CLASS "C"

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WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU859-11-AR

Farmton Water Resources LLC

EXACT LEGAL NAME OF RESPONDENT

622- W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



12 H/3 22 /// 7: 12

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2011



James L. Carlstedt, CPA
David N. Casto, CPA
Anthony Q. De Santis, CPA
Katherine U. Jackson, CPA
Robert H. Jackson, CPA

Jeffrey K. Jones, CPA Robert C. Nixon, CPA Jeanette Sung, CPA Holly M. Towner, CPA James L. Wilson, CPA

March 12, 2012

To the Members Farmton Water Resources, LLC.

We have compiled the balance sheet of Farmton Water Resources, LLC as of December 31, 2011 and 2010 and the related statement of income and members deficit for the year ended December 31, 2011, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Farmton Water Resources, LLC. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

CARLSTEDT, JACKSON, NIXON & WILSON

Carlstedt, Josekson, nixon + Wilson

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Farmton Water Resources LLC

	(Exact nar	ne of utility)			
1625 Ostee	en Maytown Road	Osteen FL, 32764	Volusia		
Mailing Address		Street Address	County		
Telephone Number	(407) 322-5693	Date Utility First Organize	dMarch 5, 2002		
Fax Number	(407) 330-0806	E-mail Address	mabfarmton@hughes.net		
Sunshine State One-Call of Flor	rida, Inc. Member No.	FW1720	W		
Check the business entity of the	Sub Chapter S Corporation	1120 Corporation	XPartnership		
Name, Address and Phone whe 410 North Michigan Av	ere records are located: ve., Room 590, Chicago, IL 6	Barbra Goering, Miami Corporation 60611, (312) 644-6720	on		
Names of subdivisions where se	ervice is provided:	N/A			
	CONT	ACTS:			
Name	Title	Principle Business Address	Salary Charged Utility		
Person to send correspondence: Barbra Goering	Vice President / Secretary	410 N. Michigan Ave. Room 590 Chicago, IL 60611			
Person who prepared this report: Carlstedt, Jackson, Nixon & Wilson	CPA's	2560 Gulf-to-Bay Blvd. Ste 200 Clearwater, Fl. 33625			
Officers and Managers: John Rau	President	410 N. Michigan Ave.	None		
Christine Long	VP / Treasurer	Room 590	None		
Barbra Goering	VP / Secretary	Chicago, IL 60611 None			

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

None

None

None

None

VP / Asst. Treasurer

VP / Asst. Secretary

VΡ

VP

Patricia A. Gagliardi

Walter S. Carr

Richard F. Hogan

Michael A. Brown

	Percent		Salary
	Ownership In		Charged
Name	Utility	Principle Business Address	Utility
Farmton Management, LLC	100%	410 N. Michigan Ave.	None
		Room 590	
		Chicago, IL 60611	

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
	J				
Residential		\$ 78			\$ 78
Commercial	·	383			383
Industrial					_
Multiple Family					+
Guarenteed Revenues					
Other (Specify) Fire Protect.		996			996
Total Gross Revenue		1,457	N/A	N/A	1,457
Operation Expense (Must	W-3				
tie to Pages W-3 and S-3)	S-3	20,917			20,917
Depreciation Expense	F-5	22,163			22,163
CIAC Amortization Expense	F-8				*
Taxes Other Than Income	F-7	66	-		66
Income Taxes	F-7				
Total Operating Expenses		43,146			43,146
Net Operating Income (Loss)		(41,689)			(41,689)
Other Income:					
Nonutility Income					
Interest Income			-		•••
					-
Other Deductions:		•			
Miscellaneous Nonutilty					
Expenses				324,820	324,820
Interest Expense		**			
AFUDC		-	10		
Rounding					
Net Income (Loss)		<u>\$ (41,689)</u>		\$ (324,820)	\$ (366,509)

UTILITY NAME:

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
Account Name	Page Year		Year
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 868,579	\$ 868,378
Accumulated Depreciation and Amortization (108)	F-5, W-2, S-2	(134,701)	(112,538)
Amonazation (100)	, 0, 11 2, 0 2	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Net Utility Plant		733,878	755,840
Cash		295,178	945,625
Customer Accounts Receivable (141)		503	488
Other Assets (Specify):			
Prepaid Assets		-	-
A/R-Non Utility			
Deferred Expenses		202,511	32,388
Non-Utility Property net A/D		168,915	217,176
Non-Utility Other Investment		2,148,824	1,588,464
Total Assets		\$ 3,549,809	\$ 3,539,981
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	•		
Preferred Stock Issued (204)	F-6	-	•
Other Paid In Capital (211)		4,158,873	3,808,873
Retained Earnings (Deficit)	F-6		
Proprietary Capital (Proprietary and			
partnership only) (218) _ Member's Equity)	F-6	(656,347)	(289,838)
Total Capital		3,502,526	3,519,035
Long Term Debt (224)	F-6		
Accounts Payable (231)		47,217	20,887
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)	F-7	66	59
Other Liabilities (Specify):			
Advances For Construction (252)			
Contributions In Aid Of Construction - Net (271 - 272)	F-8		
Total Liabilities and Capital		\$ 3,549,809	\$ 3,539,981

