CLASS "C"

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WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU859-06-AR

Farmton Water Resources LLC

EXACT LEGAL NAME OF RESPONDENT

622- W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2006

Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
PAUL E. DECHARIO, C.P.A.
KATHERINE U. JACKSON, C.P.A.
ROBERT H. JACKSON, C.P.A.
CHERYL T. LOSEE, C.P.A.
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JEANETTE SUNG, C.P.A.
HOLLY M. TOWNER, C.P.A.
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March 2, 2007

To the Members Farmton Water Resources, LLC.

We have compiled the balance sheet of Farmton Water Resources, LLC as of December 31, 2006 and 2005, and the related statement of income and members deficit for the year ended December 31, 2006, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Farmton Water Resources, LLC. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

Cronin Jackson, Rigon + Wilson

FINANCIAL SECTION

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REPORT OF

	I CEI C	SICT OF	
	Farmton Wate	r Resources LLC	
	(Exact nar	me of utility)	
1625 M	laytown Road	Osteen FL, 32764	Volusia
Mailing Ac		Street Address	County
Telephone Number	(407) 322-5693	Date Utility First Organized	March 5, 2002
Fax Number	(407) 330-0806	E-mail Address <u>em</u>	nufarmton@aol.com
Sunshine State One-Call of Flor	ida, Inc. Member No.	M02000000711	
Check the business entity of the Individual	utility as filed with the Interr Sub Chapter S Corporation		Partnership
Name, Address and Phone whe 410 North Michigan Av	ere records are located: ve., Room 590, Chicago, IL (Barbra Goering, Miami Corporation 60611, (312) 644-6720	
Names of subdivisions where se	ervice is provided:	N/A	
	CON	TACTS:	
Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Barbra Goering	Manager	410 N. Michigan Ave. Room 590 Chicago, IL 60611	
Person who prepared this report: Cronin, Jackson, Nixon & Wilson	CPA's	2560 Gulf-to-Bay Blvd. Ste 200 Clearwater, Fl. 33625	
Officers and Managers:			

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

410 N. Michigan Ave.

Room 590

Chicago, IL 60611

None

None

None

None

None

None

None

President

VP / Treasurer

VP / Secretary

VP / Asst. Treasurer

VP / Asst. Secretary

VΡ

VΡ

John Rau

Christine Long

Barbra Goering

Patricia A. Gagliardi

Walter S. Carr

Richard F. Hogan

Earl M. Underhill

	Percent		Salary
	Ownership In		Charged
Name	Utility	Principle Business Address	Utility
Farmton Management, LLC	100%	410 N. Michigan Ave.	None
		Room 590	
		Chicago, IL 60611	-

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other (1)	Total Company
Gross Revenue: Residential		\$ 41			\$ 41
Commercial					-
Industrial					
Multiple Family Guarenteed Revenues					
Other (Specify) Fire Protect.		348			348
Total Gross Revenue		389	N/A	N/A	389
Operation Expense (Must tie to Pages W-3 and S-3)	W-3 S-3	18,663			18,663
Depreciation Expense	F-5	19,163			19,163
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	25			25
Income Taxes	F-7				
Total Operating Expenses		37,851			37,851
Net Operating Income (Loss)	·	(37,462)			(37,462)
Other Income:					
Nonutility Income Interest Income			-		
microst modifie					
Other Deductions: Miscellaneous Nonutilty					
Expenses Interest Expense					
AFUDC			-		-
Net Income (Loss)		\$ (37,462)		N/A	\$ (37,462)

COMPARATIVE BALANCE SHEET

Account Name	Reference Page	Current Year	Previous Year
ASSETS:			
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 868,378	\$ 851,544
Accumulated Depreciation and Amortization (108)	F-5, W-2, S-2	(23,892)	(4,729)
Net Utility Plant		844,486	846,815
Cash		31,136	6,541
Customer Accounts Receivable (141)		199	
Other Assets (Specify):			(4)
Rounding			(1)
Total Assets		\$ 875,821	\$ 853,355
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		-
Other Paid In Capital (211)		908,585	858,585
Retained Earnings (Deficit)(215)	F-6	(42,691)	(5,229)
Proprietary Capital (Proprietary and partnership only) (218)	F-6		
Total Capital		865,894	853,356
Long Term Debt (224)	F-6		
Accounts Payable (231)	1 0	2,402	-
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)	F-7	25	
Other Liabilities (Specify): Accounts Payable - Assoc. Company (233)		7,500	
Rounding			(1)
Advances For Construction (252)	1		
Contributions In Aid Of			
Construction - Net (271 - 272)	F-8		
Total Liabilities and Capital		\$ 875,821	\$ 853,355

