

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

WU776-07-AR

PARK WATER COMPANY

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2007

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4. 1.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified 2. 3. 4.
		1. X	X X X (Signature of Chief Executive Officer of the utility) * 2. 3. 4. X X X (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2007

PARK WATER		
	(Exact Name of Utility)	
List below the ex	act mailing address of the utility for which normal correspondence should be sent:	
Park Water Com	pany	
25 Frist Avenue		 -
Lake Wales, Flor	ida 33853	
		<u> </u>
Telephone:	(863) 638 1285	
E Mail Address:		
WEB Site:		
WED Site.		
Sunshine State O	ne-Call of Florida, Inc. Member Number	
	s of person to whom correspondence concerning this report should be addressed:	
Hodakowski & H	odakowski	<u></u>
349 Route 31		
Suite 401	00000	
Flemington, NJ Telephone: (908		
Telephone. (906) /02 4000	
List below the ad	dress of where the utility's books and records are located:	
25 First Avenue l		
Lake Wales, Flor	ida 33853	
Telephone: (863) 638 1285	
List halam same		
List below any gr	roups auditing or reviewing the records and operations:	
		
Date of original of	organization of the utility: 09/12/55	
	 	
Check the approp	oriate business entity of the utility as filed with the Internal Revenue Service	
r 1*	'1 1 P 1 1 0 1 0 0 2 1 1 1 1 1 1 1 1 1 1 1 1 1	
Indiv	vidual Partnership Sub S Corporation 1120 Corporation	
<u> </u>		
List helow even	corporation or person owning or holding directly or indirectly 5% or more of the voting securities	
of the utility:	corporation of person owning of holding directly of indirectly 5% of more of the voting securities	
~·,·		Percent
	Name	Ownership
1.	Anthony Staiano	100
2.		
3.		
4.		
5.		
6. 7.		<u></u>
/. 8.		
9.		
10.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

	ORIDA PUBLIC SER	A ICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Anthony Staiano	President	President	General
Kevin Eagan	Vice President	Manager	Operations
Joseph G. Hodakowski		СРА	Accoountant
		·	
·	-		

Also list appropriate legal counsel, accountants and others who may not be on general payroll.
 Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by, if not on general payroll.

YEAR OF REPORT December 31, 2007

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Park Water Company Inc. was formed in 1955 during the development of Crooked Lake in Polk County. It has been privately owned and operated in part and subsequently in it's entirety by the Staiano family. Louis Staiano started the corporation and now Anthony Staiano currently owns it.
- B. Park Water Company Inc. has a service area of approximately 5 square miles. Currently it provides potable water service only to approximately 804 water connections. All services are metered. Meters are read and billed on a monthly basis. Park Water Company also provides fire protection through numerous fire hydrants, which produce in excess of 2000 gallons per minute in water flow.
- C. Our goal as a corporation is to meet customer expectation regarding potable water service while being as efficient as possible. First and foremost we must provide safe and aesthetically pleasing potable water. Secondly we strive to keep costs down so that we may provide water at reasonable rates. Thirdly our goal is to provide fire protection to every coustomer in the form of fire hydrants with sufficient water flows.
- D. Park Water Company Inc. has a small staff of 3 that is dedicated to providing quality customer service. Meter reading, billing, work orders, leak repair, book keeping, and customer service are handled by all 3 employees, so that response to customer requests can be made swiftly.
- E. Growth in our service area has been relatively slow when compared to neighboring towns and communities. However it is only a matter of time until a large development or project comes into the service area.
- F. Park Water Company Inc. installed large standpipe in 1999 and booster pumps with a backup generator to enusre that we can operate during emergency conditions. These two projects enhanced our ability to provide fire protection as well as keep a constant 60 PSI throughout the system.

PARENT / AFFILIATE ORGANIZATION CHART

	Current as of	12	/31/07		_	
Complete below an org	ganizational chart that sho ow the relationship betwee	ws all parents, sub-	sidiaries and affiliate ffiliates listed on E-7	s of the utility. , E-10(a) and E	-10(b).	
NONE						-

YEAR OF REPORT December 31, 2007

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Anthony Staiano	President	75	\$
ennifer Staiano	Sec/Treas	100	
Kevin Egan	VicePresident	100	

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
			\$

		·	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
		\$ NONE	
			*
			<u>. </u>
			<u> </u>
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· · ·			

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

			·
NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
		NONE	
			·

YEAR OF REPORT December 31, 2007

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

ACCOUNT REVENUES ACCOUNT EXPENSES NUMBER (d) (e) (f) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f		ASSETS		REVENUES	S	EXPENSES	S
69	BUSINESS OR VICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d).	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
		₩.		\$			
			i.				
					-		

