CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

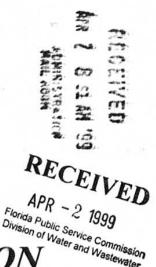
Heartland Utilities, Inc.
Exact Legal Name of Respondent

420-W
Certificate Number(s)

Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,

1998

Form PSC/WAW 6 (Rev. __/__)

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FINANCIAL SECTION

REPORT OF

	Heartland Utilities	s, Inc.	
D.O. D4004	(EXACT NAME	10405 U.S. Highway 27 South	
P.O. Box 1991		Sebring, FL 33870	Highlands
Sebring, FL 33871 Mailing Ad	dress	Street Address	County
Telephone Number (941)655-	3111	Date Utility First Organized	1989
Check the business entity of the utilit	y as filed with the Internal Re	venue Service:	
Individual Sub Chap	oter S Corporation	X 1120 Corporation	Partnership
Name, Address and phone where re		I.S. Highway 27 South FL 33870	
Name of subdivisions where services	s are provided: DeSoto	City, Sebring Country Estates, Sebrin	g Lakes
Name	CONTACT	Principle Business Address	Salary Charged Utility
Person to send correspondence: Howard Short	President	P.O. Box 1991 Sebring, FL 33871	
Person who prepared this report: The NCT Group CPA's, L.L.P.	CPA	435 South Commerce Ave Sebring, FL 33870	

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

President Vice President

Officers and Managers:

Howard Short

Coleen Short

Ownership in Utility	Principle Business Address		Charged Utility
	Same	\$_	35,000
	Same	\$	12,984
- 0070		\$	
	_	5	
	-	s	
	_	s-	
See 18 to week the second		1 - S	
		l* –	
	Utility 50% 50%	Utility Principle Business Address 50% Same	Utility Principle Business Address 50% Same \$ 50% \$ Same \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

Same

Same

35,000

12,984

INCOME STATEMENT

	Ref.					Total
Account Name	Page		Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial		\$ _ -	159,151		\$	\$ _ 159,151
Multiple Family Guaranteed Revenues Other (Specify) Reconnect & late fees			6,675			6,675
Total Gross Revenue		\$_	165,826	\$	\$	\$ 165,826
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$_	125,551	\$	\$	\$ 125,551
Depreciation Expense(Net) _	F-5	-	40,969	<u> </u>		40,969
Amortization Expense	F-8	-	(32,427)			(32,427)
Taxes Other Than Income	F-7		19,217			19,217
ncome Taxes	F-7		0			0
Total Operating Expense		\$_	153,310			\$ 153,310
Net Operating Income (Loss)		\$_	12,516	\$	\$	\$ 12,516
Other Income: Nonutility Income - Rental Misc. Income Gain on Sale of Asset		\$ <u>_</u>	858 1,611	\$0	\$	\$ 0 858 1,611
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense Officer's Life Insurance		\$ _ -	27,864 877	\$	\$	\$ 27,864 877
Penalties Donations		-	124 810			124 810
Net Income (Loss)		\$ _	(14,690)	s	\$	\$(14,690

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous Year
ACCOUNT NAME	Page	Year	Teal
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 1,439,491	\$ 1,201,959
Accumulated Depreciation and			445 705
Amortization (108)	F-5,W-2,S-3	450,691	415,785
Net Utility Plant		\$\$	\$786,174
		500	4,560
CashCustomer Accounts Receivable (141)		5,132	3,750
Other Assets (Specify): Loan Costs		4,236	1,428
Due from Stockholder		5,539	5,539
Note Receivable		4,000	4,000
Returned Checks		250	
Deposits			
Total Assets		\$1,008,457	\$ 805,550
Liabilities and Capital:			
Common Stock Issued (201)	F-6	100	100
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)		2,000	2,000
Retained Earnings (215)	F-6	(32,460)	(17,769
Treasury Stock	F-6	(40,000)	(40,000
Total Capital		\$ (70,360)	\$(55,669
Long Term Debt (224)	F-6	\$ 309,182	\$ 311,519
Accounts Payable (231)		100	100
Notes Payable (232)		4,083	4,683
Customer Deposits (235)		2,100	1,238
Accrued Taxes (236)		2,100	
Other Liabilities (Specify)Accured Salaries		15,000	15,000
Accured Salaries			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	748,352	528,679
Total Liabilities and Capital		\$1,008,457	\$805,550

