CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office

OF

WU727-11-AR

Harbor Hills Utilities, LP Exact Legal Name of Respondent

> 522-W Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2011

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: YES The utility is in substantial compliance with the Uniform System of Accounts prescribed by 1. the Florida Public Service Commission. NO YES The utility is in substantial compliance with all applicable rules and orders of the 2. Florida Public Service Commission. YES X 3 There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. YES The annual report fairly represents the financial condition and results of operations of the X respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified fficer of the utility) * (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2011

(Exact Name of Utility) List below the exact mailing address of the utility for which normal correspondence should be sent: 6538 Lake Griffin Road Lady Lake, FL 32159 Telephone: 352-753-7000 E Mail Address: ksmea@harborhills.com WEB Site: www.harborhills.com WEB Site: www.harborhills.com Sunshine State One-Call of Florida, Inc. Member Number HHU542 Name and address of person to whom correspondence concerning this report should be addressed: Karen Smead 6538 Lake Griffin Road Lady Lake, FL 32159 Telephone: 352-753-7000 List below the address of where the utility's books and records are located: 6538 Lake Griffin Road Lady Lake, FL 32159 Telephone: 352-753-7000 List below any groups auditing or reviewing the records and operations: Wiley & Wiley Associates PA Date of original organization of the utility: 28-Dec-1987 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Name Percent Ownership 1. H.H.C.C. Inc. 2. 3. 4. 5. 6. 7. 8. 9.	Harbor Hills Utilitie	es, LP	County: Lake	
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List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership 1. H.H.C.C. Inc. 2. 3. 4. 5. 6. 7. 8. 9.	First on First		200 200 200 200 200 200 200 200 200 200	
List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership 1. H.H.C.C. Inc. 2. 3. 4. 5. 6. 7. 8. 9.	Individu	nal Partnership Sub S Corporation	on 1120 Corporation	
Percent Ownership 1. H.H.C.C. Inc. 2. 3. 4. 5. 6. 7. 8. 9.	- 1	X		
Percent Ownership 1. H.H.C.C. Inc. 2. 3. 4. 5. 6. 7. 8. 9.	00.2			
Name Name Name Percent Ownership 1. H.H.C.C. Inc. 100% 2 3 4 5 6 7 8 9		rporation or person owning or holding direct	tly or indirectly 5% or more of the voting securities	
Name Ownership 1, H.H.C.C. Inc. 100% 2. 3. 4. 5. 6. 7. 8. 9.	of the utility:			Dargant
1. H.H.C.C. Inc. 100% 2. 3. 4. 5. 6. 7. 8. 9.		Name		
2. 3. 4. 5. 6. 7. 8. 9.	1.			
3, 4, 5, 6, 7, 8,				
4. 5. 6. 7. 8. 9.				
5. 6. 7. 8.				
6. 7. 8. 9.				
7.				
8. 9.				-
9.				
	10.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Adam Rich	Manager	Harbor Hills Utilities, LP	General Business
Lu Ann Miller	Controller	Harbor Hills Utilities, LP	General Business
Karen Smead	Asst. Controller	Harbor Hills Utilities, LP	General Business Annual Report
		-	
		-	
	-		

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
 - E. Current and projected growth patterns,
- F. Major transactions having a material effect on operations.

The utility began operations in 1989 as Lake Griffin Utilities, Inc. under certificate 522-W granted by Order No. 21835. Initial rates and charges were set by the Commission in Order No. 23039, issued June 6, 1990. Those rates and charges are still in effect with the exception of a price index increases in 2008 and 2009. The Commission approved the transfer to the current owners in Order No. PSC-94-1543-FOF-WU, issued December 13, 1994, after the utility and other assets of the previous owner were confiscated by the U.S. Government.

Harbor Hills Utilities, L.P. provides water service to a golf course and country club community. Its goal is to provide safe, dependable drinking water to its customers and be a responsible custodian of the water allotted to it in its consumtive use permit.

The service area of the utility now has almost 600 residences with more under construction.

Wastewater service is currently being provided at no charge.

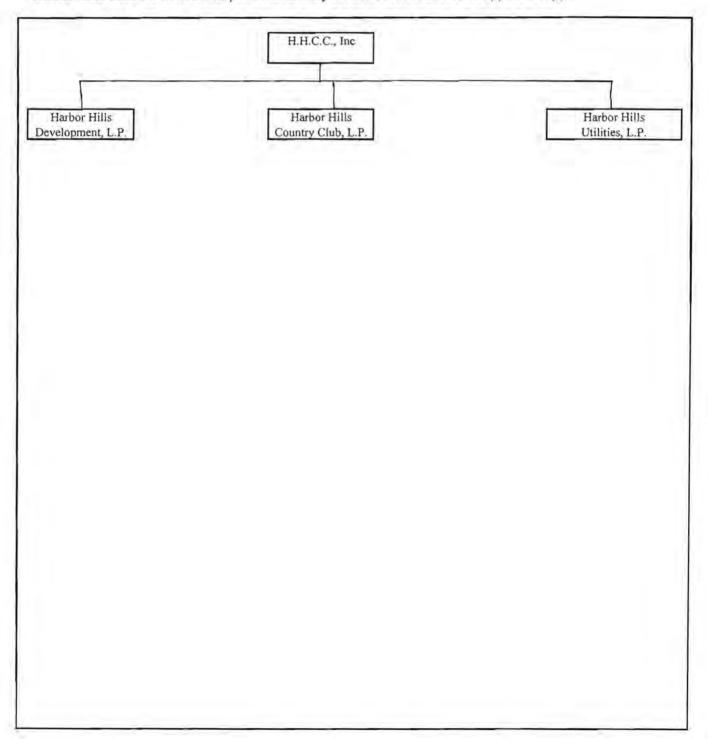
Sale of Harbor Hills Utilities to Harbor Waterworks is currently pending before the Public Service Commission.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2011

