CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OFFICIAL COPY
Public Service Commission
WU961-18-AR

Not Remove From This Office

Little Gasparilla Water Utilities, Inc.

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2018

2019 MAY -2 AM 8: 25

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable."
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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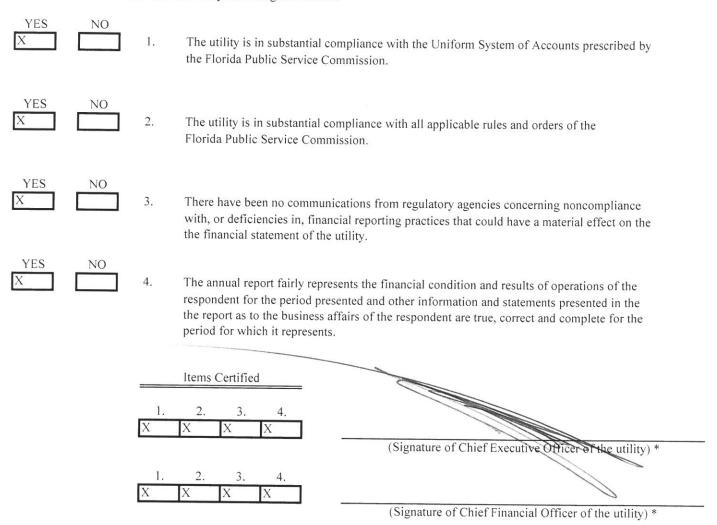
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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2018

Little Gasparilla	Water Utilities, Inc.	County:
	(Exact Name of Utility)	
List below the exa P.O. Box 5159	ct mailing address of the utility for which normal corn	respondence should be sent:
Grove City, FL 34	224	
Telephone:	(941) 626-8294	-
E Mail Address:	lwjd777@yahoo.com	-
WEB Site:		
Sunshine State On	e-Call of Florida, Inc. Member Number	111405497
Name and address John R. Boyer	of person to whom correspondence concerning this re	port should be addressed:
P.O. Box 5159		
Grove City, FL 342	224	
Telephone: (941)	626-8294	
List below the add Alejandra M. Juffe	ress of where the utility's books and records are locate	d:
900 Pine Street, Su		
Englewood, FL 34:		
Telephone: (941)	475-7937	
List below any grou	ips auditing or reviewing the records and operations:	
Date of original org	ganization of the utility: 04/07/98	
Check the appropri	ate business entity of the utility as filed with the Interr	nal Revenue Service
Individ	Sub S Corporation	1120 Corporation
	X	
List below every co of the utility:	rporation or person owning or holding directly or indi	rectly 5% or more of the voting securities
		Percent
1.	John R. Boyer	Ownership 100%
2.		
3. 4.		
5.		
6.		
7.		
8.		
9.		
10.		

UTILITY NAME: <u>Little Gasparilla Water Utilities, Inc.</u>

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY TITLE OR ORGANIZATIONAL USUAL PURPO								
REPRESENTATIVE (1)	POSITION (2)	UNIT TITLE (3)	FOR CONTACT WITH FPSC					
John R. Boyer	President	Little Gasparilla Water Utl	Various					
Alejandra M. Juffe	СРА	Alejandra M. Juffe, CPA	Reporting					
		i)						

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by, if not on general payroll.

UTILITY NAME: Little Gasparilla Water Utilities, Inc.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.B. Public services rendered.C. Major goals and objectives.
- D. Major operating divisions and functions.E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

LITTLE GASPARILLA WATER UTILITY COMPANY, INC. WAS ACQUIRED ON 05/23/91. THE COMPANY PROVIDES WATER SERVICE TO A PORTION OF CHARLOTTE COUNTY RESIDENTS.

December 31, 2018

PARENT / AFFILIATE ORGANIZATION CHART

Current as of	N/A	
Complete below an organizational chart that shows all parent The chart must also show the relationship between the utility	nts, subsidiaries and affiliates of the utility. y and affiliates listed on E-7, E-10(a) and E-1	0(b).

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
John R. Boyer	President	100%	\$84,644
Diane K. Boyer	Officer	20%	18,180
		-	

COMPENSATION OF DIRECTORS

received as a director from the re NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
John R. Boyer	Presdident	1	\$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION.		
	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	. OF SERVICE	Wile-Sep 2004 2 (1777) 13	ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
N/A		\$	
		-	
		l l	
		-	
-			
	1		
		-	
10.0			
	 	-	
			1
		15-15-15-15-15-15-15-15-15-15-15-15-15-1	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: <u>Little Gasparilla Water Utilities, Inc.</u>

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
N/A			
			<u> </u>
		!	
		1	
	1		

YEAR OF REPORT December 31, 2018

UTILITY NAME: Little Gasparilla Water Utilities, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

EXPENSES	NT EXPENSES ACCOUNT OURRED NUMBER (f) (g)							
REVENUES	ES ACCOUNT ED NUMBER (e)							
RE	REVENUES GENERATED (d)	\$						
STS	ACCOUNT NUMBER (c)							
ASSETS	BOOK COST OF ASSETS (b)	€						
	BUSINESS OR SERVICE CONDUCTED (a)							

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COMPANY	DESCRIPTION SERVICE AND/OR	CONTRACT OR AGREEMENT	ANNUAL CHARGES				
OR RELATED PARTY (a)	NAME OF PRODUCT (b)	EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)			
				\$			

YEAR OF REPORT December 31, 2018

Little Gasparilla Water Utilities, Inc.

