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# CLASS "C"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

#### WU953-12-AR

Raintree Harbor Utilities, LLC Exact Legal Name of Respondent

xact Legal Name of Respondent

539 W

Certificate Number(s)

### Submitted To The STATE OF FLORIDA

3 MAR I I AH IO: 04

ISION OF

# **PUBLIC SERVICE COMMISSION**

FOR THE

# YEAR ENDED DECEMBER 31, 2012

Form PSC/ECR 006-W (Rev. 12/99)

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

i.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

REPORT OF

Raintree Harbor Utilities, LLC				
(EXACT NAME OF UTILITY)				
P.O. Box 350065, Grand Island, FL 32735 Mailing Address	- <u>36620 Sundance Dr, Grand Island, FL 32735</u> Lake Street Address County			
Telephone Number (352) 459-8747	Date Utility First Organized May-12			
Fax Number	E-mail Address gpconnollyjr@gmail.com			
Sunshine State One-Call of Florida, Inc. Member No.	<u>RU 1824</u>			
Check the business entity of the utility as filed with the Inte	ernal Revenue Service:			
Individual <b>x</b> Florida Limited Liability Compa	any 1120 Corporation Partnership			
Name, Address and phone where records are located:	Raintree Harbor Utilities, LLC			
•	3225 Site to See Avenue, Eustis, FL 32726			
Name of subdivisions where services are provided:	Raintree Harbor			

#### CONTACTS:

			Salary Charged
Name	Title	Principal Business Address	Utility
Person to send correspondence:			
Gerard Connolly	Registered Agent	3225 Site to See Ave	
		<u>Eustis, FL 32726</u>	
Person who prepared this report:			
Gerard Connolly	Registered Agent	Same as above	
Officers and Managers:			
Gerard Connolly	Registered Agent	Same as above	\$
			\$
			\$
			\$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

	Percent		Salary
	Ownership in		Charged
Name	Utility	Principal Business Address	Utility
Gerard Connolly	100%	Same as above	\$
		Plant operations	\$ 6,467
		Meter Reading	\$ 500
		Plant & Grounds Maint	\$ 2,167
		CS & Billing	\$ 1,680
		Accounting	\$ 1,200
		TOTAL	\$ 12,014

## YEAR OF REPORT

December 31, 2012

#### INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>28,544</u> 	\$	\$	\$
Total Gross Revenue		\$28,544	\$	\$	\$28,544
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$30,845_	\$	\$	\$30,845_
Depreciation Expense	F-5	8,372			8,372
CIAC Amortization Expense_	F-8				1,190
Taxes Other Than Income	F-7	1,865_			1,865
Income Taxes	F-7				
Total Operating Expense		\$39,892_			\$ 39,892
Net Operating Income (Loss)		\$11,348_	\$	\$	\$
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ <u>-11,348</u>	\$	\$	\$ <u>-11,348</u>

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#### YEAR OF REPORT DECEMBER 31, 2012

#### COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$249,952	\$243,934
Amortization (108)	F-5,W-2,S-2		182,078
Net Utility Plant		\$60,692	\$61,856
Cash Customer Accounts Receivable (141)		<u> </u>	5,000
Other Assets (Specify): Electric Deposit		733	0
Total Assets		\$68,159	\$66,856
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211) Retained Earnings (215)	F-6	<u> </u>	66,856
Propietary Capital (Proprietary and partnership only) (218)	F-6		
Total Capital		\$	\$
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$	\$
Customer Deposits (235)Accrued Taxes (236) Other Liabilities (Specify)			
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$68,159	\$66,856

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#### YEAR OF REPORT DECEMBER 2012

	GROSS	JTILITY PLANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	249,952	\$	\$	\$249,952_
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$249,952	\$	\$	\$249,952

#### GROSS UTILITY PLANT

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$	\$	\$	\$163,102
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$8,372	\$	\$	\$ <u>8,372</u>
		\$	\$	\$8,372
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>171,474</u>	\$	\$	\$ <u>171,474</u>

#### YEAR OF REPORT DECEMBER 31, 2012

#### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		

#### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify):	\$0 11348 	\$
Balance end of year	\$11,348	\$

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

#### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

YEAR OF REPORT DECEMBER 31, 2012

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense	\$  581 1,284  \$1,865	\$   \$	\$ \$	\$ 

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Plant Technicians Utility Technicians Allens Well Drilling	\$ <u>2,925</u> \$ <u>1,442</u> \$ <u>3,355</u> \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Lab Testing Leak Repairs Well and Pump Control Repairs