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Not Applicable			s
			-

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Not Applicable			\$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Not Applicable		\$	-
			-
			-

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
-		
-		
		(L.3)
-		
		V
	(b)	(b) (c)

YEAR OF REPORT December 31, 2011

UTILITY NAME: Harbor Hills Utilities, LP

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSET	S	REVENU	ES	EXPENS	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
Not Applicable	\$	s		s		

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUA	L CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Not Applicable			\$_	
			-	

YEAR OF REPORT December 31, 2011

UTILITY NAME: Harbor Hills Utilities, LP

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
 - -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of land and structures
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
 - -noncash dividends other than stock dividends
 - -write-off of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
Not Applicable	q		S	\$	\$

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
a water day	UTILITY PLANT			1000000		
101-106	Utility Plant	F-7	B	1,703,262.98	15-	1,887,339.09
108-110	Less: Accumulated Depreciation and Amortization	F-8	-	721,667.28	+	765,885.79
	Net Plant		s _	981,595.70	\$_	1,121,453.30
114-115	Utility Plant Acquisition adjustment (Net)	F-7		502,669.20	1	476,805.99
116*	Other Utility Plant Adjustments					
	Total Net Utility Plant		s_	1,484,264.90	s	1,598,259.29
	OTHER PROPERTY AND INVESTMENTS				+	
121	Nonutility Property	F-9	\$		S	
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		g.		2	
123	Investment in Associated Companies	F-10	-		1	
124	Utility Investments	F-10	-		-	
125	Other Investments	F-10	1 -		=	
126-127	Special Funds	F-10			1 -	
	Total Other Property & Investments CURRENT AND ACCRUED ASSETS		S	- Accord	S _	0 001 0
131	Cash		IS	435.43	\$_	1,453.0
132	Special Deposits	F-9	-		-	
133	Other Special Deposits	F-9	-		-	
134	Working Funds		-		-	
135 141-144	Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	-	65,971.95	-	59,968.76
145	Accounts Receivable from Associated Companies	F-12	-	00,711,75	1 =	33,300.70
146	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies		-			
161	Stores Expense					
162	Prepayments		-		-	
171	Accrued Interest and Dividends Receivable),=	
172 *	Rents Receivable		5		1	
173 *	Accrued Utility Revenues					
174	Miscellaneous Current and Accrued Assets	F-12	-	4,775.00		4,775.00
	Total Current and Accrued Assets		s_	71,182.38	s_	66,196.77

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
()	DEFERRED DEBITS		(4)	(4)
181	Unamortized Debt Discount & Expense	F-13 S		S
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits	s		\$
	TOTAL ASSETS AND OTHER DEBITS	5	1,555,447.28	\$ 1,664,456.06

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR		CURRENT YEAR
(a)	(b)	(c)	-	(d)	-	(e)
681	EQUITY CAPITAL					
201	Common Stock Issued	F-15	P -		P —	
204	Preferred Stock Issued	F-15	-		-	
202,205 *	Capital Stock Subscribed	_	-		-	
203,206 *	Capital Stock Liability for Conversion	-			-	
207 *	Premium on Capital Stock				-	
209 *	Reduction in Par or Stated Value of Capital Stock		=		-	
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock					
211	Other Paid - In Capital					
212	Discount On Capital Stock	- 00				
213	Capital Stock Expense	4				
214-215	Retained Earnings	F-16		(131,039.23)		(99,940.76
216	Reacquired Capital Stock			- 10 1		
218	Proprietary Capital					
- 000	(Proprietorship and Partnership Only)			1,131,046.66		1,023,861.35
	Total Equity Capital LONG TERM DEBT		\$	1,000,007.43	\$	923,920.59
221	Bonds	F-15			l	
222 *	Reacquired Bonds				=	
223	Advances from Associated Companies	F-17				
224	Other Long Term Debt	F-17			-	
	Total Long Term Debt		\$		s	
231	CURRENT AND ACCRUED LIABILITIES Accounts Payable			3,025.64		2,273.09
232	Notes Payable	F-18				
233	Accounts Payable to Associated Companies	F-18			-	
234	Notes Payable to Associated Companies	F-18		35,804.97		238,270.85
235	Customer Deposits	100		3,386.49	3	4,399.18
236	Accrued Taxes	W/S-3		17,525.75		16,212.73
237	Accrued Interest	F-19				2004
238	Accrued Dividends	-1			(3-	
239	Matured Long Term Debt				-	
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20	-	44,899.97		44,311.85
	Total Current & Accrued Liabilities		\$	104,642.82	s	305,467.70

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	DEFERRED CREDITS					
251	Unamortized Premium On Debt	F-13	\$		S	
252	Advances For Construction	F-20	_			
253	Other Deferred Credits	F-21				
255	Accumulated Deferred Investment Tax Credits				-	
	Total Deferred Credits		s ₌		s_	
	OPERATING RESERVES					
261	Property Insurance Reserve		8		8	
262	Injuries & Damages Reserve					
263	Pensions and Benefits Reserve					
265	Miscellaneous Operating Reserves					
	Total Operating Reserves		s _		\$	
	CONTRIBUTIONS IN AID OF CONSTRUCTION			700		1000
271	Contributions in Aid of Construction	F-22	\$	779,193.00	\$	782,813.00
272	Accumulated Amortization of Contributions		1			
	in Aid of Construction	F-22		(328,395.97)	-	(347,745.23
	Total Net C.I.A.C.		s	450,797.03	\$	435,067.77
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$		\$	
282	Accumulated Deferred Income Taxes - Liberalized Depreciation					
283	Accumulated Deferred Income Taxes - Other	1				
	Total Accumulated Deferred Income Tax		\$_		\$	
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	1,555,447.28	\$	1,664,456.06