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		"S". 1)) supplemental	FAIR MARKET VALUE (f)	\$					
		sold or transferred. hase with "P" and sale with d. ted. (column (c) - column (a ted. In space below or in a air market value.	GAIN OR LOSS (e)	\$					
d Transfer of Assets	ons follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	8					
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	The columnar instructions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purch (c) Enter the total received or paid. Indicate (d) Enter the net book value for each item re (e) Enter the net profit or loss for each item (f) Enter the fair market value for each item schedule, describe the basis used to calcu 	SALE OR PURCHASE PRICE (c)	8					
Part II. Specific Instru-	ing 3.	transactions to include: puipment nd and structures curities tock dividends	DESCRIPTION OF ITEMS (b)						
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)						
	-i	2							

FINANCIAL SECTION

December 31, 2018

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	Π	PREVIOUS	T	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)	1	(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$	2,484,915	\$	2,513,401
108-110	Less: Accumulated Depreciation and Amortization	F-8]	975,629		1,065,743
	Net Plant		\$	1,509,286	\$_	1,447,658
114-115	Utility Plant Acquisition adjustment (Net)	F-7	$\overline{}$		+-	0
116 *	Other Utility Plant Adjustments		1 -			
	Total Net Utility Plant		\$	1,509,286	\$	1,447,658
	OTHER PROPERTY AND INVESTMENTS				1	
121	Nonutility Property	F-9	\$	36,280	\$	36,280
122	Less: Accumulated Depreciation and Amortization			11,904	-	18,530
	Net Nonutility Property		\$	24,376	s	17,750
123	Investment in Associated Companies	F-10				0
124	Utility Investments	F-10	_		-	0
125	Other Investments	F-10	_		-	0
126-127	Special Funds	F-10	_		-	0
	Total Other Property & Investments		\$	24,376	\$	17,750
121	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	385	\$	476
132	Special Deposits	F-9				0
134	Other Special Deposits Working Funds	F - 9				0
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated		-	·		
141-144	Provision for Uncollectible Accounts	F 11		2.072		20.102
145	Accounts Receivable from Associated Companies	F-11 F-12		3,073		28,482
146	Notes Receivable from Associated Companies	F-12 F-12	N	11 275		11.275
151-153	Material and Supplies	1-12	-	11,375		11,375
161	Stores Expense	\vdash			_	
162	Prepayments		-		-	
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable					
173 *	Accrued Utility Revenues	\vdash			-	
174	Miscellaneous Current and Accrued Assets	F-12	-	285,110		285,110
	Total Current and Accrued Assets		\$	299,943	\$	325,443

^{*} Not Applicable for Class B Utilities

Little Gasparilla Water Utilities, Inc.

December 31, 2018

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-14	\$0 	\$0 0
	Total Deferred Debits		\$0	\$0
	TOTAL ASSETS AND OTHER DEBITS		\$1,833,605	\$1,790,851_

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

December 31, 2018

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTALA	REF.	Т	PREVIOUS	1	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	1	YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	1,000	\$	1,000
204	Preferred Stock Issued	F-15		0	-	0
202,205 *	Capital Stock Subscribed					
203,206 *	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock				-	
209 *	Reduction in Par or Stated Value of Capital Stock] _			
210 *	Gain on Resale or Cancellation of Reacquired] _	1750	-	
	Capital Stock					
211	Other Paid - In Capital		1 _	782,749		782,749
212	Discount On Capital Stock		1 -		_	
213	Capital Stock Expense		1 -		-	
214-215	Retained Earnings	F-16	1 -	(1,442,367)	-	(1,530,920)
216	Reacquired Capital Stock		1 -		-	
218	Proprietary Capital		1 -		_	
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$	(658,618)	\$	(747,171)
	LONG TERM DEBT					
221	Bonds	F-15				0
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17				0
224	Other Long Term Debt	F-17		186,813		71,494
	Total Long Term Debt		\$	186,813	\$	71,494
	CURRENT AND ACCRUED LIABILITIES	T				
231	Accounts Payable			24,409		8,931
232	Notes Payable	F-18	-	1,539,374	_	1,721,388
233	Accounts Payable to Associated Companies	F-18		1,557,571		0
234	Notes Payable to Associated Companies	F-18	U 			0
235	Customer Deposits				-	<u> </u>
236	Accrued Taxes	W/S-3				
237	Accrued Interest	F-19	_		-	0
238	Accrued Dividends	1 /	-			
239	Matured Long Term Debt	+	-			
240	Matured Interest	++			-	
241	Miscellaneous Current & Accrued Liabilities	F-20		109,924		76,987