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101) Construction Work In Progress (105) Other (Specify)	<u>\$ 868,579</u>	N/A	N/A	\$ 868,579 - -
Total Utility Plant	\$ 868,579	N/A	N/A	\$ 868,579

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	<u>\$ 112,538</u>	N/A	N/A	\$ 112,538
Add Credits During Year: Accruals charged to				
depreciation account	22,163			22,163
Salvage	_	-		***
Other credits (specify)				
•				_
Total credits	22,163			22,163
Deduct Debits During Year:				
Book cost of plant		_		_
retired Cost of removal				-
Other debits (specify)				-
Rounding		-		
Total debits		-	···	
Balance End of Year	\$ 134,701	THE RESERVE THE SHARE POST OF		<u>\$ 134,701</u>

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized	N/A	N/A
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	N/A	
Charges during the year (specify):		
Current Year Loss	-	
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218) (Members Equity (Deficit))

	Proprietor or Partner	Partner
Balance first of year	\$ -	\$ (289,838)
Charges during the year (specify): Current year loss		(366,509)
Balance end of year	\$ -	\$ (656,347)

LONG TERM DEBT (224)

	Interest		Principal	
Description of Obligation (Including Nominal Date of Issue and Date of Maturity)	Rate	# of Payments	Per Balance Sheet Date	
	%	***************************************	\$	
	%			
Total	%		N/A	
Total		_	1477	

UTILITY NAME: Farmton Water Resources LLC

TAXES ACCRUED (236)

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes:		N/A	N/A	\$ - 66
Total taxes accrued	\$ 66			\$ 66

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Water Amount	Wastewater Amount	Description of Service
\$ 2,457		Meter Reading
74,152		Engineering - W & WW Certificate Expansion & Application
		-
20,502		Accounting Incl WW Certificate Cost Study
6,150		WW Certificate
7,860		Operations Management
3,319		Legal Services
56,037		Legal Fees (Wastewater Certificate)
16,709	***************************************	Legal Fees (Wastewater Certificate)
	Amount \$ 2,457 74,152 20,502 6,150 7,860 3,319 56,037	Amount Amount \$ 2,457

Farmton Water Resources LLC

UTILITY NAME:

C	ONTRIBUTIONS IN	AID OF CONSTRU	ICTION (271)	
(a)		Water (b)	Wastewater (c)	TOTAL (d)
1. Balance first of year 2. Add credits during year:		N/A	N/A	\$
3. Total 4.Deduct charges during year 5.Balance end of year 6.Less Accumulated Amortization _				-
7.Net CIAC				
ADDITIONS TO CON	TRIBUTIONS IN AI	OF CONSTRUC	TION DURING YEAR	(CREDITS)
Report below all developers o agreements from which cash received during the year.	r contractors	Indicate "Cash" or "Property"	Water	Wastewater
			\$ -	<u>\$</u>

Sub-total		<u></u>	NONE	NONE
Report below all capacity charand customer connections chyear.				
Description of Charge	Number of Connections	Charge per Connection		
None				

Total Credits During Year (Must	agree with line # 2 a	above)	\$ -	\$ -

ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total
Balance First of Year	N/A	N/A	\$ -
Add Debits During Year:			**
	_		
Deduct Credits During Year:		_	
Balance End of Year (Must agree with line #6 above)	\$ -	\$ -	

UTILITY NAME:

				_
	141-1	Dagaireaga		
-armion	vvaler	Resources	1.1.	

YEAR OF REPORT December 31, 2011

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	Dollar Amount (1) (b)	Percentage of Capital 0	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	N/A	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits	<u>.</u>	%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	%		%

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		9.12	%
Commission order approving AFUDC rate:	PSC-0400587-PAA-WS		

UTILITY NAME: Farmton Water Resources LLC

YEAR OF REPORT December 31, 2011

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	0 ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity	N/A				
Preferred Stock				·	
Long Term Debt			w		-
Customer Deposits	-	***************************************		****	
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost					
Deferred Income Taxes					-
Other (Explain)	W				
Total			**************************************		-

(1) Explain below all adjustments made in Column (e):

WATER OPERATION SECTION

UTILITY NAME:

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 10,203	\$ -	\$ -	\$ 10,203
302	Franchises			-	820,641
303	Land and Land Rights	-	-	-	
304	Structure and Improvements _		_	-	*
305	Collecting and Impounding Reservoirs		-	_	-
306	Lake, River and Other Intakes_		**		_
307	Wells and Springs		-	-	37,534
308	Infiltration Galleries and Tunnels	•	-	-	-
309	Supply Mains	-	_	-	•
310	Power Generation Equipment_		-		_
311	Pumping Equipment		200		200
320	Water Treatment Equipment	-	•	-	-
330	Distribution Reservoirs and				
	Standpipes		•	-	_
331	Transmission and Distribution Mains	-			-
333	Services		-	_	_
334	Meters and Meter Installations_	-			-
335	Hydrants	-	-		-
339	Other Plant and Miscellaneous Equipment	_	-	-	
340	Office Furniture and Equipment	-	•	-	_
341	Transportation Equipment				_
342	Stores Equipment	-	**	*	
343	Tools, Shop and Garage Equipr				_
344	Laboratory Equipment	_	-	_	
345	Power Operated Equipment		-		
346	Communication Equipment			_	-
1 1	Miscellaneous Equipment			_	
348	Other Tangible Plant				
	Total Water Plant	\$ 868,378	\$ 201	\$ -	\$ 868,579

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

ACCT.		Average Service Life in	Average Salvage in		Depr. Rate		Accumulated Depreciation Balance				VIII VIII VIII VIII VIII VIII VIII VII		ccum. Depr. Balance End of year
NO. (a)	ACCOUNT NAME	Years	Percen	t	Applied	ı	Previous Year		Debits		Credits		(f-g+h=i)
	(b)	(c) 40	(d)	%	(e)		(f)	_	(g)	_	(h)		(i)
301 302	Organization	40		% %		%	\$ 1,297	\$		\$	255		1,552
302	FranchisesStructure and Improvements	40		%	2.50	"	104,290	l		 	20,516		124,806
				70		7			*****				
	Collecting and Impounding Reservoirs			%		%					-		
306	Lake, River and Other Intakes	-		%		%	*						-
307	Wells and Springs	27		%	3.70	%	6,951	 	-		1,390		8,341
308	Infiltration Galleries and Tunnels	-	-	%		%	-				-		-
309	Supply Mains	-		%		%	*				-		-
310	Power Generation Equipment	-		%	-	%	-	\			-		-
	Pumping Equipment	17	_	%	5.88	%	-				2		2
	Water Treatment Equipment	-	-	%	-	%	•		-				
330	Distribution Reservoirs and Standpipes	-	_	%		%	-				-		_
331	Transmission and Distribution				***************************************		··· · · · · · · · · · · · · · · · · ·	—			_		······
33,	Mains		-	%	-	%	-		_		-		_
333	Services	-		% %	-	%	-	_	-		-		-
334	Meters and Meter Installations	-		%		%	-		-		-		-
	Hydrants		-	%	-	%	-				-		-
	Other Plant and Miscellaneous Equipment	-	_	%	_	%	-				-		*
340	Office Furniture and Equipment	-	-	%		%	-		=		-		-
	Transportation Equipment		-	%	-	%	-	_	-		-		-
342	Stores Equipment	-	-	%		%	-	_			-		-
	Tools, Shop and Garage Equipment	•		%		%	-	l			-		-
	Laboratory Equipment		-	%	-	%	-				•		
345	Power Operated Equipment	-		%		%					-		-
346	Communication Equipment	-		%		%	_				-		
	Miscellaneous Equipment		-	%		%	*				_	\	•
	Other Tangible Plant	-	-	%		%							-
	Totals						\$ 112,538	_		\$	22,163	\$	134,701

^{*} This amount should tie to Sheet F-5

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	D)
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services: Billing	į
1	Operator and Management	
	Testing	
j	Other (Accounting & Legal)	9,747
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation and Maintenance Expense	
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	(6)	(0)	(4)	(6)	(1)
5/8"	D	1.0	1	1	1
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service	5,,	0.0			
5/8"	D	1.0	2	2	2
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D,0,1	15.0			
3"	C	16.0			-
3"	Т	17.5			
Unmetered Customers		1.0			
Other (Specify):	Fire	1.0	1	1	1
** D = Displacement					
C = Compound		Total	4	4	4
T = Turbine					

UTILITY NAME: Farmton Water Resources LLC

SYSTEM NAME: Farmton

YEAR OF REPORT December 31, 2011

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January					
February					
March		25,580		25,580	25,580
April			***************************************		
May		-		_	-
June		25,580		25,580	25,580
July					
August		_			-
September		25,580		25,580	25,580
October					
November					
December		25,580		25,580	25,580
Total for year	N/A	102,320	Management and the second seco	102,320	102,320
If water is purchased for resa Vendor Point of Delivery If Water is sold to other wate utilities below:	N/A N/A		of such		

MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
N/A				-	- - - - - - -

UTILITY NAME: Farmton Water Resources LLC

SYSTEM NAME: Farmton

YEAR OF REPORT December 31, 2011

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
	Office	N. Firewell	S. Firewell	Check Station
Year Constructed	1994	1996	1996	2004
Types of Well Construction				
and Casing	Driven Casing	Driven Casing	Driven Casing	Driven Casing
	Steel	Steel	Steel	Steel
Depth of Wells	120	105	110	120
Diameters of Wells	4"	4"	4"	4"
Pump - GPM	20	170		1
Motor - HP	1	5.5	5.5	Hand
Motor Type *	Submersible	Portable Cent	Portable Cent	Hand
Yeilds of Wells in GPD	300	75	75	11
Auxillary Power	None			_
* Submersable, centrifugal, etc.		*centrifugal	*centrifugal	

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	N/A			PRO

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer Type Rated Horsepower	None			
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	None			

YEAR OF REPORT 40908

UTILITY NAME: Farmton Water Resources LLC
SYSTEM NAME: Farmton

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
	Cow Creek Compo			
Year Constructed		2004		
Types of Well Construction				
and Casing	Driven Casing	Driven Casing		
	Steel	Steel		
Depth of Wells	120	120		
Diameters of Wells	•	4"		
Pump - GPM		1		
Motor - HP	Hand	Hand		
Motor Type *	Hand	Hand		
Yeilds of Wells in GPD	1	1		
Auxillary Power		-		
* Submersable, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	_(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer Type Rated Horsepower				
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME: Farmton Water Resource

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Pu Gallons per day of source	0.300 MGD		
Type of source	Ground		
WATER	TREATMENT FACILITI	ES	

List for each Water Treatment Facility:		
Туре	N/A	
Make		
Permitted Capacity (GPD)		
High service pumping Gallons per minuteSee Page W-5		
Reverse Osmosis		
Lime treatment Unit Rating		
Filtration		
Pressure Sq. Ft		
Gravity GPD/Sq. Ft		
Disinfection Chlorinator		
Ozone		
OtherAuxiliary Power		

YEAR OF REPORT December 31, 2011

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 4
2.	Maximum number of ERC's * which can be served4
3.	Present system connection capacity (in ERC's *) using existing lines4
4.	Future connection capacity (in ERC's *) upon service area buildout Not determined
5.	Estimated annual increase in ERC's* Unknown
6.	Is the utility required to have fire flow capacity? Utilty has two fire wells If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities N/A
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9.	When did the company last file a capacity analysis report with the DEP? None
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # Administered through Volusia County
12.	Water Management District Consumptive Use Permit # Administered through Volusia County
	a. Is the system in compliance with the requirements of the CUP? N/A
	b. If not, what are the utility's plans to gain compliance?N/A
	* An ERC is determined based on one of the following methods: (a) if actual flow data are available from the preceding 12 months:
	Divide the total annual single family residence (SFR) gallons sold by the average number of single family
	residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data available are available for use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATION SECTION

Farmton Water Resources provides water only; therefore this section is not applicable and has been omitted from this Report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ()	The utility is in substantial compliance with the Uniform System Of	
(,	, ,	Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES (X)	NO ()	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES (X)	NO ()	 There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. 	
YES (X)	NO ()	4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.	
	ITEMS CE		BG
1. (X)	2. (X)	3. (X) (Signature of chief executive officer of the utility)	-*
1.	2. ()	3. 4. () (signature of chief financial officer of the utility)	*

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Farmton Water Resources LLC

For the Year Ended December 31, 2011

(a)	(b)	(c)	(d)	
	Gross Water	Gross Water		
	Revenues per	Revenues per	Difference (b) - (c)	
Accounts	Sch. F-3	RAF Return		
Gross Revenue:				
Residential	\$ 7	8 78	\$	
Commercial	38	3 383		
Industrial				
Multiple Family		_		
¥	***************************************			
Guaranteed Revenues		-		
Other- Fire Protection	99	6 996		
Total Water Operating Revenue	\$ 1,45	7 \$ 1,457	\$	
total // alei operating hereina	1,1,0	1,101	*	
LESS: Expense for Purchased Water				
from FPSC-Regulated Utility				
Net Water Operating Revenues	\$ 1,45	7 \$ 1,457	\$	

from FPSC-Regulated Utility Net Water Operating Revenues	 				-
	\$ 1,457	\$	1,457	\$	-
Explanations:					

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).