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
.00	UTILITY OPERATING INCOME	D 2065	0	221 220 50	ď	272 102 50
400	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	₽−	371,228.58 (1,121.84)	P-	373,103.58 (2,243.68
469, 530	Less. Guaranteed Revenue and AFF1	[F-3(0)	+	(1,121.04)	+	(2,245.00
	Net Operating Revenues		s _	370,106.74	\$_	370,859.90
401	Operating Expenses	F-3(b)	\$	328,091.50	\$	306,088.47
403	Depreciation Expense:	F-3(b)	\$	42,634.09	S	44,426.90
	Less: Amortization of CIAC	F-22		19,307.14		19,349.26
	Net Depreciation Expense		\$	23,326.95	\$_	25,077.64
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)				
407	Amortization Expense (Other than CIAC)	F-3(b)				
408	Taxes Other Than Income	W/S-3	1-	45,251.73		43,183.80
409	Current Income Taxes	W/S-3				
410.10	Deferred Federal Income Taxes	W/S-3	18			
410.11	Deferred State Income Taxes	W/S-3			1	
411.10	Provision for Deferred Income Taxes - Credit	W/S-3				
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3				
412,11	Investment Tax Credits Restored to Operating Income	W/S-3			1	
	Utility Operating Expenses		\$	396,670.18	\$_	374,349.91
	Net Utility Operating Income		S	(26,563.44)	s_	(3,490.01
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		1,121.84	+	2,243.68
413	Income From Utility Plant Leased to Others			***************************************		
414	Gains (losses) From Disposition of Utility Property					
420	Allowance for Funds Used During Construction	41 = 10	1			
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$	(25,441.60)	s _	(1,246.33

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

SCI	WATER HEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
1	373,103.58 (2,243.68)	\$	\$
\$	370,859.90	\$	\$
\$	306,088.47	\$	\$
	44,426.90 19,349.26		
\$	25,077.64	\$	\$
	43,183.80		
\$	374,349.91	\$	\$
\$	(3,490.01)	\$	\$
	2,243.68		
\$	(1,246.33)	\$	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
- 12	ty Operating Income [from page F-3(a)]		\$_	(25,441.60)	\$	(1,246.33)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		S	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		1			
419	Interest and Dividend Income					
421	Nonutility Income					195.72
426	Miscellaneous Nonutility Expenses			(22,760.00)	_	(48,627.15
	Total Other Income and Deductions		S _	(22,760.00)	s_	(48,431.43
	TAXES APPLICABLE TO OTHER INCOME		1		1	
408.20	Taxes Other Than Income		\$		s	
409.20	Income Taxes		1 -		-	
410.20	Provision for Deferred Income Taxes				-	
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net		1 -			
412.30	Investment Tax Credits Restored to Operating Income	1				
	Total Taxes Applicable To Other Income		\$_		\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$_	(216.25)	\$	(545.87
428	Amortization of Debt Discount & Expense	F-13			(=	
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$_	(216.25)	s_	(545.87
	EXTRAORDINARY ITEMS		+			
433	Extraordinary Income		S		\$	
434	Extraordinary Deductions					
409.30	Income Taxes, Extraordinary Items) i be is			Ī	
	Total Extraordinary Items		\$_		\$_	
	NET INCOME		s _	(48,417.85)	s _	(50,223.63

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	s	1,887,339.09	s
101	Less:		1	-100	
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8	1	765,885.79	
110	Accumulated Amortization	F-8			
271	Contributions in Aid of Construction	F-22		782,813.00	the series
252	Advances for Construction	F-20			COLUMN TO A
	Subtotal		\$_	338,640.30	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		347,745.23	
	Subtotal		\$	686,385.53	\$
	Plus or Minus;				
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of		1		
	Acquisition Adjustments (2)	F-7	_	38,261.06	
	Working Capital Allowance (3)				
	Other (Specify):				
	RATE BASE		\$_	724,646.59	\$
	NET UTILITY OPERATING INCOME		S	(3,490.01)	\$
A	CHIEVED RATE OF RETURN (Operating Income / R	Rate Base)		-0.48%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)		DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	s	1,023,861.35	100.00%	13.95%	13.95%
Preferred Stock					
Long Term Debt					
Customer Deposits					
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost					
Deferred Income Taxes	3 5				
Other (Explain)			-		
Total	s_	1,023,861.35	100.00%		13.95%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	13.95%
Commission order approving Return on Equity:	Order No. 23039

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	13,95%
Commission order approving AFUDC rate:	Order No. 23039

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2011

UTILITY NAME:

Harbor Hills Utilities, LP

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$ 1,023,861.35	s	s	\$	s	\$ 1,023,861.35
Preferred Stock						0.00
Long Term Debt						0.00
Customer Deposits						0.00
Tax Credits - Zero Cost						0.00
Tax Credits - Weighted Cost						0.00
Deferred Inc. Taxes						0.00
Other (Explain)						0.00
Total	\$1,023,861.35	\$	s	S	S	\$1,023,861.35