	Total Current & Accrued Liabilities		\$	1,673,707	\$	1,807,306

^{*} Not Applicable for Class B Utilities

December 31, 2018

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS	()	(4)	(c)
251	Unamortized Premium On Debt	F-13	\$	\$0
252	Advances For Construction	F-20		0
253	Other Deferred Credits	F-21		0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	S
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 877,104	\$ 924,334
272	Accumulated Amortization of Contributions			721,551
	in Aid of Construction	F-22	245,401	(265,112)
	Total Net CIAC		\$ 631,703	\$ 659,222
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Defirered Income Taxes -		\$	\$
202	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			1
1000	Tunes - Other			
	Total Accumulated Deferred Income Tax		\$0	\$0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,833,605	\$1,790,851

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	20	PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$	421,465	\$_	495,217
100,000	Net Operating Revenues	r-3(0)	\$	421,465	\$	495,217
401	Operating Expenses	F-3(b)	\$	336,233	\$	362,856
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	95,727 19,711	\$_	96,843 19,711
	Net Depreciation Expense		\$	76,016	\$_	77,132
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)			-	0
407	Amortization Expense (Other than CIAC)	F-3(b)		6,729	-	0
408	Taxes Other Than Income	W/S-3		41,705	_	37,163
409	Current Income Taxes	W/S-3			_	0
410.1	Deferred Federal Income Taxes	W/S-3				0
410.11	Deferred State Income Taxes	W/S-3				0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3				0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3			-	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3				0
	Utility Operating Expenses		\$	460,683	\$	477,151
	Net Utility Operating Income		\$	(39,218)	\$	18,066
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				0
413	Income From Utility Plant Leased to Others					0
414	Gains (losses) From Disposition of Utility Property				1)	(6,275)
420	Allowance for Funds Used During Construction					0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$	(39,218)	\$	11,791

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 495,217	\$0	\$
\$495,217	\$0	\$0
\$ 362,856	\$ 0	\$
96,843 19,711	0 0	
\$	\$0	\$0
0 0 37,163 0 0 0 0 0	0 0 0 0 0 0 0 0	
\$\$	\$0	\$0
\$18,066	\$0	\$0
0 0 (6,275) 0	0 0 0 0	
\$11,791	\$0	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2018

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)		CURRENT YEAR (e)	
Total Utility	y Operating Income [from page F-3(a)]		\$	(39,218)	\$	11,791
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work				"	
419	Interest and Dividend Income		1			· ···
421	Nonutility Income					
426	Miscellaneous Nonutility Expenses				-	
	Total Other Income and Deductions		\$	0	s	0
	TAXES APPLICABLE TO OTHER INCOME				_	
408.2	Taxes Other Than Income		\$		8	
409.2	Income Taxes					
410.2	Provision for Deferred Income Taxes		—			
411.2	Provision for Deferred Income Taxes - Credit				-	
412.2	Investment Tax Credits - Net				-	
412.3	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income	•	\$	0	\$	0
	INTEREST EXPENSE				 	
427	Interest Expense	F-19	\$	100,671	\$	100,344
428	Amortization of Debt Discount & Expense	F-13		.00,071		0
429	Amortization of Premium on Debt	F-13		130 FW 1100		0
	Total Interest Expense		\$	100,671	\$	100,344
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions				J	
409.3	Income Taxes, Extraordinary Items				-	
	Total Extraordinary Items		\$	0	\$	0
	NET INCOME		\$	(139,889)	\$	(88,553)

Explain Extraordinary Income:	

December 31, 2018

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	UT	EWATER ILITY (e)
101	Utility Plant In Service	F-7	\$	2,513,401	 	0
	Less:			2,010,101	Ψ	
108	Nonused and Useful Plant (1)		_			
110	Accumulated Depreciation Accumulated Amortization	F-8	l _	1,065,743		0
271	Contributions in Aid of Construction	F-8	_	0		0
252	Advances for Construction	F-22	_	924,334		0
232	Advances for Construction	F-20				
	Subtotal		\$	523,324	\$	0
	Add:		_		 	
272	Accumulated Amortization of	1				
	Contributions in Aid of Construction	F-22		265,112		0
	Subtotal		\$	788,436	\$	0
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7		0		0
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7		0		0
	Working Capital Allowance (3)			0		0
	Other (Specify):					
		_				
		_				
	RATE BASE		\$	788,436	\$	0
				986 E		******
	NET UTILITY OPERATING INCOME		\$	18,066	\$	0
АСН	IEVED RATE OF RETURN (Operating Income / Rate B	ase)		2.29%		0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

December 31, 2018

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 1,000 0 1,721,388 0 0 0 0 0 0	0.06% 0.00% 99.94% 0.00% 0.00% 0.00% 0.00% 0.00%		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$1,722,388	100.00%		0.00%

1)	If the utility's capital structure is not used, explain which capital structure is used.
2)	Should equal amounts on Calculate F. C. C. I.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	
Commission order approving Return on Equity:	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Little Gasparilla Water Utilities, Inc.

