## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than $\$ 200,000$ Each)

## ANNUAL REPCRT

OF

## RECEIVED

AUG 082000

363-W \& 228W<br>Certificate Number(s)

Submitted To The
STATE OF FLORIDA


# PUBLIC SER VICE COMMISSION 

FOR THE
YEAR ENDED DECEMBER 31, 1999

## Daniel J. Collier, P.A. Certified Public Accountant

1111 N.E. 25th Avenue, Suite 204 • Ocala, FL 34470 • (352) 732-5611

March 23, 2000
To the Board of Directors:
Sunshine Utilities of Central Florida, Inc.
I have compiled the 1999 Annual Report of Sunshine Utilities of Central Florida, Inc. in the accompanying prescribed form, in accordance with the Statements on Accounting and Review Services issued by the American Institute of Certified Public Accountants.

My compilation was limited to presenting in the form prescribed by the Florida Public Service Commission, information that is the representation of the company's management. I have not audited or reviewed the prescribed form referred to above and, accordingly, do not express an opinion or any other form of assurance on it.

This report is presented in accordance of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.


1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional stetements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewate utilities with more than one systern, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicat- and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission<br>Division or Water and Wastewater<br>2540 Shumard Oak Boulevard<br>Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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## EXECUTIVE SUMMARY

## CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:


1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

(Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

County: MARION

## (Exact Name of Utility)

ist below the exact mailing address of the utility for which normal correspondence should be sent: 10230 E. HIGHWAY 25
3ELLEVIEW, FLORIDA 34420

Telephone: $\quad$ 352-347-8228
ミMail Address: $\qquad$
NEB Site:
junshine State One-Call of Florida, Inc. Member Number
Jame and address of person to whom correspondence concerning this report should be addressed:

## JANIEL COLLIER CPA

)ANIEL J. COLLIER P.A
007 S.E. FORT KING STREET
CCALA FL 34471
「elephone 352-732-5611
ist below the address of where the utility's books and records are located:
0230 E. HIGHWAY 25
BELLEVIEW, FLORIDA 34420
elephone 352-347-8228
jist below any groups auditing or reviewing the records and operations:
DANIEL J. COLLIER P.A.

Jate of original organization of the utility: 09/01/74
Zheck the appropriate business entity of the utility as filed with the Internal Revenue Service

ist below every corporation or person owning or holding directly or indirectly $5 \%$ or more of the voting securities of the utility:

Percent Ownership
Name
$\qquad$ 50

|  | JAMES H HODGES | Ownership |
| :---: | :---: | :---: |
| 1. | JAMES H. HODGES | 50 |
| 2. | CLARISE G. HODGES | 50 |
| 3. |  |  |
| 4. |  |  |
| 5. |  |  |
| 6. |  |  |
| 7. |  |  |
| 8. |  |  |
| 9. |  |  |
| 10. |  |  |

December 31, 1999

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

| NAME OF COMPANY REPRESENTATIVE (1) | TITLE OR POSITION <br> (2) | $\qquad$ | USUAL PURPOSE FOR CONTACT WITH FPSC |
| :---: | :---: | :---: | :---: |
| JAMES H. HODGES | PRESIDENT | SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC | ALL UTILITY MATTE |
| CLA ISE G. HODGES | VICE PRESIDENT | SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC | ALL UTILITY MATTE |
| JAMES H. HODGES, JR. | VICE PRESIDENT | SUNSHINE UTILITIES OF SUNSHINE UTILITIES OF | ALL UTILITY MATTE |
| DANIEL J. COLLIER | CPA | DANIEL J. COLLIER P.A. | RATE AND ACCOUN MATTERS |
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(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
(2) Provide individual telephone numbers if the person is not normally reached at the company.
(3) Name of company employed by if not on general payroll.

## COMPANY PROFILE

rovide a brief narrative company profile which covers the following areas:
A. Brief company history.
B. Public services rendered.
C. Major goals and objectives.
D. Major operating divisions and functions.
E. Current and projected growth patterss.
F. Major transactions having a material effect on operations.
4. The Company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties.

3 The Company provides water treatment and distribution services to customers in its certificated area.
2 The primary goal of the Company is to continue rendering quality service to its existing customers.
) The Company provides water treatment and distribution services, only in Marion and Citrus Counties.
E The Company expects to continue an average annual growth rate of approximately $10 \%$.
None

## PARENT / AFFILIATE ORGANIZATION CHART

## Current as of $12 / 31 / 99$

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilities of Central Florida, Inc.

Sunshine Utilities<br>(Marion County Division)

Heights Water Company
(Citus County Division)

## COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.
$\left.\begin{array}{|c|c|c|c|}\hline \text { NAME } & \text { TITLE } & \begin{array}{c}\text { \% OF TIME SPENT } \\ \text { AS OFFICER OF } \\ \text { THE UTILITY } \\ \text { (a) }\end{array} & \begin{array}{c}\text { (c) }\end{array} \\ \hline \text { OFFICERS' } \\ \text { COMPENSATION } \\ \text { (d) }\end{array}\right\}$

## COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.


## BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership. or organization with which the officer or director is affiliated.

| $\qquad$ | IDENTIFICATION OF SERVICE OR PRODUCT <br> (b) | AMOUNT <br> (c) | NAME AND ADDRESS OF AFFILIATED ENTIT (d) |
| :---: | :---: | :---: | :---: |
| NONE |  | \$ |  |
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## AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| NAME <br> (a) <br> (a) | PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION <br> (b) | AFFILIATION OR CONNECTION (c) | NAME AND ADDRES OF AFFILIATION OR CONNECTION (d) |
| :---: | :---: | :---: | :---: |
| NONE |  |  |  |
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## BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of $\mathbf{S S 0 0}$ in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

## Part L. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include: -management, legal and accounting services -computer services -engineering \& construction services
-material and supplies furnished -repairing and servicing of equipment
-leasing of structures, land, and equipment
-rental transactions
-sale, purchase or transfer of various products


E-10(a)

## FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

| ACCT. <br> NO. <br> (a) | $\begin{aligned} & \text { ACCOUNT NAME } \\ & \text { (b) } \end{aligned}$ | $\begin{gathered} \hline \text { REF. } \\ \text { PAGE } \\ \text { (c) } \end{gathered}$ | PREVIOUS YEAR (d) | $\begin{gathered} \text { CURRENT } \\ \text { YEAR } \end{gathered}$ <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| 101-106 | Utility Plant UTILITY PLANT | F.7 |  |  |
| 108-110 | Less: Accumulated Depreciation and Amortization | F-8 | 2,103,372 | S $\begin{array}{r}2,200,784 \\ 886,646\end{array}$ |
| Net Plant |  |  | 1,277,970 | 1,314,138 |
| 114-115 | Utility Plant Acquisition adjustment (Net) | F-7 | $(7,632)$ |  |
| $116 *$ | Other Utility Plant Adiustments |  | (7,032) | $(7,269)$ |
| Total Net Utility Plant |  |  | \$ 1,270,338 | 1,306,869 |
| 121 | OTHER PROPERTY AND INVESTMENTS <br> Nonutility Property | F-9 | \$ | S |
|  | Less: Accumulated Depreciation and Amortization |  |  |  |
|  | Net Nonutility Propertv |  | \$ | S |
| 123 | Investment In Associated Companies | F-10 |  |  |
| 124 | Utility Investments | F-10 |  |  |
| 126-127 | Other Investments | F-10 |  |  |
|  | Special Funds | F-10 |  |  |
| Total Other Property \& Irivestments |  |  | \$ | S |
| CURRENT AND ACCRUED ASSETS |  |  |  |  |
| 131 | Cash |  | 119,896 | \$ 132,932 |
| 132 | Special Deposits | F-9 | 31,081 | 34,266 |
| 133 | Other Special Deposits | F-9 | 2,371 | 460 |
| 134 | Working Funds |  |  |  |
| 141-144 | Temporary Cash Investments |  | 64,406 | 72,468 |
|  | Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts | F-11 | $\begin{array}{r} 04,400 \\ \hline 159,195 \\ \hline \end{array}$ | 163,680 |
| 145 | Accounts Receivable from Associated Companies | F-12 |  |  |
| 146 | Notes Receivable from Associated Companies | F-12 |  |  |
| 51-153 | Material and Supplies |  |  |  |
| 161 | Stores Expense |  |  |  |
| 162 | Prepayments |  | 506 | 872 |
| 171 | Accrued Interest and Dividends Receivable |  |  |  |
| 172* | Rents Receivable |  |  |  |
| 173 * | Accrued Utility Revenues |  |  |  |
| 174 | Misc. Current and Accrued Assets | F-12 |  |  |
| Total Current and Accrued Assets |  |  | 377,455 | 404,678 |

- Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS


* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET
The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES


[^1]
## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

| $\begin{gathered} \hline \text { ACCT. } \\ \text { NO. } \\ \text { (a) } \\ \hline \end{gathered}$ | ACCOUNT NAME <br> (b) | REF. PAGE (c) | PREVIOUS <br> YEAR <br> (d) | CURRENT <br> YEAR <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| 251 | DEFERRED CREDITS Unamortized Premium On Debt | F-13 | S | \$ |
| 252 | Advances For Construction | F-20 | 72,253 | 66,756 |
| 253 | Other Deferred Credits | F-21 |  | 66,756 |
| 255 | Accumulated Deferred Investment Tax Credits |  |  |  |
| Total Deferred Credits |  |  | \$ 72.253 | \$ 66.756 |
| 261 | OPERATING RESERVES <br> Property Insurance Reserve |  | S | S |
| 262 | Injuries \& Damages Reserve |  |  |  |
| 263 | Pensions and Benefits Reserve |  | 33,194 | 30,482 |
| 265 | Miscellaneous Operating Reserves |  | 33,194 | 30,482 |
| Total Operating Reserves |  |  | \$ 33,194 | \$ 30,482 |
| 271 | CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction | F-22 | \$ 1,314,680 | \$ 1,494,207 |
| 272 | Accumulated Amortization of Contributions in Aid of Construction | F-22 | 1, $(526,651)$ | $1,494,207$ $(571,527)$ |
| Total Net C.I.A.C. |  |  | \$ 788.029 | \$ 922.680 |
| 281 | ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes Accelerated Depreciation |  | \$ | \$ |
| 282 | Accurnulated Deferred Income Taxes Liberalized Depreciation |  |  |  |
| 283 | Accumulated Deferred Income Taxes - Other |  |  |  |
| Total Accumulated Deferred Income Tax |  |  | S |  |
| TOTAL EQUITY CAPITAL AND LIABILITIES |  |  | \$ 1.668.872 | \$ 1.723.251 |

## UTILITY NAME: Sunshine Utilities of Central Florida.Inc

YEAR OF REPORT
December 31. 1999

COMPARATIVE OPERATING STATEMENT

| ACCT. NO. <br> (a) <br> (a) | $\qquad$ | REF. <br> PAGE <br> (c) | PREVIOUS YEAR <br> (d) |  | $\begin{aligned} & \text { RENT } \\ & \text { AR*** } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 400 | UTILITY OPERATING INCOME Operating Revenues | F-3(b) | \$ 779,298 | \$ | 763.562 |
| 469,530 | Less: Guaranteed Revenue and AFPI | F-3(b) |  | \$ 763,562 |  |
| Net Operating Revenues |  |  | \$ 779,298 | s | 763,562 |
| 401 | Operating Expenses | F-3(b) | S 619.994 | S | 621.596 |
| 403 | Depreciation Expense: | F-3(b) | 75,656 | S | 77,669 |
|  | Less: Amortization of CIAC | F-22 | 41,214 |  | 44,876 |
| Net Depreciation Expense |  |  | \$ 34,442 | s | 32,793 |
| 406 | Amortization of Utility Plant Acquisition Adjustment | F-3(b) |  |  |  |
| 407 | Amortization Expense (Other than CIAC) | F-3(b) |  |  |  |
| 408 | Taxes Other Than Income | W/S-3 | 66,937 |  | 67,770 |
| 409 | Current Income Taxes | W/S-3 |  |  |  |
| 410.10 | Deferred Federal Income Taxes | W/S-3 |  |  |  |
| 410.11 | Deferred State Income Taxes | W/S-3 |  |  |  |
| 411.10 | Provision for Deferred Income Taxes - Credit | W/S-3 |  |  |  |
| 412.10 | Investment Tax Credits Deferred to Future Periods | W/S-3 |  |  |  |
| 412.11 | Investment Tax Credits Restored to Operating Income | W/S-3 |  |  |  |
| Utility Operating Expenses |  |  | 721,373 | \$ | 722,159 |
| Net Utility Operating Income |  |  | 57,925 | \$ | 41,403 |
| 469, 530 | Add Back: Guaranteed Revenue and AFPI | F-3(b) |  |  |  |
| 413 | Income From Utility Plant Leased to Others |  |  |  |  |
| 414 | Gains (losses) From Disposition of Utility Property |  |  |  |  |
| 420 | Allowance for Funds Used During Construction |  |  |  |  |
| Total Utility Operating Income [Enter here and on Page F-3(c)] |  |  | \$ 57.925 |  | 41.403 |

* For each account, Column e should agree with Cloumns f. $g$ and $h$ on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)
$\left.\begin{array}{|r|l|l|}\hline \begin{array}{c}\text { WATER } \\ \text { SCHEDULE W-3 } \\ (0)\end{array} & \begin{array}{c}\text { WASTEWATER } \\ \text { SCHEDULE S-3 * } \\ (\mathrm{g})\end{array} & \begin{array}{c}\text { OTHER THAN } \\ \text { REPORTING } \\ \text { SYSTEMS } \\ (\mathrm{h})\end{array} \\ \hline 763,562\end{array}\right)$
*Total of Schedules W-3 / S-3 for all rate groups.