UTILITY NAME: Heartland Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 1998

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	_ \$ 1,439,491	\$	\$	\$ 1,439,491
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ <u>1,439,491</u>	\$	\$	\$ 1,439,491

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108		Water	Wastewater	A/D & CIAC AM Other Than Reporting Systems		Total
Balance First of Year	\$_	415,785	\$	\$	\$_	415,785
Add Credits During Year: Accruals charged to depreciation account SalvageOther Credits (specify)	\$_	40,969	\$	\$	\$	40,969
Total Credits	\$	40,969	\$	\$	\$_	40,969
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$_	6,063	\$	\$	\$ _ 	6,063
Total Debits	\$	6,063	\$	\$	\$_	6,063
Balance End of Year	\$	450,691	\$	\$	\$ _	450,691

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	1.00	
Shares authorized	100	
Shares issued and outstanding	100	
Total par value of stock issued Dividends declared per share for year	0.00	

RETAINED EARNINGS (215)

	Appropriated	A	Un- ppropriated
Balance first of yearChanges during the year (Specify): 1998 Net Income (loss)	\$\$	\$_	(17,770) (14,690)
Balance end of year	\$	s _	(32,460)

TREASURY STOCK

	Common Stock	Partner
Balance first of year Changes during the year (Specify): N/A	\$ 40,000	\$
Balance end of year	\$ 40,000	

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate	rest # of Pymts		Principal per Balance Sheet Date
Note payable to bank (issued 5/92)	9.00	180	\$	260,578
	8.38	60		20,882
Note payable to bank	8.21	84	-	24,611
Note payable to bank	10.89	24	-	3,131
Note payable to John Deere Credit	10.00		\$	309,182
Total			-	000,102

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
I. Balance first of year	\$ 1,238	\$	\$	\$1,238
Add Accruals charged: State ad valorem tax Local property tax Federal income tax State income tax Regulatory assessment fee	6,877 0 0	\$	\$	\$
Other (Specify) Payroll Tax Licenses and Other Taxes Total Taxes Accrued	4,439	\$	\$	4,439 656 19,217
Deduct Taxes Paid: State ad valorem tax Local property tax Federal income tax State income tax Regulatory assessment fee	0 0	\$	\$	\$
Other (Specify) Payroll Tax Licenses and Other Taxes 3. Total Taxes Paid	3,577	s	\$	3,577 656 \$ 18,355
4. Balance end of year (1+2-3=4)	\$	\$	\$	\$ 2,100

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	238	stewater mount	Description of Service
Larry Howard	\$	\$	3,033	Operations and Maintenance
Keith Stuart	s	15	1,385	Operations and Maintenance
S & M Maintenance	\$	S	803	Operations and Maintenance
	10-	15	1,740	Engineering Services
DeYoung Engineers	-	15-	1,540	Engineering Services
Germaine Surveying	3	10-	11,000	Engineering Services
Polston Engineering	3	1:-	1,140	Operations and Maintenance
Short Utility Service	\$	13-	885	Permits
Charles Filler	\$	13		
Ted Rogers	\$	\$	998	Consulting
The NCT Group CPA's, L.L.P.	\$	\$	3,635	Accounting and Counsulting
Short Environmental Lab	\$	\$	2,880	Testing
		777		The second secon

UTILITY NAME: Heartland Utilites, Inc.

