CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

" OFFTC (ΔΑΙ ΕΙΘΕΥ Public Service Commission Do Not Remove From This Qffs

ANNUAL REPORT

WU791-17-AR Robert E. Martin Mountain Lake Corporation P. O. Box 832 Lake Wales, FL 33859-0832

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	MOUNTAIN	LAKE COZZOGO (EXACT NAME OF	AT (O)	
P.0	Box 832	(EXACT NAME OF	UTILITY)	
LAK	E WALES, FL	37859	1400 NO. SCENIC HWY LAKE WALES, FL 33898	POLIE
	Mailing Address	17001	Street Address	County
Talaahana Nimita	612 11	1 1.10.1	5.1.551, tag1.555	County
Telephone Number	863-676	-7494	Date Utility First Organized	1918
Fax Number	863-676	-6699	E-mail Address & B.B. MARTI	NE HOUATA
Sunshine State One-	Call of Florida, Inc.	Member No. ML	1859	
Check the business e	entity of the utility as	filed with the Internal Re	evenue Service:	
Individual	Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and F	Phone where record	s are located: Mou	NTAIN LAKE CORP.	
2700 110	TEENIE HWY	. LAKE WALE	3,76 99878	
Name of subdivisions	where services are	provided:		
		CONTACTS	S	
				Salary
				Charged
Name		Title	Principal Business Address	Utility
	son to send correspondence:		1-17-15	
KOBERTE. N	IARTIN	TREASURER	SEE ABOVE	
Person who prepared	this report:			
ROBERTE. N	PARTIN	TREHSURER		
Officers and Manager				
Officers and Manager ビアルブ・DIE	5. 7 2 -	GM / 600	u u	\$ -0-
		- JP	n u	\$ -0-
FREDERICK I. ROBERT E. M.	AICTIN	TREASURER	ot U	\$ -0-
BEEKY WOU		GEERETARY	H H	\$ -0-
***	14			\$
				<u> </u>
Report every corporat	tion or person ownir	ng or holding directly or i	ndirectly 5 percent or more of the vo	ting securities of
he reporting utility:	,	J J J		-
				T 631-
		Percent Ownership in		Salary Charged
Name Utility		Ownership in	Principal Business Address	Utility
		Fillicipal Busiliess Address	\$	
				\$
	1			\$
(1)	t			\$
NUN				\$
				\$
				\$

YEAR OF REPORT DECEMBER 31, 2017

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$ 65,641 68,601	\$	\$	\$ 68,601
Other (Specify) Total Gross Revenue Operation Expense (Must tie	W-3	\$ <u>134,242</u>	\$	\$	\$ 134,242
to pages W-3 and S-3)	S-3	\$ 138,092	\$	\$	\$ 138,092
Depreciation Expense CIAC Amortization Expense	F-5 F-8	44,347			44,347
Taxes Other Than Income		10,764			10,764
Income Taxes	F-7				
Total Operating Expense Net Operating Income (Loss)		\$ <u>193,203</u> \$ <u>\{58,961\}</u>	\$	\$	\$ <u>193,203</u> \$ <u>\{58,961\}</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ <u>(58,961)</u>	\$	\$	\$ (58,941)

UTILITY NAME: MOUNTAIN LAKE CORT.

YEAR OF REPORT DECEMBER 31, 2017

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 1,561,986	\$ 1,540,563
Amortization (108)	F-5,W-2,S-2	416,005	871,658
Net Utility Plant		\$ <u>645,981</u>	\$ 668,905
Cash <u>Due Parent Company</u> Customer Accounts Receivable (141)		(1,435,789)	(1,401,503)
Other Assets (Specify):		5,106	8,205
Total Assets		\$ \(\frac{784,702}\)	\$ \$724,453>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215)	F-6	(745,467)	(734,504)
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
Total Capital		\$ (795,466)	\$ (734,505)
Long Term Debt (224) Accounts Payable (231)	F-6	\$	\$
Notes Payable (232) Customer Deposits (235)			
Accrued Taxes (236) Other Liabilities (Specify)		10,764	12,052
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8	- Incitation	17-11/17
Total Liabilities and Capital		\$ \(\frac{784,702}\)	\$ (724,453)
	I	L	<u> </u>

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 2011

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ <u>1,561,986</u>	\$	\$	\$ <u>1,561,986</u>
(105) Other (Specify)				
Total Utility Plant	\$ 1,561,986	\$	\$	\$ <u>1,561,986</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 871,658	\$	\$	\$ 871,658
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$	\$	\$ <u>44,341</u>
Total Credits	\$ 44.547	\$	\$	\$ <u>44,347</u>
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 416,005	\$	\$	\$ 916,005

YEAR OF REPORT DECEMBER 31, 2017

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	.01 400 100 1.00	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$ <u>{136,506}</u> \$ \$8,961}
NET (LOGG)		<u> </u>
Balance end of year	\$	\$ \(\frac{195,467}{}

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	\$
A = A		
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
N/A		\$
Total	•	\$

UTILITY NAME: MOUNTAIN LAKE COIZP.