YEAR OF REPORT DECEMBER 31, 2012

#### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>29,750</u> \$	\$ \$	\$ <u>29,750</u> \$
3) 4) 5) 6)	Total         Deduct charges during the year         Balance end of year         Less Accumulated Amortization			29,750 
7)	Net CIAC	\$ <u>    17,786 </u>	\$	\$ <u>17,786</u>

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
	bacity charges, main and customer connec uring the year.	tion		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 above	<u>.</u>	\$	\$

#### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year Add Debits During Year:	\$ <u>-10,774</u> -1,190	<u>Wastewater</u> \$	\$ <u>-10,774</u> -1,190
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$11,964	\$	\$11,964

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME Raintree Harbor Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

#### SCHEDULE "A"

#### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>    100.00 </u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME Raintree Harbor Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2012

#### SCHEDULE "B"

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$  \$	\$ \$	\$ \$	\$ \$	\$  \$

#### (1) Explain below all adjustments made in Column (e):

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# WATER OPERATING SECTION

•

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UTILITY NAME: Raintree Harbor Utilities, LLC

#### YEAR OF REPORT DECEMBER 31, 2012

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$ 2,587	\$	\$
302	Franchises				
303	Land and Land Rights	5,740			5,740
304	Structures and Improvements	6,960	3,431		10,391
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other				
307	Wells and Springs	24,733			24,733
308	Infiltration Galleries and Tunnels Supply Mains			****	
309	Supply Mains	4 179			4,179
310	Power Generation Equipment	,,,,,,			
311	Pumping Equipment				40,241
320	Water Treatment Equipment	51,267			51,267
330	Distribution Reservoirs and				
	Standpipes Transmission and Distribution	11,448			11,448
331	Lines	62,668			62,668
333	Services	11,580			11,580
334	Meters and Meter				12,879
335	Hydrants	12,879			
336	Backflow Prevention Devices	6,500			6,500
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				5,739
341	Transportation Equipment				0,700
342	Stores Equipment				
343	Tools, Shop and Garage				
344	Equipment Laboratory Equipment				
	Power Operated Equipment				
345 346	Communication Equipment	l			
340	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>243,934</u>	\$ <u>6,018</u>	\$	\$249,952

#### YEAR OF REPORT DECEMBER 31, 2012

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
304	Structures and Improvements	27	%	3.70% %	\$ 6,317	\$	\$ 258	\$ 6,575
305	Collecting and Impounding	i <u> </u>	······ /0	/	φ0,317	<sup>₽</sup>	φ200	\$
305	Collecting and impounding	1	%	0/				
200	Reservoirs			%				
306 307	Lake, River and Other Intakes	27	%		45.000			
	Wells and Springs		%	<u> </u>	15,383		916	16,299
308	Infiltration Galleries &							
	Tunnels		%	%				
309	Supply Mains	31.9	%		2,490		131	2,621
310	Power Generating Equipment		%					
311	Pumping Equipment	17	%		27,431		2,367	29,798
320	Water Treatment Equipment	17	%	5.88% %	42,918		1,019	45,934
330	Distribution Reservoirs &							
	Standpipes	33	%	3.03% %	8,500		347	8,847
331	Trans. & Dist. Mains	38	%	2.63% %	40,404		1,649	42,053
333	Services	35	%	2.86% %	8,108		331	8,439
334	Meter & Meter Installations		%	%				
335	Hydrants	40	%	2.50% %	7,889		322	8,211
336	Backflow Prevention Devices	10	%		573		650	1,223
339	Other Plant and Miscellaneous							
	Equipment		%	%				
340	Office Furniture and		//					
	Equipment	15	%	6.67% %	3,089		383	3,472
341	Transportation Equipment				0,000			
342	Stores Equipment		%			· · · · · · · · · · · · · · · · · · ·		
343	Tools Shop and Carago		/0	/0				
545	Equipment		%	%				
344			%					
344 345	Laboratory Equipment Power Operated Equipment	Г ———— Т	%					
345			<sup>%</sup>					
	Communication Equipment							
347	Miscellaneous Equipment		%					
348	Other Tangible Plant	Г ————	%	%				
	Totais	1			\$163,102	\$	\$ <u>8,372</u>	\$ <u>171,474</u> *
					♥ <u>100,102</u>	*	¢0,072	