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)		Water (b)	Wastewater (c)		Total (d)
1)	Balance first of year	\$_	978,891	s	\$_	978,891
2)	Add credits during year	\$_	252,100	\$	\$ _	252,100 1,230,991
3)	Total Deduct charges during the year	-	1,230,991		-	
5)	Balance end of year	=	1,230,991 482,639		-	1,230,991 482,639
6)	Less Accumulated Amortization	-			-	
7)	Net CIAC	\$ _	748,352	\$	\$ =	748,352

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.	property was	Indicate "Cash" or "Property"		Water	Wastewater
Service Connections State/County/Local Grants		Cash Cash	_ _	900 248,200	
extension charges	apacity charges, ma	ain	\$	249,100	\$
charges received Description of Charge	Number of Connections	Charge pe Connection			
ap Fees	6	\$50	\$	3,000	\$
otal Credits During Year (Must ag	ree with line # 2 abo	nve)	s	252,100	s

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year	Water \$ 450,212	Wastewater \$	<u>Total</u> \$ 450,212
Add Credits During Year:	32,427		32,427
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 482,639	\$	\$ 482,639

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Heartland Utilities, Inc.	YEAR OF REPORT DECEMBER 31, 1998
		DECEMBER 31, 1990

N/A

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	
Preferred Stock		%	%	
Long Term Debt		%	%	
Customer Deposits		%	%	
Tax Credits - Zero Cost		%	0.00 %	
Tax Credits - Weighted Cost	7 % 40 a	%	%	
Deferred Income Taxes	<u></u>	%	%	-
Other (Explain)		%	%	
Total	\$	100.00 %		

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 9
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Heartland Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 1998

N/A

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				14,650
303	Land and Land Rights		4,800	0	132,554
304	Structures and Improvements	120,738	11,816		102,004
305	Collecting and Impounding Reservoirs				****
306	Lake, River and Other Intakes				
307 308	Wells and Springs Infiltration Galleries and Tunnels	257,708	42,040	0	299,748
309	Supply Mains	12,000	0	0	12,000
310	Power Generation Equipment				
311	Pumping Equipment	78,795	32,908	0	111,703
320	Water Treatment Equipment	8,511	200	0	8,711
330	Distribution Reservoirs and Standpipes	117,649	36,487	0	154,136
331	Transmission and Distribution Lines	422,008	81,052	0	503,060
333	Services	73,942	447	0	79,389
334	Meters and Meter Installations		3,056	0	69,740
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and				40.000
	Equipment	7,948	2,135	0	10,083
341	Transportation Equipment	15,897	23,034	6,853	32,078
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	0	243	0	243
344	Laboratory Equipment				
345	Power Operated Equipment	0	6,167	0	6,167
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	5,229	0	0	5,229
- 1	Total Water Plant	\$ 1,201,959	\$ 244,385	\$ 6,853	\$ 1,439,491

UTILITY NAME: Heartland Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 1998

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Structures and Improvements 28 Collecting and Improvements 28 Reservoirs 27 Lake, River and Other Intakes 27 Infiltration Galleries & 27 Infiltration Galleries & 32 Supply Mains 32 Power Generating Equipment 27 Water Treatment Equipment 17 Distribution Reservoirs & 33 Trans. & Dist. Mains 40 Services 440 Meter & Meter Installations 40 Services 440 Meter & Meter Installations 40 Services 51 Hydrants 62 Backflow Prevention Devices 63 Other Plant and Miscellaneous 64 Other Plant and Miscellaneous	3.57 % % % % % % % % % % % % % % % % % % %			\$ 4,592 8,927 3,359 320	\$ 38,505 120,684 4,085 21,481 2,908
kes seous	3.70 3.70 3.03 2.50 2.86 2.86			8,927 3,359 320	4,085 21,481 2,908
uipment s & ations bevices bevices ellaneous	3.70 3.70 3.70 3.03 2.50 2.50 2.86 2.86			3,359	120,68 4,08 21,48 2,90
uipment	3.70 3.03 3.03 3.03 2.50 2.86 2.86 5.88			3,359	120,68 4,08 2,90 2,90
uipment	3.13 3.70 3.03 3.03 2.50 2.86 2.86 2.86 2.86			3,359	21,48
	3.03			3,359	21,48
	3.03			3,359	21,48
	3.03 2.03 2.03 2.03 2.03			3,359	2,90
	3.03			920	7,90
ations	2.86				10 17
ations	2.50			3,759	46,4/0
ations	2.86			11,495	156,287
ter Installationsevention Devicesand Miscellaneous	5.88			2,065	15,999
v Prevention Devicesant and Miscellaneous	1	33,320		1,944	35,264
v Prevention Devices					
ant and Miscellaneous	%				
Equipment	%				
Office Furniture and	20 6 6 7 00	1 068		298	1 664
Transportation Equipment	20.00		6.063	2.826	3,336
-					
Tools, Shop and Garage					
Equipment 15	6.67	0			
Laboratory Equipment					
Power Operated Equipment15	6.67	0		187	187
Communication Equipment					
Miscellaneous Equipment					
Other Tangible Plant10	10.00 %	3,291		523	3,814
Totals		\$ 415,785	\$ 6,063	\$ 40,969	\$ 450,691

