CLASS "C"



WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU870-14-AR

Sunrise Utilities LLC

Exact Legal Name of Respondent

WU 870

627-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



ACCOUNTING OF THE WORLD

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2014

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System
 of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 387.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Comparative Balance Sheet	F-4
Gross Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-6 F-6
Retained Earnings	r-o F-6
Proprietary Capital Long Term Debt	F-6
Tax Expense	F-7
Payment for Services Rendered by Other Than Employees	F-7
Contributions in Aid of Construction	F-8
Cost of Capital Used for AFUDC Calculation	F-9
Capital Structure Adjustments	F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts	S-1
Analysis of Accumulated Depreciation by Primary Account - Wastewater	S-2
Wastewater Operation and Maintenance Expense	S-3
Wastewater Customers	S-3
Pumping Equipment, Service Commections, Collecting and Force Mains and Manholes	S-4
Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Statistics	\$-5
General Wastewater System Information	S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORTOF

Sunrise Utilities LLC

	(EXACT NAME O	F UTILITY)	
P O Box 2608 Eaton	Park	Florida 33840	Polk
Mailing Ad	Mailing Address Street Address		County
Telephone Numb 863 510 13	18	Date Utility First Organized11 / 30	
Fax Numb	er	E-mail Address yourwate	rutility@gmail.com
	Sunsh	ine State One-Call of Florida, Inc. Me	ember No.
Check the business entity of the u	tility as filed with the Internal F	Revenue Service:	
D Individual D Sub C	hapter S Corporation	D 1120 Corporation	D Partnership
Name, Address and Phone where	records are located:		
Name of subdivisions where servi	ces are provided:		
	CONTAC	тѕ	
Nama	T:11-	Principal Business Address	Salary Charged
Name Person to send correspondence	Title Administration	Principal Business Address P O Box 2608 Eaton Park	Utility
eslie Szabo	l.szabo@rogers.com	Florida , 33840	
erson who prepared this report: tuart Sheldon	President	20 West Tropical Way Ft Lauderdale FI, 33317	
Officers and Managers:	Office Manager	P O Box 2608 Eaton Park Florida,33840	\$
		Tiorida , 33040	\$
			\$
And the second s			\$ \$
Report every corporation or persetthe reporting utility:	on owning or holding directly o	or indirectly 5 percent or more of the vo	ting securities of
	Percent		Salary
Name	Ownership in Utility	Principal Business Address	Charged Utility
1901110	- Cuity		\$
			\$
			\$
			\$
			\$
			\$
		·	\$

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ 69,411	\$	\$	\$ 69,411
Guaranteed Revenues Other (Specify) Total Gross Revenue		\$ 69,411	\$	\$	\$ 69,411
Total Gloss Revenue		9 -03/411	*	•	00,411
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>85,450</u> 5,168	\$	\$	\$ 85,450
Depreciation Expense	F-5	3,100			5,168
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	4,858			4,858
Income Taxes	F-7				
Total Operating Expense		\$ 95,476			\$ 95,476
Net Operating Income (Loss)	:	\$ (26,065)	\$	\$	\$(<u>26,065)</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ <u>(26,065)</u>	\$	\$	\$ <u>(26,065)</u>

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 119,556	\$ 124,567
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	74,120	69,219
Net Utility Plant		\$ 45,436	\$55,348
Cash Customer Accounts Receivable (141)		432	980
Other Assets (Specify):			
Total Assets	-	\$45,868	\$
Liabilities and Capital:	٠	100 100 100 100 100 100 100 100 100 100	
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	(26,065	(19,956)
Partnership only) (218)	F-6		
Total Capital		\$	\$
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$	\$
Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)			
Other Liabilities (Opeciny)	e e		
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8	45,868	56,328
Total Liabilities and Capital		\$	\$

UTILITY NAME: Sunrise U	Jtiliti4s	LL(
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GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105)		\$	\$	\$ 119,556
Other (Specify)	35-02-136-04 (1-27-13-13-13-13-13-13-13-13-13-13-13-13-13-			
Total Utility Plant	\$_119,556	\$	\$	\$ <u>119,556</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 50,180	\$	\$	\$ 557,148
Add Credits During Year: Accruals charged to depreciation account Salvage	\$5,168 	\$	\$	\$5,168_
Other Credits (specify) organization Total Credits	\$\frac{1,800}{57,148}	\$	\$	1,800 \$_57,148
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$ 6,968	\$	\$	\$ 6,968
Balance End of Year	\$50,180	\$	\$	\$

CAPITAL STOCK (201 - 204)

	Common	Preferred
	Stock	Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$ 19,956	\$
Changes during the year (Specify):	26,065	
Balance end of year	\$ <u>(46,021)</u>	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Interest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of	per Balance
	Pymts	Sheet Date
		\$
Total		\$

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	\$	\$	\$	\$
Local property tax Regulatory assessment fee Other (Specify)				
Total Tax Expense	\$ 4,858	\$	\$	\$ 4,858

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Sondra Myers Melissa Owen	\$ 3,104 \$ 3,104 \$ 6,904 \$ 5 \$ 5 \$ 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Manager

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 769	\$ 1,800	\$	\$ 225569
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	6,330			6,330
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other			The second secon	
307	Intakes Wells and Springs	18,294			16,972
308	Infiltration Galleries and	10,294			10,372
300	Tunnels			-	992
309	Supply Mains	534 15,591			15,591
310	Power Generation Equipment				17,606
311	Pumping Equipment	19,217			
320	Water Treatment Equipment	4,293		And the state of t	4,294
330	Distribution Reservoirs and Standpipes	25,947			23,700
331	Transmission and Distribution Lines	12,966			12,966
333	Services				
334	Meters and Meter	4.5.40.4	0.10		47 406
	Installations	16,484	942		17,426
335	Hydrants			and the second s	
336	Backflow Prevention Devices				
339	Other Plant and			9	
	Miscellaneous Equipment		ALL CASE OF THE PARTY OF THE PA		
340	Office Furniture and	1,554	. ,		950
244	Equipment	-			
341	Transportation Equipment				ar manufactures and a second s
342 343	Stores Equipment Tools, Shop and Garage				
343	Equipment				
344	Laboratory Equipment	-		and the second s	
345	Power Operated Equipment			Section of the sectio	
346	Communication Equipment	-	160		160
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$124,367	\$	\$	\$19,556