## COMPARATIVE OPERATING STATEMENT (Cont'd)

| $\begin{gathered} \text { ACCT. } \\ \text { NO. } \\ \text { (a) } \\ \hline \end{gathered}$ | ACCOUNT NAME <br> (b) | REF. PAGE (c) | PREVIOUS YEAR <br> (d) | CURRENT <br> YEAR <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| Total Utility Operating Income [from page F-3(a)] |  |  | \$ 57,925 | S 41,403 |
| 415 | OTHER INCOME AND DEDUCTIONS <br> Revenues-Merchandising, Jobbing, and Contract Deductions |  | \$ | \$ |
| 416 | Costs \& Expenses of Merchandising Jobbing, and Contract Work |  |  |  |
| 419 | Interest and Dividend Income |  | 3,147 | 2,788 |
| 421 | Nonutility Income |  | 484 | 2,7881 |
| 426 | Miscellaneous Nonutility Expenses |  | (86) |  |
| Total Other Income and Deductions |  |  | S 3,545 | \$ 3,129 |
| 408.20 | TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income |  | S | \$ |
| 409.20 | Income Taxes |  |  |  |
| 410.20 | Provision for Deferred Income Taxes |  |  |  |
| 411.20 | Provision for Deferred Income Taxes - Credit |  |  |  |
| 412.20 | Investment Tax Credits - Net |  |  |  |
| 412.30 | Investment Tax Credits Restored to Operating Income |  |  |  |
| Total Taxes Applicable To Other Income |  |  | \$ | \$ |
| 427 | INTEREST EXPENSE Interest Expense | F-19 | \$ 10,239 | \$ 5,156 |
| 428 | Amortization of Debt Discount \& Expense | F-13 |  |  |
| 429 | Amortization of Premium on Debt | F-13 |  |  |
| Total Interest Expense |  |  | \$ 10,239 | \$ 5,156 |
| 433 | EXTRAORDINARY ITEMS <br> Extraordinary Income |  | \$ | \$ |
| 434 | Extraordinary Deductions |  |  |  |
| +09.30 | Income Taxes, Extraordinary Items |  |  |  |
| Total Extraordinary Items |  |  | \$ | \$ |
| NET INCOME |  |  | \$ 51.231 | \$ 39.376 |

Explain Extraordinary Income:

## SCHEDULE OF YEAR END RATE BASE

| ACCT. NO. <br> (a) | ACCOUNT NAME <br> (b) | $\begin{gathered} \text { REF. } \\ \text { PAGE } \\ \text { (c) } \\ \hline \end{gathered}$ | WATER UTILITY <br> (d) | WASTEWATER UTILITY <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| 101 | Utility Plant In Service | F-7 | \$ 2.092.358 | \$ |
|  | Less: <br> Nonused and Useful Plant (1) |  | 2,002,358 |  |
| 108 | Accumulated Depreciation | F-8 | 886,646 |  |
| 110 | Accumulated Amortization | F-8 | 886,646 |  |
| 271 | Contributions In Aid of Construction | F-22 | 1,494,207 |  |
| 252 | Advances for Construction | F-20 |  |  |
| Subtotal |  |  | S $\quad(288,495)$ | S |
| 272 | Add: <br> Accumulated Amortization of Contributions in Aid of Construction | F-22 | 571.527 |  |
| Subtotal |  |  | \$ 283,032 | \$ |
| 114 | Plus or Minus: <br> Acquisition Adjustments (2) | F-7 | $(14,548)$ |  |
| 115 | Accumulated Amortization of Acquisition Adjustments (2) | F-7 | $7,279$ |  |
|  | Working Capital Allowance (3) |  | 77,700 |  |
| 105 | Other (Specify): Construction in process |  | 108,426 |  |
| RATE BASE |  |  | \$ 461.889 | \$ |
| NET UTILITY OPERATING INCOME |  |  | \$ 41.403 | \$ |
| ACHIEVED RATE OF RETURN (Operating Income / Rate Base) |  |  | 8.89\% | $=$ |

## NOTES :

(1) Estimate based on the methodology used in the last rate proceeding.
(2) Include only those Acquisition Adjustments that have been approved by the Commission.
(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

## UTILITY NAME: Sunshine Utilities of Central Florida. Inc:

## COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHANGED DURING THE YEAR SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

| CLASS OF CAPITAL (a) | $\qquad$ | PERCENTAGE of CAPITAL (c) | $\begin{gathered} \text { ACTUAL } \\ \text { COST RATES (3) } \\ \text { (d) } \end{gathered}$ | WEIGHTED COST $(c \times d)$ $(e)$ |
| :---: | :---: | :---: | :---: | :---: |
| Common Equity | \$ |  |  |  |
| Preferred Stock |  |  |  |  |
| Long Term Debt |  |  |  |  |
| Customer Deposits |  |  |  |  |
| Tax Credits - Zero Cost |  |  |  |  |
| Tax Credits - Weighted Cost |  |  |  |  |
| Deferred Income Taxes Other (Explain) |  |  |  |  |
|  |  |  |  |  |
| Total |  |  |  |  |

(1) If the utility's capital structure is not used, explain which capital structure is used.
(2) Should equal amounts on Schedule F-6, Column (g).
(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

## APPROVED RETURN ON EQUITY

Current Commission Return on Equity:
\%
Commission order approving Return on Equity:

APPROVED AFUDC RATE
COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate: \%

Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

December 31, 1999
UTILITY PLANT ACCOUNTS 101-106

| $\begin{gathered} \text { ACCT. } \\ \text { (a) } \\ \hline \end{gathered}$ | $\underset{\text { (b) }}{\text { DESCRIPTION }}$ | WATER <br> (c) | WASTEWATER <br> (d) | OTHER THAN REPORTING SYSTEMS (e) | $\begin{gathered} \text { TOTAL } \\ \text { ( } 0 \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 101 | Plant Accounts: <br> Utility Plant In Service | \$ 2,092,358 | \$ | S | S 2,092,358 |
| 102 | Utility Plant Leased to Other | 2,092,358 |  | S | 8 |
| 103 | Property Held for Future Use |  |  |  |  |
| 104 | Utility Plant Purchased or Sold |  |  |  |  |
| 105 | Construction Work in Progress | 108,426 |  |  | 108,426 |
| 106 | Completed Construction Not Classified |  |  |  |  |
|  | Total Utility Plant | \$ 2,200,784 |  | \$ | \$ 2.200.784 |

## UTILITY PLANT ACQUISITION ADJUSTMENTS <br> ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.
For anv acquisition adjustments approved by the Commission, include the Order Number


ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

(1) Account 108 for Class B utilities.
(2) Not applicable for Class B utilities.
(3) Account 110 for Class B utilities.

## REGULATORY COMMISSION EXPENSE

 AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)| DESCRIPTION OF CASE (DOCKET NO.) <br> (a) | $\qquad$ | CHARGED OFF <br> DURING YEAR |  |
| :---: | :---: | :---: | :---: |
|  |  | ACCT. <br> (d) | AMOUNT <br> (e) |
| None | S |  | S |
| Total |  |  |  |

## NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of $\$ 25,000$ or more included in Account 121.


SPECLAL DEPOSTTS (ACCOUNTS 132 AND 133)


UTILITY NAME: Sunshine Utilities of Central Florida_Inc

## INVESTMENTS AND SPECIAL FUNDS <br> ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127


## ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141-144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.


## ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separatelv.


NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146


## MISCELLANEOUS CURRENT AND ACCRUED ASSETS

 ACCOUNT 174| DESCRIPTION - Provide itemized listing <br> (a) | BALANCE END <br> OF YEAR <br> (b) |
| :--- | :--- |
| None | - |
| - | - |
| Total Miscellaneous Current and Accrued Liabilities |  |

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue

| $\underset{\text { (a) }}{\substack{\text { DESCRIPTION }}}$ | AMOUNT WRITTEN OFF DURING YEAR (b) | YEAR END BALANCE <br> (c) $\qquad$ |
| :---: | :---: | :---: |
| UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): |  | S |
| None |  |  |
| Total Unamortized Debt Discount and Expense |  |  |
| UNAMORTIZED PREMIUM ON DEBT (Account 251): |  |  |
| None |  |  |
| Total Unamortized Premium on Debt | \$ |  |

## EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately. DESCRIPTION
(a)

TOTAL
(b)

| None | - |
| :--- | :--- |
|  |  |
| Total Extraordinary Property Losses | $\mathbf{S}$ |

## MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186



## CAPITAL STOCK <br> ACCOUNTS 201 AND 204*

| DESCRIPTION <br> (a) $\qquad$ | RATE <br> (b) | TOTAL <br> (c) |
| :---: | :---: | :---: |
| COMMON STOCK |  |  |
| Par or stated value per share |  | S 1 |
| Shares authorized |  | 7,500 |
| Shares issued and outstanding |  | -100 |
| Total par value of stock issued |  | $\$ \square$ |
| Dividends declared per share for year |  | $\mathrm{s}$ |
| PREFERRED STOCK |  |  |
| Par or stated value per share | None | \$ |
| Shares authorized |  |  |
| Shares issued and outstanding |  |  |
| Total par value of stock issued |  | \$ |
| Dividends declared per share for year |  | S |

* Account 204 not applicable for Class B utilities.


## BONDS <br> ACCOUNT 221



[^2]
## STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439

| $\begin{gathered} \text { ACCT. } \\ \text { NO. } \\ \text { (a) } \\ \hline \end{gathered}$ | $\begin{aligned} & \text { DESCRIPTION } \\ & \text { (b) } \end{aligned}$ | AMOUNTS <br> (c) |
| :---: | :---: | :---: |
| 215 | Unappropriated Retained Earnings: <br> Balance Beginning of Year | \$ $\quad 103.950$ |
| 439 | Changes to Account: <br> Adjustments to Retained Earnings ( requires Commission approval prior to use): <br> Credits: | S |
|  | Total Credits: | \$ |
|  | Debits: | S |
|  | Total Debits: | S |
| 435 | Balance Transferred from Income | S 39.376 |
| 436 | Appropriations of Retained Earnings: |  |
|  | Total Appropriations of Retained Earnings | S |
| $\begin{aligned} & 437 \\ & 438 \end{aligned}$ | Dividends Declared: <br> Preferred Stock Dividends Declared | S |
|  | Common Stock Dividends Declared Shareholder distribution | $(15,627)$ |
|  | Total Dividends Declared | \$ (15,627) |
| 215 | Year end Balance | \$ 127,699 |
| 214 | Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): |  |
| 214 | Total Appropriated Retained Earnings | S |
| Total Retained Earnings |  | \$ 127.699 |
| Notes to | tatement of Retained Earnings: |  |

## ADVANCES FROM ASSOCIATED COMPA NIES ACCOUNT 223

Report each advance separate


OTHER LONG-TERM DEBT
ACCOUNT 224


[^3]
## NOTES PAYABLE

ACCOUNTS 232 AND 234


* For variable rate obligations, provide the basis for the rate. (i.e.. prime $+2 \%$, etc.)


## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233


UTILITY NAME: Sunshine Utilities of Central Florida, Inc,
ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

UTILITY NAME: Sunshine Urilities of Central Elorida, Inc.
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
ACCOUNT 241
$\left.\begin{array}{|l|l|l|}\hline & \begin{array}{c}\text { BESCRIPTION - Provide itemized listing } \\ \text { (a) }\end{array} \\ \hline \text { OF YEAR } \\ \text { (b) }\end{array}\right]$

## ADVANCES FOR CONSTRUCTION

|  |  | DEBITS |  |  |
| :---: | :---: | :---: | :---: | :---: |
| NAME OF PAYOR * <br> (a) $\qquad$ | $\begin{aligned} & \text { ACCT. } \\ & \text { DEBIT } \\ & \text { (c) } \end{aligned}$ | AMOUNT (d) | CREDITS <br> (e) | ```BALANCE END OF YEAR (0``` |
| Boulder Hill |  | \$ | S | \$ 286 |
| Country Walk | 252 | 259 |  | 1.297 |
| Florida Heights |  |  |  | 4,500 |
| Fore Oaks |  |  |  | 527 |
| Hilltop | 252 | 1,805 |  | 16,146 |
| Northwoods | 252 | 318 |  | 3,813 |
| Ocala Heights |  |  |  | 0 |
| Lake Weir Pines |  |  |  | (760) |
| Stonchill |  |  |  | 556 |
| Spanish Palms |  |  |  | 8,946 |
| Sunlight Acres |  |  |  | (69) |
| Silverwood | 252 | 100 |  | 600 |
| Eleven Oaks |  |  |  | 1,238 |
| Pearl Brittain | 252 | 365 |  | 1.822 |
| Covemtry | 252 | 2,650 |  | 13,250 |
| Cool Breeze |  |  |  | 9,500 |
| Ashley Heights |  |  |  | 1,469 |
| Lake Bryant |  |  |  | 3,635 |
| Total |  | S 5 | $\mathbf{S}$ | S $\quad 66.756$ |

- Report advances separately by reporting group, designating water or wastewater in column (a).


## OTHER DEFERRED CREDITS

ACCOUNT 253

| DESCRIPTION - Provide itemized listing |
| :--- | :--- | :--- |
| (a) |$\quad$| AMOUNT <br> WRITTEN OFF <br> DURING YEAR <br> (b) |
| :---: |
| REGULATORY LIABILITIES (Class A Utilities: Account 253.1): | | YEAR END <br> BALANCE <br> (c) |
| :---: |
| None |

## CONTRIBUTIONS IN AID OF CONSTRUCTION <br> ACCOUNT 271

| $\underset{\text { (a) }}{\operatorname{DESCRIPTION}}$ | WATER (W-7) (b) | WASTEWATER (S-7) (c) | W \& WW OTHER THAN SYSTEM REPORTING (d) | TOTAL <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| Balance first of year | \$ 1,314,680 | S | S | S 1,314,680 |
| Add credits during year: | \$ 179,527 | S | S | \$ 179,527 |
| Less debit charged during the year | S | S | S | \$ |
| Total Contribution In Aid of Construction | \$ 1494.207 |  |  | \$ 1.494.207 |

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

| DESCRIPTION <br> (a) | WATER (W-8(a)) (b) | $\begin{aligned} & \text { WASTEWATER } \\ & \text { (S-8(a)) } \\ & \text { (c) } \\ & \hline \end{aligned}$ | W \& WW OTHER THAN SYSTEM REPORTING (d) | $\begin{gathered} \text { TOTAL } \\ \text { (e) } \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: |
| Balance first of year | \$ 526,651 | S | S | \$ 526,651 |
| Debits during the year: | S 44,876 | \$ | S | S 44,876 |
| Credits during the year | \$ | S | \$ | \$ |
| Total Accumulated Amortization of Contributions In Aid of Construction | \$ 571.527 |  |  | \$ 571.527 |

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Scheciule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.