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
				\$

PARK WATER COMPANY

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		"S".)) upplemental	FAIR MARKET VALUE (f)	9
		old or transferred. ase with "P" and sale with ' i. ed. (column (c) - column (d ed. In space below or in a s ir market value.	GAIN OR LOSS (e)	↔
d Transfer of Assets	ns follow:	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	\$
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	The columnar instructions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purch (c) Enter the total received or paid. Indicate (d) Enter the net book value for each item re (e) Enter the fair market value for each item (f) Enter the fair market value for each item schedule, describe the basis used to calculated 	SALE OR PURCHASE PRICE (c)	\$
Part II. Specific Instruc	ng 3.	ransactions to include: lipment d and structures urities tock dividends	DESCRIPTION OF ITEMS (b)	
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	
	- i	7		

FINANCIAL SECTION

PARK WATER COMPANY

YEAR OF REPORT December 31, 2007

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
101-106 108-110	UTILITY PLANT Utility Plant Less: Accumulated Depreciation and Amortization	F-7 F-8	\$_	1,365,514 541,361	\$	1,381,964 603,795
	Net Plant		\$_	824,153	\$	778,169
114-115 116 *	Utility Plant Acquisition adjustment (Net) Other Utility Plant Adjustments	F-7	_			0
	Total Net Utility Plant		\$	824,153	\$	778,169
	OTHER PROPERTY AND INVESTMENTS	1			╁──	*****
121	Nonutility Property	F-9	\$:	\$	0
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		\$. 0	\$	0
123	Investment in Associated Companies	F-10			T	0
124	Utility Investments	F-10				0
125	Other Investments	F-10			1 —	0
126-127	Special Funds	F-10				0
	Total Other Property & Investments		\$	0	\$	0
131	CURRENT AND ACCRUED ASSETS Cash		\$	(51,503)	\$	(2,784)
132	Special Deposits	F-9	Ψ	(31,303)	"	0
133	Other Special Deposits	F-9	_	12,769	l —	0
134	Working Funds		_			
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11		39,359		70,471
145	Accounts Receivable from Associated Companies	F-12				0
146	Notes Receivable from Associated Companies	F-12				0
151-153	Material and Supplies					
161	Stores Expense					
162	Prepayments					
171	Accrued Interest and Dividends Receivable	ļ			l —	
172 *	Rents Receivable	-				
173 * 174	Accrued Utility Revenues	F 12	_	51 670	—	2 3/2 652
1 /4	Miscellaneous Current and Accrued Assets	F-12		54,678		2,342,652
	Total Current and Accrued Assets		\$	55,303	\$	2,410,339

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

PARK WATER COMPANY

YEAR OF REPORT December 31, 2007

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	EVIOUS YEAR (d)	CURRENT YEAR (e)
181 182	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses	F-13 F-13	\$	\$ 0
183 184 185 * 186 187 *	Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures	F-14	20,300	20,300
190	Accumulated Deferred Income Taxes		 	
	Total Deferred Debits		\$ 20,300	\$ 20,300
	TOTAL ASSETS AND OTHER DEBITS		\$ 899,756	\$ 3,208,808

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

YEAR OF REPORT December 31, 2007

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	Equili Chilian A	REF.	Ι	PREVIOUS	1	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	ľ	YEAR
(a)	(b)	(c)	i	(d)		(e)
	EQUITY CAPITAL	1	<u> </u>		† 	(-)
201	Common Stock Issued	F-15	\$	29,500	\$	29,500
204	Preferred Stock Issued	F-15	1*-		*	0
202,205 *	Capital Stock Subscribed		1 —		l —	
203,206 *	Capital Stock Liability for Conversion	_	!		l —	
207 *	Premium on Capital Stock		l —		l	
209 *	Reduction in Par or Stated Value of Capital Stock		l —		I —	
210 *	Gain on Resale or Cancellation of Reacquired		1 —		I —	
	Capital Stock				l	
211	Other Paid - In Capital		l —			
212	Discount On Capital Stock		i —			
213	Capital Stock Expense		l —			
214-215	Retained Earnings	F-16	l —	(329,343)		(352,048)
216	Reacquired Capital Stock	1-10	l —	(329,373)	l —	(332,048)
218	Proprietary Capital		· —			
210	(Proprietorship and Partnership Only)					
	(Froprictorsing and Farmersing Only)			· ·	 	
	Total Equity Capital		\$	(299,843)	\$	(322,548)
	LONG TERM DEBT					
221	Bonds	F-15	١ _			0
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17				0
224	Other Long Term Debt	F-17		518,858		2,859,045
	Total Long Term Debt		\$	518,858	\$	2,859,045
	CURRENT AND ACCRUED LIABILITIES			· •		
231	Accounts Payable			9,753	NO	٧E
232	Notes Payable	F-18		172,918		158,076
233	Accounts Payable to Associated Companies	F-18				0
234	Notes Payable to Associated Companies	F-18				0
235	Customer Deposits			11,054		12,354
236	Accrued Taxes	W/S-3		9,020		10,929
237	Accrued Interest	F-19				0
238	Accrued Dividends					
239	Matured Long Term Debt			·		
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20		96,307	l	111,134
	Total Current & Accrued Liabilities		\$	299,052	\$	292,493

