communication Equipment	-	-	-	-	10,911
347	Miscellaneous Equipment	-	-	-	-	17,436
349	Abandonment of Regional Plant	-	-	-	-	235,393
TOTAL WA	ATER ACCUMULATED DEPRECIATION	\$ 20,505	\$0	\$0	\$ 20,505	\$ 2,598,817

December 31, 2020

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines **SYSTEM NAME / COUNTY:** 

# CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	V	VATER (c)			
Balance first of year		\$	1,972,955			
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(a)	\$	27,015			
Total Credits		\$	27,015			
Less debits charged during the year (All debits charged during the year must be explained below)		\$				
Total Contributions In Aid of Construction	Total Contributions In Aid of Construction					

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.					
	Explain all debits charged to Account 271 during the year below:					
_						

Sunshine Utilities of Central Florida, Inc.

**UTILITY NAME:** 

December 31, 2020

SYSTEM NAME / COUNTY: <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

## WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Same Side Tap 3/4" meter Other Side Tap 3/4" meter Other Side Tap 3/4" meter Other Side Tap 3/4" meter	30 3	\$ 865 1,230 1,165 1,270 - - - - - - - - - - - - -	\$ 25,950 3,690 - - - - - - - - - - - - -
Total Credits			\$ 29,640

# ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$1,520,179_
Debits during the year: Accruals charged to Account 272 Other debits (specify): Auditor Adjustment	\$0
Total debits	\$45,210_
Credits during the year (specify):	s
Total credits	\$
Balance end of year	\$ 1,565,389

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

## WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$0
·		
Total Credits		\$

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

# WATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER OF		
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT	
(a)	(b)	(c)	(d)	(e)	
(")	Water Sales:	(c)	(u)	(0)	
460	Unmetered Water Revenue	-	-	\$ -	
	Metered Water Revenue:				
461.1	Sales to Residential Customers	3,610	3,647	963,495	
461.2	Sales to Commercial Customers	-	-	-	
461.3	Sales to Industrial Customers	-	-	-	
461.4	Sales to Public Authorities	-	-	-	
461.5	Sales Multiple Family Dwellings	-	-	-	
	Total Metered Sales	3,610	3,647	\$ 963,495	
	Fire Protection Revenue:			1	
462.1	Public Fire Protection	-	-	-	
462.2	Private Fire Protection	-	-	-	
	Total Fire Protection Revenue	<u> </u>	<u> </u>	\$	
464	Other Sales To Public Authorities	-	-	-	
465	Sales To Irrigation Customers	-	-	-	
466	Sales For Resale	-	<u> </u>	<u> </u>	
467	Interdepartmental Sales	-	-	-	
	Total Water Sales	3,610	3,647	\$ 963,495	
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allow	vance for Funds Prudently	Invested or AFPI)	\$	
470	Forfeited Discounts			<u>-</u> _	
471	60,838				
472	<u>-</u> _				
473	<u> </u>				
474	-				
	Total Other Water Revenues				
	Total Water Operating Revenues			\$1,024,333	

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines SYSTEM NAME / COUNTY:

# WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 137,136	\$ -	13,849
603	Salaries and Wages - Officers,	137,130	<u> </u>	13,017
	Directors and Majority Stockholders	206,995	<u>-</u>	32,887
604	Employee Pensions and Benefits	64,322		8,735
610	Purchased Water			
615	Purchased Power	59,405	56,762	<u>-</u>
616	Fuel for Power Production	1,217	1,217	<u> </u>
618	Chemicals	23,535	<u> </u>	<u>-</u>
620	Materials and Supplies	40,338	-	6,530
631	Contractual Services-Engineering	-	-	-
632	Contractual Services - Accounting	13,568	-	-
633	Contractual Services - Legal	-	-	-
634	Contractual Services - Mgt. Fees	-	-	-
635	Contractual Services - Testing	28,903	-	-
636	Contractual Services - Other	64,546	-	23,848
641	Rental of Building/Real Property	113,862	104,839	-
642	Rental of Equipment	2,154	-	709
650	Transportation Expenses	44,306	-	=
656	Insurance - Vehicle	9,883	-	
657	Insurance - General Liability		-	-
658	Insurance - Workman's Comp.	5,947	-	
659	Insurance - Other	-	-	=
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther	-	-	-
668	Water Resource Conservation Exp.	-		-
670	Bad Debt Expense	\$ 10,794		
675	Miscellaneous Expenses	\$ 60,167	7,600	700
Т	otal Water Utility Expenses	\$ 887,078	\$ 170,418	\$ 87,258

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

# WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
-	1,030	-	56,685	46,721	18,851
	221		25,558	43,709	104,620
	234		15,372	16,902	23,079
					2,643
23,535					
	156		33,652		
					13,568
				-	
28,903	38,508		2,290		(100)
			1,445	<u> </u>	9,023
			- 1,113	44,306	
				9,883	
-	-	-		64	5,883
	<u> </u>				-
-	-	-	1,537	10,794 20,500	29,830
\$ 52,438	\$ 40,149	\$	\$ 136,539	\$ 192,879	\$ 207,397