YEAR OF REPORT December 31, 2018

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

	CAPITAL STRUCTURE (g)	\$ 1,000 1,721,388 0 0 0 0 0 0 0 0	\$ 1,722,388
OCEEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	<u> </u>	0
HE LASI KATE PR	OTHER (1) ADJUSTMENTS SPECIFIC (6)	8	0
OLUGI USED IN L	NON- JURISDICTIONAL ADJUSTMENTS (d)		8
CONTRACT WITH THE METHODOLOGI OSED IN THE LAST KALE PROCEEDING	NON-UTILITY ADJUSTMENTS (c)	€	0
	PER BOOK BALANCE (b)	1,721,388	\$ 1,722,388
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

(1) Explain below all adjustments made in Columns (e) and (f):						

Little Gasparilla Water Utilities, Inc.

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future	\$	\$0	\$	\$0
104 105 106	Use Utility Plant Purchased or Sold Construction Work in Progress Completed Construction Not Classified				0 0 0
	Total Utility Plant	\$2,513,401_	\$0	\$0	\$\$

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total Pl	ant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total Ac	ecumulated Amortization	\$0	\$0	\$0	\$0
Net Acq	uisition Adjustments	\$0	\$0	\$0	\$0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	STEWATER (c)	OTI RE	HER THAN PORTING YSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION Account 108 Balance first of year	\$	968,900	\$	\$		\$	968,900
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$_ 	96,843	\$	\$		\$	0 96,843 0 0 0
Salvage Other Credits (Specify):						=	0 0 0
Total Credits Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	\$	96,843	\$ 0	\$	0	\$	96,843
Total Debits	\$	0	\$ 0	\$	0	\$	0
Balance end of year	\$	1,065,743	\$ 0	\$	0	\$	1,065,743
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year:	\$		\$	\$		\$	0
Account 110.2 (3) Other Accounts (specify): Account 122	\$		\$	\$		\$	0 0 0 0
Total credits Debits during year: Book cost of plant retired Other debits (specify):	\$	0	\$ 0	\$	0	\$	0 0 0
Total Debits	\$	0	\$ 0	\$	0	\$	0
Balance end of year	\$	0	\$ 0	\$	0	\$	0

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

December 31, 2018

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DECCENTED OF THE	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
	\$		\$		
Total	\$0		\$0		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Loan Origination Costs	\$36,280	\$	\$	\$ 36,280 0 0 0
Total Nonutility Property	\$36,280	\$0	\$0	\$36,280_

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

Little Gasparilla Water Utilities, Inc.

December 31, 2018

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies	1	\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment	а Э	\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: A	ccount 127):	\$
Total Special Funds		\$0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION		TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ 23,559	1
Wastewater		1
Other	4,923	
Total Customer Accounts Receivable		£ 20.402
OTHER ACCOUNTS RECEIVABLE (Account 142):	T	\$ 28,482
(Necodit 142).	\$	
	\$	
Total Other Access (D. 11)		
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):		
	\$	
	-	
		
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$ 28,482
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year		
Add: Provision for uncollectibles for current year	\$	4 1
Collection of accounts previously written off	\$	
Utility Accounts		
Others	<u> </u>	
	 	
		1 1
Total Additions	\$ 0	
Deduct accounts written off during year:		1
Utility Accounts		
Others		
T. I. and the second		1
Total accounts written off	\$ 0]
Balance end of year		
Balance end of year		\$0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	Γ	\$ 28,482
The state of the s		\$28,482

December 31, 2018

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
Due From Island Dreams	0.00% % % % % %	
Total		\$11,375

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Construction In Process	\$8
Total Miscellaneous Current and Accrued Liabilities	\$ 285,110

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$ <u>0</u>

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	s
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$0

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	%	\$ 1,000
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding	%	\$
Total par value of stock issued Dividends declared per share for year	%	

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% % % % %		\$
Total	***		\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

December 31, 2018

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT.	Show separately the state and federal income tax effect of items shown in Account No. 439,		
NO.	DESCRIPTION		AMOUNTS
(a)	(b)	2	AMOUNTS
215	Unappropriated Retained Earnings:	-	(c)
	Balance Beginning of Year	\$	(1,442,367)
	Changes to Account:		(1,112,507)
439	Adjustments to Retained Earnings (requires Commission approval prior to use):		
1	Credits:	\$	
	Total Condition		
	Total Credits: Debits:	\$	0
	Deolts.	_ \\$	
		- -	-
	Total Debits:	\$	0
			0
435	Balance Transferred from Income	\$	(88,553)
436	Appropriations of Retained Earnings:		
		_	
		_	
	Total Appropriations of Retained Earnings		0
	Dividends Declared:	\$	0
437	Preferred Stock Dividends Declared		
		-	
438	Common Stock Dividends Declared	- -	
		- -	
	Total Dividenda Davidanda		
	Total Dividends Declared	\$	0
215	Year end Balance		/
210	real end Bulance	\$	(1,530,920)
214	Appropriated Retained Earnings (state balance and		
	purpose of each appropriated amount at year end):		
		-	
214	Total Appropriated Retained Earnings		98%
214	Total Appropriated Retained Earnings	\$	0
Total Reta	ained Earnings	\$	(1,530,920)
		"	(1,550,720)
Notes to S	statement of Retained Earnings:		
			1
			Ì
			- 1

Little Gasparilla Water Utilities, Inc.