## WATER

## OPERATION

 SECTION
## WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.
The water financial schedules (W-2 through W-10) should be filed for the group in total.
The water engineering schedules ( $W$-11 through W -15) must be filed for each system in the group.
All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY
SUNSHINE UTILITIES (MARION COUNTY)
HEIGHTS WATER COMPANY (CITRUS COUNTY)

## CERTIFICATE NUMBER

363 W
228 W

NOTE - ON AUGUST 1, 1999 CITRUS COUNTY TOOK OVER THE MONITORING RESPONSIBILITIES FOR THIS SYSTEM THIS REPORT INCLUDES THE ENTIRE YEAR FOR THIS ENTERPRISE

December 31, 1999
SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

SCHEDULE OF YEAR END WATER RATE BASE


NOTES : (1) Estimate based on the methodology used in the last rate proceeding.
(2) Include only those Acquisition Adjustments that have been approved by the Commission.
(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

## WATER OPERATING STATEMENT



| YEAR OF REPORT |
| :---: |
| December 31, 1999 |

UTILITY NAME: Sunshine Utilities of Central Elorida.Inc.
SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

|  | ACCOUNT NAME <br> (b) | PREVIOUS <br> YEAR <br> (c) | $\begin{aligned} & \text { ADDITIONS } \\ & \text { (d) } \end{aligned}$ | RETIREMENTS (e) | CURRENT YEAR (0) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 301 | Organization | \$ 1,660 | \$ | \$ | \$ 1,660 |
| 302 | Franchises |  |  |  |  |
| 303 | Land and Land Rights | 61,724 |  |  | 61,724 |
| 304 | Structures and Improvements |  |  |  |  |
| 305 | Collecting and Impounding Reservoirs |  |  |  |  |
| 306 | Lake, River and Other Intakes |  |  |  |  |
| 307 | Wells and Springs | 49,376 |  |  | 49,376 |
| 308 | Infiltration Galleries and Tunnels |  |  |  |  |
| 309 | Supply Mains |  |  |  |  |
| 310 | Power Generation Equipment | 27,502 |  |  | 27,502 |
| 311 | Pumping Equipment | 369,126 |  |  | 369,126 |
| 320 | Water Treatment Equipment | 180,878 |  |  | 180,878 |
| 330 | Distribution Reservoirs and Standpipes |  |  |  |  |
| 331 | Transmission and Distribution Mains | 1,043,910 | 361 |  | 1,044,271 |
| 333 | Services | 1,200 | 10,780 |  | 11,980 |
| 334 | Meters and Meter Installations | 139,411 | 9,893 | $(15,840)$ | 133,464 |
| 335 | Hydrants |  |  |  |  |
| 336 | Backflow Prevention Devices |  |  |  |  |
| 339 | Other Plant Miscellaneous Equipment | 25,858 |  |  | 25,858 |
| 340 | Office Furniture and Equipment | 33,827 | 1,448 |  | 35,275 |
| 341 | Transportation Equipment | 60,893 |  |  | 60,893 |
| 342 | Stores Equipment |  |  |  |  |
| 343 | Tools, Shop and Garage Equipment | 8,644 | 1,722 |  | 10,366 |
| 344 | Laboratory Equipment |  |  |  |  |
| 345 | Power Operated Equipment |  |  |  |  |
| 346 | Communication Equipment | 10,912 |  |  | 10,912 |
| 347 | Miscellaneous Equipment | 17,436 |  |  | 17,436 |
| 348 | Other Tangibic Plant |  |  |  |  |
|  | TOTAL WATER PLANT | \$ 2032357 | S 24204 | \$ $\quad .15840$ | \$ 2040721 |

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted
UTILITY NAME: Sunshine Utilities of Central Florida. Inc.
SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

## WATER UTILITY PLANT MATRIX

| $\begin{gathered} \text { ACCT. } \\ \text { NO. } \\ \text { (g) } \\ \hline \end{gathered}$ | ACCOUNT NAME (b) | CURRENT <br> YEAR <br> (c) | . 1 <br> INTANGIBLE PLANT $\qquad$ <br> (d) | SOURCE OF SUPPLY AND PUMPING PLANT (e) | .3 WATER TREATMENT PLANT $(0)$ | -4 TRANSMISSION AND DISTRIBUTION PLANT (q) | $.5$ <br> GENERAL PLANT <br> (h) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 301 | Organization | \$ 1,660 | \$ 1,660 |  |  | - |  |
| 302 | Franchiscs |  |  |  |  |  |  |
| 303 | Land and Land Rights | 61,724 |  | 61,724 |  |  |  |
| 304 | Structures and Improvements |  |  |  |  |  |  |
| 305 | Collecting and Impounding Reservoirs |  |  |  |  |  |  |
| 306 | Lake, River and Other Intakes |  |  |  |  | \% |  |
| 307 | Wells and Springs | 49,376 | , | 49,376 |  |  |  |
| 308 | Infiltration Galleries and Tunnels |  |  |  |  |  |  |
| 309 | Supply Mains |  | - $4 \times 2$ |  |  |  |  |
| 310 | Power Generation Equipment | 27,502 |  | 27,502 |  |  |  |
| 311 | Pumping Equipment | 369,126 |  | 369,126 |  |  |  |
| 320 | Water Treatment Equipment | 180,878 |  |  | 180,878 |  |  |
| 330 | Distribution Reservoirs and Standpipes |  |  | ama |  |  |  |
| 331 | Transmission and Distribution Mains | 1,044,271 |  |  |  | 1,044,271 |  |
| 333 | Services | 11,980 |  |  |  | 11,980 |  |
| 334 | Meters and Meter Installations | 133,464 |  |  |  | 133,464 |  |
| 335 | Hydrants |  |  |  |  |  |  |
| 336 | Backflow Prevention Devices |  |  |  |  |  |  |
| 339 | Other Plant Miscellancous Equipment | 25,858 | 25,858 |  |  |  |  |
| 340 | Office Furniture and Equipment | 35,275 |  |  |  | 8 | 35,275 |
| 341 | Transportation Equipment | 60,893 |  |  |  |  | 60,893 |
| 342 | Stores Equipment |  |  |  |  |  |  |
| 343 | Tools, Shop and Garage Equipment | 10,366 |  |  |  |  | 10,366 |
| 344 | Laboratory Equipment |  |  |  |  |  |  |
| 345 | Power Operatal Equipment |  |  |  |  | 碞 |  |
| 346 | Communication Equipment | 10,912 |  |  |  |  | 10,912 |
| 347 | Miscellancous Equipment | 17,436 | 4. |  | . |  | 17,436 |
| 348 | Other Tangible Plant |  | + |  |  |  |  |
|  | TOTAL WATER PLANT | S 2040721 | \$ 27518 | 507728 | 180878 | \$ 1189715 | \$ 134882 |

## BASIS FOR WATER DEPRECIATION CHARGES

| $\begin{gathered} \text { ACCT. } \\ \text { NO. } \\ \text { (a) } \\ \hline \end{gathered}$ | ACCOUNT NAME <br> (b) | AVERAGE SERVICE LIFE IN YEARS (c) | AVERAGE NET SALVAGE IN PERCENT (d) | DEPRECIATION RATE APPLIED IN PERCENT ( $100 \%$-d)/c <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| 304 | Structures and Improvements | 33 |  | 3.03\% |
| 305 | Collecting and Impounding Reservoirs |  |  |  |
| 306 | Lake, River and Other Intakes |  |  |  |
| 307 | Wells and Springs | 30 |  | 3.33\% |
| 308 | Infiltration Galleries and Tunnels |  |  |  |
| 309 | Supply Mains | 35 |  | \% |
| 310 | Powcr Generation Equipment |  |  |  |
| 311 | Pumping Equipment | 20 |  | 5.00\% |
| 320 | Water Treatment Equipment | 22 |  | 4.55\% |
| 330 | Distribution Reservoirs and Standpipes |  |  |  |
| 331 | Transmission and Distribution Mains | 43 |  | 2.33\% |
| 333 | Services | 43 |  | 2.33\% |
| 334 | Meters and Meter Installations | 20 |  |  |
| 335 | Hydrants | 45 |  | 2.22\% |
| 336 | Backflow Prevention Devices |  |  |  |
| 339 | Other Plant Miscellaneous Equipment | 25 |  | 4.00\% |
| 340 | Office Furniture and Equipment | 15 |  | 6.67\% |
| 341 | Transportation Equipment | 6 |  | 16.67\% |
| 342 | Stores Equipment |  |  |  |
| 343 | Tools, Shop and Garage Equipment | 16 |  | 6.25\% |
| 344 | Laboratory Equipment | 10 |  | 10.00\% |
| 345 | Power Operated Equipment | 12 |  | 8.33\% |
| 346 | Communication Equipment | 10 |  | 10.00\% |
| 348 | Other Tarizible Plant |  |  |  |
| Water Plant Composite Depreciation Rate * |  |  |  |  |

[^4]UTILITY NAME: Sunshine Utilities of Central Elorida.Inc
SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

W-6(b)
GROUP I YEAR OF REPORT

## UTILITY NAME:

## CONTRIBUTIONS IN AID OF CONSTRUCTION

 ACCOUNT 271| $\underset{\text { (a) }}{\text { DESCRIPTION }}$ | REFERENCE (b) | WATER <br> (c) |  |
| :---: | :---: | :---: | :---: |
| Balance first of year |  | s | 1304180 |
| Add credits during year: <br> Contributions received from Capacity, <br> Main Extension and Customer Connection Charges <br> W-8(a) <br> 51090 |  |  |  |
| Contributions received from Developer or Contractor Agreements in cash or property | W-8(b) |  | 127687 |
| Total Credits |  | S | 178777 |
| Less debits charged during the year <br> (All debits charged during the year must be explained below) |  | s |  |
| Total Contributions In Aid of Construction |  | S | 1482957 |

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

WATER CIAC SCHEDULE "A"
ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

| $\underset{\text { (a) }}{\text { DESCRIPTION OF CHARGE }}$ | NUMBER OF CONNECTIONS <br> (b) | CHARGE PER CONNECTION <br> (c) $\qquad$ | AMOUNT <br> (d) |
| :---: | :---: | :---: | :---: |
| Mobile home hook-ups | 42 | 462.20 | \$ 19,370 |
| SFR hook-ups | 61 | 520.00 | 31,720 |
| Hillop |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
| Total Credits |  |  |  |



W-8(a)
GROUP


## SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

WATER OPERATING REVENUE


[^5]| ACCT. <br> NO. <br> (a) | ACCOUNT NAME <br> (b) | CURRENT YEAR <br> (c) | SOURCE OF SUPPLY AND EXPENSES OPERATIONS (d) | SOURCE OF SUPPLY AND EXPENSES MAINTENANCE <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| 601 | Salaries and Wages - Employees | 126,949 | s | 5.253 |
| 603 | Salaries and Wages - Officers, Directors and Majority Stockholders | 95,349 |  |  |
| 604 | Employee Pensions and Benefits | 50,002 |  |  |
| 610 | Purchased Water |  |  |  |
| 615 | Purchased Power | 37,713 | 18,101 |  |
| 616 | Fuel for Power Purchased |  |  |  |
| 618 | Chemicals | 15,855 |  |  |
| 62.0 | Materials and Supplies | 58,227 |  | 20,415 |
| 631 | Contractual Services-Engineering | 658 | 658 |  |
| 632 | Contractual Services - Accounting | 9,635 |  |  |
| 633 | Contractual Services - Legal | 450 |  |  |
| 634 | Contractual Services - Mgt. Fees |  |  |  |
| 635 | Contractual Services - Testing |  |  |  |
| 636 | Contractual Services - Other | 86,746 |  | 5,248 |
| 641 | Rental of Building/Real Property | 46,478 | 38,055 |  |
| 642 | Rental of Equipment | 9,623 |  | 4,813 |
| 650 | Transportation Expenses | 10,799 |  | 10,799 |
| 656 | Insurance - Vehicle | 4,346 |  | 4,346 |
| 658 | Insurance - Workman's Comp. | 6,795 |  |  |
| 659 | Insurance - Other |  |  |  |
| 660 | Advertising Expense |  |  |  |
| 666 | Regulatcry Commission Expenses <br> - Amortization of Rate Case Expense |  |  |  |
| 667 | Regulatory Commission Exp.-Other |  |  |  |
| 668 | Water Resource Conservation Exp. |  |  |  |
| 670 | Bad Debt Expense | 2,203 |  |  |
| 675 | Miscellaneous Expenses | 29.331 |  |  |
|  | otal Water Utility Expenses | S 591.254 | $5 \quad 56.814$ | \$ 50.874 |

WATER EXPENSE ACCOUNT MATRIX


PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \\ & \hline \end{aligned}$ | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's ) [(b)+(c)-(d) ] (e) | WATER SOLD TO CUSTOMERS <br> (Omit 000's) ( $n$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 218 | (53) | 271 | 271 |
| February |  | 201 | (4) | 205 | 205 |
| March |  | 304 | 71 | 233 | 233 |
| April |  | 343 | 36 | 307 | 307 |
| May |  | 300 | 19 | 281 | 281 |
| June |  | 252 | (165) | 417 | 417 |
| July |  | 286 | (26) | 312 | 312 |
| August |  | 259 | (32) | 291 | 291 |
| September |  | 276 | (27) | 303 | 303 |
| October |  | 297 | (21) | 318 | 318 |
| November |  | 247 | 54 | 193 | 193 |
| December |  | 223 | (76) | 299 | 299 |
| Total for Year |  | 3206 | -224 | 3430 | 3430 |

If water is purchased for resale, indicate the following:

```
Vendor
N/A
```

Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA


- annual

PUMPING AND PURCHASED WATER STATISTICS

| $\begin{gathered} \text { MONTH } \\ \text { (a) } \\ \hline \end{gathered}$ | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [(b)+(c)-(d) ] (e) | $\begin{gathered} \text { WATER SOLD } \\ \text { TO } \\ \text { CUSTOMERS } \\ \text { (Omit } 000 \text { 's) } \\ (\mathrm{n} \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 543 | 116 | 427 | 427 |
| February |  | 535 | 137 | 398 | 398 |
| March |  | 702 | 30 | 672 | 672 |
| April |  | 716 | 268 | 448 | 448 |
| May |  | 736 | 79 | 657 | 657 |
| June |  | 573 | 13 | 560 | 560 |
| July |  | 625 | 172 | 453 | 453 |
| August |  | 610 | 155 | 455 | 455 |
| September |  | 580 | 9 | 571 | 571 |
| October |  | 497 | 84 | 413 | 413 |
| November |  | 515 | 93 | 422 | 422 |
| December |  | 524 | (31) | 555 | 555 |
| Total for Year |  | 7156 | 1125 | 6031 | 6031 |

If water is purchased for resale, indicate the following:
Vendor
N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA


W-11
GROUP 1
SYSTEM - BELEVIEW OAKS

PUMPING AND PURCHASED WATER STATISTICS

| $\begin{gathered} \text { MONTH } \\ \text { (a) } \\ \hline \end{gathered}$ | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER <br> PUMPED AND <br> PURCHASED <br> (Omit 000's ) <br> [ (b) + (c)-(d) $]$ <br> (e) | $\begin{gathered} \text { WATER SOLD } \\ \text { TO } \\ \text { CUSTOMERS } \\ \text { (Omit 000's) } \\ (0) \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 96 | (6) | 102 | 102 |
| February |  | 97 | 15 | 82 | 82 |
| March |  | 113 | (21) | 134 | 134 |
| April |  | 109 | (78) | 187 | 187 |
| May |  | 248 | 110 | 138 | 138 |
| June |  | 237 | 90 | 147 | 147 |
| July |  | 240 | 123 | 117 | 117 |
| August |  | 166 | 47 | 119 | 119 |
| September |  | 155 | 30 | 125 | 125 |
| October |  | 155 | 44 | 111 | 111 |
| November |  | 155 | 60 | 95 | 95 |
| December |  | 89 | (61) | 150 | 150 |
| Total for Year |  | 1860 | 353 | 1507 | 1507 |