SYSTEM NAME / COUNTY: Ashley Heights / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January	(8)	233	4	229	229
February		265	72	193	193
March	-	243	40	203	203
April		292	37	255	255
May	-	318	66	252	252
June		271	5	266	266
July		237	15	222	222
August		284	6	278	278
September		298	69	229	229
October		261	97	164	164
November		297	12	285	285
December		336	2	334	334
Total for Year		3,335	425	2,910	2,910
Vendor Point of de	•		list names of such utilitie	es below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	22,630,000 *	9,137	Ground Water

<sup>\*</sup> Annual

SYSTEM NAME / COUNTY: Ashley Heights / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	62000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Ashley Heights / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al			
5/8"	Displacement	1.0	48	48
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		-
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	48

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:			
(SFR gallons sold/No of Meters)/365 Days	166	-	

SYSTEM NAME / COUNTY : Ashley Heights / Marion County

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 48
2. Maximum number of ERCs * which can be served. 48
3. Present system connection capacity (in ERCs *) using existing lines. 48
4. Future connection capacity (in ERCs *) upon service area buildout. 48
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424962
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Belleview Oaks / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January	(6)	858	507	351	351
February	-	661	249	412	412
March		466	109	357	357
April	-	526	36	490	490
May		488	12	476	476
June		545	105	440	440
July		545	39	506	506
August		555	8	547	547
September		518	126	392	392
October		519	145	374	374
November		555	151	404	404
December	•	464	93	371	371
Total for Year		6,700	1,580	5,120	5,120
Vendor Point of de	•		ist names of such utilities	s below:	
N/A					

#### **SOURCE OF SUPPLY**

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,700,000 *	18,356	Ground Water
_			

<sup>\*</sup> Annual

December 31, 2020

SYSTEM NAME / COUNTY: Belleview Oaks / Marion County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	21,096	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Belleview Oaks / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	87	87
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	95

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:			
(SFR gallons sold/No of Meters)/365 Days	84	<del>-</del>	

SYSTEM NAME / COUNTY: Belleview Oaks / Marion County

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 95
2. Maximum number of ERCs * which can be served. 102
3. Present system connection capacity (in ERCs *) using existing lines. 102
4. Future connection capacity (in ERCs *) upon service area buildout. 102
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.      Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills,      Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:  N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 3424621
12. Water Management District Consumptive Use Permit 2993
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Burks; Ocala Garden / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January	(6)	104	28	76	76
February		105	25	80	80
March	-	83	12	71	71
April	-	97	7	90	90
May		100	16	84	84
June	-	118	19	99	99
July	-	101	2	99	99
August		105	1	104	104
September		95	1	94	94
October		111	26	85	85
November		124	1	123	123
December		130	3	127	127
Total for Year		1,273	141	1,132	1,132
Vendor Point of de	-		ist names of such utilities	below:	

#### **SOURCE OF SUPPLY**

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,935,000 *	3,488	Ground Water

<sup>\*</sup> Annual

ne Utilities of Central Florida, Inc.

December 31, 2020

SYSTEM NAME / COUNTY: Burks;Ocala Garden / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	19,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): N/A	Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Burks; Ocala Garden / Marion County

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	24	24
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement, Compound or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:			
(SFR gallons sold/No of Meters)/365 Days	119		

SYSTEM NAME / COUNTY: Burks; Ocala Garden / Marion County

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 34
2. Maximum number of ERCs * which can be served. 39
3. Present system connection capacity (in ERCs *) using existing lines. 39
4. Future connection capacity (in ERCs *) upon service area buildout. 39
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules:  N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421554
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Country Walk / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		424	110	314	314
February		468	110	358	358
March		580	159	421	421
April		683	134	549	549
May		577	155	422	422
June		628	175	453	453
July		535	25	510	510
August		513	29	484	484
September		449	137	312	312
October		393	117	276	276
November		424	52	372	372
December		426	116	310	310
Total for Year		6,100	1,319	4,781	4,781
Vendor Point of do	·		list names of such utility	ies below:	
N/A					

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,090,000 *	16,712	Ground Water

<sup>\*</sup> Annual

December 31, 2020

SYSTEM NAME / COUNTY: Country Walk / Marion County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	66,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Country Walk / Marion County

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
411 D 11 4	1	1.0		
All Residenti		1.0	71	71
	Displacement	1.0	71	71
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	71