This amount should tie to Sheet F-5.

UTILITY NAME: Heartland Utilities, Inc.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 3,596
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	47,984
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	9,098
616	Fuel for Power Production	750
618	Chemicals	70
620	Materials and Supplies	1,285
630	Contractual Services:	
030	Operator and Management	8,734
	Testing	2,880
		18,983
	Professional	1,13
040	Other	2,362
640	Rents	5,27
650	Transportation Expense	8,022
655	Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	
665		
670	Bad Debt Expense	14,703
675	Miscellaneous Expenses (Office Exp, Repairs, Maintenance & Miscellaneous)	14,70
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ 125,55

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Numbe of Meter Equivalents (c x e) (f)
		1.0	661	662	662
5/8"	D D	1.5	12	12	18
3/4" 1"	Ď	2.5	7	12	30
1 1/2"	D,T	5.0	. 3	8	40
2"	D,C,T	8.0	0	2	16
3"		15.0			
3"	C	16.0			
3"	D C T	17.5			
4"	D,C	25.0			
4"	Í	30.0			
6"	D,C	50.0			
6"	T	62.5			
Other (Specify):					
	Unmete	ered Customers			
D = Displacement C = Compound T = Turbine		Total	683	696	766

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Heartland Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 1998

SYSTEM NAME:

DeSoto City

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		2,737 2,504 2,918 3,320 3,699 4,259 3,645 2,729 2,745 3,165 3,541 3,259	271 398 904 821 1,019 1,294 (284) (14) (63) 1,142 1,507 343 7,338	2,466 2,106 2,014 2,499 2,680 2,965 3,929 2,743 2,808 2,023 2,034 2,916 31,183	2,466 2,106 2,014 2,499 2,680 2,965 3,929 2,743 2,808 2,023 2,034 2,916
If water is purchased Vendor Point of delivery	for resale, indicate the		I/A nes of such utilities b	pelow:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	2"	7,640	0	0	7,640
PVC	-4"	25,180	0	0	25,180
PVC	6"	8,548	1,550	0	10,098
Galv.	2"	500	0	0	500
Galv.	3"	3,000	0	0	3,000
Transite	6"	7,000	0	0	7,000
	- <u>- 1888 (* 181</u>				

UTILITY NAME: HEARTLAND UTILITIES, IN	II ITY NAME	HEARTLAND	UTILITIES,	INC.
---------------------------------------	-------------	-----------	------------	------

SYSTEM NAME: DeSoto City

WELLS AND WELL PUMPS (If Available)

(If Available)						
(b)	(c)	(d)	(e)			
1987	1987_					
Stee1	Steel					
1500'						
300	300					
360,000	360,000					
	1987 Steel 1500' 8" 300 10	1987 1987 Steel Steel 1500' 1500' 8" 8" 300 300 10 10	1987 1987 Steel Steel 1500' 1500' 8" 8" 300 300 10 10			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 11,000 Ground	Steel Pneumatic 10,000 Ground		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	U.S.E.M. Electric	U.S.E.M. Electric		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Peerless H/S Centrifue 240 6 65 KW	Peerless gal H/S Centr 240 6 65 KW	if <u>ugal</u>	

DeSoto City

List for each source of supply	(Ground, Surface, Purch	ased Water etc.)	
Gals. per day of source			
Type of Source	Groundwater		