December 31, 2018

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN'	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
		3230	
Note, U&R	%		\$ 30,308
Jack Boyer Loan	%		41,186
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	% %		
	%		
	/0		
	- %		
	%		
Total			\$71,494

st For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

YEAR OF REPORT December 31, 2018

NOTES PAYABLE ACCOUNTS 232 AND 234

Meeder 13 232	AIND 234		
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE *	PRINCIPAL AMOUNT PER BALANCE SHEET
NOTES PAYABLE (Account 232): I.D.N. Stonegate John Deer Loan Stonegate. SBA Loan 04-622 Loan -2009 Pro-Line 22 SE Boat Stonegate 5845 Loan Stonegate, #7012178	8 % 4 % 9 4 % 3.77 % 7.49 % 4.75 %	(c)	\$ 605,100 177,975 3,632 454,395 293,191 8,655 128,793 49,647
Total Account 232			\$1,721,388
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % % %		s
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	s
Total	\$0

YEAR OF REPORT December 31, 2018

UTILITY NAME: Little Gasparilla Water Utilities, Inc.

ACCRUED INTEREST AND EXPENSE

ACCOUNTS 237 AND 427

		INTE	INTEREST ACCRUED		
	BALANCE	D	DURING YEAR	INTEREST	
DESCRIPTION OF DEBIT	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
(a)	(b)	(c)	(p)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Various Loans	0 8		\$ 100,344	\$ 100,344	S
Total Account 237.1	\$		\$ 100,344	\$ 100,344	0 8
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	8	427	\$	€9	€9
Total Account 237.2	0 8		0 8	0	0 8
Total Account 237 (1)	0 8	•	\$ 100,344	\$ 100,344	0 8
INTEREST EXPENSED: Total accrual Account 237		237	\$ 100.344	(1) Must agree to E-2 (a) Reginging and	(a) Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	3 (c), Current ense
Net Interest Expensed to Account No. 427 (2)			\$ 100,344		

UTILITY NAME: Little Gasparilla Water Utilities, Inc.

YEAR OF REPORT December 31, 2018

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

DESCRIPTION - Provide itemized listing	BALANCE END OF YEAR
(4)	(p)
2017 Mako Skiff Boat	96 96
Payroll Taxes Liability	20,200
Due to BTGOG	3 500
Loan from Cortney Deflippis	3,300
	000,61
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

		BALANCE END OF YEAR		0 0
		CREDITS		0 \$
	DEBITS	AMOUNT	<i>s</i>	<u> </u>
		ACCT. DEBIT		
ACCOUNT 252	BALANCE	BEGINNING OF YEAR (b)	φ	8
		NAME OF PAYOR * (a)		Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

December 31, 2018

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$877,104	\$0	\$	\$877,104
Add credits during year:	\$47,230_	\$0	\$	\$47,230_
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$ 924,334	\$0	\$0	\$924,334

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$245,401	\$0	\$	\$245,401_
Debits during the year:	\$19,711	\$0	\$	\$19,711
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$0	\$0	\$265,112_

UTILITY NAME: Little Gasparilla Water Utilities, Inc.

December 31, 2018

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (88,553)
Reconciling items for the year: Taxable income not reported on books:		
Impact Fees		47,230
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income: Depreciation Method Difference		9,345
Federal tax net income		\$ (31,978)
Computation of tax:		

WATER OPERATION SECTION

December 31, 2018

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those syst under the same tariff should be assigned a group number. Each individual system we should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in the Water engineering schedules (W-11 through W-14) must be filed for each system All of the following water pages (W-2 through W-14) should be completed for each by group number.	which has not been consolice total. m in the group.	solidated dated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Little Gasparilla Water Utility, Inc	WU838-01AR	
		-
	d	
		L

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	2,513,401
	Less:			
108	Nonused and Useful Plant (1)		┙_	
110	Accumulated Depreciation	W-6(b)	┨ _	1,065,742
271	Accumulated Amortization	F-8		0
252	Contributions in Aid of Construction	W-7		924,334
252	Advances for Construction	F-20	_	
	Subtotal		\$	523,325
272	Add:	1		
272	Accumulated Amortization of			
	Contributions in Aid of Construction	W-8(a)	\$	265,112
	Subtotal		\$	788,437
114	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			
	Other (Specify):		_	
	WATER RATE BASE		\$	788,437
WA	TER OPERATING INCOME	W-3	\$	18,066
			-	
	ACHIEVED RATE OF RETURN (Water Operating Income / Water R	ate Base)		2.29%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Y	EA	R	0	F	R	E	P	0	R	T

Little Gasparilla Water Utilities, Inc.