Explain below all adjustments made in Columns (e) and (f):	
}	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$_	1,887,339.09	\$	\$	\$_	1,887,339.09
102	Utility Plant Leased to Other						
103	Property Held for Future Use						
104	Utility Plant Purchased or Sold					_	
105	Construction Work in Progress					1	
106	Completed Construction Not Classified					-	
	Total Utility Plant	\$_	1,887,339.09	\$	\$	\$_	1,887,339.09

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

ACCT. NO. (a)	DESCRIPTION (b)		WATER (c).	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
114	Acquisition Adjustment	\$	1,045,138.00	\$	\$	\$	1,045,138.00
Total P	lant Acquisition Adjustments	s _	1,045,138.00	s	\$	s _	1,045,138.00
115	Accumulated Amortization	\$ _	568,332.01	\$	\$	\$ _	568,332.01
Total A	accumulated Amortization	- s_	568,332.01	\$	S	s _	568,332.01
Net Ac	quisition Adjustments	s _	476,805.99	\$	s	\$_	476,805.99

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEP DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL
ACCUMULATED DEPRECIATION						
Account 108					ď	701 667 00
Balance first of year	8	721,667.28	5	5	P	721,667.28
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$	44,426.90	\$	S	s	44,426.90
Salvage Other Credits (Specify):					E	
Total Credits	8	44,426.90	S	\$	s	44,426.90
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):		(208.39)				(208.39)
Total Debits	s	(208.39)	\$	\$	\$	(208.39)
Balance end of year	\$ _	765,885.79	\$	\$	\$	765,885.79
ACCUMULATED AMORTIZATION Account 110 Balance first of year	s		S	\$	s	
Credit during year: Accruals charged to:	\$		\$	\$	s	
Account 110.2 (3) Other Accounts (specify):					=	
Total credits	s		\$	\$	\$	
Debits during year: Book cost of plant retired Other debits (specify):	1				-	
Total Debits	s		\$	s	s	
Balance end of year	\$		s	S	\$_	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME:

Harbor Hills Utilities, LP

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
Not Applicable	\$		\$	
Total	\$		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Not Applicable	S	\$	\$	\$
Total Nonutility Property	s	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Not Applicable	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): Not Applicable	\$
Total Other Special Deposits	s

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): Not Applicable	\$	S
Total Investment in Associated Companies		s
UTILITY INVESTMENTS (Account 124): Not Applicable	\$	\$
Total Utility Investment		s
OTHER INVESTMENTS (Account 125): Not Applicable	\$	S
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities Not Applicable	es: Account 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

DESCRIPTION			TOTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			
Water	SS	9,835.99	
Wastewater		100.00	
Other		132.77	
Total Customer Accounts Receivable		8	59,968.76
OTHER ACCOUNTS RECEIVABLE (Account 142):			42,200.7.
AND THE PROPERTY OF THE PROPER	S		
Total Other Accounts Receivable		\$	
NOTES RECEIVABLE (Account 144):			
	\$		
Total Notes Receivable		\$	
Total Accounts and Notes Receivable		s	59,968.70
ACCUMULATED PROVISION FOR			
UNCOLLECTIBLE ACCOUNTS (Account 143)		- 11	
Balance first of year	8		
Add: Provision for uncollectibles for current year	8		
Collection of accounts previously written off			
Utility Accounts			
Others			
Others			
		-	
Total Additions	\$		
Deduct accounts written off during year:			
Utility Accounts	2-00-		
Others			
Total accounts written off	\$		
Balance end of year	\$		

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION
(a)

Not Applicable

Total

Total

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL
Not Applicable	%\$	
	%	
	% % %	
Total	\$	

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Security Deposit - Sumter Electric	\$ 4,775.00
Total Miscellaneous Current and Accrued Liabilities	\$4,775.00

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Not Applicable	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): Not Applicable	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
Not Applicable	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Not Applicable	\$	5
Total Deferred Rate Case Expense	\$\$	3
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Not Applicable	\$	
Total Other Deferred Debits	ss	
REGULATORY ASSETS (Class A Utilities: Account. 186.3): Not Applicable	\$ \$	
Total Regulatory Assets	s s	
TOTAL MISCELLANEOUS DEFERRED DEBITS	ss	

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	9/	\$ Not Applicable
Shares authorized		2 2 2 2 2 2 2
Shares issued and outstanding		
Total par value of stock issued	9	\$
Dividends declared per share for year	9/	\$
PREFERRED STOCK		
Par or stated value per share	9/	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	9/	\$
Dividends declared per share for year	9/	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

IN	TEREST	PRINCIPAL
ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
%		\$
- %		
- %		
%		
%		
-%		
%		
		4
		s
	ANNUAL RATE	RATE VARIABLE * (b) (c)

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AN	MOUNTS (c)
215	Unappropriated Retained Earnings:		
439	Balance Beginning of Year Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	ss	(23,853.92)
	Total Credits:	\$	
	Debits:		
	Total Debits:	\$	
435	Balance Transferred from Income	s	(76,086.84)
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	\$	
437	Dividends Declared: Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		
	Total Dividends Declared	s	
215	Year end Balance	\$	(99,940.76)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	
Total Re	tained Earnings	\$	(99,940.76)
Notes to	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
Not Applicable	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
Not Applicable	%		s
	%		
	- 3		
	- %		
	1		
	%		
	9/4		
	%		
	%		
	- %		-
	%		
	%		
	%		
Cotal			s
7.77			