If water is purchased for resale, indicate the following:
Vendor N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA
$\qquad$


PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \\ & \hline \end{aligned}$ | WATER PURCHASED FOR RESALE (Omit 000's ) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's ) [(b) + (c)-(d) $]$ (e) | WATER SOLD <br> TO <br> CUSTOMERS <br> (Omit 000's ) <br> ( 0 |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 337 | 24 | 313 | 313 |
| February |  | 362 | 57 | 305 | 305 |
| March |  | 531 | 148 | 383 | 383 |
| April |  | 815 | 48 | 767 | 767 |
| May |  | 612 | (2) | 614 | 614 |
| June |  | 406 | (106) | 512 | $5: 2$ |
| July |  | 467 | 89 | 378 | 378 |
| August |  | 460 | 71 | 389 | 389 |
| September |  | 474 | (47) | 521 | 521 |
| October |  | 443 | 115 | 328 | 328 |
| November |  | 329 | (149) | 478 | 478 |
| December |  | 405 | (2) | 407 | 407 |
| Total for Year |  | 5641 | 246 | 5395 | 5395 |

If water is purchased for resale, indicate the following:
Vendor
N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA


- ANNUAL

PUMPING AND PURCHASED WATER STATISTICS

| $\begin{gathered} \text { MONTH } \\ \text { (a) } \\ \hline \end{gathered}$ | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000 's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000 's ) $[$ (b)+(c)-(d) ] (e) | WATER SOLD TO CUSTOMERS (Omit 000 's ) $(0)$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 514 | 272 | 242 | 242 |
| February |  | 209 | 32 | 177 | 177 |
| March |  | 305 | 95 | 210 | 210 |
| April |  | 381 | 90 | 291 | 291 |
| May |  | 392 | 83 | 309 | 309 |
| June |  | 272 | (85) | 357 | 357 |
| July |  | 301 | 99 | 202 | 202 |
| August |  | 310 | 78 | 232 | 232 |
| September |  | 306 | 22 | 284 | 284 |
| October |  | 268 | 50 | 218 | 218 |
| November |  | 291 | 118 | 173 | 173 |
| December |  | 456 | 220 | 236 | 236 |
| Total for Year |  | 4005 | 1074 | 2931 | 2931 |
| If water is purchased for resale, indicate the following: <br> Vendor $\qquad$ N/A |  |  |  |  |  |
|  |  |  |  |  |  |
| Point of delivery |  |  |  |  |  |
| If water is sold to other water utilities for redistribution, list names of such utilities below:NA |  |  |  |  |  |



W-11
GROUP 1
SYSTEM - ELEVEN OAKS

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

PUMPING AND PURCHASED WATER STATISTICS

| $\begin{gathered} \text { MONTH } \\ \text { (a) } \\ \hline \end{gathered}$ | WATER PURCHASED FOR RESALE (Omit 000's ) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000 's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER <br> PUMPED AND <br> PURCHASED <br> (Omit 000's ) <br> [ (b)+(c)-(d) $]$ <br> (e) | $\begin{aligned} & \text { WATER SOLD } \\ & \text { TO } \\ & \text { CUSTOMERS } \\ & \text { (Omit } 000 \text { 's) } \\ & (0) \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 9,927 | 5,405 | 4,522 | 4.522 |
| February |  | 4,408 | 923 | 3,485 | 3,485 |
| March |  | 5,943 | 1,937 | 4,006 | 4.006 |
| April |  | 7,439 | 2,147 | 5,292 | 5,292 |
| May |  | 7,864 | 1,718 | 6,146 | 6,146 |
| June |  | 6,077 | (326) | 6,403 | 6.403 |
| July |  | 6,814 | 2,149 | 4,665 | 4,665 |
| August |  | 6,476 | 643 | 5,833 | 5,833 |
| September |  | 6,658 | 1,661 | 4,997 | 4,997 |
| October |  | 5,508 | (119) | 5,627 | 5,627 |
| November |  | 5,618 | 1,854 | 3,764 | 3,764 |
| December |  | 5,554 | 428 | 5,126 | 5,126 |
| Total for Year |  | 78,286 | 18,420 | 59,866 | 59,866 |

If water is purchased for resale, indicate the following:
Vendor
N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA


W-11
GROUP 1

PUMPING AND PURCHASED WATER STATISTICS

| $\begin{gathered} \text { MONTH } \\ \text { (a) } \\ \hline \end{gathered}$ | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER <br> PUMPED AND <br> PURCHASED <br> ( Omit 000's ) <br> [ (b) + (c)-(d) ] <br> (e) | WATER SOLD TO CUSTOMERS (Omit 000 's 10 |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 704 | -60 | 644 | 644 |
| February |  | 743 | 232 | 511 | 511 |
| March |  | 938 | 379 | 559 | 559 |
| April |  | 1,060 | 580 | 480 | 480 |
| May |  | 1,034 | (210) | 1,244 | 1,244 |
| June |  | 810 | 29 | 781 | 781 |
| July |  | 819 | 207 | 612 | 612 |
| August |  | 747 | 91 | 656 | 656 |
| September |  | 624 | (4) | 628 | 628 |
| October |  | 577 | 57 | 520 | 520 |
| November |  | 600 | 77 | 523 | 523 |
| December |  | 668 | 54 | 614 | 614 |
| Total for Year |  | 9324 | 1552 | 7772 | 7772 |
| If water is purchased for resale, indicate the following: <br> Vendor $\qquad$ N/A |  |  |  |  |  |
|  |  |  |  |  |  |
| Point | delivery |  |  |  |  |
| If water is sold to other water utilities for redistribution, list names of such utilities below: <br> NA |  |  |  |  |  |



SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \\ & \hline \end{aligned}$ | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER PUMFED AND PURCHASED (Omit 000's ) [ (b)+(c)-(d) ] (e) | WATER SOLD TO CUSTOMERS (Omit 000 's) $(0)$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 584 | 244 | 340 | 340 |
| February |  | 584 | 284 | 300 | 300 |
| March |  | 584 | 304 | 280 | 280 |
| April |  | 584 | 174 | 410 | 410 |
| May |  | 649 | 136 | 513 | 513 |
| June |  | 524 | 38 | 486 | 486 |
| July |  | 1,179 | 850 | 329 | 329 |
| August |  | 581 | 197 | 384 | 384 |
| September |  | 513 | 112 | 401 | 401 |
| October |  | 436 | 104 | 332 | 332 |
| November |  | 407 | 101 | 306 | 306 |
| December |  | 384 | (39) | 423 | 423 |
| Total for Year |  | 7009 | 2505 | 4504 | 4504 |

If water is purchased for resale, indicate the following:
Vendor
N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA


W-11
GROUP 1
SYSTEM-FLOYD CLARK

PUMPING AND PURCHASED WATER STATISTICS

| $\begin{gathered} \text { MONTH } \\ \text { (a) } \\ \hline \end{gathered}$ | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER <br> PUMPED AND <br> PURCHASED <br> (Omit 000's ) <br> [ (b) + (c)-(d) $]$ <br> (c) | WATER SOLD TO CUSTOMERS (Omit 000's) ( 1$)$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 1,242 | (4) | 1,246 | 1,246 |
| February |  | 887 | 114 | 773 | 773 |
| March |  | 1,510 | 406 | 1,104 | 1.104 |
| April |  | 2,335 | 540 | 1,795 | 1,795 |
| May |  | 3,782 | 1,854 | 1,928 | 1,928 |
| June |  | 1,735 | (180) | 1,915 | 1,915 |
| July |  | 1,680 | 382 | 1,298 | 1.298 |
| August |  | 2,056 | 54 | 2,002 | 2,002 |
| September |  | 1,741 | 37 | 1,704 | 1,704 |
| October |  | 1,634 | 423 | 1,211 | 1.211 |
| November |  | 1,531 | 463 | 1,068 | 1.068 |
| December |  | 1,383 | (149) | 1,532 | 1,532 |
| Total for Year |  | 21516 | 3940 | 17576 | 17576 |

If water is purchased for resale, indicate the following:
Vendor
N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA
$\qquad$


W-11
GROUP 1

## PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \\ & \hline \end{aligned}$ | NATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER <br> PUMPED AND <br> PURCHASED <br> (Omit 000's ) <br> [(b) + (c)-(d) $]$ <br> (e) | $\begin{gathered} \text { WATER SOLD } \\ \text { TO } \\ \text { CUSTOMERS } \\ \text { (Omit } 000 \text { 's) } \\ (0) \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 256 | 83 | 173 | 173 |
| February |  | 204 | 77 | 127 | 127 |
| March |  | 280 | 130 | 150 | 150 |
| April |  | 340 | 203 | 137 | 137 |
| May |  | 319 | (1) | 320 | 320 |
| June |  | 340 | 87 | 253 | 253 |
| July |  | 326 | 211 | 115 | 115 |
| August |  | 381 | 240 | 141 | 141 |
| September |  | 341 | 164 | 177 | 177 |
| October |  | 259 | 121 | 138 | 138 |
| November |  | 263 | 41 | 222 | 222 |
| December |  | 257 | 94 | 163 | 163 |
| Total for Year |  | 3566 | 1450 | 2116 | 2116 |

If water is purchased for resale, indicate the following:
Vendor N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA
$\qquad$
$\qquad$


W-11
GROUP 1
SYSTEM - HILLTOP

PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \\ & \hline \end{aligned}$ | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000 s) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's ) [ (b)+(c)-(d) ] (c) | WATER SOLD TO CUSTOMERS (Omit 000's ) (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 491 | 157 | 334 | 334 |
| February |  | 472 | 179 | 293 | 293 |
| March |  | 474 | 153 | 321 | 321 |
| April |  | 581 | (9) | 590 | 590 |
| May |  | 611 | 286 | 325 | 325 |
| June |  | 506 | 93 | 413 | 413 |
| July |  | 420 | 59 | 361 | 361 |
| August |  | 392 | 18 | 374 | 374 |
| September |  | 390 | (65) | 455 | 455 |
| October |  | 337 | 30 | 307 | 307 |
| November |  | 358 | 14 | 344 | 344 |
| December |  | 382 | 107 | 275 | 275 |
| Total for Year |  | 5414 | 1022 | 4392 | 4392 |

If water is purchased for resale, indicate the following:
Vendor
N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA


PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \\ & \hline \end{aligned}$ | WATER PURCHASED FOR RESALE (Omit 000's ) <br> (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's ) [ (b) + (c)-(d) ] (e) | WATER SOLD TO CUSTOMERS (Omit 000's) ( $)$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 1,529 | 251 | 1,278 | 1.278 |
| February |  | 1,449 | (209) | 1,658 | 1.658 |
| March |  | 1,762 | 645 | 1.117 | 1.117 |
| April |  | 1,758 | (265) | 2,023 | 2,023 |
| May |  | 1,615 | 217 | 1,398 | 1,398 |
| June |  | 1,223 | (155) | 1,378 | 1,378 |
| July |  | 1,408 | 0 | 1.408 | 1,408 |
| August |  | 1,536 | 332 | 1,204 | 1,204 |
| September |  | 1,628 | 370 | 1,258 | 1,258 |
| October |  | 1,750 | 392 | 1,358 | 1,358 |
| November |  | 1,872 | 478 | 1,394 | 1,394 |
| December |  | 2,468 | 1,194 | 1,274 | 1,274 |
| Total for Year |  | 19998 | 3250 | 16748 | 16748 |

If water is purchased for resale, indicate the following:
Vendor
N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA
$\qquad$
$\qquad$


- ANNUAL

PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \\ & \hline \end{aligned}$ | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) <br> (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's ) [ (b) + (c)-(d) $]$ (e) | $\begin{gathered} \text { WATER SOLD } \\ \text { TO } \\ \text { CUSTOMERS } \\ \text { (Omit } 000 \text { 's) } \\ (0) \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 906 | 161 | 745 | 745 |
| February |  | 925 | 922 | 3 | 3 |
| March |  | 909 | 280 | 629 | 629 |
| April |  | 1,198 | 464 | 734 | 734 |
| May |  | 1,198 | 497 | 701 | 701 |
| June |  | 1,122 | (237) | 1,359 | 1,359 |
| July |  | 1,198 | 1,280 | (82) | (82) |
| August |  | 1,700 | 989 | 711 | 711 |
| September |  | 1,072 | 547 | 525 | 525 |
| October |  | 1,848 | 1,292 | 556 | 556 |
| November |  | 1,197 | 607 | 590 | 590 |
| December |  | 1,197 | 503 | 694 | 694 |
| Total for Year |  | 14470 | 7305 | 7165 | 7165 |
| If water is purchased for resale, indicate the following: <br> Vendor $\qquad$ N/A |  |  |  |  |  |
|  |  |  |  |  |  |
| Point of delivery |  |  |  |  |  |
| If water is sold to other water utilities for redistribution, list names of such utilities below: <br> NA |  |  |  |  |  |



PUMPING AND PURCHASED WATER STATISTICS

| $\begin{gathered} \text { MONTH } \\ \text { (a) } \\ \hline \end{gathered}$ | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER <br> PUMPED AND <br> PURCHASED <br> (Omit 000's ) <br> [ (b) + (c)-(d) ] <br> (e) | $\begin{gathered} \text { WATER SOLD } \\ \text { TO } \\ \text { CUSTOMERS } \\ \text { (Omit } 000 \text { 's ) } \\ (0) \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 856 | 163 | 693 | 693 |
| February |  | 894 | 173 | 721 | 721 |
| March |  | 1,220 | 466 | 754 | 754 |
| April |  | 1,697 | 526 | 1,171 | 1,171 |
| May |  | 1,651 | 376 | 1,275 | 1,275 |
| June |  | 946 | (851) | 1,797 | 1,797 |
| July |  | 1,076 | 272 | 804 | 804 |
| August |  | 967 | (86) | 1,053 | 1,053 |
| September |  | 849 | (207) | 1.056 | 1,056 |
| October |  | 770 | 103 | 667 | 667 |
| November |  | 851 | 199 | 652 | 652 |
| December |  | 832 | (106) | 938 | 938 |
| Total for Year |  | 12609 | 1028 | 11581 | 11531 |

If water is purchased for resale, indicate the following:
Vendor
N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA


- ANNUAL

PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \\ & \hline \end{aligned}$ | WATER PURCHASED FOR RESALE (Omit 000's ) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER <br> PUMPED AND <br> PURCHASED <br> ( Omit 000's ) <br> [ (b) + (c)-(d) $]$ <br> (e) | WATER SOLD TO CUSTOMERS (Omit 000's) ( $n$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 1,858 | 712 | 1,146 | 1.146 |
| February |  | 2,050 | 874 | 1,176 | 1.176 |
| March |  | 2,356 | 1,057 | 1,299 | 1,299 |
| April |  | 2,652 | 549 | 2,103 | 2.103 |
| May |  | 2,548 | 245 | 2,303 | 2,303 |
| June |  | 1,951 | 185 | 1,766 | 1,766 |
| July |  | 1,911 | 462 | 1.449 | 1.449 |
| August |  | 2,370 | 1,024 | 1,346 | 1,346 |
| September |  | 2,179 | 399 | 1,780 | 1,780 |
| October |  | 2,161 | 1,062 | 1,099 | 1.099 |
| November |  | 2,417 | 1,077 | 1,340 | 1,340 |
| December |  | 2,175 | 886 | 1,289 | 1,289 |
| Total for Year |  | 26628 | 8532 | 18096 | 18096 |
| If water is purchased for resale, indicate the following: <br> Vendor $\qquad$ N/A |  |  |  |  |  |
|  |  |  |  |  |  |
| Point of delivery |  |  |  |  |  |
| If water is sold to other water utilities for redistribution, list names of such utilities below: <br> NA |  |  |  |  |  |



## PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \end{aligned}$ | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER <br> PUMPED AND <br> PURCHASED <br> (Omit 000 's ) <br> [ (b) + (c)-(d) ] <br> (e) | WATER SOLD TO CUSTOMERS (Omit 000 s) $(0)$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 2,445 | 629 | 1,816 | 1,816 |
| February |  | 2,254 | 547 | 1,707 | 1.707 |
| March |  | 3,111 | 1,505 | 1,606 | 1.606 |
| April |  | 3,153 | 964 | 2,189 | 2,189 |
| May |  | 3,022 | 1,166 | 1,856 | 1,856 |
| June |  | 2,580 | 644 | 1,936 | 1,936 |
| July |  | 2,928 | 891 | 2,037 | 2,037 |
| August |  | 2,915 | 1,365 | 1.550 | 1.550 |
| September |  | 2,426 | 661 | 1,765 | 1.765 |
| October |  | 2,233 | 475 | 1.758 | 1.758 |
| November |  | 1,956 | 534 | 1,422 | 1.422 |
| December |  | 2,017 | 647 | 1,370 | 1,370 |
| Total for Year |  | 31040 | 10028 | 21012 | 21012 |
| If water is purchased for resaie, indicate the following: <br> Vendor $\qquad$ N/A |  |  |  |  |  |
|  |  |  |  |  |  |
| Point | delivery |  |  |  |  |
| If water is sold to other water utilities for redistribution, list names of such utilities below:NA |  |  |  |  |  |



PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \\ & \hline \end{aligned}$ | WATER PURCHASED FOR RESALE (Omit 000's ) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's ) [ (b) + (c)-(d) ] (e) | WATER SOLD TO CUSTOMERS <br> (Omit 000's) ( $\cap$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 414 | 77 | 337 | 337 |
| February |  | 370 | 23 | 347 | 347 |
| March |  | 522 | 211 | 311 | 311 |
| April |  | 766 | 431 | 335 | 335 |
| May |  | 583 | (403) | 986 | 986 |
| June |  | 461 | (25) | 486 | 486 |
| July |  | 554 | 189 | 365 | 365 |
| August |  | 514 | 7 | 507 | 507 |
| September |  | 532 | 62 | 470 | 470 |
| October |  | 472 | 44 | 428 | 428 |
| November |  | 434 | 82 | 352 | 352 |
| December |  | 431 | 52 | 379 | 379 |
| Total for Year |  | 6053 | 750 | 5303 | 5303 |

If water is purchased for resale, indicate the following:
Vendor N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA


- ANNUAL

PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \\ & \hline \end{aligned}$ | WATER PURCIIASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER <br> PUMPED AND <br> PURCHASED <br> (Omit 000's ) <br> [(b)+(c)-(d) ] <br> (e) | WATER SOLD TO CUSTOMERS (Omit 000 's) (f) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 154 | (20) | 174 | 174 |
| February |  | 123 | (7) | 130 | 130 |
| March |  | 131 | 6 | 125 | 125 |
| April |  | 141 | 27 | 114 | 114 |
| May |  | 145 | (1) | 146 | 146 |
| June |  | 141 | 16 | 125 | 125 |
| July |  | 154 | 26 | 128 | 128 |
| August |  | 198 | 23 | 175 | 175 |
| September |  | 134 | (42) | 176 | 176 |
| October |  | 110 | (6) | 116 | 116 |
| November |  | 101 | 5 | 96 | 96 |
| December |  | 108 | 2 | 106 | 106 |
| Total for Year |  | 1640 | 29 | 1611 | 1611 |

If water is purchased for resale, indicate the following:
Vendor N/A
Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA


- ANNUAL

W-11

PUMPING AND PURCHASED WATER STATISTICS

| $\begin{aligned} & \text { MONTH } \\ & \text { (a) } \end{aligned}$ | WATER PURCHASED FOR RESALE (Omit 000's ) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) <br> (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER <br> PUMPED AND <br> PURCHASED <br> ( Omit 000's ) <br> [ (b) + (c)-(d) $]$ <br> (c) | WATER SOLD TO CUSTOMERS (Omit 000's) ( $n$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 1,348 | 86 | 1,262 | 1.262 |
| February |  | 1,067 | 42 | 1,025 | 1.025 |
| March |  | 1,271 | 284 | 987 | 987 |
| April |  | 1,399 | (525) | 1.924 | 1.924 |
| May |  | 1,463 | 53 | 1,410 | 1.410 |
| June |  | 1,422 | (167) | 1,589 | 1.589 |
| July |  | 1,182 | (73) | 1,255 | 1.255 |
| August |  | 921 | (61) | 982 | 982 |
| September |  | 1,218 | (66) | 1,284 | 1,284 |
| October |  | 1,457 | 547 | 910 | 910 |
| November |  | 1,365 | 285 | 1,080 | 1.080 |
| December |  | 1,598 | 704 | 894 | 894 |
| Total for Year |  | 15711 | 1109 | 14602 | 14602 |

If water is purchased for resale, indicate the following:
Vendor N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA


[^6]
# PUMPING AND PURCHASED WATER STATISTICS 

| $\begin{gathered} \text { MONTH } \\ \text { (a) } \\ \hline \end{gathered}$ | WATER PURCHASED FOR RESALE (Omit 000's) (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) (c) | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER PUMPED AND PURCHASED (Omit 000's ) [(b)+(c)-(d) ] (e) | $\begin{aligned} & \text { WATER SOLD } \\ & \text { TO } \\ & \text { CUSTOMERS } \\ & \text { (Omit 000's) } \\ & \text { (n } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 1,004 | 98 | 906 | 906 |
| February |  | 1,017 | (93) | 1,110 | 1.110 |
| March |  | 1,555 | (3) | 1.558 | 1.558 |
| April |  | 1,185 | (674) | 1,859 | 1.859 |
| May |  | 1,195 | 238 | 957 | 957 |
| June |  | 1,195 | 1 | 1,194 | 1,194 |
| July |  | 1,196 | (209) | 1.405 | 1.405 |
| August |  | 1,196 | 127 | 1,069 | 1.069 |
| September |  | 1,164 | 124 | 1,040 | 1,040 |
| October |  | 1,153 | 260 | 893 | 893 |
| November |  | 1,231 | 227 | 1,004 | 1.004 |
| December |  | 1,254 | 217 | 1,037 | 1.037 |
| Total for Year |  | 14345 | 313 | 14032 | 14032 |

If water is purchased for resale, indicate the following:
Vendor N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA


- ANNUAL

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility


UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 21,096 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | WELLHEAD |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | CHLORINATOR |
| Unit rating (i.e., GPM, pounds per gallon) $\qquad$ NA | Manufacturer: |
| Type and size of area: | TRATION |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): | Manufacturer: |

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 19,000 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | WELLHEAD |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | CHLORINATOR |
| Unit rating (i.e., GPM, pounds per gallon) $\qquad$ NA | REATMENT Manufacturer: |
| Type and size of area: | TRATION |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): | Manufacturer: |

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility


SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 39.000 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | WELLHEAD |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | CHLORINATOR |
| Unit rating (i.e., GPM, pounds per gallon) $\qquad$ N/A | Manufacturer: |
| Type and size of area: | TRATION |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): | Manufacturer: |

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 224,411 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | WELLHEAD |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | CHLORINATOR |
| Unit rating (i.e., GPM, pounds per gallon) $\qquad$ N/A | Manufacturer: |
| Type and size of area: | TRATION |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): | Manufacturer: |

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility


SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 68,000 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | WELLHEAD |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.) | CHLORINATOR |
| Unit rating (i.e., GPM, pounds per gallon) <br> N/ | Manufacturer: |
| Type and size of area: | tration |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): | Manufacturer: |

UTILITY NAME: Sunshine Utilities, Inc.
SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 52,055 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | WELLHEAD |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | CHLORINATOR |
| Unit rating (i.e., GPM, pounds per gallon) $\qquad$ N/A | Manufacturer: |
| Type and size of area: | tration |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): | Manufacturer: |

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 18,630 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | WELLHEAD |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | CHLORINATOR |
| Unit rating (i.e., GPM, pounds per gallon) $\qquad$ N/ | Meatment |
| Type and size of area: | TRATION |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): | Manufacturer: |

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility


SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility


SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 54,603 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | WELLHEAD |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.) | CHLORINATOR |
| Unit rating (i.e., GPM, pounds per gallon) $\qquad$ N/A | Manufacturer: |
| Type and size of area: | tration |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): | Manufacturer: |



WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 108,493 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | WELLHEAD |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | CHLORINATOR |
| Unit rating (i.e., GPM, pounds per gallon) $\qquad$ NA | REATMENT Manufacturer: |
| Type and size of area: | TRATION |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): | Manufacturer: |

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 167,000 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | WELLHEAD |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | CHLORINATOR |
| Unit rating (i.e., GPM, pounds per gallon) $\qquad$ | REATMENT Manufacturer: |
| Type and size of area: | TRATION |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): | Manufacturer: |

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 17,808 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | WELLHEAD |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aeratid, etc.): | CHLORINATOR |
| Unit rating (i.e., GPM, pounds per gallon) $\qquad$ N/A | Manufacturer: |
| Type and size of area: | tration |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): | Manufacturer: |

# YEAR OF REPORT <br> UTILITY NAME: Sunshine Utilities, Inc. 

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 21,000 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | WELLHEAD |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | CHLORINATOR |
| Unit rating (i.e., GPM, pounds per gallon) $\qquad$ N/A | lime treatment Manufacturer: |
| Type and size of area: | Filtration |
| Pressure (in square feet): | NA Manufacturer: |
| Gravity (in GPM/square feet): | Manufacturer: |

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility


SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

| Permitted Capacity of Plant (GPD): | 153,973 |
| :---: | :---: |
| Location of measurement of capacity (i.e. Wellhead, Storage Tank): | WELLHEAD |
| Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): | CHLORINATOR |
| Unit rating (i.e., GPM, pounds per gallon) $\qquad$ NA | REATMENT Manufacturer: |
| Type and size of area: | TRATION |
| Pressure (in square feet): | Manufacturer: |
| Gravity (in GPM/square feet): | Manufacturer: |

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT FACTOR <br> (c) | NUMBER OF <br> METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS (cxd) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8' | Displacement | 1.0 | 47 | 47 |
| 3/4" | Displacement | 1.5 |  |  |
| 1 " | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2{ }^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| 3" | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| $4{ }^{\prime \prime}$ | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\prime \prime}$ | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacernent or Compound | 50.0 |  |  |
| 6 | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalen |  | $s \quad 47$ |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single farnily residence (SFR) galions soid by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical fiow data are avalable, use:

ERC = ( Total SFR gallons soid (Omit 000 ) / 365 days / 350 gallons per day )
ERC Calculation:
(USAGE/365)/350GPD

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (cxd) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8' | Displacement | 1.0 | 82 | 82 |
| 3/4" | Displacement | 1.5 |  |  |
| 1 " | Displacement | 2.5 | 1 | 3 |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 | 1 | 5 |
| $2{ }^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| 3 " | Compound | 16.0 |  |  |
| $3{ }^{\text {a }}$ | Turbine | 17.5 |  |  |
| $4{ }^{\prime \prime}$ | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\prime \prime}$ | Turbine | 30.0 |  |  |
| 6 " | Displacement or Compound | 50.0 |  |  |
| 6 " | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{*}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalen |  | 90 |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calcutation used to determine the value of one water equivalent residential connection (ERC)
Use one of the following methods:
(a) If actual flow data are avallable from the preceding 12 months, divide the total annual singie family re sidence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are avalabie, use:
$E R C=$ ( Total SFR gallons sold (Oma 000 ) / 365 days / 350 gallons per day )
ERC Calculation:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (cxd) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 22 | 22 |
| 3/4" | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 | 2 | 10 |
| $2{ }^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| $3^{\prime \prime}$ | Compound | 16.0 |  |  |
| $3{ }^{\text {" }}$ | Turbine | 17.5 |  |  |
| 4 " | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\prime \prime}$ | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{*}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalen |  | s 32 |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC)
Use one of the following methods:
(a) If actual fiow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use
$E R C=($ Total SFR gallons sold $(O m i t 100) / 365$ days / 350 galions per day )
ERC Calculation:
(USAGE/365)/350GPD

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT FACTOR <br> (c) | NUMBER OF <br> METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS (c $\times \mathrm{d}$ ) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 82 | 82 |
| 3/4" | Displacement | 1.5 |  |  |
| 1 " | Displacement | 2.5 | 1 | 3 |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 | 1 | 5 |
| $2{ }^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| $3{ }^{\prime \prime}$ | Displacement | 15.0 |  |  |
| $3^{\prime \prime}$ | Compound | 16.0 |  |  |
| $3{ }^{\prime \prime}$ | Turbine | 17.5 |  |  |
| $4{ }^{\text {I }}$ | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\prime \prime}$ | Turbine | 30.0 |  |  |
| 6 | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{*}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalen |  | $5 \quad 90$ |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
Use one of the following methods:
(a) It actual flow data are available from the preceding 12 months, divide the total ernual singie family residence (SFR) gallons sold by the average number of single family residence customers for the same peiod and divide the result by 385 days.
(b) If no historical flow data are avalable, use:
$E R C=$ ( Total SFR gallons sold (Omil 000 ) / 335 days / 350 gallons per day )