December 31, 2018

SYSTEM NAME / COUNTY:

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
400	UTILITY OPERATING INCOME Operating Revenues	W 0		
469	Less: Guaranteed Revenue and AFPI	W-9 W-9	- \$	495,217
	Net Operating Revenues	W-9	\$	495,217
401	Operating Expenses	W-10(a)	\$	362,856
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		96,843 19,711
	Net Depreciation Expense		\$	77,132
406	Amortization of Utility Plant Acquisition Adjustment	F-7	+	77,132
407	Amortization Expense (Other than CIAC)	F-8	1 —	0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses		\$ 	21,604 8,109 7,415 35 37,163
	Utility Operating Income		\$	18,066
460	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	0
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property		l	(6,275)
420	Allowance for Funds Used During Construction		<u> </u>	
***************************************	Total Utility Operating Income		\$	11,791

YEAR OF REPORT December 31, 2018

UTILITY NAME:

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

ACCT	****	PREVIOUS LANGUS	I ACCOUNTS		
NO.		PREVIOUS			CURRENT
. 3	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(p)	(c)	(p)	(e)	€
301	Organization	\$	\$	59	(-)
302	Franchises				
303	Land and Land Rights	102,177	0	0	771 011
304	Structures and Improvements	1,241,247			1 241 247
305	Collecting and Impounding Reservoirs	118,209			118 200
306	Lake, River and Other Intakes				110,209
307	Wells and Springs	115,429	0		0 211
308	Infiltration Galleries and Tunnels				0,479
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	66,393	0		66 303
320	Water Treatment Equipment	314,212			214 212
330	Distribution Reservoirs and Standpipes				717,416
331	Transmission and Distribution Mains	353.884	0	0 840	244 075
333	Services			(10,0	044,033
334	Meters and Meter Installations	93,323	0		03 222
335	Hydrants				0,25,25
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	36,056	8 8 8 8		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
340	Office Furniture and Equipment	9,303	0		44,924
341	Transportation Equipment	22,861	31.817	2 350	50.308
342	Stores Equipment				02,270
343	Tools, Shop and Garage Equipment	3,477	0	0	2 777
344	Laboratory Equipment	8,344	0		8 344
345	Power Operated Equipment				0,0
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				0
	TOTAL WATER PLANT	\$ 2,484,915	\$ 40,685	\$ 12.199	\$ 2513401

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP YEAR OF REPORT December 31, 2018

Little Gasparilla Water Utilities, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

WATER UTILITY PLANT MATRIX

				7:	÷.	4.	ni
				SOURCE		TRANSMISSION	
ACCT.		CHRRENT	BISTANCIBLE	OF SUPPLY	WATER	AND	
NO.	ACCOUNT NAME	VEAR	PI ANT	DAILLING TO THE	DIANT	DISTRIBUTION	GENERAL
(a)	(b)	(3)	(p)	(e)	reain i	PLAINI (a)	PLANT
301	Organization	0 \$	\$	\$	5	(8)	(11)
302	Franchises	0				-	
303	Land and Land Rights	102,177					EF1 CO1
304	Structures and Improvements	1,241,247					171,701
305	Collecting and Impounding Reservoirs	118,209		118.209			1,47,147
306	Lake, River and Other Intakes	0					
307	Wells and Springs	115,429		115 429			
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	0					
310	Power Generation Equipment	0					
311	Pumping Equipment	66,393		66.393			
320	Water Treatment Equipment	314,212			314 212		
330	Distribution Reservoirs and Standpipes	0			717,716		
331	Transmission and Distribution Mains	344,035				344 035	
333	Services	0				CCO,44C	
334	Meters and Meter Installations	93,323				03 333	
335	Hydrants	0				73,323	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	44,924				14 00 11	
340	Office Furniture and Equipment	9,303				17,721	0000
341	Transportation Equipment	52,328					57.338
342	Stores Equipment	0					076,360
343	Tools, Shop and Garage Equipment	3,477					3 177
344	Laboratory Equipment	8,344					0.247
345	Power Operated Equipment	0					0,344
346	Communication Equipment	0					
347	Miscellaneous Equipment	0					
348	Other Tangible Plant	0					
	TOTAL WATER PLANT	\$ 2,513,401	8	\$ 300,031	\$ 314,212	\$ 482,282	\$ 1,416,876

W-4(b) GROUP

W /	HT A	n	OF	TAT	no	DO
v	H. A	к	OF	KH	ν	12

Little Gasparilla Water Utilities, Inc.