^{*} Not Applicable for Class B Utilities

PARK WATER COMPANY

YEAR OF REPORT December 31, 2007

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PR	EVIOUS /EAR	(CURRENT YEAR
(a)	(b)	(c)] '	(d)	İ	(e)
	DEFERRED CREDITS	(-)		(4)	 	(c)
251	Unamortized Premium On Debt	F-13	\$		s	0
252	Advances For Construction	F-20	*		"	
253	Other Deferred Credits	F-21			—	
255	Accumulated Deferred Investment Tax Credits	<u> </u>			-	
	Total Deferred Credits		\$	0	\$	0
	OPERATING RESERVES					*****
261	Property Insurance Reserve		\$		\$	
262	Injuries & Damages Reserve					
263	Pensions and Benefits Reserve				l —	
265	Miscellaneous Operating Reserves	-	·			
	Total Operating Reserves		\$	0	\$	0
	CONTRIBUTIONS IN AID OF CONSTRUCTION		· · · · ·			
271	Contributions in Aid of Construction	F-22	\$	515,282	\$	528,452
272	Accumulated Amortization of Contributions					
	in Aid of Construction	F-22		133,593		(148,634)
	Total Net CIAC		\$	381,689	\$	379,818
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$		\$	
282	Accumulated Deferred Income Taxes - Liberalized Depreciation					
283	Accumulated Deferred Income Taxes - Other					
	Total Accumulated Deferred Income Tax		\$	0	\$	0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	899,756	\$	3,208,808

YEAR OF REPORT
December 31, 2007

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME Operating Revenues	E 2(L)		200 (17		204.045
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	\$	288,617	\$	294,945
103,350	Net Operating Revenues	1-3(0)	\$	288,617	\$	294,945
401	Operating Expenses	F-3(b)	\$	263,404	\$	210,179
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	54,258 14,690	\$	57,359 15,041
	Net Depreciation Expense		\$	39,568	\$	42,318
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)				0
407	Amortization Expense (Other than CIAC)	F-3(b)	1 —	5,075]	5,075
408	Taxes Other Than Income	W/S-3	I —		l —	41,146
409	Current Income Taxes	W/S-3		24,981		0
410.1	Deferred Federal Income Taxes	W/S-3				0
410.11	Deferred State Income Taxes	W/S-3				0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3				0
412:1	Investment Tax Credits Deferred to Future Periods	W/S-3				0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3				0
	Utility Operating Expenses		\$	333,028	\$	298,718
	Net Utility Operating Income	:	\$	(44,411)	\$	(3,773)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				0
413	Income From Utility Plant Leased to Others					0
414	Gains (losses) From Disposition of Utility Property					0
420	Allowance for Funds Used During Construction					0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		s	(44,411)	\$	(3,773)

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (b)
\$ 294,945	\$0	\$
\$294,945	\$0	\$0
\$ 210,179	\$ 0	\$
57,359 15,041	0 0	
\$42,318	\$0	\$0
0 5,075 41,146 0 0 0 0 0	0 0 0 0 0 0 0 0	
\$\$298,718_	\$0	\$0
\$(3,773)	\$0	\$0
0 0 0 0	0 0 0 0	
\$(3,773)	\$0	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$(44,411	\$ (3,773)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions Costs & Expenses of Merchandising		\$	\$
419 421	Jobbing, and Contract Work Interest and Dividend Income			20.440
421	Nonutility Income Miscellaneous Nonutility Expenses		1,862	20,448
	Total Other Income and Deductions		\$1,862	\$\$20,448
408.2	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income		\$	
409.2 410.2	Income Taxes Provision for Deferred Income Taxes Provision for Deferred Income Taxes - Credit			
411.2 412.2 412.3	Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income			_
	Total Taxes Applicable To Other Incom	е	\$0	\$0
427	INTEREST EXPENSE Interest Expense Amortization of Debt Discount & Expense	F-19 F-13	\$44,803	\$\$
428 429	Amortization of Premium on Debt	F-13		- 0
	Total Interest Expense		\$ 44,803	\$45,401
433	EXTRAORDINARY ITEMS Extraordinary Income	_	\$	\$
434 409.3	Extraordinary Deductions Income Taxes, Extraordinary Items			-
102.0	Total Extraordinary Items		\$0	\$0
	NET INCOME		\$ (87,352	(28,726)

Explain Extraordinary Income:						
			 			
		,	 		 	
	-				 	

YEAR OF REPORT December 31, 2007

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	•	EWATER ILITY (e)
101	Utility Plant In Service	F-7	\$	1,381,964	\$	0
	Less:				May are a second	
100	Nonused and Useful Plant (1)	1	<u> </u>			
108	Accumulated Depreciation	F-8	l	593,645		0
110	Accumulated Amortization	F-8		10,150		0
271	Contributions in Aid of Construction	F-22		528,452		0
252	Advances for Construction	F-20				
	Subtotal		\$	249,717	\$	0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		148,634		0
	Subtotal		\$	398,351	\$	0
	Plus or Minus:		•			***
114	Acquisition Adjustments (2)	F-7		0		0
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7		0		0
	Working Capital Allowance (3)			26,272		0
	Other (Specify):					