## ERC Calculation:

(USAGE/365)/350GPD

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS (c $\times \mathrm{d}$ ) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 36 | 36 |
| 3/4" | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| $3^{\prime \prime}$ | Displacement | 15.0 |  |  |
| 3 " | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| $4^{*}$ | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\prime \prime}$ | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalen |  | 36 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTLAL CONNECTIONS

Provide a calculation uset io determme the value of one water equivaient residential connection (ERC)
Use one of the following methods
(a) If actual flow data are avaliabie from the preceding 12 months, divide the total arnual single family residence (SFR) gallons sold by the average number of single family rosidence customers for the same period and divide the result by 365 days
(b) If no histoncal flow data are available, use
$E R C=($ Total SFR galions sold (Omit 000$)$ / 365 days / 350 gallons per day )
ERC Calculation:
(USAGE/365)/350GPD

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS (cxd) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8' | Displacement | 1.0 | 641 | 641 |
| 3/4" | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 | 1 | 3 |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 /{ }^{\prime \prime}$ | Displacement or Turbine | 5.0 | 1 | 5 |
| $2{ }^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| $3^{\prime \prime}$ | Compound | 16.0 |  |  |
| $3^{\prime \prime}$ | Turbine | 17.5 |  |  |
| $4{ }^{\prime \prime}$ | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\prime \prime}$ | Turbine | 30.0 |  |  |
| 6 " | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\text {" }}$ | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalen |  | $5 \quad 649$ |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
Use one of the followng methods:
(a) If actual fiow data are available from the preceding 12 months, divide the total arnual single family residence (SFR) gallons sold by the average number of single family residence customers for the same penod and divide the result by 365 days.
(b) If no histoncal flow data are available, use: $E R C=($ Total SFR gallons sold (Ornit 000) / 385 days / 350 gallons per day )
$\square$
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GROUP 1

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUTVALENTS (c×d) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 99 | 99 |
| 3/4" | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| 1.1/4* | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2{ }^{\text {" }}$ | Displacernent, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| $3^{\prime \prime}$ | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| $4 *$ | Displacement or Compound | 25.0 |  |  |
| $4 *$ | Turbine | 30.0 |  |  |
| 6 | Displacernent or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{*}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalen |  | 99 |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a caiculation used to determine the value of one water equivalent residential connection (EAC).
Use one of the following wathods
(a) It actual fiow data are avalabie from the preceding 12 mortits, ofv residence (SFR) gations sold by the average number of single ta-
single farmily pencd and divide the result by 365 days.
(b) It no histoncal flow data are avalable, use ERC = ( Total SFR gations sold (Omit 000) / 365 days / 350 galions o iv

## ERC Calculation:

(USAGE/365)/350GPD

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT FACTOR <br> (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (c×d) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8' | Displacement | 1.0 | 63 | 63 |
| 3/4" | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 /{ }^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| 3 " | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| $4{ }^{\prime \prime}$ | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\prime \prime}$ | Turbine | 30.0 |  |  |
| $6{ }^{\prime \prime}$ | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water Systern Meter Equivalen |  | $s \quad 63$ |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total arnual single farnily residence (SFR) galions sold by the average number of singie family residence customers for the same penod and divide the result by 365 days.
(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )
ERC Calculation:
(USAGE/365)/350GPD

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT FACTOR <br> (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (cxd) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 190 | 190 |
| 3/4" | Displacement | 1.5 |  |  |
| 1 ' | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2{ }^{\text {" }}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| 3 " | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| 4 " | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\prime \prime}$ | Turbine | 30.0 |  |  |
| 6 " | Displacement or Compound | 50.0 |  |  |
| 6 | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
| Total Water System Meter Equivalen |  |  |  | 190 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation sed to determine the value of one water equivalent residential connection (ERC)
Use one of the following methods:
(a) If actual fow data are available from the preceding 12 moniths, divide the total annual singie tamily residence (SFR) gallons sold by the average number of single family residence custorners for the same period and divide the resutt by 365 daye.
(b) If no historical flow data are avaliable, use:
$E R C=$ ( Total SFR gallons sold (Ornit 000) / 365 days / 350 gallons per day )
ERC Calculation:
(USAGE/365)/350GPD

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (cxd) (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 38 | 38 |
| 3/4" | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 /{ }^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2{ }^{\prime \prime}$ | Displacernent, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| $3^{\prime \prime}$ | Compound | 16.0 |  |  |
| $3^{\prime \prime}$ | Turbine | 17.5 |  |  |
| $4{ }^{\prime \prime}$ | Displacement or Compound | 25.0 |  |  |
| 4 " | Turbine | 30.0 |  |  |
| 6 " | Displacement or Compound | 50.0 |  |  |
| 6 " | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\text {" }}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
| Total Water Systern Meter Equivalen |  |  |  | $5 \quad 38$ |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
Use one of the following methods:
(a) If actual fiow data are availabie from the preceding 12 months, divide the total annual single tamily residence (SFR) g-ions sold by the average number of single family residence customers for the same penod and divide the result by 365 days.
(b) If no historical flow data are available, use:

ERC = ( Total SFR galions sold (Omit 000) / 365 days / 350 gallons per day )
ERC Calculation:
(USAGE/365)/350GPD

## SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (c Xd ) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 54 | 54 |
| 3/4" | Displacement | 1.5 |  |  |
| 1 " | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2{ }^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| $3{ }^{\prime \prime}$ | Compound | 16.0 |  |  |
| $3{ }^{\prime \prime}$ | Turbine | 17.5 |  |  |
| $4{ }^{\text {²}}$ | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\prime \prime}$ | Turbine | 30.0 |  |  |
| 6 | Displacernent or Compound | 50.0 |  |  |
| 6 | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalen |  | s 54 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deiermine the value of one water equivalent residential connection (ERC)
Use one of the f wowing methods:
(a) It actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the rosult by 365 days.
(b) If no histoncal flow data are available, use

EAC $=$ ( Total SFR galions sold $(O m i t 000) / 365$ days / 350 gallons per day )
ERC Calculation:
(USAGE/365)/350GPD

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (c $\times \mathrm{d}$ ) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 336 | 336 |
| 3/4" | Displacement | 1.5 | 1 | 2 |
| 1 " | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| $3^{\prime \prime}$ | Compound | 16.0 |  |  |
| $3^{\prime \prime}$ | Turbine | 17.5 |  |  |
| $4{ }^{\prime \prime}$ | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\prime \prime}$ | Turbine | 30.0 |  |  |
| 6 " | Displacement or Compound | 50.0 |  |  |
| 6 | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{*}$ | Compound | 115.0 |  |  |
| $10^{*}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalen |  | $5 \quad 338$ |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTLAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC)
Use one of the fonjowng methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual single tamily residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are avallable, use:

ERC = ( Total SFR galions sold (Omit 000) / 365 days / 350 galions per day )
ERC Calculation:
(USAGE/365)/350GPD 131

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER <br> SIZE <br> (a) | TYPE OF METER (b) | EqUIVALENT FACTOR (c) | $\begin{gathered} \text { NUMBER } \\ \text { of } \\ \text { METERS } \\ \text { (d) } \\ \hline \end{gathered}$ |  |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 22 | 22 |
| 3/4* | Displacement | 1.5 |  |  |
| $1{ }^{17}$ | Displacement | 2.5 | 2 | 5 |
| 1.1/4** | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{*}$ | Displacement or Turbine | 5.0 | 11 | 55 |
| $2 \times$ | Displacement, Compound or Turbin | 8.0 |  |  |
| 3 * | Displacement | 15.0 | 1 | 15 |
| 3 * | Compound | 16.0 |  |  |
| 3 * | Turbine | 17.5 |  |  |
| $4 *$ | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\prime \prime}$ | Turbine | 30.0 | 1 | 30 |
| 6 " | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| $8{ }^{\text {" }}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\circ}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
| Total Water System Meter Equivalen |  |  |  | s $\quad 127$ |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
Use one of the following methods:
(a) If actual flow data are available from the preceding 12 months, divide the total annual sungle family residence (SFR) galions soid by the average number of single family residence custorners for the same penod and divide the result by 365 days.
(b) If no historical flow data are avalable, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )


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## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| MEIER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF <br> MEIERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS (c×d) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8' | Displacement | 1.0 | 109 | 109 |
| $3 / 4^{\prime \prime}$ | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2{ }^{\prime \prime}$ | Displacernent, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| $3^{*}$ | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| $4{ }^{\prime \prime}$ | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\prime \prime}$ | Turbine | 30.0 |  |  |
| 6 | Displacement or Compound | 50.0 |  |  |
| 6 | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{*}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalen |  | $5 \quad 109$ |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide \& calculation used to determine the value of one water equivalent residential connection (ERC).
Use one of the following methods:
(a) If actual flow data are availabie from the preceding 12 months, divide the total arnual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical fiow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )
ERC Calculation:
(USAGE/365)/350GPD

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER <br> SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT FACTOR (c) |  | TOTAL NUMBER OF METER EQUIVALENTS (cxd) (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 283 | 283 |
| 3/4" | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2{ }^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| $3^{*}$ | Displacement | 15.0 |  |  |
| $3{ }^{\text {* }}$ | Compound | 16.0 |  |  |
| 3 * | Turbine | 17.5 |  |  |
| $4{ }^{\text {* }}$ | Displacement or Compound | 25.0 |  |  |
| 4 " | Turbine | 30.0 |  |  |
| $6{ }^{*}$ | Displacement or Compound | 50.0 |  |  |
| $6{ }^{*}$ | Turbine | 62.5 |  |  |
| $8{ }^{\text {" }}$ | Compound | 80.0 |  |  |
| $8{ }^{*}$ | Turbine | 90.0 |  |  |
| $10^{*}$ | Compound | 115.0 |  |  |
| $10^{*}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
| Total Water System Meter Equivale |  |  |  | $5 \quad 283$ |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
Use one of the following methods
(a) If actual fow data are avalable from the preceding 12 months, divide the total annual single tamily residence (SFR) gallons sold by the average number of single family residence customers for the same penod and divide the result by 365 days.
(b) If no histoncal flow data are avalable, use:

ERC = ( Total SFR gallons soid (Omi 000) / 365 days / 350 gallons per day )


W-13
GROUP 1
SYSTEM- OCALA HEIGHTS

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS <br> (d) | TOTAL NUMBER OF METER EQUTVALENTS (cxd) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8' | Displacement | 1.0 | 264 | 264 |
| $3 / 4^{\prime \prime}$ | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 | 1 | 3 |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 | 2 | 8 |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 | 1 | 5 |
| $2{ }^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 | 1 | 8 |
| 3 " | Displacement | 15.0 |  |  |
| $3^{\prime \prime}$ | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| $4{ }^{\prime \prime}$ | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\text {" }}$ | Turbine | 30.0 |  |  |
| 6 " | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\text {- }}$ | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | To'al Water System Meter Equivaien |  | 287 |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
Use one of the following mistods:
(a) If actual flow data are available from the preceding 12 months, divide the total arnual singie family residence (SFR) gallons sold by the average number of single farnily residence customers for the same period and divide the result by 365 days.
(b) It no historical flow data are avaliable, use:
$E R C=($ Total SFR gallons sold (Omit O00) / 365 days / 350 gallons per day )

| ERC Calculation: |  |
| :--- | :--- |
| (USAGE/365)/350GPD |  |
| W-13 <br> GROUP 1 |  |
| SYSTEM-OCKLAWAHA |  |

UTILITY NAME: Sunshine Utilities, Inc.
SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS (c $\times \mathrm{d}$ ) (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8' | Displacement | 1.0 | 75 | 75 |
| 3/4" | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2{ }^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| 3 " | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| 4" | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\text {" }}$ | Turbine | 30.0 |  |  |
| 6 " | Displacernent or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
| Total Water System Meter Equivalen |  |  |  | $5 \quad 75$ |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculaton used to determine the value of one water equivalent residential connection (ERC)
Use one of the following methods:
(a) If actual flow date 3 re avalabie from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same penod and divide the result by 365 days
(b) If no historical fiow data are available, use

ERC $=$ ( Total SFR gallons sold $(O m i t)(000) / 385$ days / 350 gallons per day )


W-13

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8' | Displacement | 1.0 | 30 | 30 |
| 3/4" | Displacement | 1.5 |  |  |
| $1{ }^{1 \prime}$ | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2{ }^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| $3^{\prime \prime}$ | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| $4{ }^{\prime \prime}$ | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\text {" }}$ | Turbine | 30.0 |  |  |
| 6 " | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| 8" | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalen |  | 30 |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC)
Use one of the folk. ing methods
(a) If actual flow data are availabie from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no histonical flow data are available, use:

ERC = ( Total SFR gations sold (OmA 000) / 385 days / 350 galions per day $)$


SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT FACTOR <br> (c) | NUMBER OF METERS <br> (d) | TOTAL NUMBER OF METER EQUIVALENTS (cxd) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 58 | 58 |
| 3/4" | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| 1.1/4" | Displacement, Compound or Turbin | 3.8 | 56 | 213 |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2{ }^{\prime \prime}$ | Displacement, Compound or Turbin | 8.0 |  |  |
| $3^{\prime \prime}$ | Displacement | 15.0 |  |  |
| 3 " | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| $4{ }^{\text {" }}$ | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\prime \prime}$ | Turbine | 30.0 |  |  |
| 6 " | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
|  |  | Total Water System Meter Equivalen |  | 271 |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a caiculation used to determine the value of one water equivalent residential cornection (ERC).
Use one of the following methods:
(a) If actual fiow data are available from the preceding 12 months, divide the total annual singie tamily residence (SFR) gallons sold by the average number of single farnily residence customers for the same period and divide the result by 365 days
(b) If no historical flow data are availabie, use:

ERC = ( Total SFR galions sold (Omt 000) / 365 days / 350 gallons per day )
ERC Calculation:
(USAGE/365)/350GPD

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (cxd) (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 161 | 161 |
| 3/4" | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2{ }^{\prime \prime}$ | Displacernent, Compound or Turbin | 8.0 | 2 | 16 |
| 3 " | Displacement | 15.0 |  |  |
| 3" | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| 4" | Displacement or Compound | 25.0 |  |  |
| $4{ }^{\text {" }}$ | Turbine | 30.0 | 4 | 120 |
| 6 | Displacement or Compound | 50.0 |  |  |
| 6 " | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{\prime \prime}$ | Turbine | 215.0 |  |  |
| Total Water System Meter Equivalen |  |  |  | 297 |

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to detarmine the value of one water equivalent residential connection (ERC).
Use one of the following methods
(a) If actual flow data are available from the preceding 12 months, divide the total annual single famity residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no histoncal fiow data are avalable, use
$E R C=($ Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )
ERC Calculation:
(USAGE/365)/350GPD 110

## SYSTEM NAME / COUNTY : Sunshinc Utilities . Marion

## OTHER WATER SYSTEM INFORMATION



- An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP 1
SYSTEM - ASHLEY HEIGHTS

## SYSTEM NAME / COUNTY : Sunshine Utilities - Marion <br> OTHER WATER SYSTEM INFORMATION

Fumish information below for each system. A separate page should be supplied where necessary.

| 1. Present ERC's " the system can efficiently sen | 47 |
| :--- | :--- |
| 2. Maximum number of ERCs " which can be ser | 60 |

3. Present system connection capacity (in ERCs ") using existing lines 60
4. Future connection capacity (in ERCs ") upon service area buildout. 60
5. Estimated annual increase in ERCs*.

