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# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

#### WU940-13-AR

Black Bear Reserve Water Corp. Exact Legal Name of Respondent

654-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

# YEAR ENDED DECEMBER 31, 2013

Form PSC/WAW 6 (Rev. 12/99)

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

i.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

#### PAGE FINANCIAL SECTION F-2 Identification F-3 **Income Statement** F-4 **Balance Sheet** F-5 Net Utility Plant F-5 Accumulated Depreciation and Amortization of Utility Plant F-6 Capital Stock F-6 **Retained Earnings** F-6 **Proprietary Capital F-6** Long Term Debt F-7 **Taxes Accrued** F-7 Payment for Services Rendered by Other Than Employees F-8 Contributions in Aid of Construction F-9 Cost of Capital Used for AFUDC Calculation F-10 **AFUDC Capital Structure Adjustments** PAGE WATER OPERATING SECTION W-1 Water Utility Plant Accounts W-2 Analysis of Accumulated Depreciation by Primary Account - Water W-3 Water Operation and Maintenance Expense W-3 Water Customers W-4 Pumping and Purchased Water Statistics and Mains W-5 Wells and Well Pumps, Reservoirs, and High Service Pumping W-6 Sources of Supply and Water Treatment Facilities **General Water System Information** W-7 WASTEWATER OPERATING SECTION PAGE Wastewater Utility Plant Accounts S-1 Analysis of Accumulated Depreciation by Primary Account - Wastewater S-2 Wastewater Operation and Maintenance Expense S-3 S-3 Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes S-4 Treatment Plant, Pumps and Pumping Wastewater Statistics S-5 General Wastewater System Information S-6 **VERIFICATION SECTION** PAGE Verification V-1

#### TABLE OF CONTENTS

# FINANCIAL SECTION

#### **REPORT OF**

Black Bear Reserve Water Corp								
	(EXAC	TNAME	OF UTILI	TY)				
PO Box 13 Mou	nt Dora , Florida 32758 24	525 CR 44	IA, Eustia	, Florida 3273	8		Lake County	-
10000	Mailing Address			Street Addres		C	ounty	
Telephone Number	352-483-9522	-	Date	Utility First Org	anized		1999	_
Fax Number	<u>32</u> 1-483-9523		E-ma	il Address <u>N</u>	one			
Sunshine State One-	Call of Florida, Inc. Member No.							
Check the business of	entity of the utility as filed with the li	nternal Re	venue Se	ervice:				
Individual	Sub Chapter S Corporation		X	1120 Corpora	tion		Partnership	
Name, Address and   352-483-9522	phone where records are located:	Same as	street a	dress above				_
Name of subdivision	Black Be	ar Reser	ve					
	-							

#### CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:			
Deborah Spicer	President	PO Box 13	\$ None
		Mount Dora, Florida 32756	\$
Person who prepared this report:			\$
Gary Morse	Utility Consultant	44 Black Willow St	\$
		Homosassa, Florida 34446	\$
Officers and Managers:			\$
Rick Daun	Vice President	Same as above	\$ None
Wayne Smith	Secretary	Same as above	\$ None
Gwen Cox	Treasurer	Same as above	\$ None
Brian Shannon	Director	Same as above	\$ None
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
			* * * * * * * * * * *

F-2

#### UTILITY NAME:

#### Black Bear Reserve Water Corp

YEAR OF REPORT DECEMBER 31, 2013

#### INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:	raye	Waldi			
Residential		\$ 114,654		\$	\$ 114,654
Industrial					
Multiple Family					
Guaranteed Revenues					
Other Late/Reconnection		9,016			9,016
Backflow Testing					
Total Gross Revenue		\$ <u>123,670</u>	\$	\$	\$ 123,670
Operation Expense (Must tie	W-3				
to pages W-3 and S-3)	S-3	\$ 155,359	\$	\$	\$ 155,359
Depreciation Expense	F-5	47,967			47,967
CIAC Amortization Expense_	F-8	(26,507)			(26,507)
Taxes Other Than Income	F-7	21,324			21,324
Income Taxes	F-7	0			0
Total Operating Expense		\$ <u>198,143</u>			\$ 198,143
Net Operating Income (Loss)		\$ (74,473)	\$	\$	\$ (74,473)
Other Income: Nonutility Income		s	\$	\$	\$
	1	·			
	1				
Other Deductions: Miscellaneous Nonutility Expenses		\$	\$	\$	\$
Interest Expense					
	]				
	1				
Net Income (Loss)		\$ <u>(74,473)</u>	\$	\$	\$ <u>(74,473)</u>
				1	l