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101) Construction Work In Progress (105) Other (Specify)	\$ 868,378	N/A 	N/A	\$ 868,378
Total Utility Plant	\$ 868,378	N/A	N/A	\$ 868,378

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 4,729	N/A	N/A	\$ 4,729
Add Credits During Year: Accruals charged to depreciation account Salvage Other credits (specify)	_			
Total credits	19,163			19,163
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)				<u>-</u> <u>-</u> <u>-</u> _
Total debits Balance End of Year	\$ 23,892			\$ 23,892

Farmton Water Resources LLC

UTILITY NAME:

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	N/A	N/A
Shares authorizedShares issued and outstanding		
Total par value of stock issued Dividends declared per share for year		
,		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	N/A	
Charges during the year (specify): Current Year Loss	-	
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

(Members Equity (Deficit))

	Proprietor or Partner	Partner
Balance first of year	N/A	\$ (5,229)
Charges during the year (specify): Current year income		(37,462)
Balance end of year		\$ (42,691)

LONG TERM DEBT (224)

		Interest	Principal
Description of Obligation (Including Nominal Date of Issue and Date of Maturity)	Rate	# of Payments	Per Balance Sheet Date
	%		\$ -
	%		
	%		
			N/A

UTILITY NAME: Farmton Water Resources LLC

TAXES ACCRUED (236)

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income: State ad valorum tax Local property tax Regulatory assessment fee Other (Specify):	\$ - - - - 25	N/A	N/A	
Total taxes accrued	\$ 25			\$ 25

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Cronin, Jackson, Nixon			
& Wilson CPA's	1,852		Accounting
Trentham Well Drilling, Inc	775		Construction
Biometric Utility			
Consultants, Inc	2,090		Testing, Construction
Rose, Sundstrom			_
& Bentley, LLC	3,799		Legal
Miami Corporation	7,500		Operations Management
			_ {
			_

Farmton Water Resources LLC

UTILITY NAME:

CONTRIBUTIONS IN			
(a)	Water (b)	Wastewater (c)	TOTAL (d)
Balance first of year Add credits during year:	N/A	N/A -	<u>\$</u>
Total 4.Deduct charges during year			-
5.Balance end of year 6.Less Accumulated Amortization			
7.Net CIAC			
		L	

ADDITIONS TO CON			TION DURING YEAR	R (CREDITS)
Report below all developers or agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
			\$ -	<u>\$</u>
Sub-total Report below all capacity cha and customer connections ch	rges, main extensio	on charges	NONE	NONE
year. Description of Charge	Number of Connections	Charge per Connection		
None				
Total Credits During Year (Mus	t agree with line # 2 a	above)	\$ -	\$ -

ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total
Balance First of Year	N/A	N/A	\$
Add Debits During Year:			-
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above)	\$ -	\$ -	

Farmton Water Resources LLC

YEAR OF REPORT December 31, 2006

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	Dollar Amount (1) (b)	Percentage of Capital 0	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	N/A	%	%	%
Preferred Stock		%	%	%
Long Term Debt	<u>-</u>	%	%	
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%		
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%		%
Other (Explain)		%	%	%
Total	\$ -	%	·	%

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	None	%
Commission order approving AFUDC rate:		

Farmton Water Resources LLC

YEAR OF REPORT December 31, 2006

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	0 ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity	N/A				
Preferred Stock					-
Long Term Debt					
Customer Deposits					
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost					
Deferred Income Taxes					
Other (Explain)					
Total	_	_	_	_	_

(1) Explain below all adjustments made in Column (e):