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

IN	TEREST	PRINCIPAL	
ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEE (d)	
%_		\$	
		-	
%			
%			
		\$	
0,4		s	
1 %			
%			
		0	
9%			
%			
%_			
	ANNUAL RATE (b) % % % % % % % % % % % % % % % % % % %	RATE (b) (c) % % % % % % % % % % % % %	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

DESCRIPTION (a)	TOTAL (b)
Harbor Hills Development	\$ 31,976.80
Harbor Hills Country Club	22,544.60
Harbor Hills Construction	183,749.45
Total	\$ 238,270.85

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

The colored	BALANCE	INTER DU	EST ACCRUED RING YEAR	INTEREST	1007.000
DESCRIPTION OF DEBIT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Not Applicable	\$	\$		S	\$
Total Account 237.1	S	\$		\$	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits Not Applicable	\$\$	427 \$		\$	S
Total Account 237.2	\$	\$		s	s
Total Account 237 (1)	\$	s		\$	\$
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC: Not Applicable		237 \$		(1) Must agree to F-2 (a), Beginning an Ending Balance of Accrued Interest (2) Must agree to F-3 (c), Current Year Interest Expense	
Net Interest Expensed to Account No. 427 (2)		s		Total Intolosi Di	Fried

YEAR OF REPORT December 31, 2011

UTILITY NAME: Harbor Hills Utilities, LP

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Estimated Jul-Dec Assessment Fees and Testing Fees Partial Proceeds from Insurance Claim - for Future Use	\$ 9,335.02 34,976.83
Total Miscellaneous Current and Accrued Liabilities	\$ 44,311.85

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE				CONTRACT TO
NAME OF PAYOR * (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Not Applicable	\$	ss		\$	\$
Total	\$	\$		s	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): Not Applicable	\$	\$
Total Regulatory Liabilities	\$	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): Not Applicable	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)		WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance first of year	\$	779,193.00	\$	\$	\$	779,193.00
Add credits during year:	\$_	3,620.00	\$	\$	\$_	3,620.00
Less debit charged during the year	\$		\$	\$	\$_	
Total Contribution In Aid of Construction	s_	782,813.00	\$	\$	\$	782,813.00

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL
Balance first of year	s _	328,395.97	\$	\$	s	328,395.97
Debits during the year:	s_	19,349.26	\$	\$	\$	19,349.26
Credits during the year	\$		\$	\$	\$	
Total Accumulated Amortization of Contributions In Aid of Construction	\$_	347,745.23	\$	\$	\$	347,745.23

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The	reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The	reconciliation shall be submitted even though there is no taxable income for the year.
Des	criptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF, NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (50,223.63
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ (50,223.63)
Computation of tax: Not applicable - Utility is a limited partnership and tax liability flo	ows through partners	

WATER OPERATION SECTION

Harbor Hills Utilities, LP

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those system under the same tariff should be assigned a group number. Each individual system we should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in The water engineering schedules (W-11 through W-14) must be filed for each system All of the following water pages (W-2 through W-14) should be completed for each by group number.	total. n in the group.	solidated idated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Harbor Hills Utilities / Lake County	522-W	Not Applicable
		-

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

Harbor Hills Utilities / Lake County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	1,887,339.09
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		765,885.79
110	Accumulated Amortization			
271	Contributions in Aid of Construction	W-7		782,813.0
252	Advances for Construction	F-20		
	Subtotal		s _	338,640.3
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	s	347,745.2
	s	686,385.5		
	Plus or Minus:		+	
114	Acquisition Adjustments (2)	F-7		A
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		38,261.0
	Working Capital Allowance (3)			
	Other (Specify):			
	WATER RATE BASE		\$	724,646.5
	WATER OPERATING INCOME	W-3	s	(3,490.0
	ACHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)		-0.48%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 - (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

Harbor Hills Utilities / Lake County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
(4)	UTILITY OPERATING INCOME	(0)		107
400	Operating Revenues	W-9	S	373,103.58
469	Less: Guaranteed Revenue and AFPI	W-9	T), T	(2,243.68
	Net Operating Revenues		\$	370,859.90
401	Operating Expenses	W-10(a)	\$	306,088.47
444		NV 213		11 100 0
403	Depreciation Expense	W-6(a)	-	44,426.90
-	Less: Amortization of CIAC	W-8(a)	+-	19,349.26
	Net Depreciation Expense		\$	25,077.64
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee			16,789.6
408.11	Property Taxes			16,212.7
408.12	Payroll Taxes			9,931.4
408.13	Other Taxes and Licenses			250.0
408	Total Taxes Other Than Income		s	43,183.80
409.1	Income Taxes		-	72,100.01
410.10	Deferred Federal Income Taxes		_	
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit		7	
412.10	Investment Tax Credits Deferred to Future Periods		1	
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	374,349.91
Utility Operating Income				(3,490.0)
10%	Add Back:			372
469	Guaranteed Revenue (and AFPI)	W-9		2,243.68
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property		1	
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		s	(1,246.33

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY: Harbor Hills Utilities / Lake County