1
6. Is the utility required to have fire fiow capacity NO

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEWIEW C HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA "1 AND OCKLAWAHA \#2)
9. When did the company last file a capacity analysis report with the $D$ N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# $\qquad$ 3424621
12. Water Management District Consumptive Use Permit \# 2993
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

- An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP 1
SYSTEM - BELEVIEW OAKS

## SYSTEM NAME / COUNTY : Sunshins Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently sen 12
2. Maximum number of ERCs " which can be ser 54
3. Present systern connection capacity (in ERCs ") using existing lines 54
4. Future connection capacity (in ERCs ") upon service area buildout. 54
5. Estimated annual increase in ERCs *.

1
6. Is the utility required to have fire flow capacity NO

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the $D$ N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# 3421554
12. Water Management District Consumptive Use Permit \# $\qquad$ NA
a. Is the system in compliance with the requirements of the CUP? NA
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.

OTHER WATER SYSTEM INFORMATION

Fumish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently sen 42
2. Maximum number of ERCs * which can be ser 189
3. Present system connection capacity (in ERCs ") using existing lines 189
4. Future connection capacity (in ERCs ") upon service area buildout. 189
5. Estimated annual increase in ERCs *.

1
6. Is the utility required to have fire flow capacity?

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the $D$ N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# 3424657
12. Water Management District Consumptive Use Permit \#
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

- An ERC is determined based on the calculation on the bottom of Page W-13.

> W-14

GROUP 1
SYSTEM - COUNTRY WALK

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently sen 23
2. Maximum number of ERCs " which can be ser 111
3. Present system connection capacity (in ERCs ") using existing lines 111
4. Future connection capacity (in ERCs ") upon service area buildout. 111
5. Estimated annual increase in ERCs *.

1
6. Is the utility required to have fire flow capacity?NO

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this systern under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# 3424099
12. Water Management District Consumptive Use Permit \#

N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.


## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently sen 469
2. Maximum number of ERCs ' which can be ser 641
3. Present system connection capacity (in ERCs ") using existing lines $\mathbf{6 4 1}$
4. Future connection capacity (in ERCs *) upon service area buildout. $\mathbf{6 4 1}$
5. Estimated annual increase in ERCs *.

3
6. Is the utility required to have fire flow capacity? NO

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the $D$ N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# 3420340 \& 3421314
12. Water Management District Consumptive Use Permit \# 3130
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottorn of Page W-13.

W-14
GROUP 1
SYSTEM - EMIL MARR \& SUNRAY

## UTILITY NAME: Sunshine Utilities, Inc.

## SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

## Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently sen 61
2. Maximum number of ERCs * which can be ser_ 100
3. Present system connection capacity (in ERCs ") using existing lines 100
4. Future connection capacity (in ERCs ") upon service area buildout. 100
5. Estimated annual increase in ERCs *

1
6. Is the utility required to have fire flow capacity NO

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company lasi file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# 3424031
12. Water Management District Consumptive Use Permit \# 3131
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.

$$
\begin{gathered}
\text { W-14 } \\
\text { GROUP } 1 \\
\text { SYSTEM- FLORIDA HEIGHTS }
\end{gathered}
$$

## SYSTEM NAME / COUNTY : Sanshins Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently san 35
2. Maximum number of ERCs " which can be ser 194
3. Present system connection capacity (in ERCs ${ }^{\circ}$ ) using axisting lines 194
4. Future connection capacity (in ERCs ") upon service area buildout. 194
5. Estimated annual increase in ERCs *.

1
6. Is the utility required to have fire flow capacity iNO

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the $D$ N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this systern under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# 3420411
12. Water Management District Consumptive Use Permit \# $\qquad$
a. Is the systern in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently sen

138
2. Maximum number of ERCs * which can be ser 149
3. Present system connection capacity (in ERCs *) using existing lines 149
4. Future connection capacity (in ERCs ${ }^{*}$ ) upon service area buildout. 149
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity?NO

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the $D$ N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmertal Protection ID \# 3424644
12. Water Management District Consumptive Use Permit \# 3013
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP 1
SYSTEM - FORE OAKS

## SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

OTHER WATER SYSTEM INFORMATION

b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.

> W-14
> GROUP 1 SYSTEM-HILTOP

SYSTEM NAME / COUNTY: Sunshins Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently sen 34
2. Maximum number of ERCs ${ }^{\text {* }}$ which can be ser 163
3. Present system connection capacity (in ERCs *) using existing lines 163
4. Future connection capacity (in ERCs ") upon service area buildout. 163
5. Estimated annual increase in ERCs ${ }^{*}$.

1
6. Is the utility required to have fire flow capacitifNO

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OA HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA \#1 AND OCKLAWAHA \#2)
9. When did the company last file a capacity analysis report with the $D$ N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this sysium under any Consent Order with DEP?
11. Department of Environmental Protection ID . 3424687
12. Water Management District Consumptive Use Permit \# NA
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottorn of Page W-13.

> W-14

GROUP 1
SYSTEM - LAKEVIEW HILLS

## SYSTEM NAME / COUNTY : Sunshine Utilities-Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each systern. A separate page should be supplied where necessary.

1. Present ERC's " the system can efficiently sen
2. Maximum number of ERCs " which can be ser
3. Present system connection capacity (in ERCs") using existing lines
4. Future connection capacity (in ERCs ") upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity fNO
If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OA HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA \#1 AND OCKLAWAHA \#2)
9. When did the company last file a capacity analysis report with the $D$ N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# 3420761
12. Water Management District Consumptive Use Permit \# N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utiiity's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.


## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently sen 56
2. Maximum number of ERCs * which can be ser 156
3. Present system connection capacity (in ERCs *) using existing lines 156
4. Future connection capacity (in ERCs ") upon service area buildout. 156
5. Estimated annual increase in ERCs *.

0
6. Is the utility required to have fire flow capacity iNO

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvernents of this syste
9. When did the company lasi file a capacity analysis report with the $D$ $\qquad$
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environniental Protection ID \# 3424106
12. Water Management District Consumptive Use Permit \#

3080
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP 1
SYSTEM-OAKHAVEN

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently sen
2. Maximum number of ERCs " which can be ser
3. Present system connection capacity (in ERCs ") using existing lines
4. Future connection capacity (in ERCs ") upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?
If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the $\mathrm{D} \quad$ N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# 3424032
12. Water Management District Consumptive Use Permit \#

3132
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP 1 SYSTEM - OAKHURST

## OTHER WATER SYSTEM INFORMATION



## OTHER WATER SYSTEM INFORMATION



- An ERC is determined based on the calculation on the bottorn of Page W-13.

W-14
GROUP 1
SYSTEM - OCKLAWAHA

## SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

## Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently sen 42
2. Maximum number of ERCs * which can be ser 51
3. Present system connection capacity (in ERCs *) using existing lines 51
4. Future connection capacity (in ERCs ") upon service area buildout. 51
5. Estimated annual increase in ERCs *.

1
6. Is the utility required to have fire flow capacity NO

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the $D$ N/A
10. If the present system does not meet the requirements of DEP ruies YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# 3421520
12. Water Management District Consumptive Use Permit \# 2996
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1

## OTHER WATER SYSTEM INFORMATION

## Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently sen 13
2. Maximum number of ERCs " which can be ser $\qquad$
3. Present system connection capacity (in ERCs ") using existing lines 60
4. Future connection capacity (in ERCs *) upon service area buildout. 60
5. Estimated annual increase in ERCs * 0
6. Is the utility required to have fire flow capacity?NO

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the $D$ N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this systern under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# 3421201
12. Water Management District Consumptive Use Permit \# N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

An ERC is determined based on the calculation on the bottom of Page W-13.

> W-14

GROUP 1
SYSTEM - SUN RESORTS

## SYSTEM NAME / COUNTY : Sunshins Utilities-Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently sen 114
2. Maximum number of ERCs * which can be ser 117
3. Present system connection capacity (in ERCs ") using existing lines 117
4. Future connection capacity (in ERCs ") upon service area buildout. 117
5. Estimated annual increase in ERCs *.

1
6. Is the utility required to have fire flow capacityinO

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company lasif file a capacity analysis report with the $D$ N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? $\qquad$
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID_ 3424009
12. Water Management District Consumptive Use Permit \# $\qquad$
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP 1
SYSTEM - WHISPERING SANDS

OTHER WATER SYSTEM INFORMATION


- An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP 1
SYSTEM - WINDING WATERS

## SCHEDULE OF YEAR END WATER RATE BASE



NOTES : (1) Estimate based on the methodology used in the last rate proceeding.
(2) Include only those Acquisition Adjustments that have been approved by the Commission.
(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding. Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

## WATER OPERATING STATEMENT

| ACCT. NO. <br> (a) | $\qquad$ | $\begin{aligned} & \text { REFERENCE } \\ & \text { PAGE } \\ & \text { (c) } \\ & \hline \end{aligned}$ | $\underset{\substack{\text { YEAR } \\ \text { (d) }}}{\text { CURRENT }}$ |  |
| :---: | :---: | :---: | :---: | :---: |
| 400 | UTILITY OPERATING INCOME Operating Revenues | W.9 | S | 27,898 |
| 469 | Less: Guaranteed Revenue and AFPI | W-9 |  |  |
| Net Operating Revenues |  |  | S $\quad 27,898$ |  |
| 401 | Operating Expenses | W-10(3) | S | 30,342 |
| 403 | Depreciation Expense | W-6(a) | 1,938 |  |
|  | Less: Amortization of CIAC | W-8(8) |  | 210 |
|  | Net Depreciation Expense |  | S | 1.728 |
| 406 | Amortization of Utility Plant Acquisition Adjustment | F.7 |  |  |
| 407 | Amortization Expense (Other than CIAC) | F-8 |  |  |  |
|  | Taxes Other Than Income Utility Regulatory Assessment Fee |  |  |  |
| 408.10 |  |  |  |  |  |
| 408.11 | Property Taxes |  | 1,255 |  |
| 408.12 | Payroll Taxes |  | 1,071 |  |
| 408.13 | Other Taxes and Licenses |  |  |  |  |
| 408 | Total Taxes Other Than Income |  | S | 2.969 |
| 409.1 | Income Taxes |  |  |  |
| 410.10 | Deferred Federal Income Taxes |  |  |  |
| 410.11 | Deferred State Income Taxes |  |  |  |
| 411.10 | Provision for Deferred Income Taxes - Credit |  | $\square$ |  |
| 412.10 | Investment Tax Credits Deferred to Future Periods |  |  |  |  |
| 412.11 | Investment Tax Credits Restored to Operating Income |  |  |  |
| Utility Operating Expenses |  |  | \$ 35,039 |  |
| Utility Operating Income |  |  | \$ | $(7,141)$ |
|  | Add Back: <br> Guaranteed Revenue (and AFPD) |  | S |  |
| 469 |  |  |  |  |  |
| 413 | Income From Utility Plant Leased to Others |  | - |  |
| 414 | Gains (losses) From Disposition of Utility Property |  |  |  |  |
| 420 | Allowance for Funds Used During Construction |  |  |  |
| Total Utility Operating Income |  |  | s (7,141) |  |

## SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CTTRUS)

WATER UTILITY PLANT ACCOUNTS

| ACCT. NO. ( B ) | ACCOUNT NAME <br> (b) | PREVIOUS YEAR (c) | $\underset{\substack{\text { (d) }}}{\text { ADDITIONS }}$ | RETIREMENTS <br> (e) | $\begin{gathered} \text { CURRENT } \\ \text { YEAR } \\ \text { in } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 301 | Organization | $5 \quad 3.550$ |  | 5 | $5 \quad 3.590$ |
| 302 | Franchises |  |  |  |  |
| 303 | Land and Land Rigits | 2.975 |  |  | 2,975 |
| 304 | Structures and Improvements | 734 |  |  | 734 |
| 305 | Collecting and Impounding Reservoins |  |  |  |  |
| 306 | Lake, River and Other Intakes |  |  |  |  |
| 307 | Wells and Springs | 4,892 |  |  | 4,892 |
| 308 | Infiluation Galleries and Tunnels |  |  |  |  |
| 309 | Supply Mains | 4,259 |  |  | 4,259 |
| 310 | Power Generation Equirment |  |  |  |  |
| 311 | Pumping Equipmert | 6.916 | 1,072 |  | 7,988 |
| 320 | Water Treatment Equipment | 4,176 |  |  | 4,176 |
| 330 | Distribution Reservoirs and Standpipes |  |  |  |  |
| 331 | Transmission and Distribution Mains | 8,700 |  |  | 8,700 |
| 333 | Services | 1,500 |  |  | 1,500 |
| 334 | Meters and Meter Installations | 10,211 |  | (585) | 9,626 |
| 335 | Hydrants |  |  |  |  |
| 336 | Backflow Prevention Devices |  |  |  |  |
| 339 | Other Plant Miscellancous Equipmert |  |  |  |  |
| 340 | Office Furniture and Equipment | 653 | 83 |  | 736 |
| 341 | Transportation Equipment | 2,174 |  |  | 2,174 |
| 342 | Stores Equipmert |  |  |  | 2,174 |
| 343 | Tools, Shop and Garege Equipment | 228 | 99 |  | 327 |
| 344 | Laboratory Equipmert |  |  |  |  |
| 345 | Power Operated Equipment |  |  |  |  |
| 346 | Communication Equipment |  |  |  |  |
| 347 | Miscellancous Equipment |  |  |  |  |
| 348 | Other Tansible Plamt |  |  |  |  |
|  | TOTAL WATER PLANT | $5 \times 50968$ | 1254 | -585 | 51637 |

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY : REIGHIS WATER COMPANY CCTIRUS