		.	· —			
		1 . [·	
		-			 	
	RATE BASE	. [\$	424,623 <u>.</u>	\$	0
	· · · · · · · · · · · · · · · · · · ·	,				
	NET UTILITY OPERATING INCOME		=	(3,773)	\$	0
ACH	IEVED RATE OF RETURN (Operating Income / Rate Ba	se)		0.89%		0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

PARK WATER COMPANY

December 31, 2007

REVISED

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 29,500	1.02% 0.00% 98.56% 0.43% 0.00% 0.00% 0.00% 0.00%	10.10 2.71 6.0	.0010302 % 0.00% .026709% 3 .000258 0.00% 0.00% 0.00% 0.00%
Total	\$2,900,899_	100.00%		<u>.0279972%</u>

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	
Commission order approving Return on Equity:	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT

December 31, 2007

UTILITY NAME:

PARK WATER COMPANY

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

 		
CAPITAL STRUCTURE (g)	\$ 29,500 0 2,859,045 12,354 0 0 0 0	\$ 2,900,899
OTHER (1) ADJUSTMENTS PRO RATA (f)	59	0 \$
OTHER (1) ADJUSTMENTS SPECIFIC (e)	8	0 \$
NON- JURISDICTIONAL ADJUSTMENTS (d)	*	0 \$
NON-UTILITY ADJUSTMENTS (c)	8	8
PER BOOK BALANCE (b)	\$ 29,500 2,859,045 12,354	\$ 2,900,899
CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Tern Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

(1) Explain below all adjustments made in Columns (e) and (f):						

UTILITY NAME:

PARK WATER COMPANY

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER	WA	STEWATER (d)	THER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101 102 103	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future Use	\$ 1,381,964	\$	0	\$	\$	1,381,964 0
104	Utility Plant Purchased or Sold				 · · · · · · · · · · · · · · · · · · ·	_	0
105	Construction Work in Progress Completed Construction Not Classified		<u></u>		 ······	<u></u>	0
	Total Utility Plant	\$ 1,381,964	\$	0	\$ 0	\$	1,381,964

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total Pl	lant Acquisition Adjustments	\$0	\$0	\$0	\$0_
115	Accumulated Amortization	\$	\$	\$	\$ 0 0 0 0
Total A	ccumulated Amortization	\$0	\$0	\$0	\$0
Net Acq	uisition Adjustments	\$0	\$0	\$0	\$0

PARK WATER COMPANY

YEAR OF REPORT December 31, 2007

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WAS	STEWATER (c)	RE	HER THAN PORTING YSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION Account 108					-	(-)	1	(6)
Balance first of year	\$	526.206			1.		ı	
Credit during year:	———	536,286	\$		\$		\$	536,286
Accruals charged to:			1		1		-	
Account 108.1 (1)	\$	57,359	\$		\$			CM 3.50
Account 108.2 (2)] _			· · · · · · · · · · · · · · · · · · ·	"		\$	57,359
Account 108.3 (2)							1 —	0
Other Accounts (specify):	┥				1 —			0
								0
Salvage	┦ —	<u></u>	l		l			0
Other Credits (Specify):	┥ —		I —	·	i		1 _	0
(aptony).	┨ —		-		<u> </u>		_	0
	_		+				┼	0
Total Credits	\$	57,359	\$	0	\$	0	\$	57,359
Debits during year:							 	
Book cost of plant retired Cost of Removal	⊣ —							0
Other Debits (specify):	┨ —		l		-			0
outer Books (specify).	\dashv $-$		<u></u>					0
							l —	0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	593,645	\$	0	\$	0	\$	* '
	===		*===		Ψ			593,645
ACCUMULATED AMORTIZATION			 					
Account 110	1						ŀ	
Balance first of year	\$	5,075	\$		\$		\$	5,075
Credit during year: Accruals charged to:						****		
Accidans charged to:	\$				•		_	ľ
Account 110.2 (3)	┫ ゚	5,075	\$	·	\$.	\$	0
Other Accounts (specify):		3,075	ļ 	**-				5,075
	-		<u> </u>					
Total credits		<u>,</u>						
Debits during year:	\$	5,075	\$	0	\$	0	\$	5,075
Book cost of plant retired	1							, 7
Other debits (specify):	1 —					 -		0 0
	<u> </u>							0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	10,150	\$	0	\$	0	\$	10,150

Account 108 for Class B utilities.