December 31, 2018

SYSTEM NAME / COUNTY:

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	28	9	3.57%
305	Collecting and Impounding Reservoirs	40		2.50%
306	Lake, River and Other Intakes			
307	Wells and Springs	27		3.70%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	17		5.88%
320	Water Treatment Equipment	17		5.88%
330	Distribution Reservoirs and Standpipes		-	
331	Transmission and Distribution Mains	38	·	2.63%
333	Services			2.0370
334	Meters and Meter Installations	17		5.88%
335	Hydrants			3.0070
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	15		6.67%
340	Office Furniture and Equipment			0.0770
341	Transportation Equipment	6		16.67%
342	Stores Equipment			10.0770
343	Tools, Shop and Garage Equipment	15		6.67%
344	Laboratory Equipment	15		6.67%
345	Power Operated Equipment			0.0770
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Little Gasparilla Water Utilities, Inc.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCIMILATED DEPRECIATION

	ANALYSIS OF ENTRI	ENTRIES IN WATER ACCUMULATED DEPRECIATION	UMULATED DEP	RECIATION	
ACCT		BALANCE			TOTAL
NO.	ACCOUNT NAME	OF VEAR	ACCRIMIS	OTHER CREDITS *	CREDITS
(a)	(b)	(c)	(p)	(e)	(a+e) (U)
304	Structures and Improvements	\$ 332,797	\$ 44,330	\$	\$ 44.330
305	Collecting and Impounding Reservoirs	47,294	2,955		2.955
306	Lake, River and Other Intakes				
307	Wells and Springs	71,439	4.275		4775
308	Infiltration Galleries and Tunnels				6/7,5
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	55,380	3,905		3 905
320	Water Treatment Equipment	293,876	18,483		18 483
330	Distribution Reservoirs and Standpipes				0,10
331	Transmission and Distribution Mains	103,908	7.276		9222
333	Services				0(2,
334	Meters and Meter Installations	22,140	5.490		5 490
335	Hydrants				0,7,0
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	9,375	2.995		2 905
340	Office Furniture and Equipment	8,417	621		169
341	Transportation Equipment	12,310	6.371		120
342	Stores Equipment				0,5,5
343	Tools, Shop and Garage Equipment	3,532	55		25
344	Laboratory Equipment	8,431	87		87
345	Power Operated Equipment				ò
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL W/	TOTAL WATER ACCUMULATED DEPRECIATION	668'896	96,843	0	96.843

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2018

Little Gasparilla Water Utilities, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

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		BALANCE AT	END OF YEAR	(f-I-J)	TC1 TTC		30,249	0	73,714			0 200 03	29,760	512,339	0 70	111,184	00000	77,030	0	0 020 01	0.000	19 601	10,001	3 587	0,307	0,010			0		\$ 1,065,742
CONT'D)		TOTAL	CHARGES (a b+i)	(i)								0																			8
DEPRECIATION (COST OF	REMOVAL	CHARGES		5																										0
WATER ACCUMULATED DEPRECIATION (CONT'D)		SALVAGEAND	INSURANCE	(h)	\$																										8
IKIES IN WALEK		PLANT	RETIRED	(Si)	\$																										\$
ANALTSIS OF ENTRIES IN			ACCOUNT NAME	(p)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	THE REAL PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS	TOTAL WATER ACCUMULATED DEPRECIATION
		ACCT.	NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		TOTAL WA

W-6(b) GROUP

Little Gasparilla Water Utilities, Inc.

SYSTEM NAME / COUNTY:

December 31, 2018

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$877,104_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$
Total Credits		\$\$7,230
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 924,334

	any prepara CTAC has been confected, provide a supporting schedule showing now the amount is determined.
	Explain all debits charged to Account 271 during the year below:
_	

YEAR OF	REPORT
December	21 2010

III	11	ITY	PAT A	B /	F .
		1 I Y	NA		H . *

CV	CT	FM	NA	ME	/COI	INTY	

December 31	, 2018

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection Fees Connection Fees	9	\$4,923 	\$ 44,307 2,923 0 0 0 0 0 0 0
Total Credits			\$47,230_

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$\$
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 19,711
Total debits	\$19,711
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$265,112_

YEAR OF REPORT	Y	EAR	OF	REP	ORT
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Little Gasparilla Water Utilities, Inc.

SYSTEM NAME / COUNTY:

December 31, 2018

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$0

		Y	EA	R	0	F	R	E	P	o	R	Γ
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Little Gasparilla Water Utilities, Inc.

December	31	1, 20	18

SYSTEM NAME / COUNTY:

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)	Γ
460	Water Sales: Unmetered Water Revenue				and
	Metered Water Revenue:			\$	
461.1	Sales to Residential Customers	474	461	100	=
461.2	Sales to Commercial Customers	474	461	495,2	21/
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities	·			
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	474_	461	\$\$	217
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue	0	0	\$	0_
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales		*		_
	Total Water Sales	474	461	\$495,2	17
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allowand	ce for Funds Prudently Inve	ested or AFPI)	\$	
470	Forfeited Discounts				
471	Miscellaneous Service Revenues				
472	Rents From Water Property				
473	Interdepartmental Rents		*		
474	Other Water Revenues				
	Total Other Water Revenues			\$	0
	Total Water Operating Revenues			\$ 495,2	17