## BASIS FOR WATER DEPRECIATION CHARGES

| $\begin{gathered} \text { ACCT. } \\ \text { NO. } \\ \text { (a) } \end{gathered}$ | ACCOUNT NAME (b) | AVERAGE SERVICE LIFE IN YEARS (c) | AVERAGE NET SALVAGE IN PERCENT (d) | DEPRECLATION RATE APPLIED IN PERCENT $(100 \%-$ d) $/ \mathrm{c}$ $(\mathrm{e})$ |
| :---: | :---: | :---: | :---: | :---: |
| 304 | Structures and Improvements | 33 |  | 3.03\% |
| 305 | Collecting and Impounding Reservoirs |  |  |  |
| 306 | Lake, River and Other Intakes |  |  |  |
| 307 | Wells and Springs | 30 |  | 3.33\% |
| 308 | Infiltration Galleries and Tunncls |  |  |  |
| 309 | Supply Mains | 35 |  | 2.86\% |
| 310 | Power Generation Equipment |  |  |  |
| 311 | Pumping Equipment | 20 |  | 5.00\% |
| 320 | Water Treatment Equipment | 22 |  | 4.55\% |
| 330 | Distribution Reservoirs and Standpipes |  |  |  |
| 331 | Transmission and Distribution Mains | 43 |  | 2.33\% |
| 333 | Services | 43 |  | 2.33\% |
| 334 | Meters and Meter Installations | 20 |  |  |
| 335 | Hydrants | 45 |  | 2.22\% |
| 336 | Backflow Prevention Devices |  |  |  |
| 339 | Other Plant Miscellaneous Equipment | 25 |  | 4.00\% |
| 340 | Office Furniture and Equipment | 15 |  | 6.67\% |
| 341 | Iransportation Equipment | 6 |  | 1667\% |
| 342 | Stores Equipment |  |  |  |
| 343 | Tools, Shop and Garage Equipment | 16 |  | 6.25\% |
| 344 | Laboratory Equipment | 10 |  | 10.00\% |
| 345 | Power Operated Equipment | 12 |  | 8.33\% |
| 346 | Communication Equipment | 10 |  | 10.00\% |
| 347 | Miscellaneous Equipment |  |  |  |
| 348 | Other Tangible Plant |  |  |  |
| Water Plant Composite Depreciation Rate * |  |  |  |  |

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECLATION

| $\begin{gathered} \text { ACCT. } \\ \text { NO. } \\ \text { (a) } \end{gathered}$ | ACCOUNT NAME (b) | BALANCE AT BEGINNING OF YEAR (c) | ACCRUALS <br> (d) | OTHER CREDITS • <br> (c) | TOTAL CREDITS $(d+e)$ <br> ( 0 |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 301 | Orgenization costs | 2.901 | 88 |  | 88 |
| 304 | Structure \& improvements | 159 | 24 |  | 24 |
| 306 | Lake, River and Other Intakes |  |  |  |  |
| 307 | Wells and Springs | 3,391 | 163 |  | 163 |
| 308 | Infiltration Galleries and Tunnels |  |  |  |  |
| 309 | Supply Mains | 1,183 | 95 |  | 95 |
| 310 | Power Geperation Equipment |  |  |  |  |
| 311 | Pumping Equipment | 2.799 | 344 |  | 344 |
| 320 | Water Treatment Equipment | 3,392 | 38 |  | 38 |
| 330 | Distribution Reservoirs and Standpipes |  |  |  |  |
| 331 | Transmission and Distribution Mains | 3,806 | 193 |  | 193 |
| 333 | Services | 1,500 | 0 |  | 0 |
| 334 | Meters and Meter Installations | 3,176 | 511 |  | 511 |
| 335 | Hydrants |  |  |  |  |
| 336 | Beckflow Prevention Devices |  |  |  |  |
| 339 | Other Plant Miscellanoous Equipment |  |  |  | 0 |
| 340 | Office Furniture and Equipment | 89 | 93 |  | 93 |
| 341 | Transportation Equipment | 640 | 362 |  | 362 |
| 342 | Stores Equipment |  |  |  |  |
| 343 | Tools, Shop and Garage Equipment | 35 | 27 |  | 27 |
| 344 | Leboratory Equipment |  |  |  |  |
| 345 | Power Operatod Equipment |  |  |  |  |
| 346 | Communication Equipment |  |  |  | 0 |
| 347 | Miscellianoous Equipment |  |  |  |  |
| 348 | Other Tangible Plant |  |  |  |  |
| TOTAL WATER ACCUMULATED DEPRECIATION |  | 23,071 | 1.938 |  | 1.988 |

[^7]W-6(a)
GROUP 2

SYSTEM NAME / COUNTY : HEGGHTS WATER COMPANY (CTIRUS
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONTD)

w-6(b)
GROUP 2

| UTILITY NAME: Sunshine Utilities of Cents |  | YEAR OF REPORT <br> December 31, 1999 |
| :---: | :---: | :---: |
| SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS) |  |  |
| CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271 |  |  |
| $\underset{\text { (a) }}{\substack{\text { DESCRIPTION }}}$ | $\begin{aligned} & \text { REFERENCE } \\ & \text { (b) } \end{aligned}$ | WATER <br> (c) |
| Balance first of year |  | S 10500 |
| Add credits during year: <br> Contributions received from Capacity, <br> Main Extension and Customer Connection Charges <br> W-8(a) <br> 750 |  |  |
| Contributions received from Developer or Contractor Agreements in cash or property | W-8(b) |  |
| Total Credits |  | S 750 |
| Less debits charged during the year <br> (All debits charged during the year must be explained below) |  | S |
| Total Contributions In Aid of Construction |  | S 11250 |

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

## UTILITY NAME:

## SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS)

WATER CIAC SCHEDULE "A"
ADDITIONS TO CONIRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY. MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

| DESCRIPTION OF CHARGE | $\begin{aligned} & \text { NUMBER OF } \\ & \text { CONNECTIONS } \end{aligned}$ <br> (b) | $\begin{aligned} & \text { CHARGE PER } \\ & \text { CONNECTION } \end{aligned}$ <br> (c) | $\underset{\text { (d) }}{\substack{\text { MOUNT }}}$ |
| :---: | :---: | :---: | :---: |
| Hook-up Fees | 2 | 250 | s 750 |
|  |  |  |  |
| - |  |  |  |
|  |  | - |  |
|  |  |  |  |
| Total Credits |  |  | 50 |

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

| DESCRIPTION <br> (a) | WATER <br> (b) |
| :--- | :--- |
| Balance first of year | 5 |
| Debits during the year: <br> Accruals charged to Account 272 |  |
| Other debits (specify) : |  |
|  |  |
| Total debits |  |
| Credits during the year (specify) : |  |
|  |  |
| Total credits |  |
| Balance end of year |  |

[^8]WATER CLAC SCHEDULE "B"
ADDITIONS TO CONIRIBUTIONS IN ADD OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR


UTILITY NAME:
Sunshine Utilities of Central Florida.Inc

## SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS)

## WATER OPERATING REVENUE



[^9]| WATER UTILITY EXPENSE ACCOUNTS |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCT. <br> NO. <br> (a) | ACCOUNT NAME <br> (b) | CURRENT YEAR <br> (c) | SOURCE OF SUPPLY AND EXPENSES OPERATIONS (d) | SOURCE OF SUPPLY AND EXPENSES MAINTENANCE (e) |
| 601 | Salaries and Wages - Emplovees | 7,800 | s | s |
| 603 | Salaries and Wages - Officers, Directors and Majority Stockholders | 5,457 |  |  |
| 604 | Employee Pensions and Benefits | 2,802 |  |  |
| 610 | Purchased Water |  |  | Thyskix |
| 615 | Purchased Power | 2,735 | 1,324 | 2ax |
| 616 | Fuel for Power Purchased |  |  | - |
| 618 | Chemicals |  |  |  |
| 620 | Materials and Supplies | 3,276 |  | 1,188 |
| 631 | Contractual Services-Engineering |  |  |  |
| 632 | Contractual Services - Accounting |  |  |  |
| 633 | Contractual Services - Legal |  |  |  |
| 634 | Contractual Services - Mgt. Fees |  |  |  |
| 635 | Contractual Services - Testing |  |  |  |
| 636 | Contractual Services - Other | 3,964 |  | 1,982 |
| 641 | Rental of Building/Real Property | 481 |  | 481 |
| 642 | Rental of Equipment | 378 |  | 200 |
| 650 | Transportation Expenses | 614 |  | 614 |
| 656 | Insurance - Vehicle | 644 |  | 644 |
| 657 | Insurance - General Liability |  |  |  |
| 658 | Insurance - Workman's Comp. |  |  |  |
| 659 | Insurance - Other |  |  |  |
| 660 | Advertising Expense |  |  | $\underline{+}$ |
| 666 | Regulatory Commission Expenses <br> - Amortization of Rate Case Expense |  |  |  |
| 667 | Regulatory Commission Exp.-Other |  |  |  |
| 668 | Water Resource Conservation Exp. |  |  | (kis |
| 670 | Bad Debt Expense | 687 |  | - - |
| 675 | Miscellaneous Expenses | 1.504 |  |  |
|  | otal Water Utility Expenses | $5 \quad 30.342$ | 1.324 | \$ 5.109 |

WATER EXPENSE ACCOUNT MATRIX


SYSTEM NAME / COUNTY : HEIGHTS WATER CO.-CITRUS

PUMPING AND PURCHASED WATER STATISTICS

| MONTH <br> (a) | WATER PURCHASED FOR RESALE (Omit 000's ) <br> (b) | FINISHED WATER PUMPED FROM WELLS (Omit 000's ) <br> (c) $\qquad$ | WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. <br> (d) | TOTAL WATER <br> PUMPED AND <br> PURCHASED <br> ( Omit 000 's ) <br> [ (b) + (c)-(d) $]$ <br> (e) | WATER SOLD TO CUSTOMERS (Omit 000 's ( n |
| :---: | :---: | :---: | :---: | :---: | :---: |
| January |  | 906 | 335 | 571 | 571 |
| February |  | 658 | 258 | 400 | 400 |
| March |  | 819 | 317 | 502 | 502 |
| April |  | 877 | 422 | 455 | 455 |
| May |  | 1,188 | 411 | 777 | 777 |
| June |  | 1,002 | (95) | 1,097 | 1,097 |
| July |  | 582 | (6) | 588 | 588 |
| August |  | 697 | 99 | 598 | 598 |
| September |  | 964 | 355 | 609 | 609 |
| October |  | 968 | 343 | 625 | 625 |
| November |  | 859 | 432 | 427 | 427 |
| December |  | 748 | 39 | 709 | 709 |
| Total for Year |  | 10268 | 2910 | 7358 | 7358 |

If water is purchased for resale, indicate the following:
Vendor N/A
Point of delivery
If water is sold to other water utilities for redistribution, list names of such utilities below: NA


- ANNUAL

W-11
GROUP 2
SYSTEM - CITRUS COUNTY

SYSTEM NAME / COUNTY : HEIGHTS WATER CO. CITRUS

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility


SYSTEM NAME / COUNTY : HEIGHTS WATER CO. - CITRUS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

| METER SIZE <br> (a) | TYPE OF METER <br> (b) | EQUIVALENT <br> FACTOR <br> (c) | NUMBER OF METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (c $\times$ d) <br> (e) |
| :---: | :---: | :---: | :---: | :---: |
| All Residential |  | 1.0 |  |  |
| 5/8" | Displacement | 1.0 | 140 | 140 |
| 3/4" | Displacement | 1.5 |  |  |
| $1{ }^{\prime \prime}$ | Displacement | 2.5 |  |  |
| 1. $1 / 4^{\prime \prime}$ | Displacement, Compound or Turbin | 3.8 |  |  |
| $11 / 2^{\prime \prime}$ | Displacement or Turbine | 5.0 |  |  |
| $2 \times$ | Displacement, Compound or Turbin | 8.0 |  |  |
| 3 " | Displacement | 15.0 |  |  |
| $3^{\prime \prime}$ | Compound | 16.0 |  |  |
| 3 " | Turbine | 17.5 |  |  |
| 4" | Displacement or Compound | 25.0 |  |  |
| $4 *$ | Turbine | 30.0 |  |  |
| 6 | Displacement or Compound | 50.0 |  |  |
| $6{ }^{\prime \prime}$ | Turbine | 62.5 |  |  |
| $8{ }^{\prime \prime}$ | Compound | 80.0 |  |  |
| $8{ }^{\prime \prime}$ | Turbine | 90.0 |  |  |
| $10^{\prime \prime}$ | Compound | 115.0 |  |  |
| $10^{\prime \prime}$ | Turbine | 145.0 |  |  |
| $12^{*}$ | Turbine | 215.0 |  |  |
| Total Water System Meter Equivalen |  |  |  | 140 |

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation usec to determine the value of one water equivalent residential connection (ERC)
Use one of the following methods
(a) If actual fiow data are available from the preceding 12 months, divide the total annual singie farnily residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the resull by 365 days
(b) If no historical flow data are avalable, use:
$E R C=($ Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )


## SYSTEM NAME / COUNTY : HEIGHTS WATER CO. - CITRUS <br> OTHER WATER SYSTEM INFORMATION

Furnish information below for each systern. A separate page should be supplied where necessary.

1. Present ERC's * the systern can efficiently sen 58
2. Maximum number of ERCs " which can be ser 411
3. Present system connection capacity (in ERCs ") using existing lines 411
4. Future connection capacity (in ERCs ") upon service area buildout. 411
5. Estimated annual increase in ERCs *

1
6. Is the utility required to have fire flow capacity NO

If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company lastfile a capacity analysis report with the $D$ N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin? $\qquad$
d. Attach plans for funding the required upgrading.
e. is this system under any Consent Order with DEP? $\qquad$
11. Department of Environmental Protection ID \# 6090523 \& 6090099
12. Water Management District Consumptive Use Permit \#

N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance? $\qquad$

- An ERC is determined based on the calculation on the bottom of Page W-13.


# WASTEWATER 

## OPERATION

## SECTION

Sunshine Utilities of Central Florida, Inc. provides water treatement and distribution services only to its customers in Marion and Citrus Counties; therefore, the Waster water Operation Section is not applicable and has been ommited in its entirety.


[^0]:    - Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

[^1]:    - Not Applicable for Class B Utilities

[^2]:    *For variable rate obligations, provide the basis for the rate. (i.e.. prime $+2 \%$, etc.)

[^3]:    - For variable rate obligations, provide the basis for the rate. (i.e.. prime $+2 \%$, etc.)

[^4]:    * If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

[^5]:    * Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

[^6]:    - ANNUAL

[^7]:    - Specify nature of transaction Use ( ) to denote reversal entries.

[^8]:    W-8(a)
    GROUP 2

[^9]:    * Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

