

#### CLASS "C"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

WU940-15-AR

Black Bear Reserve Water Corporation

Exact Legal Name of Respondent

654-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

DIVISION OF

FLURIDA PUBLIC SERVIC COMMISSION

2016 MAR 14 AM 9: 24

**PUBLIC SERVICE COMMISSION** 

**FOR THE** 

YEAR ENDED DECEMBER 31, 2015

Form PSC/AFD 006-W (Rev. 12/99)

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
  Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
  Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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## FINANCIAL SECTION

#### REPORT OF

		RESERVE WATE			
	(EXA	ACT NAME OF UTI			
P.O. Box 13		24525 C			Laka
Mount Dora, FL 32758	A .1.1	Eustis, F	lorida 32736		Lake
Mailing Address		!	Street Address County		County
Telephone Number 352-483-95	22	Da	ate Utility First Orga	inized	1999
Fax Number 321-483-9523 E-mail Address trendell@uswatercorp.net					
Sunshine State One-Call of Florida	, Inc. Member No.	HU-1	292		
Check the business entity of the uti	lity as filed with the li	nternal Revenue Se	ervice:		
Individual Sub C	hapter S Corporation	X	1120 Corpora	tion	Partnership
Name, Address and phone where r 8390 Champions Gate Blvd. #304,		Aegis Communi 33896 (863) 256	ity Management Sc -5052 ext. 225	olutions, Inc.	
Name of subdivisions where service	es are provided:	Black Bear Res	erve		
Traine of Subdivisions where service	co are provided.	Diddit Deal 1103			
	Will a second				
		CONTACTO			
		CONTACTS:			
					Salary
ł					Charged
Name		Title	Principal Busine	ss Address	Utility
Person to send correspondence:					
			Same as mail	ina	
Deborah Spicer	Presiden	+	address abov	-	\$ 0
Deborari Spicer			addiess abov		*
Person who prepared this report:			4939 Cross B	avou Blvd	
Troy Rendell	Mar - Re	egulated Utilities		hey, FL 34652	
See Accountant's Compilation		Againted Chinaco	11017 011 110	107,120.002	
Officers and Managers:			1		
Wayne Smith	Vice Pre	sident	Same as mai	ling add.	\$ 0
Brian Shannon	Secretar		Same as mai		\$ 0
Gwen Cox	Treasure		Same as mai		\$ 0
Ben Cooper	Vice Pre	sident	Same as mai		\$ 0
Greg Jamason	Vice Pre		Same as mai		
Jerry Foster	Vice Pre	sident	Same as mai		\$0
	I	144			
Report every corporation or persor	owning or holding d	irectly or indirectly	5 percent or more	of the votina	
securities of the reporting utility:	3	,			
	F	Percent			Salary
	Own	nership in			Charged
Name		Utility	Principal Busine	ss Address	Utility
					\$
					\$
					\$
					\$
					\$
					\$

#### **INCOME STATEMENT**

	Ref.			<b>2</b> 11	Total
Account Name	Page	Water **	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial		\$ 75,834	\$	\$	\$ <u>75,834</u> 
Multiple Family Guaranteed Revenues Other (Specify)		2,320			2,320
Total Gross Revenue		\$ 78,154	\$	\$	\$ 78,154
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$64,314_	\$	\$	\$ 64,314
Depreciation Expense	F-5	9,272			9,272
CIAC Amortization Expense_	F-8				
Taxes Other Than Income	F-7	6,325			6,325
Income Taxes	F-7		<u></u>		
Total Operating Expense		\$ 79,911	<u> </u>		\$79,911_
Net Operating Income (Loss)		\$ (1,758)	\$	\$	\$ (1,758)
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$(1,758)	\$	\$	\$ <u>(1,758)</u>