WATER OPERATION SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 10,203	\$ -	\$ -	\$ 10,20 <u>3</u>
302	Franchises	820,641		-	820,641
303	Land and Land Rights		· _	-	-
304	Structure and Improvements	_	_	-	-
305	Collecting and Impounding Reservoirs	-	_	-	
306	Lake, River and Other Intakes_		-	-	_
307	Wells and Springs	20,700	16,834	-	37,534
308	Infiltration Galleries and Tunnels		-		-
309	Supply Mains			_	_
310	Power Generation Equipment_		-	_	-
311	Pumping Equipment	-	_		
320	Water Treatment Equipment	_		_	
330	Distribution Reservoirs and Standpipes	-	-	-	-
331	Transmission and Distribution Mains		-		-
333	Services		-	-	-
334	Meters and Meter Installations_	-	-	<u>-</u>	
335	Hydrants	-	-	-	-
339	Other Plant and Miscellaneous Equipment		-	_	-
340	Office Furniture and Equipment		-	-	-
341	Transportation Equipment	-	-	-	-
342	Stores Equipment	-	-	-	_
343	Tools, Shop and Garage Equipr	-	-	-	-
344	Laboratory Equipment	-	-	-	-
345	Power Operated Equipment		_	_	
346	Communication Equipment			-	
347	Miscellaneous Equipment	-	-		_
348	Other Tangible Plant	-	-	_	
	Total Water Plant	\$ 851,544	\$ 16,834	\$ -	\$ 868,378

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

UTILITY NAME: Farmton Water Resources LLC

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated			Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
ACCT.		Life in	<u>.</u> ⊑	Rate	Balance			End of year
Q.	ACCOUNT NAME	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(q)	(၁)	(p)	ı	(£)	(g)	(h)	(E)
301	Organization	40	% -		€	- 8	\$ 106	\$ 276
302	Franchises	40	% -	2.50 %	4,559		17,667	22,226
304	Structure and Improvements	1	% -	% -	4		•	•
305	Collecting and Impounding						•	-
	Reservoirs	1	% -		•		•	•
306	Lake, River and Other Intakes	1	%		1		1	1
307	Wells and Springs	27	%	3.70 %	1		1,390	1,390
308	Infiltration Galleries and							
	Tunnels	1	% -	% -			1	
309	Supply Mains	1	% -	% -	•		•	1
310	Power Generation Equipment	ı	% -	,	•		1	•
311	Pumping Equipment	1	%	% -	1		•	1
320	Water Treatment Equipment	ı	% -	%	ī.		•	•
330	Distribution Reservoirs and	ı					1	
	Standpipes	1	% -	% -	1		1	1
331	Transmission and Distribution	1	%	0	,	•		ı
333	Namicos Services		%					
334	Meters and Meter Installations		-	'				
335	Hydrants	1	<u>"</u>					
330	Other Diant and Miscellandous							
900	Cities Plant and Miscellaneous Equipment		% -	· -	1		•	1
340	Office Furniture and Equipment	ı	%	%			ı	•
341	Transportation Equipment	9	% -	% - 	1	•		I.
342	Stores Equipment	'	% -	-	1			
343	Tools, Shop and Garage Equipment	1	% -	-	1			1
344	Laboratory Equipment	ı	% -	% -	•			ŀ
345	Power Operated Equipment	1	% -	-	1		•	
346	Communication Equipment	•	% -	% -	1		1	1
347	Miscellaneous Equipment	1	% -	% -	1		•	
348	Other Tangible Plant	1	%	-	1		1	
	Totals				\$ 4,729		\$ 19,163	\$ 23,892
į.	L L 70 - 7 - 0 FT - 7 - 7 - 1 - 1 - 1							

^{*} This amount should tie to Sheet F-5

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services: Billing	
	Operator and Management	10,091
	Testing	
	Other (Accounting & Legal)	6,145
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation and Maintenance Expense	\$ 18,663 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Start of Year	tive Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service	- _	4.0			0
5/8"	D	1.0		2	2
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service	. l				
5/8"	D	1.0		1	1
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	, Т	17.5			
Unmetered Customers		1.0			
Other (Specify):	Fire	1.0		1	1
** D = Displacement					
C = Compound		Total	_	4	4
T = Turbine					

UTILITY NAME:	Farmton Water Resources LLC
SYSTEM NAME:	Farmton

PUMPING AND PURCHASED WATER STATISTICS

Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
1				
		-		
	29	5	24	24
	24		24	24
<u>N/A</u>	53	5	48	48
N/A N/A		s of such		
	Purchased For Resale (Omit 000's) (b) N/A N/A Purchased For Resale (Omit 000's) N/A N/A	Purchased For Resale (Omit 000's) (b) (c) 29 N/A N/A Water From Wells (Omit 000's) 10 Water From Wells (Omit 000's) 29 24 33 Sale, indicate the following: N/A N/A	Water Purchased For Resale (Omit 000's) (Omit 000's) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	Water Purchased Finished Water From Loss Through Line Flushing Etc. (Omit 000's) (b) (c) (d) (e) (e)