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	8		8 8	
302	Franchises				
303	Land and Land Rights	12,500.00			12,500.00
304	Structures and Improvements	4,418.90		7	4,418.90
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	132,716.48			132,716.48
308	Infiltration Galleries and Tunnels				
309	Supply Mains	4,565.00			4,565.00
310	Power Generation Equipment	687.43			687.43
311	Pumping Equipment	188,985.76			188,985.76
320	Water Treatment Equipment	33,948.06			33,948.06
330	Distribution Reservoirs and Standpipes	101,790.85			101,790.85
331	Transmission and Distribution Mains	833,411.46	183,749.45		1,017,160.91
333	Services	184,598.44			184,598.44
334	Meters and Meter Installations	38,355.22	374.36	(47.70)	38,681.88
335	Hydrants	139,206.87			139,206.87
336	Backflow Prevention Devices	14,231.40			14,231.40
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment	13,847.11			13,847.11
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant			, T = 3	
	TOTAL WATER PLANT	\$1,703,262.98	184,123.81	\$ <u>(47.70)</u> \$	1,887,339.09

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Harbor Hills Utilities, LP

YSTEM NAME / COUNTY : Harbor Hills Utilities / Lake County

WATER UTILITY PLANT MATRIX

tion es I Land Rights es and Improvements g and Impounding Reservoirs ver and Other Intakes d Springs	12,500.00 4,418.90				A A STATE OF THE PARTY OF THE P		(i)
Land Rights s and Improvements g and Impounding Reservoirs ver and Other Intakes		1 A Direction			5		
s and Improvements g and Impounding Reservoirs ver and Other Intakes		The land the				ST SHOW BUTTON	
g and Impounding Reservoirs ver and Other Intakes	4,418.90		12,500.00				
ver and Other Intakes		The delication of the second	4,418.90				
		15 - 1 20 L BP		ET THE EN EN	7.12 H.S.	DOUGH THE RES	
						STATE OF THE STATE	
a opinis	132,716.48		132,716.48	AND REAL PROPERTY OF THE PARTY	Marie Manager	F(1) 2 2 7 2 3 4 1 1 2	
on Galleries and Tunnels				9/19/20	15121113131		
fains	4,565.00	D. S. A. T. T.	4,565.00	LANGE STORES			
eneration Equipment	687.43	Variation in	687.43		11/2/11/3		
Equipment	188,985.76	The special district	188,985.76				THE PARTY OF C
eatment Equipment	33,948.06			33,948.06		W Carrie	IS TO LAND THE
ion Reservoirs and Standpipes	101,790.85		1 N / 1 N /		101,790.85	Carlo San	Contract Association
ssion and Distribution Mains	1,017,160.91				833,411.46		183,749.45
	184,598.44	90000200	1 1 1 1 1 1		184,598.44	1 612 67 116	10 Sept - Charles 10
nd Meter Installations	38,681.88	MAN STATE	DATE OF THE STATE OF		38,681.88	C-1 DEDECTIONS	
	139,206.87		March 1970 Control	NEW THE THE	139,206.87		Value of the Control
v Prevention Devices	14,231.40		Str. Committee		14,231.40		
ant Miscellaneous Equipment	1 - 1					MC 30.	make the control
urniture and Equipment		Barrier - Fr	CHARLES TO SECURE		4-17-C16-201		
tation Equipment	13,847.11		4-15-0	15 (57) (13.7)	7 - SA SK (0.27) K	13,847.11	The second
quipment				TOTAL MORE			
nop and Garage Equipment		N. S. C.		3 00 V 3 2 V 5 V	Marie Bassallia		
ry Equipment			1929-1977 17-3	E NY SEE NOW	E STATE OF THE STA		
perated Equipment				E32 - 2 - 4 10 - 17	18 515 TO 18		
nication Equipment			77 (CH 76 - 17)	1205 9808	44.00		
		STATE OF THE STATE	Track College	4 3 3 3 7 5 5 7	atemie vere		
nous Equipment			nee 1 miles	A THE STATE OF	970 874 876 888		
qu ry pe	ipment p and Garage Equipment Equipment rated Equipment ation Equipment ous Equipment gible Plant	ipment p and Garage Equipment Equipment rated Equipment ation Equipment ous Equipment gible Plant	ipment p and Garage Equipment Equipment rated Equipment ation Equipment ous Equipment gible Plant	ipment p and Garage Equipment Equipment rated Equipment ation Equipment ous Equipment gible Plant	ipment p and Garage Equipment Equipment rated Equipment ation Equipment ous Equipment gible Plant	ipment p and Garage Equipment Equipment rated Equipment ation Equipment ous Equipment gible Plant	ipment p and Garage Equipment Equipment rated Equipment ation Equipment ous Equipment gible Plant

SYSTEM NAME / COUNTY : Harbor Hills Utilities / Lake County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT, NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c (e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			T Tab
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20	A	5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.339
333	Services	40		2.509
334	Meters and Meter Installations	20		
335	Hydrants	45		2.229
336	Backflow Prevention Devices	20		5.00%
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment	6		16.679
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.339
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY: Harbor Hills Utilities / Lake County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304	Structures and Improvements	\$ 1,266.65 \$	146.28 \$		\$ 146.28
305	Collecting and Impounding Reservoirs	1,250.05	110,20		0.00
306	Lake, River and Other Intakes				0.00
307	Wells and Springs	94,636.60	3,086.18		3,086.18
308	Infiltration Galleries and Tunnels	7 1,020.00	2,000.10		0.00
309	Supply Mains	2,667.86	115.85		115.85
310	Power Generation Equipment	469.45	40.55		40.55
311	Pumping Equipment	175,197.61	2,968.40		2,968.40
320	Water Treatment Equipment	26,235.80	1,917.12		1,917.13
330	Distribution Reservoirs and Standpipes	39,966.80	2,618.88		2,618.88
331	Transmission and Distribution Mains	270,646.06	20,351.84		20,351.8
333	Services	38,900.35	4,867.11		4,867,1
334	Meters and Meter Installations	16,654.02	2,012.00		2,012.0
335	Hydrants	39,663.90	3,075.86		3,075.80
336	Backflow Prevention Devices	6,340.60	814.07		814.0
339	Other Plant Miscellaneous Equipment				0.0
340	Office Furniture and Equipment				0.0
341	Transportation Equipment	9,021.58	2,412.76		2,412.7
342	Stores Equipment				0.0
343	Tools, Shop and Garage Equipment				0.0
344	Laboratory Equipment	V Table			0.0
345	Power Operated Equipment				0.0
346	Communication Equipment				0.0
347	Miscellaneous Equipment				0.0
348	Other Tangible Plant				0.0
TOTAL V	VATER ACCUMULATED DEPRECIATION	\$ 721,667.28	44,426.90		\$ 766,094.1