<sup>\*\* 6</sup> months through June 2015

#### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1,499,194_	\$1,499,194
Amortization (108)	F-5,W-2,S-2	677,737	658,055
Net Utility Plant		\$821,456_	\$841,139_
Cash Customer Accounts Receivable (141) Other Assets (Specify): Utility Deposits		11,527 3,743	5,486 2,629
Total Assets		\$ 836,726	\$ 849,254
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	(24,833)	(23,076)
partnership only) (218)	F-6		
Total Capital		\$ (24,833)	\$ (23,076)
Long Term Debt (224)	F-6	\$ <u>111,877</u> 2,188	\$ <u>111,877</u> 2,503
Accrued Taxes (236) Other Liabilities (Specify) Due to Parent		9,352	9,352
Current and Accrued Liability		17,923	17,968
Advances for Construction  Contributions in Aid of  Construction - Net (271-272)	F-8	720,219	730,629
Total Liabilities and Capital		\$836,726_	\$ 849,254

#### GROSS UTILITY PLANT

	GRU33 01	ILITELANI		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$1,499,194_	\$	\$	\$1,499,194_
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ <u>1,499,194</u> -	<u> </u>		\$ <u>1,499,194</u>

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 658,055	\$	\$	\$658,055_
Add Credits During Year: Accruals charged to depreciation account Salvage	\$ 9,272	\$	\$	\$ <u>9,272</u>
Other Credits (specify)  Total Credits	\$	\$	\$	\$ <u>9,272</u>
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$667,327_	\$	\$	\$667,327_

#### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$0 0 0 0 0	

#### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$ <u> </u>	\$ (23,075)
Changes during the year (Specify):		,
Net income (Loss) for the year		(1,758)
Balance end of year	\$	\$(24,833)

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	<b>\$</b>
Balance end of year	\$	\$

#### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
HOA Loan		\$ <u>111,877</u>
Total		\$

Black Bear Reserve	Water Corporation
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UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2015

#### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense	\$	\$	\$  \$	\$

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
U.S. Water Services Corporation Greenlee, Kurras, Rice & Brown CPA Escape Landworks	\$ 28,890 \$ 1,200 \$ 1,200 \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Utility Mgt / Operations / Repair / Billing / Cust Service Utility Accounting Mowing, Lawn Maintenance

#### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2) 3) 4) 5) 6)	Balance first of year	\$ 720,219 \$ 720,219 720,219 	\$	\$ 720,219 \$ 720,219 720,219 

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
	pacity charges, main and customer connec uring the year.	tion		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 above	9.)	\$	\$

#### ACCUMULATED AMORTIZATION OF CIAC (272)

	<u>Water</u>	Wastewater	<u>Total</u>
Balance First of Year	\$	\$	\$
Add Debits During Year:	-	<u> </u>	
Deduct Credits During Year:			
Deduct Credits During Fear			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME Black Bear Reserve Water Corporation

YEAR OF REPORT DECEMBER 31, 2015

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other - Purchase Note (Explain)		%	%	%
Total	\$	%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME	Black Bear Reserve Water	Corporation
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YEAR OF REPORT DECEMBER 31, 2015

#### SCHEDULE "B"

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

# WATER OPERATING SECTION

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c) *	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 83,126	\$	\$	\$ 83,126
302	Franchises				
303	Land and Land Rights	5,000			5,000
304	Structures and Improvements_	94,597	-		94,597
305	Collecting and Impounding  Reservoirs				
306	Lake, River and Other				
307	Wells and Springs	201,270			201,270
308	Infiltration Galleries and Tunnels	-			
309	Supply Mains	18,326			18,326
310	Power Generation Equipment	44.367			44,367
311	Pumping Equipment	15,428			15,428
320	Water Treatment Equipment	38,056			38,056
330	Distribution Reservoirs and	-			-
	Standpipes	81,480			81,480
331	Transmission and Distribution Lines	675,563			675,563
333	Services	57,034			57,034
334	Meters and Meter Installations	-			79,882
335	Hydrants	79,882 87,958			87,958
336	Backflow Prevention Devices	-			
339	Other Plant and	-			
	Miscellaneous Equipment_	9,193			9,193
340	Office Furniture and Equipment	7,912			7,912
341	Transportation Equipment	- 1,012			- 1,012
342	Stores Equipment				-
343	Tools, Shop and Garage	-			_
	Equipment				-
344	Laboratory Equipment				_
345	Power Operated Equipment	-			-
346	Communication Equipment	-			-
347	Miscellaneous Equipment	-			-
348	Other Tangible Plant				
:	Total Water Plant	\$ <u>1,499,193</u>	\$	\$	\$1,499,193_