ANALYSIS OF ACCLEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct.	Account (b)	Average Service Life in Years (c)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
(a)	(0)	(0)	(6)		(9/		1
304	Structures and Improvements		3.70 %	\$ 3,734	\$	\$	\$ 3,950
305	Collecting and Impounding						
000	Reservoirs		%				·
306	Lake, River and Other Intakes		%				
307	Wells and Springs		3,70 %	13,442			14,119
308	Infiltration Galleries &						
555	Tunnels		%		1		
309	TunnelsSupply MainsPower Generating Equipment		3,13 %	29			42
310	Power Generating Equipment		5,88 %	5,346			6,263
311	Pumping Equipment		5,88 %				3,669
320	Water Treatment Equipment		5,88 %	4,623			4,875
330	Distribution Reservoirs &						15 220
	Standnines		3,03 %				15,339
331	Trans. & Dist. Mains		2,63 %	7,608			7,949
333	Services		%				
334	Services Meter & Meter Installations		5,88 %	8,966			9,811
335	Hydrants		. %				
336	Backflow Prevention Devices		%				
339	Other Plant and Miscellaneous Equipment		%				
340	Office Furniture and						405
340	Equipment	,	6,67 _%	57	1		125
341	Transportation Equipment		%				
342	Stores Equipment		%				
343	Tools, Shop and Garage						
	Equipment		. %				
344	Laboratory Equipment		%				
345	Power Operated Equipment		%				
346	Communication Equipment		%				
347	Miscellaneous Equipment		%				
348	Other Tangible Plant		10,00%	2,806			2,806
"			, , , ,				50.050
	Totals			\$63,784	s	\$	\$68,952 *
				·			

^{*} This amount should tie to Sheet F-5,

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ ^{10,008}
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	12,000
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	2,340
616	Fuel for Power Production	
618	Chemicals	1,462
620	Materials and Supplies	7,982
630	Contractual Services: Billing and collection	7,713
	Professional	2,859
[Professional Testing and compliances	12,458
	Other	
640	Rents and office expenses	8,906
650	Transportation Expense	6,420
655	I Insurance Expense	1,826
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense old account write off	6,899
675	Miscellaneous Expenses and legal exp	4,577
	Total Water Operation And Maintenance Expense* * This amount should tie to Sheet F-3.	\$8.5 <u>.450</u>

WATER CUSTOMERS

		<u> </u>	Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	244		244
3/4"	D	1.5			
· · 1"	D	2.5			
1 1/2"	Ð,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	Ð,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement			244		244
C = Compound		Total	244		477
T = Turbine					

UTILITY NAME:	Sunrise Utilities LLC	YEAR OF REPORT
		DECEMBER 31, 2014
SYSTEM NAME:		

PUMPING AND PURCHASED WATER STATISTICS

MAINS (FEET)

	Diameter			Removed	End
Kind of Pipe	of	First of	Added	or	of
(PVC, Cast Iron, Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC	4 iinches	470	none	none	
					
					

UTILITY NAME: Sunrise SYSTEM NAME:	YEAR OF DECEMBER 31,	REPORT , 2014						
WELLS AND WELL PUMPS								
(a)	(b)	(c)	(d)	(e)				
Year Constructed Types of Well Construction and Casing	Steel	Steel						
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	4 350 25 Subm. Generator	6 100 10 Subm.						
Odbinologic, commage,		ERVOIRS						
(a)	(b)	(c)	(d)	(e)				
Description (steel, concrete) Capacity of Tank Ground or Elevated		Steel 3,000 Ground						
	HIGH SER\	VICE PUMPING						
(a)	(b)	(c)	(d)	(e)				
Motors Manufacturer Type Rated Horsepower								
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power								

		ITY	MIA	MAC	
IJΙ	11	1 1 I	IN.A	II AI C	

Unit Rating_____

Chlorinator_____
Ozone_____
Other_____
Auxiliary Power_____

Pressure Sq. Ft._____ Gravity GPD/Sq.Ft.____

Filtration

Disinfection

Sunrise Utilities LLC

YEAR OF REPORT DECEMBER 31, 2014

	SOURCE OF	SUPPLY	
List for each source of supply	(Ground, Surface, Purcha	ased Water etc.)	
Permitted Gals. per day Type of Source	Ground		
	WATER TREATME	NT FACILITIES	
List for each Water Treatment	Facility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment	Goulds		

Liquid

Generator

UTILITY NAME:	Sunrise Utilities	LLC	YEAR OF REPORT
SYSTEM NAME:			DECEMBER 31, 2014

GENERAL WATER SYSTEM INFORMATION

Fu	rnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve404
2.	Maximum number of ERCs * which can be served. 404
3.	Present system connection capacity (in ERCs *) using existing lines263
4.	Future connection capacity (in ERCs *) upon service area buildout.
5.	Estimated annual increase in ERCs *. None
6.	Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. All detailed paperwork are already submitted to the PSC about \$ 35 - 41,000 and to be completed within the next 3 years.
9.	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID #
12.	Water Management District Consumptive Use Permit # 6531739
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day)

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** (signature of Chief Executive Officer of the utility) Date:

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of Chief Financial Officer of the utility)