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

84

SYSTEM NAME / COUNTY: Country Walk / Marion County

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 71
2. Maximum number of ERCs * which can be served. 80
3. Present system connection capacity (in ERCs *) using existing lines. 80
4. Future connection capacity (in ERCs *) upon service area buildout. 80
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:  N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424657
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Eleven Oaks / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS (Omit 000's)	
(a)	(b)	(c)	(d)	(e)	(f)	
January		290	102	188	188	
February		245	80	165	165	
March		258	104	154	154	
April		350	178	172	172	
May		247	49	198	198	
June		296	74	222	222	
July		266	58	208	208	
August		338	93	245	245	
September		214	43	171	171	
October		270	148	122	122	
November		390	185	205	205	
December		199	32	167	167	
Total for Year		3,363	1,146	2,217	2,217	
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery						
If water is solo	If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A					

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	14,235,000 *	9,214	Ground Water

<sup>\*</sup> Annual

December 31, 2020

SYSTEM NAME / COUNTY: Eleven Oaks / Marion County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	39,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Eleven Oaks / Marion County

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident		1.0		
5/8"	Displacement	1.0	40	40
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:			
(SFR gallons sold/No of Meters)/365 Days	152	-	

SYSTEM NAME / COUNTY: Eleven Oaks / Marion County

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 40
2. Maximum number of ERCs * which can be served. 43
3. Present system connection capacity (in ERCs *) using existing lines. 43
4. Future connection capacity (in ERCs *) upon service area buildout.  43
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules:  N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424099
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Sunshine Utilities of Central Florida, Inc.

 $SYSTEM\ NAME\ /\ COUNTY: \qquad Emil-Marr; SunRay\ /\ Marion\ County$ 

**UTILITY NAME:** 

## PUMPING AND PURCHASED WATER STATISTICS

	WATER PURCHASED FOR RESALE	WATER PUMPED FROM WELLS	FOR LINE FLUSHING, FIGHTING	PUMPED AND PURCHASED (Omit 000's)	WATER SOLD TO CUSTOMERS	
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )	
(a)	(b)	(c)	(d)	(e)	(f)	
January	-	4,798	1,726	3,072	3,072	
February	-	4,215	1,243	2,972	2,972	
March		2,743	1,059	1,684	1,684	
April	-	4,523	500	4,023	4,023	
May		4,410	94	4,316	4,316	
June		4,785	56	4,729	4,729	
July		4,698	1,223	3,475	3,475	
August		5,171	1,481	3,690	3,690	
September		4,594	734	3,860	3,860	
October		4,327	1,621	2,706	2,706	
November		5,632	2,023	3,609	3,609	
December		4,769	1,430	3,339	3,339	
Total for Year		54,665	13,190	41,475	41,475	
If water is purchased for resale, indicate the following:  Vendor  Point of delivery						
If water is sold to other water utilities for redistribution, list names of such utilities below:						

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well Well	83,600,000	149,767	Ground Water

\* Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Emil-Marr;SunRay / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	229041	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):  N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Emil-Marr; SunRay / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
411 D . 1 1	. ,	1.0		
All Resident	1	1.0		
5/8"	Displacement	1.0	666	666
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:			
(SFR gallons sold/No of Meters)/365 Days	170	<u>-</u>	

SYSTEM NAME / COUNTY: Emil-Marr; SunRay / Marion County

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 669
2. Maximum number of ERCs * which can be served. 696
3. Present system connection capacity (in ERCs *) using existing lines. 696
4. Future connection capacity (in ERCs *) upon service area buildout. 696
5. Estimated annual increase in ERCs *. 3
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:  N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 3420340 & 3421314
12. Water Management District Consumptive Use Permit 3130
a. Is the system in compliance with the requirements of the CUP?  Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY: Florida Heights / Marion County

**UTILITY NAME:** 

## PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a) January	(b)	(c) 637	(d) 175	(e) 462	<b>(f)</b>
February	-	688	188	500	500
March		651	192	459	459
April		798	187	611	611
May		776	231	545	545
June	-	781	221	560	560
July		865	152	713	713
August	-	666	26	640	640
September		667	190	477	477
October	·	680	205	475	475
November		805	264	541	541
December	_	807	391	416	416
Total for Year		8,821	2,422	6,399	6,399
Vendor Point of de	•		list names of such utilitie	es below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	11,000,000 *	24,167	Ground Water

\* Annual

SYSTEM NAME / COUNTY: Florida Heights / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	30,137
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	
	LIME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): N/A	Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Florida Heights / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1.0		
All Resident		1.0		
5/8"	Displacement	1.0	105	105
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		-
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:					
(SFR gallons sold/365)/350GPD	167				

YEAR OF REPORT December 31, 2020

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Florida Heights / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 112
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:  N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424031
12. Water Management District Consumptive Use Permit 3131
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

**Sunshine Utilities of Central Florida, Inc.** 

**UTILITY NAME:** 

 $SYSTEM\ NAME\ /\ COUNTY: \\ \hline Floyd\ Clark; Hodges; Northwoods\ /\ Marion\ County$ 

