

## CLASS "A" OR "B"

## WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

## **ANNUAL REPORT**

OF

Sunshine Utilities of Central Florida, Inc. Exact Legal Name of Respondent

> 363-W Certificate Number(s)

Submitted To The

## STATE OF FLORIDA

## PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED December 31, 2021

Form PSC/ECR 003-W (Rev. 12/99)

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- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

## **TABLE OF CONTENTS**

SCHEDULE	PAGE	SCHEDULE	PA
EXE	CUTIVE S	SUMMARY	
Certification	E-1	Business Contracts with Officers, Directors	
General Information	E-1 E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC	E-2 E-3	Affiliation of Officers and Directors	E-8
Company Profile	E-3 E-4	Businesses which are a Byproduct, Coproduct or	L-C
Parent / Affiliate Organization Chart	E-4 E-5	Joint Product Result of Providing Service	E-9
Compensation of Officers & Directors	E-5 E-6	Business Transactions with Related Parties.	E-1
	LU	Part I and II	
FIN	ANCIAL	SECTION	
Comparative Balance Sheet -	F-1	Unamortized Debt Discount / Expense / Premium	F-1
Assets and Other Debits	1'-1	Extraordinary Property Losses	F-1
Comparative Balance Sheet -	F-2	Miscellaneous Deferred Debits	F-1
Equity Capital and Liabilities	1-2	Capital Stock	F-1
Comparative Operating Statement	F-3	Bonds	F-1
Year End Rate Base	F-4	Statement of Retained Earnings	F-1
Year End Capital Structure	F-5	Advances from Associated Companies	F-1
Capital Structure Adjustments	F-6	Other Long Term Debt	F-1
Utility Plant	F-7	Notes Payable	F-1
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-1
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-1
Accumulated Amortization	F-8	Miscellaneous Current & Accrued Liabilities	F-2
Regulatory Commission Expense -	F-9	Advances for Construction	F-2
Amortization of Rate Case Expense	-	Other Deferred Credits	F-2
Nonutility Property	F-9	Contributions In Aid of Construction	F-2
Special Deposits	F-9	Accumulated Amortization of CIAC	F-2
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	F-2
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	
Accounts Receivable from Associated Companies	F-12		
Notes Receivable from Associated Companies	F-12		

## **TABLE OF CONTENTS**

PAGE	SCHEDULE	PAG
R OPERAT	ION SECTION	
W/ 1		W. O
		W-8
–		W-9
	• 1	W-1
W-4	Pumping and Purchased Water Statistics,	W-1
W-5	Source Supply	
W-6	Water Treatment Plant Information	<b>W-</b> ]
	Calculation of ERC's	W-2
W-7	Other Water System Information	W-1
ATER OPEI	RATION SECTION	
S-1	Contributions In Aid of Construction	S-7
		S-7 S-8
S-1	Contributions In Aid of Construction	~ /
S-1 S-2	Contributions In Aid of Construction CIAC Additions / Amortization	S-8
S-1 S-2 S-3	Contributions In Aid of Construction CIAC Additions / Amortization Wastewater Operating Revenue	S-8 S-9
S-1 S-2 S-3 S-4	Contributions In Aid of Construction CIAC Additions / Amortization Wastewater Operating Revenue Wastewater Utility Expense Accounts	S-8 S-9 S-1
	R OPERAT W-1 W-2 W-3 W-4 W-5 W-6 W-7	R OPERATION SECTIONW-1CIAC Additions / AmortizationW-2Water Operating RevenueW-3Water Utility Expense AccountsW-4Pumping and Purchased Water Statistics,W-5Source SupplyW-6Water Treatment Plant Information Calculation of ERC'sW-7Other Water System Information

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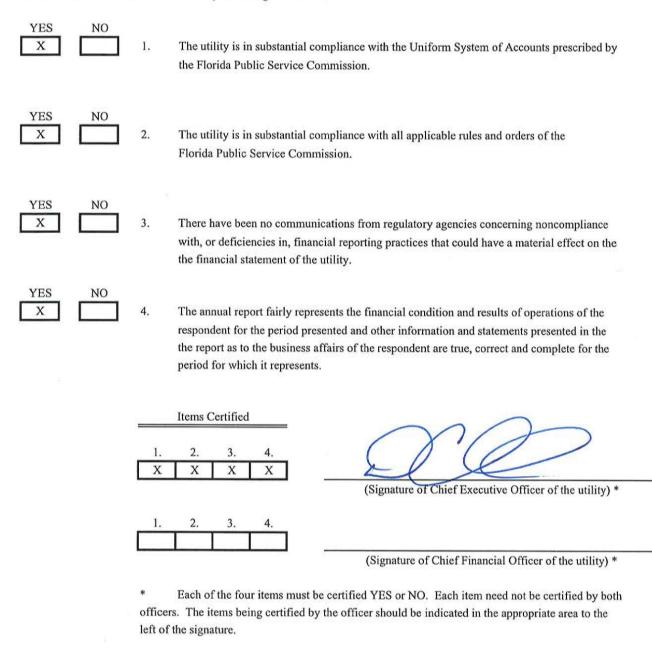
# EXECUTIVE SUMMARY

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#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2021

Percent

Sunshine Utilities of Central Florida, Inc.

(Exact Name of Utility)

County: Marion

List below the exact mailing address of the utility for which normal correspondence should be sent: 10230 E Highway 25 Bellview, Florida 34420

Telephone: 352 347-8228 E Mail Address: WEB Site:

Sunshine State One-Call of Florida, Inc. Member Number SU-1134

Name and address of person to whom correspondence concerning this report should be addressed: John Q. Adams II, CPA Adams & Company, P.A. 2637 E Atlantic Blvd #43374 Pompano Beach, FL 33062 Telephone: (352) 804-2291

List below the address of where the utility's books and records are located: 10230 E Highway 25 Bellview, Florida 34420

Telephone: 352 347-8228

List below any groups auditing or reviewing the records and operations:

Date of original organization of the utility: September 01, 1974

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual	Partnership	Sub S Corporation	1120 Corporation
		Х	

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	<u>Ownership</u>
1.	"Hodges Family Trust - Christmas" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
2.	"Hodges Family Trust - Hodges" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
3.	"Hodges Family Trust - Rosin" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
4.	"Hodges Family Trust - Stone" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
5.	Trust split into four separate trust pursuant to QSST election IRC 1361 while maintaining	
6.	control by the co-trustees for the sole beneficiary of Clarise Hodges.	
7.		
8.		
9.		

10.

YEAR OF REPORT December 31, 2021

### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Dewaine W. Christmas	President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
Pamela N. Christmas	Secretary	Sunshine Utilities of Central Florida, Inc	All Utility Matters
John Q. Adams, II	СРА	Adams & Company, P.A. 352-804-2291	Rate and Accounting Matters
James H Hodges, Jr.	Vice President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
Jane M. Rop	Treasurer	Sunshine Utilities of Central Florida, Inc	All Utility Matters

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. The company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties

B. The company provides water treatement and distribution services to customers in its certicated area.

C. The primary goal of the Company is to continue rendering quality service to its existing customers.

D. The Company provides water treatement and distribution services, only in Marion and Citrus Counties.

E. The Company expects to continue an average growth rate of approximately 1%.

### **PARENT / AFFILIATE ORGANIZATION CHART**

Current as of December 31, 2021

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilities of Central Florida, Inc

Sunshine Utilities (Marion County Division) Heights Water Company (Citrus County Division) (NOT REGULATED BY PSC)

## **COMPENSATION OF OFFICERS**

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Dewaine W. Christmas	President	100%	\$65,340
James H. Hodges, Jr.	Vice President	100%	65,115
Pamela N. Christmas	Secretary	100%	48,446
Jane M. Rop	Treasurer	100%	47,383

### **COMPENSATION OF DIRECTORS**

For each director, list the number or received as a director from the response NAME (a)		ed by each director and the one of the one o	DIRECTORS' COMPENSATION (d)
Dewaine W. Christmas	Director	100%	\$ None
James H. Hodges, Jr.	Director	100%	None

#### **BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	
Trone		Ŷ	
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\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

### **AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPAL OCCUPATION OR BUSINESS	AFFILIATION OR	NAME AND ADDRESS OF AFFILIATION OR
NAME	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
None			
		+	

### BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS	5	REVENU	ES	EXPENS	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	\$		\$		\$	
	-					
	-					
						<b> </b>
	1					
	1					

#### UTILITY NAME: Sunshin

### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved. Part I. Specific Instructions: Services and Products Received or Provided Enter in this part all transactions involving services and products received or provided. 1. 2. Below are some types of transactions to include: -management, legal and accounting services -material and supplies furnished -computer services -leasing of structures, land, and equipment -engineering & construction services -rental transactions -repairing and servicing of equipment -sale, purchase or transfer of various products CONTRACT OR DESCRIPTION **ANNUAL CHARGES** NAME OF COMPANY **SERVICE AND/OR** AGREEMENT (P)urchased **OR RELATED PARTY** NAME OF PRODUCT **EFFECTIVE DATES** AMOUNT (S)old (a) **(b)** (c) (d) (e) CH Utility Holdings, LLC Lot Lease 7/10/2014 \$ 105,707 CH Office Holdings, LLC 7/10/2014 9,244 Office Lease

## BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		Part II. Specific Instruct	tions	s: Sale. Purchase and	Transfer of Assets		
1. En	ter in this part all transactions relation	-		The columnar instruction			
	he purchase, sale, or transfer of ass	÷					
				(a) Enter name of relate	ed party or company.		
2 Be	low are examples of some types of	transactions to include:		(b) Describe briefly the	e type of assets purchased	, sold or transferred.	
	-purchase, sale or transfer of eq	uipment		(c) Enter the total recei	ived or paid. Indicate pur	chase with "P" and sale with	h "S".
	-purchase, sale or transfer of lar	nd and structures		(d) Enter the net book	value for each item report	ed.	
	-purchase, sale or transfer of sec	curities		(e) Enter the net profit	or loss for each item repo	orted. (column (c) - column (	(d))
	-noncash transfers of assets			(f) Enter the fair marke	et value for each item repo	orted. In space below or in a	supplemental
	-noncash dividends other than s	tock dividends		schedule, describe t	he basis used to calculate	fair market value.	
	-write-off of bad debts or loans						
				SALE OR			
	ME OF COMPANY			PURCHASE	NET BOOK		FAIR MARKET
OR	RELATED PARTY	DESCRIPTION OF ITEMS		PRICE	VALUE	GAIN OR LOSS	VALUE
	(a)	(b)		(c)	(d)	(e)	(f)
	N		¢		¢	¢	¢
	None		- <sup>3</sup>		<u></u>	۵	<u></u>
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# FINANCIAL SECTION

<b>COMPARATIVE BALANCE SHEET</b>
ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	H	PREVIOUS YEAR (d)		CURRENT YEAR (e)
101-106 108-110	UTILITY PLANT Utility Plant Less: Accumulated Depreciation and Amortization	F-7 F-8	\$	3,432,374 2,692,153	\$	3,442,725 2,731,306
	Net Plant		\$	740,221	\$	711,419
114-115 116 *	Utility Plant Acquisition adjustment (Net) Other Utility Plant Adjustments	F-7		17,157		16,411
	Total Net Utility Plant		\$	757,378	\$	727,830
121 122	OTHER PROPERTY AND INVESTMENTS Nonutility Property Less: Accumulated Depreciation and Amortization	F-9	\$	0 0	\$	0 0
	Net Nonutility Property		\$	0	\$	0
123 124 125 126-127	Investment in Associated Companies Utility Investments Other Investments Special Funds	F-10 F-10 F-10 F-10				
	Total Other Property & Investments		\$	0	\$	0
131 132 133 134	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds	F-9 F-9	\$ 	51,214 64,596	\$	47,810 64,690 0
135 141-144	Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	_	21,259		21,047
145 146	Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-12 F-12	_		<u> </u>	
151-153 161 162	Material and Supplies Stores Expense Prepayments			705		234
171 172 * 173 *	Prepayments         Accrued Interest and Dividends Receivable         Rents Receivable         Accrued Utility Revenues         Miscellaneous Current and Accrued Assets	F-12		/05		
174	Wilseenaneous Current and Treefded Tissets					