YEAR OF REPORT DECEMBER 31, 2017

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax	\$	\$	\$ 	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
MT. LAKE CORP. ERIC CAMPBELL WATER + ÉARTH SCIENCES	\$ 59,742 \$ 18,230 \$ 14,525 \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	LAND + PLANT MTEE. MANAGEMENT + TESTING HYDROGEOLOGIST

YEAR OF REPORT DECEMBER 31, 2017

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4)	Total Deduct charges during the year	\$ 	\$	 \$
5) 6)	Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash o received during the year.	Indicate "Cash" or "Property"	Water	Wastewater	
Sub-total	ges, main extens	ion charges and	\$	\$
	Number of	Charge per	1	
Description of Charge	Connections	Connection	1,	
		\$	\$	\$
otal Credits During Year (Must agre	ee with line # 2 abo	ve.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:_	MOUNTAIN LAKE CORP.	YE
_		

YEAR OF REPORT DECEMBER 31, 2017

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits	1 - 1/N	%	%	%
Tax Credits - Zero Cost	1/2/	%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	. 9	6
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: MOUNTAIN LAKE CORT.	YEAR OF RE	DODT
	DECEMBER 31	

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$\$ \$	\$	\$ \$ 	\$ \$	\$ \$

(1) Explain below all adjustments made in Column (e):

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WATER OPERATING SECTION

UTILITY NAME: MOUNTAIN LAKE CORT.

YEAR OF REPORT DECEMBER 31, 2017

WATER UTILITY PLANT ACCOUNTS

				T	Γ
Acct.		Previous			Current
No.	Account Name	Year	Additions	Retirements	Year
(a)	(b)	(c)	(d)	(e)	(f)
			()	(0)	(1)
301	Organization	s	e e	c c	
302	Franchises	l	\$	\$	\$
303	Land and Land Rights Structures and Improvements				
304	Structures and Improvements	15,984			2 = 0016
305	Collecting and Impounding				25,984
	Reservoirs			j	
306	Lake, River and Other				
	Intakes		ļ		
307	Wells and Springs	37,788			37,788
308	Infiltration Galleries and				- 77,00
	Tunnels				
309	Supply Mains	127.661			121.661
310	Power Generation Equipment	35,103			35.103
311	Pumping Equipment	338,714	9,033		347,747
320	Water Treatment Equipment	8,932			8,932
330	Distribution Reservoirs and	•			
	Standpipes	39,840			39.840
331	Transmission and Distribution		İ		
	Lines	81,562			81,562
333	Services				
334	Meters and Meter		- 40		110 4971
225	Installations		1,269		118,322
335 336	HydrantsBackflow Prevention Devices	109,713			109,713
339	Other Plant and	2,458	726		3,184
339	Miscellaneous Equipment	3,010			3,070
340	Office Furniture and	2,070			
0.0	Equipment	11,125	10,395		22,120
341	Transportation Equipment	14118	1-12/-		77,700
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	148 312			648
348	Other Tangible Plant	312			312
	Total Water Plant	\$ 4540,563	\$ 21,423	\$	\$ 1,561,986
	·	L	L	L	

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated			Accum. Depr.
1 1		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	in	Rate	Balance	}		End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
\a)	(6)	(0)	\u0/	10/		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
304	Structures and Improvements	28	%	3.57 %	\$ 15,390	s	\$ 546	\$ 15,936
305	Collecting and Impounding	~ 0		7.57 /	- /3/2/			· ·
303	Reservoirs		%	%				
306	Lake, River and Other Intakes		%					
307	Wells and Springs	27	%	3.70 %	36,386		151	36,537
308	Infiltration Galleries &			<u> </u>	30//00			
300			%	%				
309	TunnelsSupply Mains	32	%	3.13 %	339,322		19,336	358,658
310	Power Generating Equipment	17	%		36,774		1,827	32,601
310	Pumping Equipment	17	%	5.88 %	152,892		8356	261,248
320	Water Treatment Equipment	17	%	5.88 %	4,941		389	5,330
330	Distribution Reservoirs &			3.00 70	7,77			
330	Standpipes	33	%	3.03 %	17,949		960	18,409
331	Trans. & Dist. Mains	33	%				3,018	60,946
333	Services		%		3/17/			
334	Meter & Meter Installations	17	%		74,833		6,516	81,349
335	Hydrants	17 40 10	%	2.50 %			2,693	28,166
336	Backflow Prevention Devices	40	,	10.00 %	548		284	836
339	Other Plant and Miscellaneous			10.00 70		-		
339		20	%	5.00 %	2,536		137	2,613
340	Equipment Office Furniture and			7100 70	2,370			1
340			%	16.67 %	11124	1	130	11,856
341	Equipment	_6		76.47 70	11,726			
341	Transportation Equipment							
342	Stores Equipment			70				
343	Tools, Shop and Garage		%	%			1	_
344	Equipment		%	%				
344	Laboratory Equipment		%					
345	Power Operated Equipment		%					
346	Communication Equipment	16	%	4.47 %	648			648
347	Miscellaneous Equipment	15	%					312
340	Other Tangible Plant	10_		10.00 %				4
	Totals				\$ 871,658	ls	\$ 44,347	\$ 416.005 .
	10(a)3				011,000			