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)	
January	` '	651	353	298	298	
February		655	342	313	313	
March		626	337	289	289	
April		536	148	388	388	
May		521	114	407	407	
June		586	138	448	448	
July		549	149	400	400	
August		663	109	554	554	
September		486	152	334	334	
October		1,270	844	426	426	
November		540	161	379	379	
December		458	135	323	323	
Total for Year		7,541	2,982	4,559	4,559	
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A						

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,820,000	20,660	Ground Water

<sup>\*</sup> Annual

SYSTEM NAME / COUNTY: Floyd Clark; Hodges; Northwoods / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	68,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Floyd Clark; Hodges; Northwoods / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	1	1.0		
5/8"		1.0	75	75
3/4"	Displacement	1.5		
1"	Displacement			
1 1/4"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8 5.0		
2"	Displacement or Turbine			
3"	Displacement, Compound or Turbine	8.0		
	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	75

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:					
(SFR gallons sold/365)/350GPD	167				

 $SYSTEM\ NAME\ /\ COUNTY: \qquad \underline{Floyd\ Clark; Hodges; Northwoods\ /\ Marion\ County}$ 

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served	
3. Present system connection capacity (in ERCs *) using existing lines. 75	
4. Future connection capacity (in ERCs *) upon service area buildout. 75	
5. Estimated annual increase in ERCs *1	
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned	
9. When did the company last file a capacity analysis report with the DEP? N/A	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3420411	
12. Water Management District Consumptive Use Permit N/A	
a. Is the system in compliance with the requirements of the CUP?N/A	
b. If not, what are the utility's plans to gain compliance?	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2020

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Fore Oakes; Coventry; Ballard Acres / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)	
January		1,221	226	995	995	
February		1,369	240	1,129	1,129	
March		1,388	342	1,046	1,046	
April		1,917	334	1,583	1,583	
May		1,655	194	1,461	1,461	
June		2,042	338	1,704	1,704	
July		1,471	8	1,463	1,463	
August		1,602	45	1,557	1,557	
September		1,422	283	1,139	1,139	
October		1,302	291	1,011	1,011	
November		1,468	202	1,266	1,266	
December		1,406	181	1,225	1,225	
Total for Year		18,263	2,684	15,579	15,579	
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A						

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	19,000,000 *	50,036	Ground Water

<sup>\*</sup> Annual

December 31, 2020

SYSTEM NAME / COUNTY: Fore Oakes; Coventry; Ballard Acres / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	52,055	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY:

Fore Oakes; Coventry; Ballard Acres / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	232	232
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0	_	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	232

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	184	

SYSTEM NAME / COUNTY: Fore Oakes; Coventry; Ballard Acres / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 232
2. Maximum number of ERCs * which can be served. 249
3. Present system connection capacity (in ERCs *) using existing lines. 249
4. Future connection capacity (in ERCs *) upon service area buildout. 249
5. Estimated annual increase in ERCs *2
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.     None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 3424644
12. Water Management District Consumptive Use Permit 3013
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2020

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

 $SYSTEM\ NAME\ /\ COUNTY: \qquad Hilltop\ /\ Marion\ County$ 

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		1,641	360	1,281	1,281
February		2,143	1,118	1,025	1,025
March		1,304	232	1,072	1,072
April		1,992	282	1,710	1,710
May		2,001	240	1,761	1,761
June		1,641	124	1,517	1,517
July		1,541	224	1,317	1,317
August		1,821	437	1,384	1,384
September	-	2,257	1,263	994	994
October	-	1,349	111	1,238	1,238
November		1,210	6	1,204	1,204
December		1,642	608	1,034	1,034
Total for Year		20,542	5,005	15,537	15,537
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A					

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,800,000	56,279	Ground Water

<sup>\*</sup> Annual

December 31, 2020

SYSTEM NAME / COUNTY: Hilltop / Marion County

## WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	18,630
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Hilltop / Marion County

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	224	224
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	232

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	183	

SYSTEM NAME / COUNTY: Hilltop / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 232
2. Maximum number of ERCs * which can be served. 306
3. Present system connection capacity (in ERCs *) using existing lines. 306
4. Future connection capacity (in ERCs *) upon service area buildout. 306
5. Estimated annual increase in ERCs *. 5
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.      Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills,      Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules:  N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424662
12. Water Management District Consumptive Use Permit 2993
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2020

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Little Lake Weir / Marion County

### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS ( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		1,959	127	1,832	1,832
February		2,695	1,100	1,595	1,595
March		2,303	536	1,767	1,767
April		2,836	608	2,228	2,228
May		2,771	913	1,858	1,858
June		2,155	345	1,810	1,810
July		3,123	1,285	1,838	1,838
August		2,772	691	2,081	2,081
September		2,663	933	1,730	1,730
October		2,540	849	1,691	1,691
November		2,611	1,028	1,583	1,583
December		2,562	836	1,726	1,726
Total for Year		30,990	9,251	21,739	21,739
Vendor Point of de	•				
N/A	d to other water utilitie	es for redistribution, I	ist names of such utilities	s below:	