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 31,653	s	c
603	Salaries and Wages - Officers,	31,033		<u> </u>
	Directors and Majority Stockholders	102,824		
604	Employee Pensions and Benefits	10,086		
610	Purchased Water	67,415	67,415	
615	Purchased Power	269	269	
616	Fuel for Power Production	0		
618	Chemicals	0	0	
620	Materials and Supplies	726	726	
631	Contractual Services-Engineering	0	0	
632	Contractual Services - Accounting	6,714		
633	Contractual Services - Legal	1,702	,	
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	1,405	1,405	
636	Contractual Services - Other	24,480	24,000	
641	Rental of Building/Real Property	14,400		
642	Rental of Equipment	0		
650	Transportation Expenses	11,476	11,476	
656	Insurance - Vehicle	2,157	2,157	
657	Insurance - General Liability	10,216	0	
658	Insurance - Workman's Comp.	0		
659	Insurance - Other	12,691	945	
660	Advertising Expense	0		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	64,642	23,063	
Total Water U	tility Expenses	\$362,856	\$131,456	\$0

U	T	I	L	ľ	T	Y	N	A	N	1	E	:
---	---	---	---	---	---	---	---	---	---	---	---	---

SYSTEM NAME / COUNTY:

Decen	nher	31	20	1.8	

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$0	\$	\$	\$	\$	\$31,653_
38,768		7,108			56,948 10,086
					6,714 1,702
					480 14,400
					10,216
					11,746
\$38,768_	\$0	\$	\$0	\$0	\$ 185,524

December 31, 2018

SYSTEM NAME / COUNTY:

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
February March April May June July August September October November December	1,339 1,456 1,056 1,049 1,235 1,085 934 470 635 697			1,339 1,456 1,056 1,049 1,235 1,085 934 470 635 697	912 912 912 912 912 912 912 912
Vendor Point of de	livery	NOTE: monthly sale w 600 Green Dolphine D	vas not available. Yearly or. Cape Haze, FL	sales was divided by 12 n	10,946 nonths)
11 water is sole	to onjer water unities	s for redistribution, fist	names of such utilities b	elow:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

UTILITY NAME:	Little Gasparilla Water Utilities, Inc.	YEAR OF REPORT December 31, 2018
SYSTEM NAME / COUNTY:		
	WATER TREATMENT PLANT INFORMA Provide a separate sheet for each water treatment fac	
Permitted Capacity of Plant (GI	D): N/A	
Location of measurement of cap (i.e. Wellhead, Storage Tank):	city	
Type of treatment (reverse os	osis.	

Unit rating (i.e., GPM, pounds per gallon):

Handard Manufacturer:

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

Gravity (in GPM/square feet):

Manufacturer:

Manufacturer:

SYSTEM NAME / COUNTY:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0	461	461
5/8"	Displacement	1.0	101	401
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:				
10946/365/350=	0.086			

December 31, 2018

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERCs * the system can efficiently serve.	750
2. Maximum number of ERCs * which can be served.	750
3. Present system connection capacity (in ERCs *) using existing lines.	750
4. Future connection capacity (in ERCs *) upon service area buildout.	750
5. Estimated annual increase in ERCs *.	30
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	NO
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or in Phase II Requirements and Improvements Presented to PSC	nprovements of this system:
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DE	Prules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID #	6080175
12. Water Management District Consumptive Use Permit #	Not Required
a. Is the system in compliance with the requirements of the CUP?	N/A
b. If not, what are the utility's plans to gain compliance?	

W-14 GROUP ____ SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Little Gasparilla Water Class A&B

Fended December 31. 2018

Company: Little Gaspa
For the Year Ended December 31

(a)	(b)	(G)	napping na mangananan salah sanan sana
	Gross Water	Gross Water	(d)
Assessments	Revenues Per	Revenues Per	Difference
Accounts	Sch. W-9	RAF Return	
Gross Revenue:			(b) - (c)
	Laran	1 1 - 1	
Unmetered Water Revenues (460)	\$ 495,217	s 495,217	s -0-
Total Material Calandara			
Total Metered Sales (461.1 - 461.5)			2
Total Fire Protection Description			
Total Fire Protection Revenue (462.1 - 462.2)		_	
Other Sales to Public Authorities (464)			
outer bales to rubile Authorities (464)		_	
Sales to Irrigation Customers (465)			
The state of Customers (403)		_	
Sales for Resale (466)			
(100)		-	
Interdepartmental Sales (467)			
		-	
Total Other Water Revenues (469 - 474)			
Constitution of the Consti		-	
Total Water Operating Revenue	\$ 495.217		
	\$ 495,217.	\$ 495,217	\$ ~~ -
ESS: Expense for Purchased Water			
from FPSC-Regulated Utility			
500 D			-
let Water Operating Revenues	\$ 495,217	1.01	
	1 1 3 , 4 1 1	\$ 495,217	\$ -0-
xplanations:	·		
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tructions:		War Valley & San Inc.	I VUUV
For the current year, reconcile the gross water revenue the company's regulatory assessment fee return. Ex		4U A0.5 A1	10