⁽¹⁾ (2) Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

PARK WATER COMPANY

YEAR OF REPORT December 31, 2007

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE	CHARGED OFF DURING YEAR			
(DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
DOCKET # 050563 - WW	\$0	407	\$ 5,075		
Total	\$0		\$5,075		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)		
	\$	\$	\$	\$ <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u>		
Total Nonutility Property	\$0	\$0	\$0	\$o		

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	s
Total Special Deposits	\$0_
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

YEAR OF REPORT December 31, 2007

INVESTMENTS AND SPECIAL FUNDS

ACCOUNTS 123 - 127
Report hereunder all investments and special funds carried in Accounts.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities:	Account 127):	\$
Total Special Funds		\$0

YEAR OF REPORT December 31, 2007

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	July 30 Miliou II	durviduany.	TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$	70,471	(b)
Total Customer Accounts Receivable		\$	70,471
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$		
Total Other Accounts Receivable		\$	0
NOTES RECEIVABLE (Account 144):	\$		
Total Notes Receivable		\$	0
Total Accounts and Notes Receivable		\$	70,471
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year	\$:
Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$		
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$	0	
Total accounts written off	\$. 0	
Balance end of year		\$	0
TOTAL ACCOUNTS AND NOTES RECEIVABLE	LE - NET	\$	70,471

YEAR OF REPORT December 31, 2007

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
WATER MAIN PROJECT IN PROCESS	\$
RATE CASE ADJUSTMENT	2,465
Total Miscellaneous Current and Accrued Liabilities	\$ 2,342,652

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$0

YEAR OF REPORT December 31, 2007

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) DOCKET # 050563-WW	\$\$	\$20,300
Total Deferred Rate Case Expense	\$0	\$20,300
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% ————————————————————————————————————	\$\frac{60}{60}\$
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% 	

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% 		\$
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

PARK WATER COMPANY

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings:		
	Balance Beginning of Year	\$	(329,343
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$	6,021
"	Total Credits:	\$	6,021
	Debits:	\$	
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	(28,726
436	Appropriations of Retained Earnings:		* *
		_ _	
	Total Appropriations of Retained Earnings	\$	0
	Dividends Declared:		•
437	Preferred Stock Dividends Declared	_	
438	Common Stock Dividends Declared		
	Total Dividends Declared	\$	0
215	Year end Balance	\$	(352,048
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	(
Total Da	rained Earnings	\$	(352,048
Notes to	Statement of Retained Earnings:		

YEAR OF REPORT December 31, 2007

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
ANTHONY STAIANO	6.00 %	F	\$ 161,000
ESTATE LOUIS STAIANO	6.00 %	F	357,858
SRF LOAN	2.51 %		2,340,187
	<u> </u>		1
	%		
	%		
	%		
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	%		
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	%	· · · · · · · · · · · · · · · · · · ·	
	%	·	· · · · · · · · · · · · · · · · · · ·
			·
- Marin Para - Marin -			<u></u>
Total			\$ 2,859,045
10001			
			<u> </u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

PARK WATER COMPANY

YEAR OF REPORT
December 31, 2007

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): WACHOVIA LINE OF CREDIT WACHOVIA EQUITY LINE FORD 2003 F-150 2005 ESCALADE Total Account 232	11.5% 11.5% 9% 9% % %	F	\$ 49,647 75,000 4,291 29,138 \$ 158,076
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % %		\$
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

YEAR OF REPORT December 31, 2007

.

UTILITY NAME: PARK WATER COMPANY

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		177			
	BALANCE	INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION OF DEBIT (a)	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	0 \$	2	(u) \$ 45 401	(e)	£
					A
Total Account 237.1	\$		\$ 45,401	\$ 45,401	8
Oustomer Deposits	\$	427	89	\$	\$
Total Account 237.2	0 8		0 \$	0	0
Total Account 237 (1)	9		\$ 45,401	\$ 45,401	0
INTEREST EXPENSED: Total accrual Account 237		237	\$ 45,401	(1) Must agree to F.2 (2) Beginning	(a) Reginging and
Less Capitalized Interest Portion of AFUDC:				Ending Balance o	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current	(c), Current
Net Interest Expensed to Account No. 427 (2)		69	45,401	r ear interest Expense	nse

YEAR OF REPORT December 31, 2007

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

DESCRIPTION Drawide itemsized listing	BALANCE END
(a)	OF YEAR
ACCRUED EXPENSES	
OVERPAYMENT	3 227
ACCRUED EXPENSES - SEWER	12,57
OPERATING RESERVE	7 800
	000,1
Total Miscellaneous Current and Accrued Liabilities	\$ 111,134

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	BALANCE	ACCT.	DEBITS		BAT ANCTE THE
NAME OF PAYOR * (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	CREDITS (e)	OF YEAR
	\$		\$	\$	0 \$
					0
					0
					0
					0
					0 0
Total	0 \$	-	8	0 \$	0 \$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$O
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$ <u></u>
TOTAL OTHER DEFERRED CREDITS	\$	\$O

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$515,282_	\$0	\$	\$515,282_
Add credits during year:	\$13,170_	\$0	\$	\$13,170_
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$\$28,452	\$0	\$0	\$528,452_

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 133,593	\$0	\$	\$ 133,593
Debits during the year:	\$15,041_	\$0	\$	\$15,041_
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$148,634	\$0	\$0	\$148,634

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

 The reconciliation shall be submitted even though there is no taxable income for the year.

 Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	
(2)	(b)	(c)
Net income for the year	F-3(c)	s (28726) ·
Reconciling items for the year:		
Taxable income not reported on books:		· ·
· ·		
		.
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
D. J		
Deduction on return not charged against book income:	.	
Federal tax net income		s_(28726)
Commutation of tax		
Computation of tax:		
	1	
	Marie Control C	
	-	·

WATER OPERATING SECTION

PARK WATER COMPANY

YEAR OF REPORT
December 31, 2007

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those system under the same tariff should be assigned a group number. Each individual system whi should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in tot The water engineering schedules (W-11 through W-14) must be filed for each system All of the following water pages (W-2 through W-14) should be completed for each group number.	ich has not been consolidatal.	olidated ited
SYSTEM NAME / COUNTY Park Water - Polk	CERTIFICATE NUMBER	GROUP NUMBER
Tak Water - Fork	583-W	1
		
	· · · · · · · · · · · · · · · · · · ·	
	-	
	4-4	

PARK WATER COMPANY

YEAR OF REPORT
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SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	1,381,964
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		593,645
110	Accumulated Amortization	F-8 .		10,150
271	Contributions in Aid of Construction	W-7		528,452
252	Advances for Construction	F-20		
	Subtotal		\$	249,71
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	148,634
	Subtotal		\$	398,351
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	1 —	
	Working Capital Allowance (3)			
	Other (Specify):			
	WATER RATE BASE		\$ <u>39</u>	8,351
WA	TER OPERATING INCOME	W-3	\$	(3,773)
	ACHIEVED RATE OF RETURN (Water Operating Income / Water R	-1- P	17	. 00948

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

		BIABETI-	
DIE	LITY	NAME:	

YLAK	OF	KE.	POKI
Decem	nber	31,	2 QQ7

SYSTEM NAME / COUNTY:

WATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME	REFERENCE PAGE	CURRENT YEAR
(a)	(b)	(c)	(d)
	UTILITY OPERATING INCOME		204.045
400	Operating Revenues	W-9	\$ 294,945
469	Less: Guaranteed Revenue and AFPI	W-9	0
	Net Operating Revenues		\$ 294,945
401	Operating Expenses	W-10(a)	\$ 210,179
403	Depreciation Expense	W-6(a)	57,359
	Less: Amortization of CIAC	W-8(a)	15,041
	Net Depreciation Expense		\$ 42,318
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	5,075
	Taxes Other Than Income	i	
408.10	Utility Regulatory Assessment Fee		13,208
408.10	Property Taxes		16,489
408.11	Payroll Taxes		11,449
408.13	Other Taxes and Licenses		
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 41,146
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
412.11	Utility Operating Expenses		\$ 298,718
	Utility Operating Income		\$(3,773
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$ <u></u>
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
1200	Total Utility Operating Income		\$(3,773

REVISED YEAR OF REPORT December 31, 2007

PARK WATER COMPANY

SYSTEM NAME / COUNTY:

UILITY NAME:

POLK

WATER UTILITY PLANT ACCOUNTS

_		_																													
CURRENT	YEAK (f)	0 \$	0	100	94,814	0	0	4,670	0	0	20,694	104,395	8,021	0	939,302	0	36,291	795	1,302	10,199	59,499	97,387	0	3,749	0	159	0	0	587	\$ 1,381,964	
SEINGINEERIAG	KE I IKEMEN I S (e)	æ																												0 \$	
SINOLLIA	SMOTTIQUA (d)	€					-					13,457					1,770				1224									\$ 16451 0	
PREVIOUS	Y EAK (c)	8		100	94,814			4,670			20,694	90638	8,021		939,302		34,521	. 195	1,302	10,199	58275	97,387		3,749		159			587	\$ 1,365513	
A COUNTY OF MAN	ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
ACCT.	(a)	301	302	303	304	305	306	202	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

W-4(a)

GROUP

YEAR OF REPORT December 31, 2007

PARK WATER COMPANY

POLK

SYSTEM NAME / COUNTY:

UTILITY NAME:

	ų			GENERAL	PLANT	(p)																			007 05	07 387	100617	3 749		150	CI C		202	100	\$ 161,381	
	4.	TRANSMISSION	AND	DISTRIBUTION	PLANT	(g)													000	705,757	100 76	167,05	66/	10,100	10,199										\$ 987,889	
	£;		WATER	TREATMENT	PLANT	(j)	9										100	8,021																	\$ 8,021	
ANT MATRIX	.2	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(e)	\$		100	94,814		7.70	4,6 /0			20,694	104,393																		\$ 224,673	
VTER UTILITY PLANT MATRIX	.1	!		INTANGIBLE	PLANT	(d)	\$																												8	
WA				CURRENT	YEAR	(c)	0 \$	0	100	94,814	0	0	4,670		0	20,694	104,395	8,021	0	939,302	0	36,291	795	1,302	10,199	59,499	97,387	0	3,749	0	159	0	0	587	\$ 1,381,964	
,					ACCOUNT NAME	(q)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
				A CCT.	, ON	(g)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP

YEAR	OF	RE	PORT
Decen	nþęr	31,	2007

PARK WATER COMPANY

SYSTEM	NAME.	COUNTY	:
O I O I DITA	1,7,1,7,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1	COLLE	-

POLK	

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
NO.	ACCOUNT NAME	YEARS	PERCENT	(100 % - u) / c (e)
(a)	(b)	(c)	(d)	3.57%
304	Structures and Improvements	28		3.3770
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			3.70%
307	Wells and Springs	27		3.7070
308	Infiltration Galleries and Tunnels			
309	Supply Mains			5.88%
310	Power Generation Equipment	17		
311	Pumping Equipment	15		6.67%
320	Water Treatment Equipment	17		5.88%
330	Distribution Reservoirs and Standpipes			2 (22)
331	Transmission and Distribution Mains	38		2.63%
333	Services			
334	Meters and Meter Installations			5 000/
335	Hydrants	17		5.88%
336	Backflow Prevention Devices	17		5.88%
339	Other Plant Miscellaneous Equipment	20		5.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	15		6.67%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			10.000/
348	Other Tangible Plant	10		10.00%
Water	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2007

PARK WATER COMPANY

SYSTEM NAME / COUNTY:

UTILITY NAME:

POLK

	TOTAL	(d+e)	(j)	\$ 3,385	0		73			1,21/	5,334	4/1		25,6/2		2,125	20	78	510	2,337	15,863		249		9	0	0	59	57,359	
RECIATION	OTHER	CREDITS *	(e)	\$																									0	
ENTRIES IN WATER ACCUMULATED DEPRECIATION		ACCRUALS	(p)	\$ 3,385			23			1,217	5,334	471		25,672		2,125	20	78	510	2,337	15,863		249		16			59	57,359	
S IN WATER ACC	BALANCE AT BEGINNING	OF YEAR	(c)	\$ 42,919			4,647			7,955	48,727	7,215		315,240		1,038	150	429	9,153	45,428	51,290		1,653		88			354	\$ 536,286	
ANALYSIS OF ENTRIE		ACCOUNT NAME	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
I	ACCT.	NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W	

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2007

PARK WATER COMPANY

POLK

SYSTEM NAME / COUNTY:

UTILITY NAME:

	BALANCE AT END OF YEAR	(c+f-j)	46,304		C	4 670	C	C	9.172	54 061	7 686	000,	340 912	0	3 163	170	\$07	6 663	47.765	67.153		1 902	0	104			413	CIL	\$ 593,645
CONT'D)	TOTAL	(g-h+i)		9		0	0					0	0	0		0	0	0		0		0	0	0	0	0	0	0	\$
ATER ACCUMULATED DEPRECIATION (CONT'D)	COST OF REMOVAL AND OTHER	CHARGES	(I)	9																									\$
ACCUMULATED I	SALVAGE AND	INSURANCE	(u)																										\$
FRIES IN WATER.	PI ANT	RETIRED	(g)																										\$
ANALYSIS OF ENTRIES IN W.		ACCOUNT NAME	(a)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
	T. J. J.	NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W.

W-6(b) GROUP

UTILITY NAME	t	TIL	ITY	NA	ME:	:
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YEAR	OF	RE	POR	J
Decen	nber	31,	2007	,

SYSTEM NAME / COUNTY:

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 515,282
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$ 13,170
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	0
Total Credits		\$13,170
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$528,452

If any prepaid CIAC has been collected, provide Explain all debits charged to Account 271 during		ng how the amount is determined.	
			·
<u> </u>			
			

UTILITY NAME:	Park Water Company	YEAR OF REPORT December 31, 2006
OX COMPANY AND A CONTRACTOR	Polk	December 31, 2000
SYSTEM NAME / COUNTY:		

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Rate Case Adjustment Meters Plant Capacity Main Line Extension Backflow Preventors		\$	261,565 2,200 1,016 2,961 400
Cotal Credits		s	268,142

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$ 66,440
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 14,690
Rate Case	52,463
Total debits	\$ 67,153
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$ <u>133,593</u>

W-8(a)	
GROUP	

YEAR	OF	REP	ORT

PARK WATER COMPANY

SYSTEM NAME / COUNTY:

POLK		

December 31, 2007

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
		·
		\$ 0
Total Credits		

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YEAR OF REPORT	•
December 31, 2007	

SYSTEM NAME / COUNTY:

POI	.K

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
460	Water Sales: Unmetered Water Revenue			\$
461.1 461.2	Metered Water Revenue: Sales to Residential Customers Sales to Commercial Customers	772	771	201,649 93,297
461.3	Sales to Industrial Customers	· .		
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings	. 6		
	Total Metered Sales	801_	802	\$\$
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection		·	
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities		·	
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	801	802	\$ 294,945
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowar	nce for Funds Prudently In	vested or AFPI)	\$
470	Forfeited Discounts		"	
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues	<u></u>		
	Total Other Water Revenues			\$0
	Total Water Operating Revenues			\$ 294,945