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	30,842,500	84,904	Ground Water

<sup>\*</sup> Annual

SYSTEM NAME / COUNTY: Little Lake Weir / Marion County

## WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	84,500	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Little Lake Weir / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	1	1.0		
5/8"	Displacement	1.0	426	426
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	139	

SYSTEM NAME / COUNTY: Little Lake Weir / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 429
2. Maximum number of ERCs * which can be served. 749
3. Present system connection capacity (in ERCs *) using existing lines. 749
4. Future connection capacity (in ERCs *) upon service area buildout. 749
5. Estimated annual increase in ERCs *. 10
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills,  Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420761
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Oak Haven / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	WATER PUMPED FROM WELLS ( Omit 000's ) (c)  1,889 1,233 1,211 1,321 1,301	FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)  994 283 414 521 378	PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  895 950 797 800	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)  895 950 797		
FOR RESALE (Omit 000's)	FROM WELLS ( Omit 000's ) (c) 1,889 1,233 1,211 1,321 1,301	FIGHTING FIRES, ETC. (d)  994  283  414  521	( Omit 000's ) [ (b)+(c)-(d) ] (e) 895 950 797	CUSTOMERS ( Omit 000's ) (f)  895  950		
( Omit 000's )	(Omit 000's) (c)  1,889 1,233 1,211 1,321 1,301	FIRES, ETC. (d)  994  283  414  521	[ (b)+(c)-(d) ] (e) 895 950 797	( Omit 000's ) (f) 895 950		
	(c) 1,889 1,233 1,211 1,321 1,301	(d) 994 283 414 521	(e) 895 950 797	(f) 895 950		
(b)	1,889 1,233 1,211 1,321 1,301	994 283 414 521	895 950 797	895 950		
	1,233 1,211 1,321 1,301	283 414 521	950 797	950		
	1,211 1,321 1,301	521	797			
	1,321 1,301	521		707		
	1,301		800	191		
		279	500	800		
		3/6	923	923		
	1,100	337	763	763		
	1,324	401	923	923		
	1,326	329	997	997		
	1,040	375	665	665		
	1,181	564	617	617		
	1,109	333	776	776		
	1,145	452	693	693		
-	15,180	5,381	9,799	9,799		
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A						
	N/A ery	1,181 1,109 1,145  - 15,180  ased for resale, indicate the following: N/A ery	1,181   564     333     1,109     333     1,145     452	1,181   564   617     1,109   333   776     1,145   452   693     - 15,180   5,381   9,799     ased for resale, indicate the following: N/A erry		

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	18,000,000	41,589	Ground Water

\* Annual

December 31, 2020

**SYSTEM NAME / COUNTY:** Oak Haven / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	49,315
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Oak Haven / Marion County

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	63	63
3/4"	Displacement	1.5		
1"	Displacement	2.5	6	15
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	4	20
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	2	60
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	<u>173</u>

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	155	

SYSTEM NAME / COUNTY: Oak Haven / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 173
2. Maximum number of ERCs * which can be served. 200
3. Present system connection capacity (in ERCs *) using existing lines. 200
4. Future connection capacity (in ERCs *) upon service area buildout. 200
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules:  N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424106
12. Water Management District Consumptive Use Permit 3080
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Oakhurst / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		591	109	482	482
February		657	96	561	561
March		642	139	503	503
April		969	217	752	752
May		955	62	893	893
June		892	48	844	844
July		771	79	692	692
August		731	10	721	721
September		566	37	529	529
October		583	196	387	387
November		645	18	627	627
December		604	123	481	481
Total for Year		8,606	1,134	7,472	7,472
Vendor Point of de	Ž		list names of such utilitie	es below:	

## SOURCE OF SUPPLY

\* The master meter is failing to read low flows thus making the water pumped understated.

The company is is currently looking into replacing the master meter with a special meter to read low flow

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	13,000,000	23,578	Ground Water

<sup>\*</sup> Annual

December 31, 2020

SYSTEM NAME / COUNTY: Oakhurst / Marion County

## WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	35,616
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds	M. C.
per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Oakhurst / Marion County

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	. ,	1.0		
		1.0	100	100
5/8"	Displacement	1.0	108	108
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	·	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	·	-

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	190	

SYSTEM NAME / COUNTY: Oakhurst / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 108
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 108
4. Future connection capacity (in ERCs *) upon service area buildout. 108
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A  10. If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424032
12. Water Management District Consumptive Use Permit 3132
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

**Sunshine Utilities of Central Florida, Inc.** 

**UTILITY NAME:** 

**SYSTEM NAME / COUNTY:** 

 $O cala\ Heights; Reynolds; Silverwood\ Villas/; Spanish\ Palms; Country\ Aire; Lexington\ Estates\ /\ Marion\ Country\ Aire; Lexington\ Estates\ Aire; Lexingt$ 