YEAR OF REPORT December 31, 2015

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated			Accum. Depr.
1 1		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits **	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f) *	(g)	(h)	(i)
301	Organization	20	<sub>%</sub>	5.00 %	\$ 12,468	\$	\$ 2,078	\$ 14,546
304	Structures and Improvements	40	%	2.50 %	\$ 11,748	\$	\$ 499	\$ 12,247
305	Collecting and Impounding  Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs	40	%	2.50 %	98,024		1,211	99,235
308	Infiltration Galleries & Tunnels		%	%				
309	Supply Mains	40	%	2.50 %	5,553		94	5,647
310	Power Generating Equipment	40	—— %	2.50 %	35,363		236	35,599
311	Pumping Equipment	15	%	6.67 %	13,520		-	13,520
320	Water Treatment Equipment	40	%	2.50 %	30,488		194	30,682
330	Distribution Reservoirs &							
330	Standpipes	40	%	2.50 %	41,388	İ	416	41,804
331	Trans. & Dist. Mains		%	2.50 %	278,669		3,449	282,118
333	Services	40	%	2.50 %	23,229		291	23,520
334	Meter & Meter Installations	15	<sub>%</sub>	6.67 %	63,285		-	63,285
335	Hydrants	40	%	2.50 %	36,283		449	36,732
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous							
	Equipment	15_	%	6.67 %	2,387		125_	2,512
340	Office Furniture and	-7	,	14.29 %	5,650		224	5,881
244	Equipment	7	%	<u>14.29_</u> % %			231	3,001
341 342	Transportation Equipment Stores Equipment							
342	Tools, Shop and Garage	·	"					
343	Equipment		%	%				1
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
301	Intangible Plant		%	%				
	Totals		:		\$ 658,055	\$	\$9,272	\$667,327_*

<sup>\*</sup> This amount should tie to Sheet F-5.

<sup>\*\*</sup> Reflects 6 months through June 2015

UTILITY NAME:	Black Bear Reserve Water Corporation
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SYSTEM NAME: Black Bear

#### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December		2,221 2,027 2,396 2,370 2,687 2,900	- - - - - - - - - - - - - - - - - - -	2,221 2,027 2,396 2,370 2,687 2,900	1,266 1,403 1,316 1,455 1,330 1,548
Total for Year	or resale, indicate the		N/A	14,601	8,318
Vendor Point of delivery  If water is sold to other Utility sold to Black E		istribution, list name		DW:	

#### MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC	2", 4", 6", 8"	59,180	_	-	<u>59,180</u>
		-			
		<del></del>			
		-			<del>-</del>
			-		-
					<del>-</del>

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		J
No.	Account Name	Amount **
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	f *
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	12,967
616	Fuel for Power Production	12,507
618	Chemicals	1,071
620	Materials and Supplies	254
630	Contractual Services:	
632	Accounting	1,200
633	Legal	4.501
635	l esting	1,608
636.3	Customer Service & Meter Reading	28,890
636.4	Lawn Maitenance	1,200
636.7	Professional	3,175
650	Transportation Expense	
655	Insurance Expense	8,675
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	773
	Total Water Operation And Maintenance Expense	\$ 64,314
	* This amount should tie to Sheet F-3.	