MAINS (Feet)

N/A	Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
	N/A				- - - - - - - - - -	- - - - - - - - - - -

UTILITY NAME: Farmton Water Resources LLC
SYSTEM NAME: Farmton

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
		Firewell	Firewell	
Year Constructed	1994	1996	1996	2004
Types of Well Construction			•	'
and Casing	Driven Casing	Driven Casing	Driven Casing	Driven Casing
	Steel	Steel	Steel	Steel
Depth of Wells	120	105	110	120
Diameters of Wells	4"	4"	4"	4"
Pump - GPM	20	170		1
Motor - HP	1	5.5	5.5	Hand
Motor Type *	Submersible	Portable Cent	Portable Cent	Hand
Yeilds of Wells in GPD	300	75	75	1
Auxillary Power	None	-	_	_
* Submersable, centrifugal, etc.			,	

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	N/A			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer Type Rated Horsepower	None			
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	None			

YEAR OF REPORT December 31, 2006

UTILITY NAME: Farmton Water Resources LLC
SYSTEM NAME: Farmton

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed	2004	2004		
Types of Well Construction				
and Casing	Driven Casing	Driven Casing		
	Steel	Steel		
Depth of Wells	120	120		
Diameters of Wells	4"	4"		
Pump - GPM	1	1		
Motor - HP	Hand	Hand		
Motor Type *	Hand	Hand		
Yeilds of Wells in GPD	1	1		
Auxillary Power				
* Submersable, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer Type Rated Horsepower				
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Pu	rchased Water, etc):	
Gallons per day of source	0.300 MGD	
Type of source	Ground	

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:		
Type	N/A	
Type		
Make		
Permitted Capacity (GPD)		
High service pumping		
Gallons per minuteSee Page W-5		
Reverse Osmosis		
Lime treatment Unit Rating		·
Filtration		
Pressure Sq. Ft		
Gravity GPD/Sq. Ft		
Disinfection		-
Chlorinator		
Ozone		
Other		
Auxiliary Power		

UTILITY NAME:	Farmton Water Resources LLC
SYSTEM NAME:	Buccaneer Mobile Home Park

OTHER WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve 3 2. Maximum number of ERC's * which can be served 3 3. Present system connection capacity (in ERC's *) using existing lines 3 4. Future connection capacity (in ERC's *) upon service area buildout Not determined 5. Estimated annual increase in ERC's Unknown 6. Is the utility required to have fire flow capacity? Utility has two fire wells If so, how much capacity is required? 7. Attach a description of the fire fighting facilities N/A 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system None 9. When did the company last file a capacity analysis report with the DEP? None 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # Administered through Volusia County 12. Water Management District Consumptive Use Permit # Administered through Volusia County a. Is the system in compliance with the requirements of the CUP? N/A b. If not, what are the utility's plans to gain compliance? N/A * An ERC is determined based on one of the following methods: (a) if actual flow data are available from the preceding 12 months: Divide the total annual asingle family residence (SFR) gallons sold by the average number of single family residence customers for the sam period and divide the result by 365 days.		Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.
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ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).		(a) if actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.(b) If no historical flow data available are available for use:

WASTEWATER OPERATION SECTION

Buccaneer Water Service provides water only, therefore this section is not applicable and Has been omitted from this Report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ()	1.	The utility is in substantial compliance with the Uniform System Of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.			
YES (X)	NO ()	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.			
YES (X)	NO ()	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.			
YES (X)	NO ()	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.			
	ITEMS CER					
1. (X)	2. (X)	(X) (X) / h /h			
1.	2.	3	(signature of chief executive officer of the utility) 4.) (signature of chief financial officer of the utility)			

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Farmton Water Resources LLC

For the Year Ended December 31, 2006

(a)	(b)	(c)	(d)	
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)	
Gross Revenue:				
Residential	\$ 41	\$ 41	\$	
Commercial		<u> </u>		
Industrial				
Multiple Family		<u> </u>		
Guaranteed Revenues		<u> </u>		
Other - Fire Protection	348	348		
Total Water Operating Revenue	\$ 389	\$ 389	\$	
LESS: Expense for Purchased Water from FPSC-Regulated Utility				
Net Water Operating Revenues	\$ 389	\$ 389	\$	

Explanatio	ns:
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Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).