### PUMPING AND PURCHASED WATER STATISTICS

MONTH	PURCHASED FOR RESALE ( Omit 000's )	PUMPED FROM WELLS ( Omit 000's )	FOR LINE FLUSHING, FIGHTING FIRES, ETC.	PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS (Omit 000's)	
(a)	(b)	(c)	(d)	(e)	(f)	
January	-	1,614	165	1,449	1,449	
February		1,533	243	1,290	1,290	
March		1,533	350	1,183	1,183	
April	-	1,999	409	1,590	1,590	
May	-	1,698	96	1,602	1,602	
June	-	1,887	253 185	1,634	1,634	
July		1,846	72	1,661	1,661	
August		1,887 1,765	445	1,815	1,815 1,320	
September October	-	1,774	644	1,320	1,130	
November	-	1,810	251	1,559	1,559	
December	-	2,134	841	1,293	1,293	
Total for Year		21,480	3,954	17,526	17,526	
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A						

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	39,600,000	58,849	Ground Water

<sup>\*</sup> Annual

December 31, 2020

SYSTEM NAME / COUNTY: Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	108,493	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
Unit rating (i.e., GPM, pounds	LIME TREATMENT	
per gallon): N/A	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

December 31, 2020

 $SYSTEM\ NAME\ /\ COUNTY\ : Ocala\ Heights; Reynolds; Silverwood\ Villas/; Spanish\ Palms; Country\ Aire; Lexington\ Estates\ /\ Marion\ Country\ Aire; Lexington\ Aire; Lexington\ Estates\ Aire; Lexington\$ 

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	1	1.0		
5/8"		1.0	202	202
	Displacement	1.0	383	383
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	<del></del>	
3"	Compound	16.0	<del></del>	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		<u> </u>
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	-	Total Water System M	Meter Equivalents	383

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(SFR gallons sold/365)/350GPD	125	

December 31, 2020

 $\textbf{SYSTEM NAME / COUNTY} \underline{\textbf{Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion Country Country Aire; Cou$ 

Furnish information below for each system. A separate page she	ould be supplied where necessary.
Present ERC's * the system can efficiently serve. 383	
2. Maximum number of ERCs * which can be served. 605	
3. Present system connection capacity (in ERCs *) using existing lines.	605
4. Future connection capacity (in ERCs *) upon service area buildout.	605
5. Estimated annual increase in ERCs *. 15	_
6. Is the utility required to have fire flow capacity? yes  If so, how much capacity is required? 500 gmp for two hours	<u> </u>
7. Attach a description of the fire fighting facilities. Hydrants	
Describe any plans and estimated completion dates for any enlargements or in     None Planned	nprovements of this system.
a. Attach a description of the plant upgrade necessary to meet the DEI  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424651	
12. Water Management District Consumptive Use Permit 3019	<del></del>
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2020

SYSTEM NAME / COUNTY:

Ocklawaha; Sanctuary / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January	( )	2,229	634	1,595	1,595
February		2,329	608	1,721	1,721
March		2,508	774	1,734	1,734
April		2,591	521	2,070	2,070
May		3,419	1,168	2,251	2,251
June		2,940	506	2,434	2,434
July		2,791	796	1,995	1,995
August		2,974	521	2,453	2,453
September		2,560	602	1,958	1,958
October		2,410	236	2,174	2,174
November		2,386	713	1,673	1,673
December		2,752	847	1,905	1,905
Total for Year		31,889	7,926	23,963	23,963
If water is pur Vendor Point of de	chased for resale, indi <u>Marion Utilities, Ir</u> livery	•			
If water is solo	d to other water utilitie	es for redistribution, l	ist names of such utilities	below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	60,955,000	87,367	Ground Water

SYSTEM NAME / COUNTY: Ocklawaha; Sanctuary / Marion County

## WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	167,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Ocklawaha; Sanctuary / Marion County

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	354	354
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/4"	Displacement, Compound or Turbine	3.8	2	8
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	-	Total Water System N	Meter Equivalents	401

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	164	

SYSTEM NAME / COUNTY: Ocklawaha; Sanctuary / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 401
2. Maximum number of ERCs * which can be served597
Present system connection capacity (in ERCs *) using existing lines.      597
4. Future connection capacity (in ERCs *) upon service area buildout. 597
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.      Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills,      Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420939
12. Water Management District Consumptive Use Permit 2993
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		339	78	261	261
February	-	362	85	277	277
March		400	135	265	265
April		593	182	411	411
May		551	192	359	359
June		456	101	355	355
July		537	72	465	465
August		475	48	427	427
September		306	19	287	287
October		390	152	238	238
November		432	75	357	357
December		417	147	270	270
Total for Year	<u>-</u>	5,258	1,286	3,972	3,972
Vendor Point of de	·		list names of such utilit	ies below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,500,000 *	14,405	Ground Water