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, VOI 1

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
601 603 604 610 615	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power	14/2/
616 618	Fuel for Power Production	5,021
620	Materials and Supplies	6,432
630	Contractual Services: Billing	14,525 2,203 19,816
640	Rents	
650	Transportation Expense	
655	Insurance Expense	8,989
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	1.241
	Total Water Operation And Maintenance Expense* This amount should tie to Sheet F-3.	\$ 138,092 *

WATER CUSTOMERS

			Number of Act	Total Number of	
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	119	119	241.5
1 1/2"	D,T	5.0	10	10	50
General Service					
5/8"	D	1.0	22	22	22
3/4"	. D	1.5			
1"	D	2.5	12	13	32.5
1 1/2"	D, T	5.0	5	5	25
2"	D,C,T	8.0	3	3	24
3"	D	15.0	V	2	30
3"	С	16.0			
3"	T	17.5			
j 6 "			7	v	?
Unmetered Customers					
Other (Specify)					
** D = Displacement				.41	
C = Compound		Total	175	116	
T = Turbine					

UTILITY	NAME.
OIILII	NAME:

MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME:

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		5,244 3,820 4,161 4,555 4,224 2,674 3,640 3,806 3,852 2,889 2,999 3,579 45,443	749 11 13 12 13 148 12 63 12 13	4,495 3,809 4,148 4,543 4,211 2,662 3,627 3,627 3,658 3,840 2,826 2,826 2,987 3,566	4,465 1,333 4,127 1,965 3,283 2,652 7,898 3,199 3,481 2,078 2,960 2,805 39,246
If water is purchased for VendorPoint of delivery If water is sold to other			nes of such utilities	below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC U U U U U U U U U U U U	2 " 4 " 8 " 10 " 4 " 8 " 10 "	6,400 2,800 28,000 3,300 2,400 3,100 1,400 5,200 4,300			1,400 1,800 18,000 3,300 2,400 3,100 1,400 5,200 4,300

UTILITY NAME: MUUNT SYSTEM NAME:	AIN LAKE COR	P	YEAR OF I DECEMBER 31,	
	WELLS AND	WELL PUMPS		
(a)	NORTH WELL #1 (b)	Souny Wen #V	(d)	(e)
Year Constructed Types of Well Construction and Casing	1450/1473 5TEEL	1950 Steel		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	CENT. TURBINE	850' 17" 800 50 CENT. TURBINE 115,700 GENERATOR		
* Submersible, centrifugal, et		ERVOIRS		
(a)	TANK #1	TANK #2 (c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated		578EL 28,000 GROUND		
	HIGH SER	VICE PUMPING		
(a) Motors Manufacturer Type Rated Horsepower	(b) EAST US MOTOR VARIABLE TORQUE 15	(c) WEST ITT/GOULDS VAZIABLETTEED 3@ 25 HP	(d)	(e)
Pumps Manufacturer Type Capacity in GPM	45 MOTOR ADJUST. SPEED 150 @ 98 #	TRIPLEX- GRUIDS VARIABLE TREED 34 275 GPM		

12

NA

VARIABLE GREED 3 x 715 6 PM @ 98 PHI

24

GENERATOR

Average Number of Hours Operated Per Day____

Auxiliary Power_____

UTILITY NAME: MOUNTAIN LAKE CORT.

YEAR OF REPORT DECEMBER 31, 2017

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day Type of Source	AUG. 115,900 GROYND					

WATER TREATMENT FACILITIES

Type			
Make	List for each Water Treatment	Facility:	
	Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator Ozone Other	2,400 N/A N/A N/A N/A N/A WALLAGE + TIERNAN + RECAL EQUIPT. N/A FOLYORTHOPHOGRAFIE	

	.1 1 0	
UTILITY NAME:	MOUNTAIN LAKE CORP.	YEAR OF REPORT
		DECEMBER 31, 2017
SYSTEM NAME:		

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 14,345,500 365 = 39,275 350 * 112
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 4,608,000 350 = 13,166
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 3 PER MAY
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. 46 H4DRANTS 2 STORAGE TANKS
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
NONE
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 653122-6
12. Water Management District Consumptive Use Permit # 5µFWHD 2000143.020
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

N/A

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES V	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES V	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YĘ/S	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
Items Co	ertified	3.	(signature of Chief Executive Officer of the utility) Date:	,
1. V	2. V	3.	4. Robust 1. Martin TREASURER (signature of Chief Financial Officer of the utility) Date: 4/30/18	-

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: MOUNTAIN LAKE CORF.
For the Year Ended December 31, 2017

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Residential	\$ 65,641	s 65,641	\$
Commercial	s <u>65,641</u> <u>68,601</u>	68,601	
Industrial	-		
Multiple Family	470040.4		
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 134,242	\$ 134,242	\$ -
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 134242	\$ 134242	\$ -

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Exp	100	a+i	^n	٥.	
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Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).