\* Not Applicable for Class B Utilities

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges		-	-
184	Clearing Accounts		-	-
185 *	Temporary Facilities		-	-
186	Miscellaneous Deferred Debits	F-14	19,937	56,949
187 *	Research & Development Expenditures		-	-
190	Accumulated Deferred Income Taxes		-	-
	Total Deferred Debits		\$19,937	\$56,949
	TOTAL ASSETS AND OTHER DEBITS		\$915,089	\$918,560

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

\* Not Applicable for Class B Utilities

### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET	
EQUITY CAPITAL AND LIABILITIES	

ACCT.	ACCT. REF.			PREVIOUS		CURRENT	
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR		
(a)	(b)	(c)		(d)		(e)	
	EQUITY CAPITAL				Î		
201	Common Stock Issued	F-15	\$	100	\$	100	
204	Preferred Stock Issued	F-15		-		-	
202,205 *	Capital Stock Subscribed						
203,206 *	Capital Stock Liability for Conversion						
207 *	Premium on Capital Stock						
209 *	Reduction in Par or Stated Value of Capital Stock						
210 *	Gain on Resale or Cancellation of Reacquired						
	Capital Stock						
211	Other Paid - In Capital			474,492		474,492	
212	Discount On Capital Stock						
213	Capital Stock Expense						
214-215	Retained Earnings	F-16		(335,074)		(264,365)	
216	Reacquired Capital Stock						
218	Proprietary Capital						
	(Proprietorship and Partnership Only)						
	Total Equity Capital		\$	139,518	\$	210,227	
	LONG TERM DEBT						
221	Bonds	F-15					
222 *	Reacquired Bonds						
223	Advances from Associated Companies	F-17		-		-	
224	Other Long Term Debt	F-17		37,628		17,473	
	Total Long Term Debt		\$	37,628	\$	17,473	
	CURRENT AND ACCRUED LIABILITIES						
231	Accounts Payable			83,591		61,484	
232	Notes Payable	F-18		110,511		103,857	
233	Accounts Payable to Associated Companies	F-18		-		-	
234	Notes Payable to Associated Companies	F-18		-		-	
235	Customer Deposits			64,280		64,690	
236	Accrued Taxes	W/S-3		1,841		-	
237	Accrued Interest	F-19		(444)		(189)	
238	Accrued Dividends						
239	Matured Long Term Debt						
240	Matured Interest						
241	Miscellaneous Current & Accrued Liabilities	F-20		30,685		29,383	
	Total Current & Accrued Liabilities		\$	290,464	\$	259,225	

\* Not Applicable for Class B Utilities

YEAR OF REPORT

<u>Sunshine Utilities of Central Florida, Inc.</u>

## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PRF	EVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	Y	<b>EAR</b>	YEAR
(a)	(b)	(c)		(d)	(e)
	DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$	-	\$ -
252	Advances For Construction	F-20		-	-
253	Other Deferred Credits	F-21		-	-
255	Accumulated Deferred Investment Tax Credits				
	Total Deferred Credits		\$	-	\$ 
	OPERATING RESERVES				
261	Property Insurance Reserve		\$		\$
262	Injuries & Damages Reserve				
263	Pensions and Benefits Reserve				
265	Miscellaneous Operating Reserves				
	Total Operating Reserves		\$	-	\$ 
	CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$	2,021,509	\$ 2,050,313
272	Accumulated Amortization of Contributions				
	in Aid of Construction	F-22		(1,574,030)	(1,618,678)
	Total Net C.I.A.C.		\$	447,479	\$ 431,635
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$		\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation				
283	Accumulated Deferred Income Taxes - Other				
	Total Accumulated Deferred Income Tax		\$		\$ 
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	915,089	\$ 918,560

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	]	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$	1,137,310	\$ 1,118,979
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		-	 -
	Net Operating Revenues		\$	1,137,310	\$ 1,118,979
401	Operating Expenses	F-3(b)	\$	977,997	\$ 978,605
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	75,218	\$ 69,029 44,648
	Net Depreciation Expense		\$	22,102	\$ 24,381
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		746	746
407	Amortization Expense (Other than CIAC)	F-3(b)			 -
408	Taxes Other Than Income	W/S-3		99,232	99,392
409	Current Income Taxes	W/S-3		-	-
410.10	Deferred Federal Income Taxes	W/S-3		-	-
410.11	Deferred State Income Taxes	W/S-3		-	-
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		-	-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		-	-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-	-
	Utility Operating Expenses		\$	1,100,077	\$ 1,103,124
	Net Utility Operating Income		\$	37,233	\$ 15,855
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	_	-	
413	Income From Utility Plant Leased to Others				-
414	Gains (losses) From Disposition of Utility Property			(15,372)	-
420	Allowance for Funds Used During Construction			-	-
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$	21,861	\$ 15,855

## **COMPARATIVE OPERATING STATEMENT**

 \* For each account, Column e should agree with Columns f, g and h on F-3(b)

**YEAR OF REPORT** December 31, 2021

## COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>1,118,979</u> -	\$ \$	\$*
\$1,118,979_	\$	\$
\$ 978,605	\$ -	\$ - *
<u> </u>	\$ \$	* *
\$ 24,381	\$	\$
746	\$ \$	*
99,392	\$ \$	*
	\$ \$	
	\$ <u> </u>	
-	\$ -	
\$1,103,124	\$	\$
\$15,855	\$	\$
	\$ \$	
-	\$ <u>-</u> \$ -	-
\$	\$	\$

\* Total of Schedules W-3 / S-3 for all rate groups.

## COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	PREVIOUS YEAR (d)	(	CURRENT YEAR (e)
Total Utility	V Operating Income [from page F-3(a)]		\$	21,861	\$	15,855
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income			-		-
421	Nonutility Income			9,186		62,821
426	Miscellaneous Nonutility Expenses			-		(1,010)
	Total Other Income and Deductions		\$	9,186	\$	61,811
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$		\$	-
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	(7,350)	\$	(6,957)
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	(7,350)	\$	(6,957)
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions					
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	-	\$	-
	NET INCOME		\$	23,697	\$	70,709

Explain Extraordinary Income:

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,442,725	\$ -
	Less:			
	Nonused and Useful Plant (1)		57,604	
108	Accumulated Depreciation	F-8	2,731,306	-
110	Accumulated Amortization	F-8	-	-
271	Contributions in Aid of Construction	F-22	2,050,313	-
252	Advances for Construction	F-20	-	
	Subtotal		\$ (1,396,498)	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	1,618,678	_
	Subtotal		\$222,180	\$
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	29,838	
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	(13,427)	
	Working Capital Allowance (3)		122,326	
	Other (Specify):			
105	Construction in Process	_	-	
		_		
		_		
	RATE BASE		\$360,917	\$
	NET UTILITY OPERATING INCOME		\$15,855	\$ <u> </u>
ACH	EVED RATE OF RETURN (Operating Income / Rate I	Base)	4.39%	

### NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ <u>100</u>			
Total	\$100_			

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

### **APPROVED RETURN ON EQUITY**

Current Commission Return on Equity:	9.13	
Commission order approving Return on Equity:	12-0357-PAA-WU	

#### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.13%
Commission order approving AFUDC rate:	12-0357-PPA-WU

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2021

#### UTILITY NAME:

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 	\$ 	\$ 	\$ 	\$	\$ 
Total	\$	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Columns (e) and (f):

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 3,442,725	\$	s -	\$ 3,442,725
102	Utility Plant Leased to Other	•	Ŷ	Ψ	-
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	-			
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$	\$	\$ 3,442,725

### UTILITY PLANT ACCOUNTS 101 - 106

### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment Heights Water Company Acq Adj - Sandy Acres Acq Adj - Quail Run Acq Adj - Comm. Water	\$ 10,000 39,523 (19,685)			\$ 10,000 39,523 (19,685) -
Total P	lant Acquisition Adjustments	\$ 29,838	\$	\$	\$ 29,838
115	Accumulated Amortization AA Heights Water Company AA Acq Adj - Sandy Acres AA Acq Adj - Quail Run AA Acq Adj - Comm. Wate	4,500 17,785 (8,858)			\$ 4,500 17,785 (8,858) - -
Total A	ccumulated Amortization	\$ 13,427	\$	\$	\$ 13,427
Net Acc	quisition Adjustments	\$ 16,411	\$	\$	\$ 16,411

YEAR OF REPORT December 31, 2021

## ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
			TED DEPRECIATION			
Balance first of year	\$	2,686,159	scount 108	\$	\$	2,686,159
Credit during year:	Ψ	2,000,109	ψ	ψ	Ψ	2,000,157
Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$	69,029	\$ 	\$ 	\$	69,029 - - -
Salvage Other Credits (Specify): as per auditor auditor adjustment					-	
	¢	(0.020	¢	¢	¢	(0.020
Total Credits Debits during year:	\$	69,029	\$-	\$-	\$	69,029
Book cost of plant retired Cost of Removal Other Debits (specify):		23,882			_	23,882
	_					-
Total Debits	\$	23,882	\$ -	\$ -	\$	23,882
Balance end of year	\$	2,731,306	\$	\$	\$	2,731,306
			ED AMORTIZATION			
		Ac	count 110			
Balance first of year	\$		\$	\$	\$	-
Credit during year: ruals charged to: Account 110.2 (3)	\$		\$	\$	\$	-
Other Accounts (specify):						-
Total credits	\$	_	\$-	\$-	\$	_
Debits during year: Book cost of plant retired Other debits (specify):					_	
Total Debits	\$	-	\$ -	\$-	\$	-
Balance end of year	\$	-	\$	\$	\$	-

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

### **REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

	EXPENSE		ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
100048-WU	\$	0	\$
Total	\$		\$

### NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Customer Deposits	\$64,690
Total Special Deposits	\$64,690
OTHER SPECIAL DEPOSITS (Account 133): Interim Rate Reserve Health Insurance Co-Pay	\$
Total Other Special Deposits	\$

### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
None		
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
None		
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):		
None	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Ac	ecount 127):	\$
None		
Total Special Funds		\$

### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(~)
Water	\$ 19,030	
Wastewater		
Other		
Total Customer Accounts Receivable	\$	5 19,030
OTHER ACCOUNTS RECEIVABLE (Account 142):		,
Employee accounts receivable	\$\$	
Total Other Accounts Receivable	\$	2,017
NOTES RECEIVABLE (Account 144):	¢	
None	\$	
None		
Total Notes Receivable	\$	-
Total Accounts and Notes Receivable	\$	21,047
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$	
Add: Provision for uncollectibles for current year	\$	
Collection of accounts previously written off		
Utility Accounts		
Others		
otal Additions	\$	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	\$	
Balance end of year	5	
TOTAL ACCOUNTS AND NOTES RECEIVA	BLE - NET \$	5 21,047

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
None	
Total	\$

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None	% % % % %	\$
Total		\$

#### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None	\$
Total Miscellaneous Current and Accrued Liabilities	\$

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None	\$ 	\$ 
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): None	\$ 	\$ 
Total Unamortized Premium on Debt	\$	\$

Report the net discount and expense or premium separately for each security issue.