Specify nature of transaction
 Use () to denote reversal entries.

YEAR OF REPORT December 31, 2011

UTILITY NAME:

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

Harbor Hills Utilities / Lake County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT, NO.	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES	TOTAL CHARGES (g-h+i) (i)	BALANCE AT END OF YEAR (c+f-j)
304	Structures and Improvements	\$	8	\$	\$ 8	1,412.93
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					97,722.78
308	Infiltration Galleries and Tunnels					
309	Supply Mains					2,783.71
310	Power Generation Equipment					510.00
311	Pumping Equipment					178,166.01
320	Water Treatment Equipment					28,152.92
330	Distribution Reservoirs and Standpipes					42,585.68
331	Transmission and Distribution Mains					290,997.90
333	Services					43,767.46
334	Meters and Meter Installations	208.39			208.39	18,457.63
335	Hydrants					42,739.76
336	Backflow Prevention Devices					7,154.67
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment				T	
341	Transportation Equipment					11,434.34
342	Stores Equipment			7		
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment				7	
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					

W-6(b) GROUP

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

Harbor Hills Utilities / Lake County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		\$_	779,193.00
Add credits during year: Contributions received from Capacity,			
Main Extension and Customer Connection Charges	W-8(a)	\$	3,620.00
Contributions received from Developer or			
Contractor Agreements in cash or property	W-8(b)	-	
Total Credits		s	3,620.00
Less debits charged during the year (All debits charged during the year must be explained below)		\$_	
Total Contributions In Aid of Construction		\$_	782,813.00

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

Not Applicable

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

Harbor Hills Utilities / Lake County

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)		AMOUNT (d)
Tap Charge Meter Installation Cnarge Main Extension Charge Plant Capacity Charge	4 4 4 4	\$ 100.00 457.00 263.00 85.00	\$	400.00 1,828.00 1,052.00 340.00
Total Credits			s	3,620.00

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)		
Balance first of year	\$\$	328,395.97	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	19,349.26	
Total debits	\$	19,349.26	
Credits during the year (specify):	s		
Total credits	s		
Balance end of year	\$	347,745.23	

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

Harbor Hills Utilities / Lake County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Not Applicable		S
Total Credits		

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

Harbor Hills Utilities / Lake County

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)		AMOUNT	
	Water Sales:					
460	Unmetered Water Revenue			\$		
	Metered Water Revenue:	100				
461.1	Sales to Residential Customers	565	591		317,707.7	
461.2	Sales to Commercial Customers	49	49		51,762.1	
461.3	Sales to Industrial Customers					
461.4	Sales to Public Authorities					
461.5	Sales Multiple Family Dwellings					
	Total Metered Sales	614	640	s	369,469.9	
	Fire Protection Revenue:					
462.1	Public Fire Protection	44.2		1		
462.2	Private Fire Protection					
	Total Fire Protection Revenue			\$		
464	Other Sales To Public Authorities					
465	Sales To Irrigation Customers					
466	Sales For Resale					
467	Interdepartmental Sales					
	Total Water Sales	614	640	\$	369,469.9	
	Other Water Revenues:					
469	Guaranteed Revenues (Including Allow	ance for Funds Prudently Inve	ested or AFPI)	\$	2,243.6	
470						
471						
472						
473						
474	Other Water Revenues					
	Total Other Water Revenues					
	Total Water Operating Revenues					

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

Harbor Hills Utilities / Lake County

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 127,166.92	\$ 6,121.33	\$ 2,947.32
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits	17,751.13	1,405.72	676.81
610	Purchased Water			
615	Purchased Power	53,511.50	53,511.50	
616	Fuel for Power Production	1,289.16	1,289.16	
618	Chemicals	9,250.50		
620	Materials and Supplies	6,660.42	513.70	5,682.42
631	Contractual Services-Engineering	3,898.75		
632	Contractual Services - Accounting	7,428.00		
633	Contractual Services - Legal	364.50		
634	Contractual Services - Mgt. Fees	15,000.00		
635	Contractual Services - Testing	5,570.36		
636	Contractual Services - Other	491.66		491.66
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses	2,443.90	551.92	265.75
656	Insurance - Vehicle	3,326.76	898.28	432.48
657	Insurance - General Liability	9,826.64		
658	Insurance - Workman's Comp.	1,678.35	83.60	40.25
659	Insurance - Other	A	-	
660	Advertising Expense	***************************************		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	40,429.92		
	Total Water Utility Expenses	\$306,088.47	\$ 64,375.21	\$ 10,536.69