F-3

### UTILITY NAME: Black Bear Reserve Water Corp

YEAR OF REPORT DECEMBER 31,

2013

#### COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$	\$
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	606,323	558,356
Net Utility Plant		\$864,171	\$912,139_
CashCustomer Accounts Receivable (141) Other Assets (Specify): Prepaids		<u>21,782</u> <u>5,083</u>	<u>22,862</u> 8,090 -
Utility Deposits	1	5,168	5,165
Plant Materials Supplies	1	-	-
Other Assets	1	•	-
Total Assets		\$896,204_	\$ 948,256
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock issued (204)	F-6		
Other Paid in Capital (211)			
Retained Earnings (215)	F-6	(253,835)	(179,361)
Propietary Capital (Proprietary and			
partnership only) (218)	F-6		
Total Capital		\$ (253,835)	\$ (179,361)
Long Term Debt (224)	F-6	\$	s
Long Term Debt (224) Accounts Payable (231)		31,673	24,214
Notes Payable (232)			
Customer Deposits (235)		15,525	17575
Accrued Taxes (236)		4,875	4,875
Other Liabilities (Specify)			
Due to Parent	4	274,009	340,875
Advances for Construction	-		
Contributions in Aid of			
Construction - Net (271-272)	F-8	713,572	740,078
Total Liabilities and Capital		\$896,205_	\$948,256

### UTILITY NAME Black Bear Reserve Water Corp

YEAR OF REPORT DECEMBER 31, 2013

#### GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ <u>1,470,495</u>	\$	\$	\$ <u>1,470,495</u>
Construction Work in				
Other (Specify)				
Total Utility Plant	\$ <u>1,470,495</u>	\$	\$	\$

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Totai
Balance First of Year	\$558,356	\$	\$	\$558,356
Add Credits During Year: Accruals charged to depreciation account	\$ 47,967	\$	\$	\$ 47,967
Salvage Other Credits (specify)	• <u></u>	•	•	
Total Credits	\$606,323	\$	\$	\$ 606,323
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>606,323</u> _	\$	\$	\$606,323_

#### UTILITY NAME:

Black Bear Reserve Water Corp

YEAR OF REPORT	
DECEMBER 31,	2013

#### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		

#### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$\$(179,361)	\$
Changes during the year (Specify): Net Income	(74,473)	
		-
Balance end of year	\$(253,835)	\$

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Retained Earnings Capital Contributions(Distributions)		
Balance end of year	\$	\$

#### LONG TERM DEBT (224)

	Interest	Principal
Description of Obligation (Including Date of Issue	Rate # of	per Balance
and Date of Maturity):	Pymts	Sheet Date
HOA Loan		\$ 110,386
Total		\$ 110,386

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal Income tax State Income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Payroll Tax Workers Comp Total Taxes	\$    \$	\$   \$	\$   \$	\$ 15,128 6,198  \$ \$ \$ \$ \$ 21,324

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
US Water	\$ 31,415	\$	Utility Management/Billing/Ops/Repair
Greelee, Kurras, Rice & Brown CPAs	\$ <u>19,590</u> \$	\$	Utility Accounting
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	

Black Bear Reserve Water Corp

#### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of year Add credits during year	\$ <u>832,912</u> \$-	\$ \$	\$ <u>832,912</u>
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	832,912 		832,912 832,912 119,340
7)	Net CIAC	\$ <u>713,572</u>	\$	\$ <u>713,572</u>

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or co agreements from which cash or p received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
			\$	\$
Report below all cap extension charges an charges received du	nd customer conne			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	e with line # 2 abov	/8.)	\$	\$

#### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	\$ <u>92,834</u> 26,507	\$ \$ <u>92,834</u> 26,507
Deduct Debits During Year:		 
Balance End of Year (Must agree with line #6 above.)	\$	\$ \$

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Black Bear Reserve Water Corp

DECEMBER 31, 20	
	13

#### SCHEDULE "A"

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Arnount (b)	Percentage of Capital (C)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>    100.00 </u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Black Bear Reserve Water Corp

YEAR OF REPORT	
DECEMBER 31,	2013

#### SCHEDULE "B"

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (C)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$  \$	\$   \$	\$ \$	\$  \$	\$ \$

(1) Explain below all adjustments made in Column (e):

······································		
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# WATER OPERATING SECTION