<sup>\*\*</sup> Reflects 6 months through June 2015

#### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D T D D D T C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	292		
** D = Displacement C = Compound T = Turbine		Total	292	292	292

UTILITY NAME:Black B	ear Reserve \	Water Corp.
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SYSTEM NAME:	Black Bear	
~ · ~ · = · · · · · · · · · · · · _ ·	_Diaon Doai	

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	1998	1998		
Types of Well Construction and Casing	Black Steel	Black Steel		
Depth of Wells	Unknown	400'		
Diameters of Wells	4"	8"		
Pump - GPM	7.5	500		
Motor - HP	70	50		
Motor Type *	Submersible	Vertical Turbine		
Yields of Wells in GPD				
Auxiliary Power	Yes - 150kW			
* Submersible, centrifugal, etc.				

(a)			(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel Hydro 15,000 Ground	Steel Hydro 6,000 Ground	Steel Hydro 15,000 Ground	

#### HIGH SERVICE PUMPING

N/A

(a)	(b)	(c)_	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	N/A			
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

#### Black Bear Reserve Water Corporation

YEAR OF REPORT DECEMBER 31, 2015

#### SOURCE OF SUPPLY

List for each source of supply		sed Water etc.)	
Permitted Gals. per day	133,507	WMD Permit	
Type of Source	Ground		
WA	TER TREATMENT FACIL	ITIES	
List for each Water Treatment			
Type	Community System		
Make	Regal		
Permitted Capacity (GPD)			
High service pumping			-
Gallons per minute			-
Reverse Osmosis	N/A		
Lime Treatment			
Unit Rating	N/A		
Filtration	AL/A		
Pressure Sq. Ft.	N/A N/A	M	
Gravity GPD/Sq.Ft Disinfection	N/A		
Chlorinator	Sodium Hypochlorite		
Ozone	Coaldin Hypochiolite		
Other			
Auxiliary Power	Yes - 150kW		

SYSTEM NAME: Black Bear

#### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be	supplied where necessary.
Present ERC's * the system can efficiently serve	381
2. Maximum number of ERCs * which can be served	381
Present system connection capacity (in ERCs *) using existing lines.	292
4. Future connection capacity (in ERCs *) upon service area buildout.	381
5. Estimated annual increase in ERCs *.	Less then 25
Is the utility required to have fire flow capacity?  If so, how much capacity is required?	Yes500 gpm
7. Attach a description of the fire fighting facilities.	44 Fire Hydrants
Describe any plans and estimated completion dates for any enlargements or improve Possible replacement of hydo tanks sometime in future.	vements of this system.
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules, submit the following	owing:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	N/A
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	N/A
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	N/A
11. Department of Environmental Protection ID #	PWS3354938
12. Water Management District Consumptive Use Permit #	2959
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	
<ul> <li>An ERC is determined based on one of the following methods: <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the averesidents (SFR) gallons sold by the average number of single family resident period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use: <ul> <li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li> </ul> </li> </ul>	

# WASTEWATER OPERATING SECTION

N/A WATER UTILITY ONLY

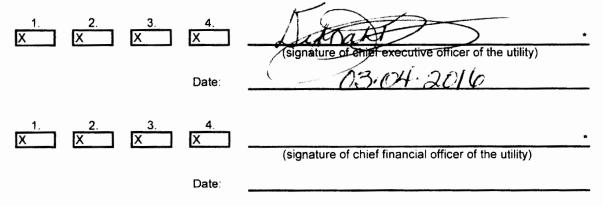
PAGES S-1 THROUGH S-6 HAVE BEEN OMITTED

2015

#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items C	ertified		



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.



#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

#### Water Operations

Class C

Company: BLACK BEAR RESERVE WATER CORPORATION

For the Year Ended December 31, 2015

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	75,834	75,834	(0
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other	2,320	2,320	-
Total Water Operating Revenue	78,154	78,154	(0
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	78,154	78,154	(0

Exp	lar	nat	io	ns.

Misc. Service Revenues

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).