<sup>\*</sup> Annual

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	17,808	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	• 1	1.0		
		1.0		
5/8"	Displacement	1.0	69	69
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(SFR gallons sold/365)/350GPD	158	

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 69
2. Maximum number of ERCs * which can be served. 72
3. Present system connection capacity (in ERCs *) using existing lines. 72
4. Future connection capacity (in ERCs *) upon service area buildout. 72
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421520
12. Water Management District Consumptive Use Permit 2996
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sun Resorts / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January	(6)	92	2	90	90
February	-	93		88	88
March	-	93	2	91	91
April		160	60	100	100
May		105	8	97	97
June		113	3	110	110
July		121	6	115	115
August		116	2	114	114
September		100	12	88	88
October		108	30	78	78
November		83	2	81	81
December		91	3	88	88
Total for Year	-	1,275	135	1,140	1,140
Vendor Point of do	•		list names of such utilit	ies below:	

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,665,000	3,493	Ground Water

<sup>\*</sup> Annual

SYSTEM NAME / COUNTY: Sun Resorts / Marion County

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	21,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): N/A	Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Sun Resorts / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

Displacement Displacement Displacement splacement, Compound or Turbine Displacement or Turbine	1.0 1.0 1.5 2.5 3.8 5.0	32	32
Displacement Displacement splacement, Compound or Turbine Displacement or Turbine	1.0 1.5 2.5 3.8 5.0	32	32
Displacement Displacement splacement, Compound or Turbine Displacement or Turbine	1.5 2.5 3.8 5.0	32	32
Displacement splacement, Compound or Turbine Displacement or Turbine	2.5 3.8 5.0		
splacement, Compound or Turbine Displacement or Turbine	3.8 5.0		
Displacement or Turbine	5.0		
_			
1 . 0 . 1 . 1 . 1			
splacement, Compound or Turbine	8.0		
Displacement	15.0	·	
Compound	16.0	·	
Turbine	17.5	·	
Displacement or Compound	25.0	·	
Turbine	30.0	·	
Displacement or Compound	50.0		
Turbine	62.5		
Compound	80.0		
Turbine	90.0		
Compound	115.0		
Turbine	145.0		
Turbine	215.0	·	
	Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound Turbine Turbine	Displacement         15.0           Compound         16.0           Turbine         17.5           Displacement or Compound         25.0           Turbine         30.0           Displacement or Compound         50.0           Turbine         62.5           Compound         80.0           Turbine         90.0           Compound         115.0           Turbine         145.0           Turbine         215.0	Displacement         15.0           Compound         16.0           Turbine         17.5           Displacement or Compound         25.0           Turbine         30.0           Displacement or Compound         50.0           Turbine         62.5           Compound         80.0           Turbine         90.0           Compound         115.0           Turbine         145.0

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:			
(SFR gallons sold/365)/350GPD	98	_	

SYSTEM NAME / COUNTY: Sun Resorts / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 32
2. Maximum number of ERCs * which can be served. 32
3. Present system connection capacity (in ERCs *) using existing lines. 32
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules:  N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421201
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c) 1,284	( <b>d</b> )	(e) 1,275	(f) 1,275
January February		1,344	38	1,306	1,306
March		1,344	93	1,115	1,115
		1,338	69	1,113	1,113
April May	-	1,253	91	1,162	1,162
June		1,338	123	1,215	1,162
July	-	1,553	86	1,467	1,467
August		1,493	81	1,412	1,412
September		1,208	35	1,173	1,173
October		1,333	216	1,117	1,117
November		1,536	99	1,437	1,437
December		1,167	39	1,128	1,128
Total for Year	_	16,055	979	15,076	15,076
Vendor Point of de	•		list names of such utilitie	es below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	15,000,000	43,986	Ground Water

\* Annual

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	41,096	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	73	73
3/4"	Displacement	1.5		
1"	Displacement	2.5	26	65
1 1/4"	Displacement, Compound or Turbine	3.8	28	106
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	,	
3"	Displacement	15.0	,	
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	249

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	166	

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve249
2. Maximum number of ERCs * which can be served. 833
3. Present system connection capacity (in ERCs *) using existing lines.  833
4. Future connection capacity (in ERCs *) upon service area buildout.  833
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules:  N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424009
12. Water Management District Consumptive Use Permit
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS (Omit 000's)	
(a)	(b)	(c)	(d)	[ (b)+(c)-(u) ] (e)	(f)	
January	(b)	1,779	225	1,554	1,554	
February		1,627	589	1,038	1,038	
March		2,077	1,019	1,058	1,058	
April		1,741	568	1,173	1,173	
May		1,830	616	1,214	1,214	
June		2,412	1,068	1,344	1,344	
July		2,065	1,086	979	979	
August		1,714	373	1,341	1,341	
September		1,463	436	1,027	1,027	
October		1,293	600	693	693	
November		1,428	522	906	906	
December	-	1,337	433	904	904	
Total for Year		20,766	7,535	13,231	13,231	
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery						
If water is sol	d to other water utilit	es for redistribution,	list names of such utilit	ies below:		