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
None	
Total Extraordinary Property Losses	\$

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$ 	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):          3 year well maintenance & testing         5 year tank testing	\$ <u>8,887</u> 4,450	<u>47,845</u> <u>9,104</u>
Total Other Deferred Debits REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$13,337	\$56,949
	\$	\$ 
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$13,337	\$56,949

## CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share Shares authorized	%	
Shares issued and outstanding		7,500
Total par value of stock issued	%	\$ 100
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	None %	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	%	\$

\* Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
None	% % % % %		\$
Total			\$

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

#### STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	1	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(335,074)
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits:	\$	-
	Total Credits: Debits:	\$ \$	-
		- <sup>-</sup>	
	Total Debits:	\$	-
435	Balance Transferred from Income	\$	70,709
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	\$	-
	Dividends Declared:		
437	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared Shareholder Distributions		-
	Total Dividends Declared	\$	-
215	Year end Balance	\$	(264,365
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	-	
214	Total Appropriated Retained Earnings	\$	-
Total Ret	ained Earnings	\$	(264,365
Notes to S	Statement of Retained Earnings:		

#### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	\$

#### OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Devoloper Payments Due Harper Boulder Hill	0.00 %		\$ 286
Developer Payments Due Albright Hilltop	0.00 %		7,946
Developer Payments Due Williamson Northwoods	0.00 %		1,271
Developer Payments Due Ellison Stonehill	0.00 %		278
Developer Payments Due Labuinger Silverwood Villa	0.00 %		-
Developer Payments Due Seyler Conventry	0.00 %		3,445
Developer Payments Due Lake Bryant Estates	0.00 %		3,635
Developer Payments Due Albright Lake Weir Hgts 2nd Add	0.00 %		612
Developer Payments Due Lexington Estates Developer AGR	0.00 %		-
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ 17,473

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

	INTEREST		
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
	%		\$ -
L/P Kyocera Copier	0.00 %	Fixed	2,067
Line of Credit	5.25 %	Prime + 2%	92,300
Loan Payable Dewaine Christmas	0.00 %		5,000
Loan Payable James Hodges Jr.	0.00 %		4,490
	%		
	%		
	%		l
Total Account 232			\$103,857
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		\$
None	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$

#### NOTES PAYABLE ACCOUNTS 232 AND 234

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES

ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
None	
Total	\$

#### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a) ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	BALANCE BEGINNING OF YEAR (b) \$		CREST ACCRUED URING YEAR AMOUNT (d) \$	INTEREST PAID DURING YEAR (e) \$	BALANCE END OF YEAR (f) \$
Total Account 237.1 ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$ <u> </u>	427	\$ <u> </u>	\$ <u> </u>	\$ <u> </u>
Line of Credit Total Account 237.2	\$ (444)	427	\$ 6,957	<u>5,149</u> \$ 6,702	\$ (189)
Total Account 237 (1)	\$ <u>(444)</u>		\$ 6,957	\$ <u>6,702</u>	\$(189)
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 6,957		
Net Interest Expensed to Account No. 427 (2)			\$6,957		

#### MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Payroll Pension & Benefit Reserve	\$   
Total Miscellaneous Current and Accrued Liabilities	\$29,383

#### ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT		CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	( <b>f</b> )
	\$	252	\$		\$ -
	÷	252	÷		÷
		252			
		252			
		252			
		252			
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			_
		252	-		-
		252			_
		252	-		-
Total	s -		s -	s -	s -
10tai	Ψ <u> </u>		ф	÷	Ŷ <u></u>

\* Report advances separately by reporting group, designating water or wastewater in column (a).

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):           None	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):   None	\$ 	\$ 
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

## OTHER DEFERRED CREDITS ACCOUNT 253

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$2,021,509	\$	\$	\$2,021,509
Add credits during year:	\$28,804			28,804
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$	\$	\$

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,574,030	\$	\$	\$1,574,030
Debits during the year:	\$ 44,648			\$44,648
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,618,678	\$	\$	\$1,618,678

#### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

#### **RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$
Reconciling items for the year:		
Taxable income not reported on books:		
		-
Deductions recorded on books not deducted for return:		
		┨ ─────
		1
Income recorded on books not included in return:		
		-
	1	1
Deduction on return not charged against book income:		
		- <u> </u>
	<b>_</b>	
		<u> </u>
Federal tax net income		\$
Computation of tax :		
This Corporation is an "S" Corporation, therfore this schedule is no	t applicable	

# WATER OPERATION SECTION

1

# WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.								
CERTIFICATEGROSYSTEM NAME / COUNTYNUMBERNUM								
Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)	363W	1						
Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines	363W	4						
Note: On August 1, 1999 Citrus County took over monitoring responsibilities Therefore Citrus County is no longer included in this report.								

# WATER OPERATION SECTION GROUP 1

#### SYSTEM NAME / COUNTY : <u>St</u>

<u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 206,030
	Less:		
	Nonused and Useful Plant (1)		621
108	Accumulated Depreciation	W-6(b)	93,191
110	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	22,404
252	Advances for Construction	F-20	-
	Subtotal		\$89,814
	Add:		1
272	Accumulated Amortization of		
	Contributions in Aid of Construction	W-8(a)	\$ 9,346
	Subtotal		\$99,160
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	(9,685
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	4,358
	Working Capital Allowance (3)		7,935
	Other (Specify):		
105	Construction in Process		
	WATER RATE BASE		\$101,768
WA	TER OPERATING INCOME	W-3	\$5,830

#### SCHEDULE OF YEAR END WATER RATE BASE

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

#### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)	
(*)	UTILITY OPERATING INCOME	(0)		(")
400	Operating Revenues	W-9	\$	81,143
469	Less: Guaranteed Revenue and AFPI	W-9		-
	Net Operating Revenues		\$	81,143
401	Operating Expenses	W-10(a)	\$	63,478
403	403 Depreciation Expense W-6			6,143
	Less: Amortization of CIAC	W-8(a)		705
	Net Depreciation Expense		\$	5,438
406	Amortization of Utility Plant Acquisition Adjustment	F-7		(242
407	Amortization Expense (Other than CIAC)	F-8	1	-
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			3,651
408.11	Property Taxes			1,385
408.12	Payroll Taxes		_	1,603
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	6,639
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	75,313
	Utility Operating Income		\$	5,830
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	5,830

Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

#### WATER UTILITY PLANT ACCOUNTS

ACCT. NO.	ACCOUNT NAME	1	PREVIOUS YEAR		ADDITIONS	RETIREMENTS	CURRENT YEAR
(a)	(b)		(c)		(d)	(e)	(f)
301	Organization	\$	-	\$		~ /	\$ -
302	Franchises		-	-			-
303	Land and Land Rights		36,113	-			36,113
304	Structures and Improvements		5,207	-			5,207
305	Collecting and Impounding Reservoirs		-	-			-
306	Lake, River and Other Intakes		-	-			-
307	Wells and Springs		43,921	1 -			43,921
308	Infiltration Galleries and Tunnels		-	1 -			-
309	Supply Mains		-	1 -			-
310	Power Generation Equipment		-	1 -	20		20
311	Pumping Equipment		26,446		102	-	26,548
320	Water Treatment Equipment		7,551		854	(294)	8,111
330	Distribution Reservoirs and Standpipes		39,572				39,572
331	Transmission and Distribution Mains		11,648				11,648
333	Services		10,704		148		10,852
334	Meters and Meter Installations		12,356				12,356
335	Hydrants		-				-
336	Backflow Prevention Devices		-				-
339	Other Plant Miscellaneous Equipment		-				-
340	Office Furniture and Equipment		8,223		-	-	8,223
341	Transportation Equipment		1,874				1,874
342	Stores Equipment		-				-
343	Tools, Shop and Garage Equipment		1,549		36	-	1,585
344	Laboratory Equipment		-	1.			-
345	Power Operated Equipment		-	Ι.			-
346	Communication Equipment		-	Ι.			-
347	Miscellaneous Equipment		-	Ι.			-
349	Abandonment of Regional Plant		-				-
349	Abandonment of Regional Plant	\$	- 205,164	\$	1,160	\$294	\$ 2

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

#### Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

#### WATER UTILITY PLANT MATRIX

			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$	\$	\$	\$	\$	\$
302	Franchises	-					
303	Land and Land Rights	36,113		36,113	-	-	-
304	Structures and Improvements	5,207		5,207	-	-	-
305	Collecting and Impounding Reservoirs	-					
306	Lake, River and Other Intakes	-					
307	Wells and Springs	43,921		43,921			
308	Infiltration Galleries and Tunnels	-		-			
309	Supply Mains	-		-			
310	Power Generation Equipment	20		20			
311	Pumping Equipment	26,548		26,548	-	-	
320	Water Treatment Equipment	8,111			8,111		
330	Distribution Reservoirs and Standpipes	39,572				39,572	
331	Transmission and Distribution Mains	11,648				11,648	
333	Services	10,852				10,852	
334	Meters and Meter Installations	12,356				12,356	
335	Hydrants	-				-	
336	Backflow Prevention Devices	-				-	
339	Other Plant Miscellaneous Equipment	-	-	-	-	-	
340	Office Furniture and Equipment	8,223					8,223
341	Transportation Equipment	1,874					1,874
342	Stores Equipment	-					-
343	Tools, Shop and Garage Equipment	1,585					1,585
344	Laboratory Equipment	-					
345	Power Operated Equipment	-					
346	Communication Equipment	-					-
347	Miscellaneous Equipment	- 1					-
349	Abandonment of Regional Plant	-					-
	TOTAL WATER PLANT	\$206,030	\$0	\$111,809	\$8,111	\$74,428	\$11,682

Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY :

TY : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	33	(u)	3.03%
305	Collecting and Impovements			5.0570
305	Lake, River and Other Intakes			
300	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water P	lant Composite Depreciation Rate *			

#### **BASIS FOR WATER DEPRECIATION CHARGES**

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization	\$ -	\$ -	(0)	\$ -
304	Structures and Improvements	5,207	÷		÷
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes	-			
307	Wells and Springs	17,475	1,464		1,464
308	Infiltration Galleries and Tunnels				-
309	Supply Mains				
310	Power Generation Equipment	-	1		1
311	Pumping Equipment	16,847	890		890
320	Water Treatment Equipment	1,960	345		345
330	Distribution Reservoirs and Standpipes	16,678	1,799		1,799
331	Transmission and Distribution Mains	11,648	-		-
333	Services	1,382	249		249
334	Meters and Meter Installations	8,262	618		618
335	Hydrants	-			-
336	Backflow Prevention Devices	-			-
339	Other Plant Miscellaneous Equipment	-	-		-
340	Office Furniture and Equipment	5,753	548		548
341	Transportation Equipment	1,536	131		131
342	Stores Equipment	-	-		-
343	Tools, Shop and Garage Equipment	594	98		98
344	Laboratory Equipment	-			-
345	Power Operated Equipment				-
346	Communication Equipment	-			-
347	Miscellaneous Equipment	-			-
349	Abandonment of Regional Plant	-	-		-
TOTAL W.	ATER ACCUMULATED DEPRECIATION	\$ 87,342	\$6,143	\$ <u>0</u>	\$6,143

\* Auditor Adjustment Use ( ) to denote reversal entries.