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTIL	ITV	NA	MIE.
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YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY:

POLK

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 0	\$	\$
603	Salaries and Wages - Employees Salaries and Wages - Officers,	*	Ψ <u></u>	Ψ
003	Directors and Majority Stockholders	137,164	29,000	3,500
604	Employee Pensions and Benefits	12,497	2,500	500
610	Purchased Water	0		
615	Purchased Power	19,079	18,000	
616	Fuel for Power Production	0		***************************************
618	Chemicals	3,825		
620	Materials and Supplies	716		
631	Contractual Services-Engineering	0		
632	Contractual Services - Accounting	0		
633	Contractual Services - Legal	0		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	728		
636	Contractual Services - Other	0		
641	Rental of Building/Real Property	11,828	6,000	3,000
642	Rental of Equipment	0		
650	Transportation Expenses	13,007	3,000	3,000
656	Insurance - Vehicle	0		
657	Insurance - General Liability	0		
658	Insurance - Workman's Comp.	0		
659	Insurance - Other	0		
660	Advertising Expense	0		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	0	·	
668	Water Resource Conservation Exp.	. 0	***************************************	
670	Bad Debt Expense	0	2.005	1.000
675	Miscellaneous Expenses	11,335	3,000	1,000
Total Water	Utility Expenses	\$210,179	\$ 61,500	\$11,000

1	IT	m	ľ	$\Gamma \mathbf{V}$	N	A	٨	Æ.	

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$	\$	3,500	\$	20,664
	728	3,000		1,000	1,828
		3,000	1,000	1,000	2,335
\$34,904	\$5,444	\$ 36,000	\$5,000	\$ 28,700	\$ 27,631

UTILITY NAME: PARK WATER COMPANY

SYSTEM NAME / COUNTY:

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December 31, 2007

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January	0	9,156	1,815	7,341	6,813
February	0	9,554	1,800	7,754	7,353
March	0	11,095	3,200	7,895	7,464 6,656
April	0	10,461	3,200	7,261	7,104
May	0	10,172	2,800	7,372 6,620	6,423
June	0	7,720	1,100	6,727	6,143
July	0	8,927	2,200 1,100	6,204	5,818
August	0	7,304	1,400	6,791	6,334
September	0	8,191 8,174	1,100	7,074	6,457
October	0	8,174	1,400	6,795	5,976
November December	0	8,027	1,100	6,927	6,341
Total for Year	0	106,976	22,215	84,761	78,882
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					
N/A					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
6" well 1,050 ft. 6" well 850 ft.	2,500 GPM 1,500 GPM	150,000 150,000	Aquifire Aquifire

UT	ILI'	ΤY	NA	ME:

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY:

POLK

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Cap	pacity of Plant (GPD):	3 MGD	
	easurement of capacity , Storage Tank):	Storage Tank	
	tment (reverse osmosis, n, chemical, aerated, etc.):	Chlorinne Disinfection	on
		LIME TREATMENT	
Unit rating (i.e per gallon):	., GPM, pounds 40 lbs per day	Manufacturer:	Ecometrics
FILTRATION Type and size of	of area:		
Pressure (in sq	uare feet): N/A	Manufacturer:	
Gravity (in GP	M/square feet): N/A	Manufacturer:	

UTILITY	NAME:
UXILLA	112711201

x	LAK	Or	KE.	PUNI
ļ	Decen	aber	31,	2007

CVCTEM	NAME	/ COUNTY	:
SISILIM	LIVE	COULTRE	•

POLK		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (e x d) (e)
		1.0	771	771
All Residentia		1.0	14	14
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5	<u> </u>	5
1 1/2"	Displacement or Turbine	5.0	$\frac{1}{16}$	128
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		<u> </u>
6"	Turbine	62.5		
8 ^{rt}	Compound	80.0		
8"	Turbine	90.0	<u> </u>	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	<u> </u>	
		Total Water System !	Meter Equivalents	918

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

FRC	Cal	lcu	lation:

47,956,000/782/365 = 168 ERC'S

December 31, 2007

UTILITY NAME:

PARK WATER COMPANY

POLK

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page si	nould be supplied where necessary.
Present ERCs * the system can efficiently serve	1735
2. Maximum number of ERCs * which can be served.	1735
3. Present system connection capacity (in ERCs *) using existing lines.	1735
4. Future connection capacity (in ERCs *) upon service area buildout.	1735
5. Estimated annual increase in ERCs *.	.5 - 1%
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	YES 1,500 GPM
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or im Completed in 2007: Replaced approximately 80% of water mains and installed fire	
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP	rules.
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	NO
11. Department of Environmental Protection ID #	6530408
12. Water Management District Consumptive Use Permit #	20004 005 04
a. Is the system in compliance with the requirements of the CUP?	YES
b. If not, what are the utility's plans to gain compliance?	N/A

W-14 GROUP ____ SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.