WATER TREATMENT FACILITIES List for each Water Treatment Facility: Aeration & Chlorination Type_____ Make 200,000 Gals, per day capacity High service pumping Gallons per minute 600 Reverse Osmosis Lime Treatment Unit Rating___ Filtration Pressure Sq. Ft__ Gravity GPD/Sq.Ft. Disinfection Regal 216 Chlorinator Ozone_____ Other____ Auxiliary Power____ 65 KW

OTHER WATER SYSTEM INFORMATION Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary. Present ERCs * now being served Maximum ERCs ** that system can efficiently serve 2. Present system connection capacity (in ERC's) using existing lines_ Future connection capacity (in ERC's) upon service area buildout Estimated annual increase in ERCs * 5 List fire fighting facilities and capacities (including number of fire hydrants) 4 hydrants at 500 GPM each. List percent of certificated area where service connections are installed (total for each county) What are plans for future system upgrading and/or expansion? Add remaining service area. 10. Have questions 8 and 9 been discussed with an engineer? (if so, state name and address) Yes Polston Engineering 11. Has an application for a construction permit been filed with the DEP? (If so, explain) No 12. Department of Environmental Protection ID #_ Water Management District ID #_ ERC = (Total Gallons Sold / 365 days) / 350 Gallons Per Day ** Total Plant Capacity / 350 gallons

UTILITY NAME: HEARTLAND UTILITIES, INC.

SYSTEM NAME: Sebring Country Estates

YEAR OF REPORT DECEMBER 31, 1998

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		2,194 1,779 2,095 2,706 2,770 3,059 2,593 2,274 1,998 2,375 2,206 2,284 28,333	(213) (23) 89 748 282 547 (767) (137) (554) 608 69 (301)	2,407 1,802 2,006 1,958 2,488 2,512 3,360 2,411 2,552 1,767 2,137 2,585 27,985	2,407 1,802 2,006 1,958 2,488 2,512 3,360 2,411 2,552 1,767 2,137 2,585 27,985
If water is purchased to Vendor Point of delivery If water is sold to othe				s below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC Galv. Transite	2"	5,290	0	0	5,290
	4"	18,850	0	0	18,850
	2"	500	0	0	500
	6"	3,250	0	0	3,250

UTILITY NAME: HEARTLAND UTILITIES, INC.

SYSTEM NAME: Sebring Country Estates

YEAR OF REPORT **DECEMBER 31, 1998**

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	Unknown Steel	Unknown Steel		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	1200' 12" 300 20 504,000	120' 4" 30 1.5		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel Pneumatic 10,000 Ground			

HIGH SERVICE PUMPING NA

(a) ·	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

List for each source of suppl	y (Ground, Surface, Purchas	ed Water etc.)	
Sals. per day of source	76,671		
Type of Source	Groundwater		
· \	WATER TREATMENT	FACILITIES	
ist for each Water Treatme	nt Facility:		
Type	Chlorination		
MakeGals. per day capacity	200,000		
Jian service ni impino			
Gallons per minute Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft Gravity GPD/Sq.Ft			
Gravity GPD/Sq.Ft			
Disinfection Chlorinator	Regal 216	0	
Ozone	ACQUI 220		
OzoneOther			
Auxiliary Power	75 KW		
page should be supplied what it is present ERCs * now but it is making the supplied what is present system connection.	or each system not physically here necessary. eing served 219 tt system can efficiently serve	existing lines	separate
page should be supplied what it is present ERCs * now be considered. Maximum ERCs ** that is present system connection cap	preach system not physically here necessary. eing served	571 g existing linesarea buildout	separate
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page should be supplied what is the current negaring. What is the current negaring. What are plans for futured and yes Polst.	pre each system not physically here necessary. eing served 219 It system can efficiently serve ction capacity (in ERC's) using acity (in ERC's) upon service hase in ERCs * 5 es and capacities (including number of for system upgrading and/100p dead ends, meaning service area.	571 g existing lines_area buildout_ umber of fire hydrants)0 ections are installed (total for each of the company of the com	county)
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page should be supplied what it. Present ERCs * now be it. Present ERCs * now be it. Present system connection capes. Estimated annual increases. Estimated annual increas	pre each system not physically here necessary. eing served 219 It system can efficiently serve ction capacity (in ERC's) upon service sase in ERCs 5 es and capacities (including number of for system upgrading and/100p dead ends, more service area. If 9 been discussed with an end on Engineering re construction permit been finamental Protection ID #	571 g existing lines_area buildout_ imber of fire hydrants) ections are installed (total for each of the companion? expansion? gineer? (if so, state name and addrawth the DEP? (if so, explain)	county)
page should be supplied what is the current negarities. What is the current negarities. What are plans for future Add remaining. Have questions 8 and yes Polst. Has an application for water Management Department of Enviror Water Management Description.	pre each system not physically here necessary. eing served 219 It system can efficiently serve ction capacity (in ERC's) upon service sase in ERCs 5 es and capacities (including number of for system upgrading and/100p dead ends, more service area. If 9 been discussed with an end on Engineering re construction permit been finamental Protection ID #	571 g existing lines area buildout mber of fire hydrants) cetions are installed (total for each of expansion? exter change outs. expansion? gineer? (if so, state name and addressed with the DEP? (If so, explain)	county)