GROUP 1

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	\$			\$ -	\$ -
304	Structures and Improvements					5,207
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					-
307	Wells and Springs					18,939
308	Infiltration Galleries and Tunnels					
309	Supply Mains			-		-
310	Power Generation Equipment					1
311	Pumping Equipment	-		-	-	17,737
320	Water Treatment Equipment	294			294	2,011
330	Distribution Reservoirs and Standpipes	-			-	18,477
331	Transmission and Distribution Mains	-			-	11,648
333	Services				-	1,631
334	Meters and Meter Installations				-	8,880
335	Hydrants				-	-
336	Backflow Prevention Devices				-	-
339	Other Plant Miscellaneous Equipment				-	-
340	Office Furniture and Equipment	-			-	6,301
341	Transportation Equipment				-	1,667
342	Stores Equipment				-	-
343	Tools, Shop and Garage Equipment	-			-	692
344	Laboratory Equipment				-	-
345	Power Operated Equipment				-	-
346	Communication Equipment				-	-
347	Miscellaneous Equipment				-	-
349	Abandonment of Regional Plant				-	-
TOTAL WA	ATER ACCUMULATED DEPRECIATION	\$294	\$ <u>0</u>	\$0	\$294	\$93,191

#### **SYSTEM NAME / COUNTY :**

# Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$21,539
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(a)	\$ <u>865</u> 0
Total Credits		\$865
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$22,404

#### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

#### WATER CIAC SCHEDULE "A"

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Same Side Tap 3/4" meter         Other Side Tap 3/4" meter         Other Side Tap 3/4" meter         Other Side Tap 1" meter         Same Side Tap 3/4" meter		\$ 865.0 1,230.0 1,165.0 1,270.0 2,409.0 945.0	\$ <u>865</u> 
Total Credits	-		\$865_

#### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$8,641
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$
Total debits	\$705
Credits during the year (specify) : Audit Adjustment	\$0
Total credits	\$ <u> </u>
Balance end of year	\$9,346

#### SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

#### WATER CIAC SCHEDULE "B"

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$

#### SYSTEM NAME / COUNTY : <u>Su</u>

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$ -
400	Metered Water Revenue:			ф -
461.1	Sales to Residential Customers	287	288	76,004
461.2	Sales to Commercial Customers	207	200	/0,004
461.2	Sales to Industrial Customers			
461.3	Sales to Public Authorities			
461.4	Sales Multiple Family Dwellings			
10112	Total Metered Sales	287	287	\$76,004
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	287	287	\$76,004
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allow	vance for Funds Prudently	Invested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			5,139
472	Rents From Water Property			
473	Interdepartmental Rents	]		
474	Other Water Revenues			
	Total Other Water Revenues			\$5,139
	Total Water Operating Revenues			\$ 81,143

#### WATER OPERATING REVENUE

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

.2

#### SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WAT			
			.1 SOURCE OF SUPPLY AND
ACCT.		CURRENT	EXPENSES -
<b>NO.</b>	ACCOUNT NAME	YEAR	<b>OPERATIONS</b>

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 7.973	\$	1,727
603	Salaries and Wages - Employees Salaries and Wages - Officers,	\$ 7,975	۵	1,727
003	Directors and Majority Stockholders	11,884		
604	Employee Pensions and Benefits	5,204		453
610	Purchased Water	5,204		433
615	Purchased Power	4.491	4,297	
616	Fuel for Power Production	4,491	4,297	
618	Chemicals	965		
618	Materials and Supplies		<b></b>	2.642
620	Contractual Services-Engineering	5,556	<b></b>	3,642
631	Contractual Services - Engineering Contractual Services - Accounting	4,000		
632	Contractual Services - Accounting	4,000		
634	Contractual Services - Legal Contractual Services - Mgt. Fees			
635	•	2.667		
636	Contractual Services - Testing Contractual Services - Other			1,576
		9,196	(1	1,370
641	Rental of Building/Real Property	736	61	
642	Rental of Equipment			-
650	Transportation Expenses	4,235		
656	Insurance - Vehicle	829		
657	Insurance - General Liability	-		
658	Insurance - Workman's Comp.	537		
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses	-		
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther	-		
668	Water Resource Conservation Exp.	-		
670	Bad Debt Expense	\$ 416 \$ 4.789		
675	Miscellaneous Expenses	\$ 4,789	600	
Т	otal Water Utility Expenses	\$63,478	\$4,958	\$7,398

W-10(a) GROUP 1

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

#### <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

WATER EXPENSE ACCOUNT MATRIX						
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	
			<u>2,494</u> <u>340</u> 743	3,352 3,463 1,786	251 8,081 2,183	
965			1,914			
2,667	7,260		360		675	
				<u>4,235</u> <u>829</u> <u>-</u> 91	446	
				416	2,399	
\$3,632	\$7,448	\$	\$5,959	\$15,854	\$ 18,229	

W-10(b) GROUP 1

YEAR OF REPORT December 31, 2020

#### UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Quail Run / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		777	18	759	759
February		624	40	584	584
March		644	80	564	564
April		850	22	828	828
May		615	13	602	602
June		765	25	740	740
July		617	39	578	578
August		764	18	746	746
September		629	1	628	628
October		686	105	581	581
November		745	0	745	745
December		734	90	644	644
Total for Year		8,450	451	7,999	7,999
If water is pur Vendor Point of de	rchased for resale, inc	licate the following:			

If water is sold to other water utilities for redistribution, list names of such utilities below:

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,216,000 *	23,151	Ground Water

\* Annual

W-11 GROUP 1 SYSTEM Quail Run

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Quail Run / Marion County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	518400	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
LI	ME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
Type and size of area:	FILTRATION	
Type and size of area.		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Quail Run / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	88	88
3/4"	Displacement	1.5		
1"	Displacement	2.5	16	40
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	-	Total Water System M	eter Equivalents	128

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

(SFR gallons sold/365)/350GPD

63

W-13 GROUP 1 SYSTEM Quail Run

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Quail Run / Marion County

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 128
2. Maximum number of ERCs * which can be served. 138
3. Present system connection capacity (in ERCs *) using existing lines. 1481
4. Future connection capacity (in ERCs *) upon service area buildout. 1481
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424046
12. Water Management District Consumptive Use Permit <u>N/A</u>
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Quail Run

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Ponderosa Pines / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		870	302	568	568
February		1,191	629	562	562
March		1,135	429	706	706
April		1,174 1,385	433	741 801	741
May June		1,383	506	737	737
Jule		1,243	402	737	737
August		1,139	402	656	656
September		803	132	671	671
October		1,007	289	718	718
November		1,692	1,164	528	528
December		1,092	448	639	639
Total for Year		13,840	5,776	8,064	8,064
Vendor Point of de			list names of such utiliti	es below:	

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,000,000	37,918	Ground Water
* Annual			

W-11 GROUP 1 SYSTEM Ponderosa Pines

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Ponderosa Pines / Marion County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	517,808	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
LI	ME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
Type and size of area:	FILTRATION	
- 71		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Pondero

# Ponderosa Pines / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	184	184
3/4"	Displacement	1.5	104	104
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

63

W-13 GROUP 1 SYSTEM Ponderosa Pines

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Sunshine Utilities of Central Florida, Inc.

Ponderosa Pines / Marion County

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 184
2. Maximum number of ERCs * which can be served184
3. Present system connection capacity (in ERCs *) using existing lines. 184
4. Future connection capacity (in ERCs *) upon service area buildout. 184
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules: <u>N/A</u>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424962
12. Water Management District Consumptive Use Permit <u>N/A</u>
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Ponderosa Pines

# WATER OPERATION SECTION GROUP 4

#### SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)		
101	Utility Plant In Service	W-4(b)	\$ 3,236,695		
	Less: Nonused and Useful Plant (1)		56,983		
108	Accumulated Depreciation	W-6(b)	2,638,115		
110	Accumulated Amortization				
271	Contributions in Aid of Construction	W-7	2,027,909		
252	Advances for Construction	F-20	-		
	Subtotal		\$ (1,486,312)		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 1,609,332		
	Subtotal		\$123,020		
114	Plus or Minus: Acquisition Adjustments (2)	F-7	39,523		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	(17,785)		
	Working Capital Allowance (3)		114,391		
	Other (Specify):				
105	Construction in Process				
	WATER RATE BASE		\$259,149		
WA	WATER OPERATING INCOME W-3				
A	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)				

# SCHEDULE OF YEAR END WATER RATE BASE

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Sunshine Utilities of Central Florida, Inc.

# SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
()	UTILITY OPERATING INCOME			( )
400	Operating Revenues	W-9	\$	1,037,836
469	Less: Guaranteed Revenue and AFPI	W-9		-
	Net Operating Revenues		\$	1,037,836
401	Operating Expenses	W-10(a)	\$	915,127
403	Depreciation Expense	W-6(a)		62,886
	Less: Amortization of CIAC	W-8(a)		43,943
	Net Depreciation Expense	•	\$	18,943
406	Amortization of Utility Plant Acquisition Adjustment	F-7	φ	988
400	Amortization of Outry Plant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-8		- 200
107		1 0		
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee			46,703
408.11	Property Taxes			17,878
408.12	Payroll Taxes			28,172
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	92,753
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	1,027,811
	Utility Operating Income		\$	10,025
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	-
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	10,025

# WATER OPERATING STATEMENT

Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

# WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS				CURRENT
NO.	ACCOUNT NAME	YEAR		ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)		(d)	(e)	(f)
301	Organization	\$ 1,660	\$	-	-	\$ 1,660
302	Franchises	-	-	-	-	 -
303	Land and Land Rights	70,777	-	-	-	 70,777
304	Structures and Improvements	6,227		-	-	6,227
305	Collecting and Impounding Reservoirs	-	-	-	-	-
306	Lake, River and Other Intakes	-		-	-	-
307	Wells and Springs	75,152		-	-	75,152
308	Infiltration Galleries and Tunnels	-	-	-	-	-
309	Supply Mains	136,241		-	(5,804)	130,437
310	Power Generation Equipment	89,735	-	257	-	89,992
311	Pumping Equipment	530,368		21,996	(8,695)	543,669
320	Water Treatment Equipment	215,268		4,164	(3,748)	215,684
330	Distribution Reservoirs and Standpipes	97,947		-	-	97,947
331	Transmission and Distribution Mains	1,074,742		-	-	1,074,742
333	Services	164,131		5,770	-	169,901
334	Meters and Meter Installations	220,322		8,545	(5,341)	223,526
335	Hydrants	-		-	-	-
336	Backflow Prevention Devices	-		-	-	-
339	Other Plant Miscellaneous Equipment	25,858		-	-	25,858
340	Office Furniture and Equipment	85,525		-	-	85,525
341	Transportation Equipment	115,148		-	-	115,148
342	Stores Equipment	4,425	Ι.	-	-	 4,425
343	Tools, Shop and Garage Equipment	36,634	Ι.	450	-	 37,084
344	Laboratory Equipment	-	1	-	-	-
345	Power Operated Equipment	5,200		-	-	5,200
346	Communication Equipment	10,912		-	-	10,912
347	Miscellaneous Equipment	17,436		-	-	17,436
349	Abandonment of Regional Plant	235,393			-	235,393
	TOTAL WATER PLANT	\$ 3,219,101	\$_	41,182	\$	\$ 3,236,695

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

\* auditor adjustment

#### Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

# WATER UTILITY PLANT MATRIX

			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 1,660	\$ 1,660	\$	\$	\$	\$
302	Franchises	-					
303	Land and Land Rights	70,777		70,777	-		-
304	Structures and Improvements	6,227		6,227	-		-
305	Collecting and Impounding Reservoirs	-		-			
306	Lake, River and Other Intakes						
307	Wells and Springs	75,152		75,152			
308	Infiltration Galleries and Tunnels	-		-			
309	Supply Mains	130,437		130,437			
310	Power Generation Equipment	89,992		89,992			
311	Pumping Equipment	543,669		543,669	-	-	
320	Water Treatment Equipment	215,684			215,684		
330	Distribution Reservoirs and Standpipes	97,947				97,947	
331	Transmission and Distribution Mains	1,074,742				1,074,742	
333	Services	169,901				169,901	
334	Meters and Meter Installations	223,526				223,526	
335	Hydrants	-				-	
336	Backflow Prevention Devices	-				-	
339	Other Plant Miscellaneous Equipment	25,858	25,858	-	-	-	
340	Office Furniture and Equipment	85,525					85,525
341	Transportation Equipment	115,148					115,148
342	Stores Equipment	4,425					4,425
343	Tools, Shop and Garage Equipment	37,084					37,084
344	Laboratory Equipment	- 1					-
345	Power Operated Equipment	5,200					5,200
346	Communication Equipment	10,912					10,912
347	Miscellaneous Equipment	17,436					17,436
349	Abandonment of Regional Plant	235,393					235,393
	TOTAL WATER PLANT	\$3,236,695	\$	\$916,254	\$	\$	\$511,123

Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY :

: <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water P	lant Composite Depreciation Rate *			

# **BASIS FOR WATER DEPRECIATION CHARGES**

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

#### SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization	\$ 1,504	\$ 41	-	\$ 41
304	Structures and Improvements	3,518	188	-	188
305	Collecting and Impounding Reservoirs	-	-	-	-
306	Lake, River and Other Intakes	-	-	-	-
307	Wells and Springs	75,018	4	-	4
308	Infiltration Galleries and Tunnels	-	-	-	-
309	Supply Mains	46,660	3,727	-	3,727
310	Power Generation Equipment	76,890	1,069	-	1,069
311	Pumping Equipment	461,427	4,395	-	4,395
320	Water Treatment Equipment	194,856	1,118	-	1,118
330	Distribution Reservoirs and Standpipes	34,683	4,452	-	4,452
331	Transmission and Distribution Mains	989,994	24,994	-	24,994
333	Services	55,944	3,897	-	3,897
334	Meters and Meter Installations	170,372	10,919	-	10,919
335	Hydrants	-	-	-	-
336	Backflow Prevention Devices	-	-	-	-
339	Other Plant Miscellaneous Equipment	25,858	-	-	-
340	Office Furniture and Equipment	49,555	5,702	-	5,702
341	Transportation Equipment	111,133	1,554	-	1,554
342	Stores Equipment	3,464	221	-	221
343	Tools, Shop and Garage Equipment	29,001	605	-	605
344	Laboratory Equipment	-	-	-	-
345	Power Operated Equipment	5,200	-	-	-
346	Communication Equipment	10,911	-	-	-
347	Miscellaneous Equipment	17,436	-	-	-
349	Abandonment of Regional Plant	235,393			
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$ 2,598,817	\$62,886	\$0	\$ 62,886

\* Specify nature of transaction Use ( ) to denote reversal entries. Entered on wrong line in 2007

# SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	\$ -	-	-	\$ -	\$ 1,545
304	Structures and Improvements	-	-	-	-	3,706
305	Collecting and Impounding Reservoirs	-	-	-		
306	Lake, River and Other Intakes	-	-	-	-	-
307	Wells and Springs	-	-	-		75,022
308	Infiltration Galleries and Tunnels	-	-	-		
309	Supply Mains	5,804	-	-	5,804	44,583
310	Power Generation Equipment	-	-	-	-	77,959
311	Pumping Equipment	8,695	-	-	8,695	457,127
320	Water Treatment Equipment	3,748	-	-	3,748	192,226
330	Distribution Reservoirs and Standpipes	-	-	-	-	39,135
331	Transmission and Distribution Mains	-	-	-	-	1,014,988
333	Services	-	-	-	-	59,841
334	Meters and Meter Installations	5,341	-	-	5,341	175,950
335	Hydrants	-	-	-	-	-
336	Backflow Prevention Devices	-	-	-	-	-
339	Other Plant Miscellaneous Equipment	-	-	-	-	25,858
340	Office Furniture and Equipment	-	-	-	-	55,257
341	Transportation Equipment	-	-	-	-	112,687
342	Stores Equipment	-	-	-	-	3,685
343	Tools, Shop and Garage Equipment	-	-	-	-	29,606
344	Laboratory Equipment	-	-	-	-	-
345	Power Operated Equipment	-	-	-	-	5,200
346	Communication Equipment	-	-	-	-	10,911
347	Miscellaneous Equipment	-	-	-	-	17,436
349	Abandonment of Regional Plant					235,393
TOTAL WA	ATER ACCUMULATED DEPRECIATION	\$23,588	\$ <u>0</u>	\$ <u>0</u>	\$ 23,588	\$2,638,115

# SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

#### REFERENCE DESCRIPTION WATER **(a) (b)** (c) Balance first of year \$ 1,999,970 Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges W-8(a) \$ 27,939 Contributions received from Developer or Contractor Agreements in cash or property W-8(a) **Total Credits** \$ 27,939 Less debits charged during the year (All debits charged during the year must be explained below) \$ \$ Total Contributions In Aid of Construction 2,027,909

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

# WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Same Side Tap 3/4" meter         Other Side Tap 3/4" meter         Other Side Tap 3/4" meter         Other Side Tap 1" meter         Same Side Tap 3/4" meter		\$ <u> 865 </u> <u> 1,230 </u> <u> 1,165 </u> <u> 1,270 </u> <u> 2,409 </u> <u> 945 </u> <u> - </u> <u></u>	\$ 23,355 1,230 - - - - - - - - - - - - -
Total Credits			\$27,939_

# ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)		
Balance first of year	\$1,565,389		
Debits during the year: Accruals charged to Account 272 Other debits (specify) : Auditor Adjustment	\$ <u>43,943</u> 0		
Total debits	\$43,943		
Credits during the year (specify) :	\$		
Total credits	\$		
Balance end of year	\$1,609,332		

# SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

# WATER CIAC SCHEDULE "B"

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
<u>N/A</u>		\$0
Total Credits		\$

# SYSTEM NAME / COUNTY : <u>S</u>

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	P	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$	
400	Metered Water Revenue:	-	-	Ф	-
461.1	Sales to Residential Customers	3,647	3,712		980,745
461.2	Sales to Commercial Customers	5,047	5,712		980,745
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
101.5	Total Metered Sales	3,647	3,712	\$	980,745
	Fire Protection Revenue:				
462.1	Public Fire Protection	-	-		-
462.2	Private Fire Protection	-	-		-
	Total Fire Protection Revenue			\$	-
464	Other Sales To Public Authorities	-	-		-
465	Sales To Irrigation Customers		-		_
466	Sales For Resale	-	-		_
467	Interdepartmental Sales	-	-		-
	Total Water Sales	3,647	3,712	\$	980,745
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allow	vance for Funds Prudently	Invested or AFPI)	\$	-
470	Forfeited Discounts				-
471	Miscellaneous Service Revenues				57,091
472	Rents From Water Property				-
473	Interdepartmental Rents				-
474	Other Water Revenues				-
	Total Other Water Revenues			\$	57,091
	Total Water Operating Revenues			\$	1,037,836

# WATER OPERATING REVENUE

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

# SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

# WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)		.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	S 1	.2 SOURCE OF SUPPLY AND EXPENSES - AINTENANCE (e)
601	Salaries and Wages - Employees	\$	155,371	\$	-		21,838
603	Salaries and Wages - Officers,	· —					)
000	Directors and Majority Stockholders		211,228		-		42,318
604	Employee Pensions and Benefits		76,055				13,310
610	Purchased Water	-					
615	Purchased Power	1 —	65,134		62,669		_
616	Fuel for Power Production						_
618	Chemicals	1 —	26,715				26,715
620	Materials and Supplies		34,286				4.044
631	Contractual Services-Engineering		-				-
632	Contractual Services - Accounting		12,000				-
633	Contractual Services - Legal		-				-
634	Contractual Services - Mgt. Fees		-		-		-
635	Contractual Services - Testing		27,620		-		-
636	Contractual Services - Other		52,358		-		11,250
641	Rental of Building/Real Property		114,215		105,646		-
642	Rental of Equipment		2,741		-		539
650	Transportation Expenses		53,499		-		-
656	Insurance - Vehicle		10,525		-		-
657	Insurance - General Liability		-		-		-
658	Insurance - Workman's Comp.		6,815		_		-
659	Insurance - Other		-		-		-
660	Advertising Expense		-				
666	Regulatory Commission Expenses - Amortization of Rate Case Expense		-				
667	Regulatory Commission ExpOther		-		-		-
668	Water Resource Conservation Exp.	1 —	-		-		-
670	Bad Debt Expense	\$	5,975				
675	Miscellaneous Expenses	\$	60,590		8,522		800
	Γotal Water Utility Expenses	\$	915,127	ţ	176,837	\$	120,814

W-10(a) GROUP 4

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

	WA	TER EXPENSE A	CCOUNT MATR	IX	
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
(1)	(5)	(11)	(1)	U/	(11)
	1,017		68,669	49,108	14,739
			20,555 18,511	44,435	103,920 24,616
-			-		
	134		30,108	<u> </u>	
-	-	-	-	-	-
					12,000
27,620					-
	38,508	<u> </u>	2,600		
			2,202		
-	-	-	-	53,499	
	<u> </u>	<u> </u>	<u> </u>	10,525	<u> </u>
				1,152	5,663
	-	-			-
	<u> </u>				-
					-
-	-	-	1,377	<u>5,975</u> 21,593	28,298
\$ 27,620	\$39,870	\$	\$144,022	\$ 205,694	\$ 200,270

# W-10(b) GROUP 4

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Ashley Heights / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January	(6)	293	14	279	279
February		227	11	216	216
March		193	18	175	175
April		277	1	276	276
May		232	9	223	223
June		300	23	277	277
July		244	75	169	169
August		484	319	165	165
September		244	18	226	226
October		249	54	195	195
November		245	25	220	220
December		225	4	221	221
Total for Year		3,213	571	2,642	2,642
If water is pur Vendor Point of de	rchased for resale, ind <u>N/A</u> elivery	icate the following:			
If water is sol N/A	d to other water utiliti	es for redistribution,	list names of such utilitie	es below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	22,630,000 *	8,803	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Ashley Heights

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Ashley Heights / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	62000	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
Type and size of area:	FILTRATION	
Type and size of area.		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Ashley Heights / Marion County

#### TOTAL NUMBER NUMBER OF METER METER EQUIVALENT OF **EQUIVALENTS** SIZE TYPE OF METER FACTOR METERS (c x d) (d) (a) **(b)** (c) (e) All Residential 49 5/8" Displacement 1.049 3/4" Displacement 1.5 1" Displacement 2.5 1 1/4" Displacement, Compound or Turbine 3.8 1 1/2" Displacement or Turbine 5.0 2" Displacement, Compound or Turbine 8.0 3" Displacement 15.0 3" Compound 16.0 3" Turbine 17.5 4" Displacement or Compound 25.0 4" Turbine 30.0 6" Displacement or Compound 50.0 6" Turbine 62.5 8" 80.0 Compound 8" Turbine 90.0 10" Compound 115.0 10" Turbine 145.0 12" Turbine 215.0 Total Water System Meter Equivalents 49

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

148

W-13 GROUP 4 SYSTEM Ashley Heights

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Ashley Heights / Marion County

#### **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 49	
2. Maximum number of ERCs * which can be served. 49	
3. Present system connection capacity (in ERCs *) using existing lines. 49	
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *. None	
6. Is the utility required to have fire flow capacity?No	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>	
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424962	
12. Water Management District Consumptive Use Permit <u>N/A</u>	
a. Is the system in compliance with the requirements of the CUP?N/A	
b. If not, what are the utility's plans to gain compliance?	-

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Ashley Heights

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Bel

#### Belleview Oaks / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (C)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January		858	382	476	476	
February		661	324	337	337	
March		466	30	436	436	
April		526	33	493	493	
May		706	271	435	435	
June		768	248	520	520	
July		815	444	371	371	
August	-	728	202	526	526	
September	-	1,422	971	451	451	
October		1,036	659	377	377	
November		583	124	459	459	
December		536	158	378	378	
Total for Year		9,105	3,846	5,259	5,259	
If water is purchased for resale, indicate the following:          Vendor       N/A         Point of delivery						

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,700,000 *	24,945	Ground Water
* Annual			

W-11 GROUP 4 SYSTEM Belleview Oaks

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

**Belleview Oaks / Marion County** 

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	21,096	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
I	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Belleview Oaks / Marion County

#### TOTAL NUMBER NUMBER OF METER METER EQUIVALENT OF **EQUIVALENTS** SIZE TYPE OF METER FACTOR METERS (c x d) (d) (a) **(b)** (c) (e) All Residential 1.0 85 85 5/8" Displacement 1.03/4" Displacement 1.5 1" Displacement 2.5 1 3 1 1/4" Displacement, Compound or Turbine 3.8 1 1/2" Displacement or Turbine 5.0 1 5 2" Displacement, Compound or Turbine 8.0 3" Displacement 15.0 3" Compound 16.0 3" Turbine 17.5 4" Displacement or Compound 25.0 4" Turbine 30.0 6" Displacement or Compound 50.0 6" Turbine 62.5 8" 80.0 Compound 8" Turbine 90.0 10" Compound 115.0 10" Turbine 145.0 12" Turbine 215.0 Total Water System Meter Equivalents 93

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days 78

W-13 GROUP 4 SYSTEM Belleview Oaks

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Sunshine Utilities of Central Florida, Inc.