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

Harbor Hills Utilities / Lake County

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	WA TREA EXPE MAINT	.4 ATER TMENT ENSES - ENANCE (g)	.5 TRANSMI & DISTRIB EXPENS OPERAT (h)	UTION SES -	TRANS & DISTI EXPE MAINT	.6 MISSION UBUTION CNSES - ENANCE (i)	ACC EXI	.7 TOMER OUNTS PENSE (j)	G	.8 DMIN. & ENERAL (PENSES (k)
1,360.30	\$	1,360.30	\$4,	080.91	\$	2,720.60 \$		13,549.52		95,026.64
312.43		312.43		937.19		624.75	157	6,135.67	Track	7,346.13
9,250.50		109.11				355.19			7	
	-		-	_					_	3,898.75 7,428.00
										364.50
			()							15,000.00
									-	5,570.36
122.66		122.66	The second secon	367.96		245.29		224.86		542.80
199.60		199.60		598.80		399.20		365.96		232.84
18.58		18.58		55.73		37.17		581.56		9,826.64 842.88
										10 100 50
	-							_	-	40,429.92
11,264.07	S	2,122.68	6.0	040.59	s	4,382.20 \$		20,857.57 \$		186,509.46

SYSTEM NAME / COUNTY: Harbor Hills Utilities / Lake County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January	(5)	15,060	1	15,060	
February	-	15,270	218	15,052	24,917
March		20,435		20,435	A CALL STREET
April		23,802	208	23,594	38,194
May		28,917	4	28,913	
June		28,833	377	28,456	55,368
July		23,766		23,766	
August		22,879	211	22,668	41,208
September		24,338		24,338	
October		20,242	182	20,060	42,050
November		20,087	154	19,933	
December		20,247	169	15,229	38,090
Total for Year		263,876	1,523	257,504	239,827
If water is pu Vendor	rchased for resale, indi				
Point of d		es for redistribution, list	names of such utilities b	elow:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 (per field test)	1,000 gpm		Deep Well
Well #2 (per field test)	1,000 gpm		Deep Well

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

Harbor Hills Utilities / Lake County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	700,000 GPD Max Day	
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	Well Head	
Type of treatment (reverse osmosis,		
(sedimentation, chemical, aerated, etc.):	Chlorination	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds	A STATE OF THE STA	
per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

Harbor Hills Utilities / Lake County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1,0		
5/8"	Displacement	1.0	592	592
3/4"	Displacement	1.5	5	
1"	Displacement	2.5	10	25
1 1/2"	Displacement or Turbine	5.0	6	30
2"	Displacement, Compound or Turbine	8.0	4	32
3"	Displacement	15.0	2	30
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		V. Carrier and Car

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calcul	ation:	
	(224904462 SFR gallons/365 days/573 avg SFR's) = 1075 1076	GPD/ERC
	(241173662 total gallons/365 days/1075 GPD/ERC) = 615 615	

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

Harbor Hills Utilities / Lake County

OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve.	615	
2. Maximum number of ERCs * which can be served	. 799	
. Present system connection capacity (in ERCs *) using existing lines.		799
Future connection capacity (in ERCs *) upon service area buildout.		799
5. Estimated annual increase in ERCs *.		
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 500ppm,res. 1500 pgm,comm.	
7. Attach a description of the fire fighting facilities.	Hydrants located per county requirements	
8. Describe any plans and estimated completion dates	s for any enlargements or improvements of this	s system.
9. When did the company last file a capacity analysis 10. If the present system does not meet the requirement a. Attach a description of the plant upgrad b. Have these plans been approved by DE	nts of DEP rules:	
If the present system does not meet the requirement a. Attach a description of the plant upgrad b. Have these plans been approved by DE	nts of DEP rules: he necessary to meet the DEP rules.	
If the present system does not meet the requirement a. Attach a description of the plant upgrad b. Have these plans been approved by DE	nts of DEP rules; le necessary to meet the DEP rules. P?	
a. Attach a description of the plant upgrad b. Have these plans been approved by DE c. When will construction begin?	nts of DEP rules: le necessary to meet the DEP rules. P? pgrading.	
a. Attach a description of the plant upgrad b. Have these plans been approved by DE c. When will construction begin? d. Attach plans for funding the required up e. Is this system under any Consent Order	nts of DEP rules: le necessary to meet the DEP rules. P? pgrading.	
a. Attach a description of the plant upgrad b. Have these plans been approved by DE c. When will construction begin? d. Attach plans for funding the required up e. Is this system under any Consent Order	nts of DEP rules: le necessary to meet the DEP rules. P? pgrading. with DEP? 3354781	
a. Attach a description of the plant upgrad b. Have these plans been approved by DE c. When will construction begin? d. Attach plans for funding the required up	nts of DEP rules: le necessary to meet the DEP rules. P? pgrading. with DEP? 3354781 mit # 279	

W-14
GROUP____SYSTEM

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Water Operations Class A & B

Company:

For the Year Ended December 31, 2011

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:	\$.00		. •
Unmetered Water Revenues (460)	\$ \$	\$	\$
Total Metered Sales (461.1 - 461.5)	369,469.90	369,469.90	-6-
Total Fire Protection Revenue (462.1 - 462.2)			-0-
Other Sales to Public Authorities (464)	.00	.00	
Sales to Irrigation Customers (465)	.00	.00	
Sales for Resale (466)	.00	.00	0
Interdepartmental Sales (467)	.00	.00	_0
Total Other Water Revenues (469 - 474)	3,633.68	3,633.68	
Total Water Operating Revenue	\$ 373,103.58	\$ 373,103.58	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility	.00.	.00	0
Net Water Operating Revenues	\$ 373.103.58	\$ 373, 103.58	\$ 0

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).