\* This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2012

#### WATER OPERATION AND MAINTENANCE EXPENSE

Account Name	Amount
Salaries and Wages - Employees	\$12,014
Purchased Water	
Purchased Power	3,068
Fuel for Power Production	·
	530
	5,554
Contractual Services:	
Billing	
<b>V</b>	535
	2,925
Other	4,809
Rents	
	857
Regulatory Commission Expenses (Amortized Rate Case Expense)	
	553
Total Water Operation And Maintenance Expense	\$ 30.845 *
	* <u> </u>
	Account Name         Salaries and Wages - Employees

#### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service           5/8"           3/4"           1"           1 1/2"           General Service           5/8"           3/4"           1"           1 1/2"           2"           3"           3"           3"           Unmetered Customers           Other (Specify)	D D D,T D,T D,T D,C,T C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total	116	116	116

YEAR OF REPORT DECEMBER 31, 2012

SYSTEM NAME: Raintree Harbor Utilities, LLC

#### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April June June July August September October November December Total for Year		1,423 1,279 1,847 1,520 1,545 1,462 1,522 1,201 11,799		1,423 1,279 1,847 1,520 1,545 1,462 1,522 1,201 11,799	1,423 1,279 1,847 1,520 1,545 1,462 1,522 1,201 11,799
Vendor Point of delivery_	l for resale, indicate the			low:	

#### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	7,350	0	0	7,350

YEAR OF REPORT DECEMBER 31, 2012

#### SYSTEM NAME: Raintree Harbor Utilities, LLC

#### WELLS AND WELL PUMPS

(a)	Well #1 (b)	Well #3 (c)	Well #2 (d)	(e)
Year Constructed Types of Well Construction	1987	2002	1987	
and Casing	Grouted Steel	Grouted Steel	Grouted Steel	
	4001			
Depth of Wells	160' 4-Inch	<u> </u>	220' 8-Inch	
Pump - GPM	45 gpm	75 gpm	600 gpm	
Motor - HP Motor Type *	5 HP Submersible	7.5 HP Submersible	<u>50 HP</u> Vertical Turb.	
Yields of Wells in GPD	64,800	108,000	864,000	
Auxiliary Power				
* Submersible, centrifugal, etc.				

#### RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 5,000 gals Hydro			

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps         Manufacturer				

YEAR OF REPORT DECEMBER 31, 2012

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#### SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day Type of Source	130,000 WELL		

#### WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:		
Туре	Well #1	Well #3	Well #2
Make	PULSAFEEDER	PULSAFEEDER	PULSAFEEDER
Permitted Capacity (GPD)	15 GPD	15 GPD	30 GPD
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft.			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	LIQUID	LIQUID	LIQUID
Ozone			
Other			
Auxiliary Power			

YEAR OF REPORT DECEMBER 31, 2012

#### SYSTEM NAME: Raintree Harbor Utilities, LLC

#### GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. <u>SECTION NOT APPLICABLE. SUBDIVISION BUILT OUT</u> .
2.	Maximum number of ERCs * which can be served.
3.	Present system connection capacity (in ERCs *) using existing lines.
4.	Future connection capacity (in ERCs *) upon service area buildout.
5.	Estimated annual increase in ERCs *.
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
٩	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID #
12.	Water Management District Consumptive Use Permit #
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> <li>(b) If no historical flow data are available use:</li> </ul> </li> </ul>

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

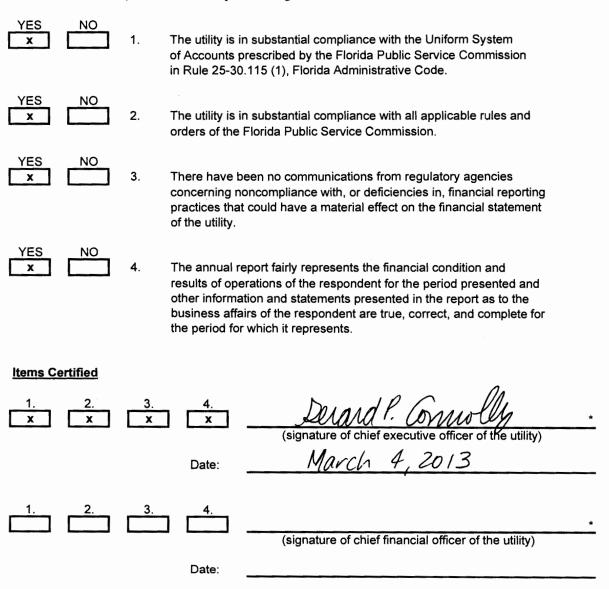
# WASTEWATER OPERATING

# SECTION

NOTE: This Utility is a water only service. Therefore, Pages S-1 through S-6 have been omitted from this report

## **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.