**Belleview Oaks / Marion County** 

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 93
2. Maximum number of ERCs * which can be served. 99
3. Present system connection capacity (in ERCs *) using existing lines. 99
4. Future connection capacity (in ERCs *) upon service area buildout. 99
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills,</li> </ol>
Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP?       N/A         10. If the present system does not meet the requirements of DEP rules:       N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #   3424621
12. Water Management District Consumptive Use Permit 2993
a. Is the system in compliance with the requirements of the CUP?YES
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Belleview Oaks

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Burks;Ocala Garden / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January	(0)	111	(u) 6	105	105
February		88	7	81	81
March		99	15	84	84
April		200	77	123	123
May		104	8	96	96
June		136	6	130	130
July		117	2	115	115
August		99	0	99	99
September		103	18	85	85
October		115	20	95	95
November		100	13	87	87
December		99	23	76	76
Total for Year		1,371	195	1,176	1,176
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,935,000 *	3,756	Ground Water
* Annual			

W-11 GROUP 4

SYSTEM Burks;Ocala Garden

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Burks;Ocala Garden / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	19,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
Type and size of area:	FILTRATION	
Type and size of area.		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

YEAR OF REPORT

December 31, 2020

#### UTILITY NAME:

#### SYSTEM NAME / COUNTY : Burks;Ocala Garden / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	23	23
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement, Compound or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	eter Equivalents	33

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

129

W-13 GROUP 4 SYSTEM Burks;Ocala Garden

Sunshine Utilities of Central Florida, Inc.

Burks;Ocala Garden / Marion County

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 33	
2. Maximum number of ERCs * which can be served. 38	
3. Present system connection capacity (in ERCs *) using existing lines. 38	
4. Future connection capacity (in ERCs *) upon service area buildout. 38	
5. Estimated annual increase in ERCs *. 1	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>	
9. When did the company last file a capacity analysis report with the DEP?	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3421554	
12. Water Management District Consumptive Use Permit # N/A	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	-

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Burks;Ocala Garden

YEAR OF REPORT December 31, 2020

#### UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Country Walk / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		431	89	342	342
February		425	166	259	259
March		431	159	272	272
April		656	155	501	501
May		569	201	368	368
June		834	310	524	524
July		431	143	288	288
August		526	83	443	443
September		490	134	356	356
October		500	170	330	330
November		539	139	400	400
December		495	183	312	312
Total for Year		6,327	1,932	4,395	4,395

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,090,000 *	17,334	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Country Walk

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

**Country Walk / Marion County** 

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	66,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
Type and size of area:	FILTRATION	
Type and size of area.		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Country Walk / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1.0		
All Resident		1.0		
5/8"	Displacement	1.0	70	70
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

172

W-13 GROUP 4 SYSTEM Country Walk

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Country Walk / Marion County

#### **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 70
2. Maximum number of ERCs * which can be served. 79
3. Present system connection capacity (in ERCs *) using existing lines. 79
4. Future connection capacity (in ERCs *) upon service area buildout. 79
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424657
12. Water Management District Consumptive Use Permit <u>N/A</u>
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Country Walk

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Eleven Oaks / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS ( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January	(*)	290	98	192	192
February		245	88	157	15
March		258	122	136	130
April		350	141	209	209
May		298	125	173	173
June		454	224	230	23
July		421	262	159	15
August		757	578	179	17
September		488	300	188	18
October		388	234	154	154
November		703	521	182	182
December		339	149	190	190
Total for Year		4,991	2,842	2,149	2,149
If water is pur Vendor Point of de	chased for resale, indi <u>N/A</u> livery	cate the following:			
If water is sole N/A	d to other water utilitie	es for redistribution, li	st names of such utilities	below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	14,235,000 *	13,674	Ground Water
**			

\* Annual

W-11 GROUP 4 SYSTEM Eleven Oaks

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Eleven Oaks / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	39,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Eleven Oaks / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	1	1.0		
5/8"	Displacement	1.0	41	41
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

144

W-13 GROUP 4 SYSTEM Eleven Oaks

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Eleven Oaks / Marion County

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 41
2. Maximum number of ERCs * which can be served. 45
3. Present system connection capacity (in ERCs *) using existing lines. 45
4. Future connection capacity (in ERCs *) upon service area buildout. 45
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #     3424099
12. Water Management District Consumptive Use Permit       N/A         a. Is the system in compliance with the requirements of the CUP?       N/A
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Eleven Oaks

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Emil-Marr;SunRay / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED (Omit 000's)	WATER SOLD TO CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		5,492	2,043	3,449	3,449
February		5,295	2,307	2,988	2,988
March		4,944	2,550	2,394	2,394
April		5,876	2,139	3,737	3,737
May		6,618	2,587	4,031	4,031
June		6,918	2,109	4,809	4,809
July		5,315	2,284	3,031	3,031
August		5,247	1,934	3,313	3,313
September		5,359	1,287	4,072	4,072
October		4,791	1,646	3,145	3,145
November		6,459	2,738	3,721	3,721
December		4,063	910	3,153	3,153
Total for Year		66,377	24,534	41,843	41,843
If water is pur Vendor Point of de	chased for resale, ind	icate the following:			
If water is sol	d to other water utiliti	es for redistribution,	list names of such utilitie	es below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well Well	83,600,000	181,855	Ground Water
* Annual			

W-11 GROUP 4 SYSTEM Emil-Marr;SunRay

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Emil-Marr;SunRay / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	229041						
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead						
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator						
LIME TREATMENT							
Unit rating (i.e., GPM, pounds							
per gallon): <u>N/A</u>	Manufacturer:	_					
FILTRATION							
Type and size of area:							
Pressure (in square feet): N/A	Manufacturer:	_					
Gravity (in GPM/square feet):	Manufacturer:	_					

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

#### Emil-Marr;SunRay / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	666	666
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8	. <u> </u>	
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	-	Total Water System M	leter Equivalents	669_

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

W-13 GROUP 4 SYSTEM Emil-Marr;SunRay

171

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Emil-Marr;SunRay / Marion County

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sho	ould be supplied where necessary.
1. Present ERC's * the system can efficiently serve669	
2. Maximum number of ERCs * which can be served696	
3. Present system connection capacity (in ERCs *) using existing lines.	696
4. Future connection capacity (in ERCs *) upon service area buildout.	696
5. Estimated annual increase in ERCs *. 3	_
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or i None Planned</li> </ol>	mprovements of this system.
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the DE	EP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3420340 & 3421314	
12. Water Management District Consumptive Use Permit 3130	
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Emil-Marr;SunRay

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Florida Heights / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )	WATER SOLD TO CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		722	199	523	523
February		712	402	310	310
March		592	41	551	551
April		856	324	532	532
May		932	448	484	484
June		1,362	830	532	532
July		774	365	409	409
August		786	279	507	507
September		915	454	461	461
October		1,020	491	529	529
November		693	339	354	354
December		681	236	445	445
Total for Year		10,045	4,408	5,637	5,637
If water is pur Vendor Point of de	rchased for resale, ind <u>N/A</u> livery	icate the following:			
If water is sol N/A	d to other water utiliti	es for redistribution,	list names of such utilitie	es below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	11,000,000 *	27,521	Ground Water
* Annual			

W-11 GROUP 4 SYSTEM Florida Heights

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Florida Heights / Marion County

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	30,137	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : F

#### Florida Heights / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	106	106
3/4"	Displacement	1.5	100	100
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	106

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

146

W-13 GROUP 4 SYSTEM Florida Heights

Sunshine Utilities of Central Florida, Inc.

Florida Heights / Marion County

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 106
2. Maximum number of ERCs * which can be served. 113
3. Present system connection capacity (in ERCs *) using existing lines. 113
4. Future connection capacity (in ERCs *) upon service area buildout. 113
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>
10. If the present system does not meet the requirements of DEP rules: <u>N/A</u>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424031
12. Water Management District Consumptive Use Permit 3131
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Florida Heights

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Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

# Floyd Clark;Hodges;Northwoods / Marion County

	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED (Omit 000's)	WATER SOLD TO CUSTOMERS
MONTH	( Omit 000's )	(Omit 000's)	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		409	75	334	334
February		426	122	304	304
March		504	214	290	290
April		540	90	450	450
May		457 681	40	417 482	417
June		320	39		281
July		442		325	325
August September		442	33	403	403
October		430	106	340	340
November		440	27	462	462
December		396	20	376	376
Total for Year		5,546	1,082	4,464	4,464
If water is pur Vendor Point of de	rchased for resale, indi <u>N/A</u> livery	cate the following:			
If water is sol N/A	d to other water utilitie	es for redistribution, li	st names of such utilities	s below:	

# PUMPING AND PURCHASED WATER STATISTICS

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,820,000	15,195	Ground Water
* Annual			

W-11

GROUP 4

SYSTEM Floyd Clark;Hodges;Northwoods

Sunshine Utilities of Central Florida, Inc.

**YEAR OF REPORT** December 31, 2020

SYSTEM NAME / COUNTY :

Floyd Clark;Hodges;Northwoods / Marion County

## WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	68,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
Turne and size of anot	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

#### SYSTEM NAME / COUNTY : FI

Floyd Clark;Hodges;Northwoods / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	ial	1.0		
5/8"	Displacement	1.0	79	79
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

155

W-13 GROUP 4 SYSTEM Floyd Clark;Hodges;Northwoods

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Floyd Clark;Hodges;Northwoods / Marion County

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 79
2. Maximum number of ERCs * which can be served. 79
3. Present system connection capacity (in ERCs *) using existing lines. 79
4. Future connection capacity (in ERCs *) upon service area buildout. 79
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420411
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Floyd Clark;Hodges;Northwoods

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Fore Oakes;Coventry;Ballard Acres / Marion County

MONTH (a) January February March April May June July August	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 1,522 1,575 1,547 1,797 1,816 2,702 1,724 1,910	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 255 405 598 405 598 47 59 686 431 624	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e) 1,267 1,170 949 1,750 1,757 2,016 1,293 1,286	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 1,267 1,170 949 1,750 1,757 2,016 1,293 1,286	
September October November December		2,026 1,904 1,918 1,319			1,532 1,532 1,172 1,501 1,192	
Total for Year		21,760	4,875	16,885	16,885	
If water is purchased for resale, indicate the following:   Vendor N/A   Point of delivery   If water is sold to other water utilities for redistribution, list names of such utilities below: N/A						

# PUMPING AND PURCHASED WATER STATISTICS

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	19,000,000 *	59,616	Ground Water
* Annual			

W-11

GROUP 4

SYSTEM Fore Oakes;Coventry;Ballard Acres

Sunshine Utilities of Central Florida, Inc.