# UTILITY NAME: Black Bear Reserve Water Corp

#### YEAR OF REPORT DECEMBER 31, 2013

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (C)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ <u>83,126</u>	\$	\$	\$ <u>83,126</u>
302	Franchises	-			
303	Land and Land Rights	5,000			5,000
304	Structures and Improvements	90,326	-		90,326
305	Collecting and Impounding	-			
	Reservoirs	-			
306	Lake, River and Other	-			
	Intakes	-			
307	Wells and Springs	177,220	-		177,220
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains	10,509			10,509
310	Power Generation Equipment	43,971			43,971
311	Pumping Equipment	15,428			15,428
320	Water Treatment Equipment	38,728			38,728
330	Distribution Reservoirs and				04.400
	Standpipes	81,480			81,480
331	Transmission and Distribution				075 500
	Lines	675,563			675,563
333	Services	62,239			62,239
334	Meters and Meter				90.754
005		89,754			<u>89,754</u> 87,958
335	HydrantsBackflow Prevention Devices	87,958			
336 339		·			·
338	Other Plant and Miscellaneous Equipment	9,193			9,193
340	Office Furniture and		·		<u> </u>
340	Equipment				
341	Transportation Equipment	-			
342	Stores Equipment				· · · · · · · · · · · · · · · · · · ·
343	Tools, Shop and Garage				
	Equipment				l _
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	-			
	Total Water Plant	\$	\$	\$	\$

YEAR OF REPORT	
DECEMBER 31,	2013

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average Service	Average Salvage	Depr. Rate	Accumutated Depreciation Belance			Accum. Depr. Balance End of Year
Acct.		Life in	'n	Applied	Previous Year	Debits	Credite	(f-g+h=i)
No.	Account	Years	Percent		(f)	(0)	(h)	n in
(a)	(b)	(C)	(d)	(0)			2,768	6,920
301	Organiztion (Original Certificate)			3.33%	4,152		\$ 3.225	\$ 9,063
304	Structures and Improvements		%	3.57%	\$ 5,839	1°	• <u> </u>	•
305	Collecting and Impounding							1
	Reservoirs		%		<u> </u>			
306	Lake, River and Other Intakes		%	3.70%	85,300		6,557	91,857
307	Wells and Springs		%	3.70%	89,300		0,00/	
308	Infiltration Galleries &				<u> </u>			
	Tunnels		%					4,770
309	Supply Mains		%	3.13%	4,441		329	
310	Power Generating Equipment		%	5.88%	34,916		2,585	37,501
311	Pumping Equipment	1		5.88%	12,247		907	13,154
320	Water Treatment Equipment		%	5.88%	30,228		2,277	32,505
330	Distribution Reservoirs &	1	1					
	Standpipes		<b>%</b>	3.33%	36,630		2,713	39,343
331	Trens. & Dist, Mains		<b>%</b>	2.50%	228,002		16,889	244,891
333	Services		×	2.86%	19,438		1,780	21,216
334	Meter & Meter Installations		×	5.88%	56,994		5,278	62,272
335	Hydrants		<u> </u>	2.50%	29,686		2,199	31,885
336	Backnow Prevention Devices		%					
339	Other Ptent and Miscellaneous				•			
	Equipment		<b>%</b>	5.00%	3,361		460	3,820
340	Office Furniture and				-			
	Equipment		<b>%</b>	6.67%	7,125			7,125
341	Transportation Equipment		×					
342	Stores Equipment							
343	Tools, Shop and Garage							
	Equipment		<b>S</b>				1	
344	Laboratory Equipment							
345	Power Operated Equipment							
346	Communication Equipment							
347	Miscellaneous Equipment							
348	Other Tangible Plant		%					
			~					
	Totais				\$	\$	\$	\$606,323 .

\* This amount should tie to Sheet F-5.

₩-2

#### YEAR OF REPORT DECEMBER 31, 2013

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	23,207
616	Fuel for Power Production	
618	Chemicals	3,711
620	Materials and Supplies	926
630	Contractual Services:	
	Billing	
	Professional (Engineering, Accounting, Legal, Management)	37,620
	Testing	9,477
	Other (Repair and Maintenance)	47,997
640	Rents	
650	Transportation Expense	-
655	Insurance Expense	12,572
665	Regulatory Commission Expenses	
670	Bed Debt Expense	17,047
675	Miscellaneous Expenses	2,802
	Total Water Operation And Maintenance Expense	\$ 155,359 *
	* This amount should tie to Sheet F-3.	

#### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (C)	Number of Ac Start of Year (d)	tive Customers End of Year (9)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	279	283	283
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8*	D	1.0	·····		
3/4"	D	1.5			
1"	D	2.5	· · · · · · · · · · · · · · · · · · ·		
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0		······	
3"	Т	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement					
C = Compound		Total	279	283	283
T = Turbine					

#### UTILITY NAME: Black Bear Reserve Water Corp

EAR OF REPOR	T
DECEMBER 31,	2013

#### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wetts (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omtt 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		1,875 1,877 1,997 2,103 3,145 3,324 2,732 2,940 2,298 2,309 2,215 2,269 29,084		1,875 1,877 2,103 3,145 3,324 2,732 2,940 2,298 2,309 2,215 2,269 2,269 2,269	1,465 1,512 1,481 1,512 1,639 1,463 1,582 1,485 1,701 1,650 1,223 1,292 18,003

Point of delivery\_

If water is sold to other water utilities for redistribution, list names of such utilities below:

#### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Costed Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
	2, 4, 6,8 inch	59,180	None	None	59,180

**W-4** 

#### UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2013

#### WELLS AND WELL PUMPS

(a)	(b)	(c)	(ď)	(e)
Year Constructed Types of Well Construction and Casing		<u>1999</u>		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	Unk 4-inch 375 15	Unk 8-inch 500 30		
* Submersible, centrifugal, etc.				

#### RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel Hydro 10,000	Steel Hydro 10,000		

#### HIGH SERVICE PUMPING

(a)	(b)	(C)	(d)	(8)
Motors Manufacturer Type Rated Horsepower				
Pumps         Manufacturer         Type         Capacity in GPM         Capacity in GPM         Average Number of Hours         Operated Per Day         Auxiliary Power				

#### YEAR OF REPORT DECEMBER 31 ###

#### SOURCE OF SUPPLY

List for each source of supply ( Gro	und, Surface, Purchased V	Nater etc. )	
Permitted Gals. per day Type of Source	133,507 Ground	Based on WMD Permit	

#### WATER TREATMENT FACILITIES

List for each Water Treatment Faci	lity:	
Type Make		 
Permitted Capacity (GPD)		 
High service pumping		 
Gellons per minute		 
Reverse Osmosis		 
Lime Treatment		 
Unit Rating		 
Pressure Sq. Ft Gravity GPD/Sq.Ft		
Disinfection Chlorinator	Sodium Hypo	
Ozone		 
OtherAuditary Power		 

#### GENERAL WATER SYSTEM INFORMATION

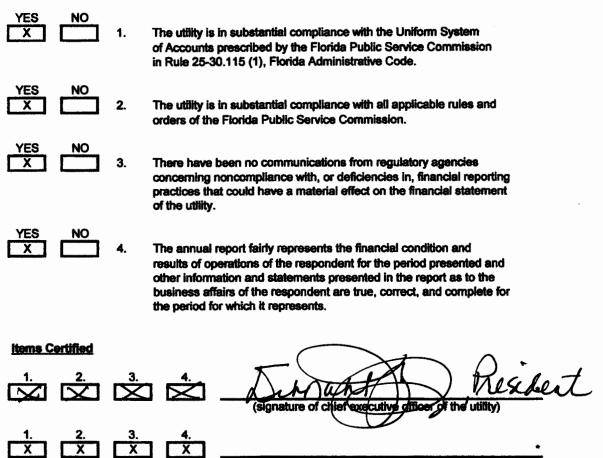
Furnish information below for each system. A separate page should be supplied where necessary.			
1.	Present ERC's * the system can efficiently serve.	381	
2.	Maximum number of ERC's * which can be served.	381	
3.	Present system connection capacity (in ERCs *) using existing lines.	283	
4.	Future connection capacity (in ERCs *) upon service area buildout.	381	
5.	Estimated annual increase in ERCs *.	Less than 25	
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 500 GPM	
7.	Attach a description of the fire fighting facilities.	44 Fire Hydrants	
8	Describe any plans and estimated completion dates for any enlargements or improvements of t None planned		
	. When did the company last file a capacity analysis report with the DEP?		
1(	<ol> <li>If the present system does not meet the requirements of DEP rules, s</li> <li>Attack a department of the plant wave do according to meet the D</li> </ol>	-	
	a. Attach a description of the plant upgrade necessary to meet the DEP I in process with engineer.		
	b. Have these plans been approved by DEP?		_
	c. When will construction begin?		_
	d. Attach plans for funding the required upgrading.		
	e. Is this system under any Consent Order with DEP? Yes, Consent Order for four-log virus removal.		
	Department of Environmental Protection PWS335493	050	
1:	2. Water Management District Consumptive Use Permit # 2959		
	a. Is the system in compliance with the requirements of the CUP?	Yes	
	b. If not, what are the utility's plans to gain compliance?		-
	<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) if actual flow data are available from the proceeding 12 months Divide the total annual single family residence (SFR) gallons a residents (SFR) gallons sold by the average number of single if period and divide the result by 365 days.</li> <li>(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallon</li> </ul> </li> </ul>	old by the average number of single family family residence customers for the same	

# WASTEWATER OPERATING SECTION Omitted

**No Wastewater Service Provided** 

# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



(signature of chief financial officer of the utility)

- Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.
  - Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.