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	56,200,000 *	56,893	Ground Water

<sup>\*</sup> Annual

December 31, 2020

**SYSTEM NAME / COUNTY:** 

 $Winding\ Waters; Urban\ MHP-1; Lake\ Bryant\ Fish\ Camp-1; Lake\ Forrest-1; Lake\ Bryant\ Ridge\ /\ Marion\ County$ 

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	153,973
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
LI	ME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

December 31, 2020

SYSTEM NAME / COUNTY:

 $Winding\ Waters; Urban\ MHP-1; Lake\ Bryant\ Fish\ Camp-1; Lake\ For rest-1; Lake\ Bryant\ Ridge\ /\ Marion\ County$ 

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	206	206
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/14"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	244

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(SFR gallons sold/365)/350GPD	149	

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY:

Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

Furnish information below for each syst	em. A separate page sl	nould be supplied where necessary.	
Present ERC's * the system can efficiently serve	244		
2. Maximum number of ERCs * which can be served.	716		
3. Present system connection capacity (in ERCs *) using	existing lines.	646	
4. Future connection capacity (in ERCs *) upon service a	rea buildout.	646	
5. Estimated annual increase in ERCs *.	10		
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?	No		
7. Attach a description of the fire fighting facilities.			
Describe any plans and estimated completion dates for None Planned	any enlargements or in	mprovements of this system.	
9. When did the company last file a capacity analysis rep	ort with the DEP?	N/A	
10. If the present system does not meet the requirements of	of DEP rules:	N/A	
a. Attach a description of the plant upgrade ne	cessary to meet the DE	P rules.	
b. Have these plans been approved by DEP? _			
c. When will construction begin?			
d. Attach plans for funding the required upgrad	ding.		
e. Is this system under any Consent Order with	DEP?		
11. Department of Environmental Protection ID #	3424691		
12. Water Management District Consumptive Use Permit	# 3093		
a. Is the system in compliance with the require	ements of the CUP?	Yes	
b. If not, what are the utility's plans to gain cor	mpliance?		

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)	
January	(2)	1,796	630	1,166	1,166	
February	-	1,877	610	1,267	1,267	
March	·	1,799	506	1,293	1,293	
April	-	2,825	1,374	1,451	1,451	
May	-	2,873	986	1,887	1,887	
June		1,945	179	1,766	1,766	
July		1,931	426	1,505	1,505	
August		2,028	180	1,848	1,848	
September		1,969	166	1,803	1,803	
October		2,322	1,163	1,159	1,159	
November		2,091	414	1,677	1,677	
December		2,109	501	1,608	1,608	
Total for Year		25,565	7,135	18,430	18,430	
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A						

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	120,888,000	50,500	Ground Water Ground Water
Well	46,778,400	19,541	

<sup>\*</sup> Annual

December 31, 2020

**SYSTEM NAME / COUNTY:** Sandy Acres / Marion County

#### WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	459,360	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident		1.0		
5/8"	Displacement	1.0	262	262
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	193	

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

Furnish information below for each system. A separate page should	be supplied where necessary.
Present ERC's * the system can efficiently serve. 262	
2. Maximum number of ERCs * which can be served277	
Present system connection capacity (in ERCs *) using existing lines.	77
Future connection capacity (in ERCs *) upon service area buildout.	77
5. Estimated annual increase in ERCs *. 2	
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or impro     None Planned	ovements of this system.
When did the company last file a capacity analysis report with the DEP?  N/A  N/A  N/A	<u> </u>
10. If the present system does not meet the requirements of DEP rules:  N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP ru	les.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID# 3421118	
12. Water Management District Consumptive Use Permit N/A	
a. Is the system in compliance with the requirements of the CUP?	Ñ/A
b. If not, what are the utility's plans to gain compliance?	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# WASTEWATER OPERATION SECTION

THE COMPANY DOES NOT PROVIDE WASTEWATER SERVICES

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue

# Water Operations Class A & B

Company:

For the Year Ended December 31, 2020

(a)	(b)	(c)	(d)
	Gross Water Revenues Per	Gross Water Revenues Per	Difference
Accounts	Sch. W-9	RAF Return	(b) - (c)
Gross Revenue: Unmetered Water Revenues (460)	\$	•	•
Offinetered water Revenues (400)		4 000 404 00	<b>3</b>
Total Metered Sales (461.1 - 461.5)	1,038,181.00	1,038,181.30	.30
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	66,453.00	66,453.00	0
Total Water Operating Revenue	\$1,104,634.00	\$1,104,634.30	\$.30
	ψ 1,10 1,00 1.00	ψ 1,10 1,00 1.00	ψ.55
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$1,104,634.00	\$1,104,634.30	\$.30

lanations:

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).