**YEAR OF REPORT** December 31, 2020

SYSTEM NAME / COUNTY :

Fore Oakes;Coventry;Ballard Acres / Marion County

## WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	52,055	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
1	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
<u> </u>	– FILTRATION	
Type and size of area:	FILIKATION	
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

#### SYSTEM NAME / COUNTY : Fore Oakes;Coventry;Ballard Acres / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	-1	1.0		
5/8"		1.0	232	232
3/4"	Displacement		232	232
3/4"	Displacement	1.5		
1 1/4"	Displacement			
1 1/4"	Displacement, Compound or Turbine	3.8		
	Displacement or Turbine			
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		. <u></u>
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Aeter Equivalents	232

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

199

W-13 GROUP 4 SYSTEM Fore Oakes;Coventry;Ballard Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Fore Oakes;Coventry;Ballard Acres / Marion County

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page s	hould be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 232	
2. Maximum number of ERCs * which can be served249	
3. Present system connection capacity (in ERCs *) using existing lines.	249
4. Future connection capacity (in ERCs *) upon service area buildout.	249
5. Estimated annual increase in ERCs *. 2	
6. Is the utility required to have fire flow capacity? No	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or None Planned</li> </ol>	r improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the D	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424644	
12. Water Management District Consumptive Use Permit 3013	
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Fore Oakes;Coventry;Ballard Acres

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Hilltop / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		1,959	612	1,347	1,347
February		1,872	939	933	933
March		1,563	401	1,162	1,162
April		2,045	174	1,871	1,871
May		1,914	430	1,484	1,484
June		1,892	246	1,646	1,646
July		1,649	376	1,273	1,273
August		1,632	137	1,495	1,495
September		1,635	311	1,324	1,324
October		2,350	1,214	1,136	1,130
November		3,264	2,188	1,076	1,070
December		1,608	483	1,125	1,125
Total for Year		23,383	7,511	15,872	15,872
Vendor Point of de					
If water is sole N/A	d to other water utilitie	es for redistribution, li	st names of such utilities	below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,800,000	64,063	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Hilltop

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Hilltop / Marion County

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	18,630	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : H

# Y: Hilltop / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	236	236
3/4"	Displacement	1.5		230
1"	Displacement	2.5		· · · · · · · · · · · · · · · · · · ·
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	244

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

178

W-13 GROUP 4 SYSTEM Hilltop

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Hilltop / Marion County

#### **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied	where necessary.
1. Present ERC's * the system can efficiently serve. 244	
2. Maximum number of ERCs * which can be served. 322	
3. Present system connection capacity (in ERCs *) using existing lines. 322	
4. Future connection capacity (in ERCs *) upon service area buildout. 322	
5. Estimated annual increase in ERCs *. 5	
6. Is the utility required to have fire flow capacity?No	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop,</li> </ol>	
Little Lake Weir, Ocklawaha #1 and Ocklawaha #2	
9. When did the company last file a capacity analysis report with the DEP?       N/A         10. If the present system does not meet the requirements of DEP rules:       N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424662	
12. Water Management District Consumptive Use Permit 2993	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Hilltop

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

### Little Lake Weir / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		2,665	482	2,183	2,183
February		2,367	993	1,374	1,374
March		2,225	387	1,838	1,838
April		2,173	310	1,863	1,863
May		3,386	1,504	1,882	1,882
June		2,689	626	2,063	2,063
July		2,434	658	1,776	1,776
August		2,953	939	2,014	2,014
September		2,759	1,010	1,749	1,749
October		3,398	1,672	1,726	1,726
November		3,135	1,424	1,711	1,711
December		2,884	1,307	1,577	1,577
Total for Year		33,068	11,312	21,756	21,756
If water is pur Vendor Point of de	chased for resale, indi <u>N/A</u> livery	cate the following:			
If water is sole N/A	d to other water utilitie	es for redistribution, l	ist names of such utilities	below:	

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	30,842,500	90,597	Ground Water
* Annual			

W-11 GROUP 4 SYSTEM Little Lake Weir

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Little Lake Weir / Marion County

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	84,500	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Little Lake Weir / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	434	434
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	437

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

137

W-13 GROUP 4 SYSTEM Little Lake Weir

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Sunshine Utilities of Central Florida, Inc.

Little Lake Weir / Marion County

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 437
2. Maximum number of ERCs * which can be served. 763
3. Present system connection capacity (in ERCs *) using existing lines. 763
4. Future connection capacity (in ERCs *) upon service area buildout. 763
5. Estimated annual increase in ERCs *. 10
6. Is the utility required to have fire flow capacity? No
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills,</li> </ol>
Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP?       N/A         10. If the present system does not meet the requirements of DEP rules:       N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #   3420761
12. Water Management District Consumptive Use Permit <u>N/A</u>
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Little Lake Weir

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Oak Haven / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )	WATER SOLD TO CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	( <b>f</b> )
January		1,330	531	799	799
February		1,236	475	761	761
March		1,177	492	685	685
April		1,010	223	787	787
May		1,054	203	851	851
June		1,259	467	792	792
July		1,274	399	875	875
August		1,295	494	801	801
September		1,126	39	1,087	1,087
October		941	178	763	763
November		900	178	722	722
December		1,128	318	810	810
Total for Year		13,730	3,997	9,733	9,733
If water is pur Vendor Point of de	rchased for resale, ind <u>N/A</u> elivery	icate the following:			
If water is sol N/A	d to other water utiliti	es for redistribution,	list names of such utilitie	es below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	18,000,000	37,616	Ground Water
* Annual			

W-11 GROUP 4 SYSTEM Oak Haven

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

**Oak Haven / Marion County** 

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	49,315	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Oa

Oak Haven / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	-1	1.0		
5/8"	Displacement	1.0	63	63
3/8	Displacement	1.5	03	03
3/4 1"	Displacement	2.5	6	15
1 1/4"	Displacement, Compound or Turbine	3.8	0	13
1 1/4	Displacement, compound of Turbine	5.0	4	20
2"	Displacement, Compound or Turbine	8.0	<u> </u>	20
3"	Displacement	15.0	1	15
3"	Compound	16.0	1	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	2	60
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

154

W-13 GROUP 4 SYSTEM Oak Haven

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Oak Haven / Marion County

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. <u>173</u>
2. Maximum number of ERCs * which can be served. 200
3. Present system connection capacity (in ERCs *) using existing lines. 200
4. Future connection capacity (in ERCs *) upon service area buildout. 200
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity? No
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424106
12. Water Management District Consumptive Use Permit 3080
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Oak Haven

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Oakhurst / Marion County

### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS ( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		638	42	596	596
February		639	147	492	492
March		582	147	435	435
April		770	138	632	632
May		799	77	722	722
June		915	153	762	762
July		597	134	463	463
August		670	228	442	442
September		669	110	559	559
October		649	122	527	527
November		735	154	581	581
December		643	179	464	464
Total for Year		8,306	1,631	6,675	6,675
Vendor Point of de	5		list names of such utilitie	es below:	

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	13,000,000	22,756	Ground Water
* Annual			

Annual

W-11 GROUP 4 SYSTEM Oakhurst

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

**Oakhurst / Marion County** 

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	35,616	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : 0

Oakhurst / Marion County

(b)	FACTOR (c)	OF METERS (d)	EQUIVALENTS (c x d) (e)
	1.0		
		110	110
*		110	110
*			
_			
1			
1			
Displacement or Compound	25.0		
Turbine	30.0		
Displacement or Compound	50.0		
Turbine	62.5		
Compound	80.0		
Turbine	90.0		
Compound	115.0		
Turbine	145.0		
Turbine	215.0		
1	Displacement         Displacement         Displacement, Compound or Turbine         Displacement or Turbine         Displacement, Compound or Turbine         Displacement, Compound or Turbine         Displacement, Compound or Turbine         Displacement, Compound         Displacement, Compound         Displacement or Compound         Turbine         Displacement or Compound         Turbine         Displacement or Compound         Turbine         Compound         Compound         Turbine         Compound         Turbine         Turbine         Turbine         Compound         Turbine         Turbine         Turbine         Turbine         Turbine         Turbine         Turbine          Displacement	Displacement1.0Displacement1.5Displacement2.5Displacement, Compound or Turbine3.8Displacement or Turbine5.0Displacement, Compound or Turbine8.0Displacement, Compound or Turbine15.0Compound16.0Turbine17.5Displacement or Compound25.0Turbine30.0Displacement or Compound50.0Turbine62.5Compound50.0Turbine90.0Compound115.0Turbine90.0Turbine145.0	Displacement1.0110Displacement1.5110Displacement2.5110Displacement, Compound or Turbine3.8110Displacement or Turbine5.0110Displacement, Compound or Turbine8.0110Displacement, Compound or Turbine15.0110Displacement15.0110Compound16.0110Turbine17.5110Displacement or Compound25.0110Turbine30.01150Displacement or Compound50.0115.0Turbine90.0115.0115.0Turbine145.0115.0115.0Turbine145.0115.0115.0Turbine145.0115.0115.0Turbine115.0115.0115.0Turbine115.0115.0115.0Turbine115.0115.0115.0Turbine115.0115.0115.0Turbine115.0115.0115.0Turbine115.0115.0115.0Turbine115.0115.0115.0Turbine115.0115.0115.0Turbine115.0115.0115.0Turbine115.0115.0115.0Turbine115.0115.0115.0Turbine115.0115.0115.0Turbine115.0115.0115.0Turbine115.0115.0115.0Turbine115.0 <td< td=""></td<>

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

166

W-13 GROUP 4 SYSTEM Oakhurst

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Oakhurst / Marion County

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 110
2. Maximum number of ERCs * which can be served. 110
3. Present system connection capacity (in ERCs *) using existing lines. 110
4. Future connection capacity (in ERCs *) upon service area buildout. 110
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424032
12. Water Management District Consumptive Use Permit   3132
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Oakhurst

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,925	319	1,606	1,606
February		1,761	622	1,139	1,139
March		1,643	476	1,167	1,167
April		1,880	93	1,787	1,787
May		2,026	444	1,582	1,582
June		2,294	423	1,871	1,871
July		1,979	508	1,471	1,471
August		2,231	482	1,749	1,749
September		2,070	477	1,593	1,593
October		2,571	11	2,560	2,560
November		1,554	137	1,417	1,417
December		2,035	597	1,438	1,438
Total for Year		23,969	4,589	19,380	19,380
Vendor Point of de	2		st names of such utilities	below:	

#### PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	39,600,000	65,668	Ground Water
* Annual			

W-11

GROUP 4

SYSTEM Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	108,493	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
<b>T</b>	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

#### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY : Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia		1.0		
5/8"	Displacement	1.0	408	408
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	408

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

130

W-13 GROUP 4 SYSTEM Ocala Heights;Reynolds;Silverwood Villas/;Spanish Palms;Country Aire;Lexington Estates

#### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 408
2. Maximum number of ERCs * which can be served. 644
3. Present system connection capacity (in ERCs *) using existing lines. 644
4. Future connection capacity (in ERCs *) upon service area buildout. 644
5. Estimated annual increase in ERCs *. 15
6. Is the utility required to have fire flow capacity?       yes         If so, how much capacity is required?       500 gmp for two hours
7. Attach a description of the fire fighting facilities. Hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
<ul> <li>9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u></li> <li>10. If the present system does not meet the requirements of DEP rules: <u>N/A</u></li> </ul>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424651
12. Water Management District Consumptive Use Permit 3019
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Ocala Heights;Reynolds;Silverwood Villas/;Spanish Palms;Country Aire;Lexington Estates