UTILITY NAME:	HEARTDAND	OTTBITIBOT	1
	HEADTLAND	UTILITIES,	TNC

SYSTEM NAME: Sebring Lakes

PUMPING AND PURCHASED WATER STATISTICS

	0	0	0	
lities for red	distribution, list n	names of such utilitie	es below:	
		indicate the following:		

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC	2" 4" 6"	0 0 0	2,300 2,050 7,300	0 0 0	2,300 2,050 7,300

UTILITY NAME: HEARTLAND UTILITIES, INC.

SYSTEM NAME: Sebring Lakes

YEAR OF REPORT DECEMBER 31, 1998

WELLS AND WELL PUMPS
(If Available)

		Available	and the same of th	
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing		1998 Steel		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	1300' 10 x 6 450 20 Goulds 400 NA	1200' 10 x 6 450 20 Goulds 400 NA		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Stee1 10,000 15,000			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Baldor Elect 15	Baldor Elect 15		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds centrifugal 350 20 NA	Goulds centrifugal 350 20 NA		

Sehring Lakes

YEAR OF REPORT DECEMBER 31, 1998

List for each source of supply (Ground, Surface, Purchased Water etc.)				
Gals. per day of source Type of Source	0			

WATER TREATMENT FACILITIES List for each Water Treatment Facility: Aeration/Chlorination Type ______ Make___ 280,000 Gals. per day capacity High service pumping 700 Gallons per minute_ Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft_ Gravity GPD/Sq.Ft. Disinfection Chlorinator_____ Regal 216 Ozone _____ Other____ Auxiliary Power_____

OTHER WATER SYSTEM INFORMATION Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary. Present ERCs * now being served 0
 Maximum ERCs ** that system can efficiently serve_ Present system connection capacity (in ERC's) using existing lines_ 4. Future connection capacity (in ERC's) upon service area buildout Estimated annual increase in ERCs * 10 5. List fire fighting facilities and capacities (including number of fire hydrants) 7. List percent of certificated area where service connections are installed (total for each county) 8. What is the current need for system upgrading and/or expansion? This is a new water system. What are plans for future system upgrading and/or expansion?_ line extensions to eliminate contaminated wells 10. Have questions 8 and 9 been discussed with an engineer? (if so, state name and address) Yes Polston Engineering 11. Has an application for a construction permit been filed with the DEP? (If so, explain) 5284137 12. Department of Environmental Protection ID # Water Management District ID # 2011768.00 ERC = (Total Gallons Sold / 365 days) / 350 Gallons Per Day ** Total Plant Capacity / 350 gallons

WASTEWATER OPERATING SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
items C	Certified		
1. X	2. X	3. X	4. Signature of chief executive officer of the utility)
<u>.</u>	2.	3.	Howard Short, President 4. (signature of chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both office. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.