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : 0

Ocklawaha;Sanctuary / Marion County

MONTH (a) January February March April May June July August September	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 3,393 2,723 2,610 2,759 2,983 2,925 2,983 2,925 2,534 2,716 2,554	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 1,216 1,046 440 326 563 302 294 371 356	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e) 2,177 1,677 2,170 2,433 2,420 2,623 2,240 2,345 2,198	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 2,177 2,177 2,170 2,433 2,420 2,623 2,240 2,623 2,240 2,345 2,198
October November December Total for Year		2,534 2,944 2,759 2,801 33,701	<u>785</u> <u>494</u> <u>632</u>	2,176 2,159 2,265 2,169 26,876	2,198 2,159 2,265 2,169 26,876
If water is purchased for resale, indicate the following:         Vendor       Marion Utilities, Inc         Point of delivery       Ocklawaha Terrace         If water is sold to other water utilities for redistribution, list names of such utilities below:       N/A					

# PUMPING AND PURCHASED WATER STATISTICS

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	60,955,000	92,332	Ground Water

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Ocklawaha;Sanctuary / Marion County

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	167,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
LI	ME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
Type and size of area:	FILTRATION	
Type and size of area.		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

## SYSTEM NAME / COUNTY :

## Ocklawaha;Sanctuary / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	354	354
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/4"	Displacement, Compound or Turbine	3.8	2	8
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Aeter Equivalents	401

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

184

W-13 GROUP 4 SYSTEM Ocklawaha;Sanctuary

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Ocklawaha;Sanctuary / Marion County

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 401
2. Maximum number of ERCs * which can be served597
3. Present system connection capacity (in ERCs *) using existing lines. 597
4. Future connection capacity (in ERCs *) upon service area buildout. 597
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills,</li> </ol>
Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
<ul> <li>9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u></li> <li>10. If the present system does not meet the requirements of DEP rules: <u>N/A</u></li> </ul>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420939
12. Water Management District Consumptive Use Permit 2993
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Ocklawaha;Sanctuary

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Sunli

Sunlight Acres / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )	WATER SOLD TO CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		458	141	317	317
February		497	243	254	254
March		408	152	256	256
April		487	109	378	378
May		635	305	330	330
June		781	361	420	420
July		559	276	283	283
August		512	90	422	422
September		450	95	355	355
October		438	98	340	340
November		433	72	361	361
December		368	27	341	341
Total for Year		6,026	1,969	4,057	4,057
If water is pur Vendor Point of de	rchased for resale, inc <u>N/A</u> elivery	licate the following:			
If water is sol N/A	d to other water utilit	ies for redistribution,	list names of such utilit	ies below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,500,000 *	16,510	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Sunlight Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Sunlight Acres / Marion County

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	17,808	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
I	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Sunlight Acres / Marion County

## 8

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	73	73
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	leter Equivalents	73

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

152

W-13 GROUP 4 SYSTEM Sunlight Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Sunlight Acres / Marion County

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 73
2. Maximum number of ERCs * which can be served76
3. Present system connection capacity (in ERCs *) using existing lines. 76
4. Future connection capacity (in ERCs *) upon service area buildout. 76
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421520
12. Water Management District Consumptive Use Permit 2996
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Sunlight Acres

<u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY : Sun Resorts / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		85	1	84	84
February		86	2	84	84
March		83	9	74	74
April		101	4	97	97
May		95	1	94	94
June		93	3	90	90
July		87	6	81	81
August		82	4	78	78
September		126	2	124	124
October		136	3	133	133
November		113	2	111	111
December		106	3	103	103
Total for Year	_	1,193	40	1,153	1,153
Vendor Point of de	2		list names of such utilit		

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,665,000	3,268	Ground Water

\* Annual

W-11 GROUP 4 SYSTEM Sun Resorts

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Sun Resorts / Marion County

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	21,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
1	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Sun Res

# Sun Resorts / Marion County

	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	OF METERS (d)	EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	32	32
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		· · · · · · · · · · · · · · · · · · ·
2"	Displacement, Compound or Turbine	8.0		·
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

99

W-13 GROUP 4 SYSTEM Sun Resorts

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Sun Resorts / Marion County

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 32
2. Maximum number of ERCs * which can be served. 32
3. Present system connection capacity (in ERCs *) using existing lines. 32
4. Future connection capacity (in ERCs *) upon service area buildout. 32
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>
10. If the present system does not meet the requirements of DEP rules: <u>N/A</u>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421201
12. Water Management District Consumptive Use Permit <u>N/A</u>
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Sun Resorts

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Whisperi

# Whispering Sands / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,553	5	1,548	1,548
February		1,710	553	1,157	1,157
March		1,422	7	1,415	1,415
April		1,549	37	1,512	1,512
May		1,139	16	1,123	1,123
June		1,242	94	1,148	1,148
July		1,287	177	1,110	1,110
August		1,410	19	1,391	1,391
September		1,300	52	1,248	1,248
October		1,152	69	1,083	1,083
November		1,294	61	1,233	1,233
December		1,137	127	1,010	1,010
Total for Year		16,195	1,217	14,978	14,978
Vendor Point of de	-		list names of such utiliti	es below:	

# PUMPING AND PURCHASED WATER STATISTICS

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	15,000,000	44,370	Ground Water
* Annual			

W-11 GROUP 4 SYSTEM Whispering Sands

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Whispering Sands / Marion County

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	41,096	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
Type and size of area:	FILTRATION	
Type and size of area.		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Whisper

# Whispering Sands / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	68	68
3/4"	Displacement	1.5		
1"	Displacement	2.5	26	65
1 1/4"	Displacement, Compound or Turbine	3.8	28	106
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	•	Total Water System M	Ieter Equivalents	244

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

168

W-13 GROUP 4 SYSTEM Whispering Sands

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Whispering Sands / Marion County

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 244
2. Maximum number of ERCs * which can be served. 817
3. Present system connection capacity (in ERCs *) using existing lines. 817
4. Future connection capacity (in ERCs *) upon service area buildout. 817
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424009
12. Water Management District Consumptive Use Permit 6850
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Whispering Sands

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,400	109	1,291	1,291
February		1,027	71	956	956
March		1,966	778	1,188	1,188
April		1,478	362	1,116	1,116
May		1,524	635	889	889
June		1,564	663	901	901
July		1,462	633	829	829
August		1,764	550	1,214	1,214
September		1,526	657	869	869
October		2,043	607	1,436	1,436
November		1,409	669	740	740
December		1,655	617	1,038	1,038
Total for Year		18,818	6,351	12,467	12,467
If water is pu Vendor Point of de	rchased for resale, inc <u>N/A</u> elivery	licate the following:			

# PUMPING AND PURCHASED WATER STATISTICS

N/A

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	<u>56,200,000</u> *	51,556	Ground Water

\* Annual

W-11 GROUP 4

SYSTEM Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

## WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	153,973
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
LIM	IE TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): <u>N/A</u>	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): <u>N/A</u>	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	229	229
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/14"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

128

W-13 GROUP 4

SYSTEM Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	ge should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 267	
2. Maximum number of ERCs * which can be served. 784	
3. Present system connection capacity (in ERCs *) using existing lines.	646
4. Future connection capacity (in ERCs *) upon service area buildout.	646
5. Estimated annual increase in ERCs *.	10
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements None Planned</li> </ol>	or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID #   3424691	
12. Water Management District Consumptive Use Permit #	3093
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 4 SYSTEM Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Sandy Acres / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		2,203	824	1,379	1,379
February		2,424	938	1,486	1,486
March		2,376	1,091	1,285	1,285
April		2,322	543	1,779	1,779
May		2,253	602	1,651	1,651
June		3,006	853	2,153	2,153
July		2,715	980	1,735	1,735
August		2,967	1,197	1,770	1,770
September		3,136	1,145	1,991	1,991
October		2,825	1,218	1,607	1,607
November		2,922	1,140	1,782	1,782
December		2,582	857	1,725	1,725
Total for Year		31,731	11,388	20,343	20,343

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	120,888,000	<u>62,680</u>	Ground Water
Well	46,778,400	24,254	Ground Water

\* Annual

W-11 GROUP 1 SYSTEM Sandy Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY :

Sandy Acres / Marion County

# WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	459,360	_			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank				
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator				
LIME TREATMENT					
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:				
FILTRATION					
Type and size of area:					
Pressure (in square feet): N/A	Manufacturer:				
Gravity (in GPM/square feet):	Manufacturer:				

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Sandy

# Sandy Acres / Marion County

TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)
1	1.0		
		267	267
1		207	207
1			
1			
*			
1			·
Turbine	30.0		
Displacement or Compound	50.0		
Turbine	62.5		
Compound	80.0		
Turbine	90.0		
Compound	115.0		
Turbine	145.0		
Turbine	215.0		
	(b) 1 Displacement Displacement Displacement Displacement, Compound or Turbine Displacement or Turbine Displacement or Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine	TYPE OF METER (b)FACTOR (c)11.0Displacement1.0Displacement1.5Displacement2.5Displacement or Turbine3.8Displacement or Turbine8.0Displacement, Compound or Turbine8.0Displacement, Compound or Turbine15.0Displacement or Turbine15.0Displacement or Turbine15.0Displacement or Compound16.0Turbine17.5Displacement or Compound25.0Turbine30.0Displacement or Compound50.0Turbine90.0Turbine115.0Turbine115.0Turbine145.0	TYPE OF METER (b)FACTOR (c)METERS (d)11.011.0Displacement1.0Displacement1.5Displacement2.5Displacement, Compound or Turbine3.8Displacement, Compound or Turbine8.0Displacement, Compound or Turbine15.0Displacement15.0Displacement17.5Displacement or Compound25.0Turbine30.0Displacement or Compound50.0Turbine62.5Compound80.0Turbine90.0Turbine115.0Turbine145.0

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

209

W-13 GROUP 1 SYSTEM Sandy Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2020

SYSTEM NAME / COUNTY : Sandy Acres / Marion County

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.			
1. Present ERC's * the system can efficiently serve. 267			
2. Maximum number of ERCs * which can be served282			
3. Present system connection capacity (in ERCs *) using existing lines. 282			
4. Future connection capacity (in ERCs *) upon service area buildout. 282			
5. Estimated annual increase in ERCs *. 2			
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?			
7. Attach a description of the fire fighting facilities.			
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>			
9. When did the company last file a capacity analysis report with the DEP?			
10. If the present system does not meet the requirements of DEP rules: N/A			
a. Attach a description of the plant upgrade necessary to meet the DEP rules.			
b. Have these plans been approved by DEP?			
c. When will construction begin?			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?			
11. Department of Environmental Protection ID # 3421118			
12. Water Management District Consumptive Use Permit <u>N/A</u>			
a. Is the system in compliance with the requirements of the CUP?N/A			
b. If not, what are the utility's plans to gain compliance?			

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Sandy Acres

# WASTEWATER OPERATION SECTION

THE COMPANY DOES NOT PROVIDE WASTEWATER SERVICES

# Reconciliation of Revenue to **Regulatory** Assessment Fee Revenue Water Operations Class A & B

Company:

For the Year Ended December 31, 2021

(a)	(b)	(c)	(d)
	Gross Water Revenues Per	Gross Water Revenues Per	Difference
Accounts	Sch. W-9	RAF Return	(b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$	\$	\$
Total Metered Sales (461.1 - 461.5)	1,056,749.00	1,056,749.23	23
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	62,230.00	62,229.86	.14
Total Water Operating Revenue	\$1,118,979.00	\$1,118,979.09	\$09
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$1,118,979.00	\$1,118,979.09	\$09

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).