# CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

# **ANNUAL REPORT**

OF

**BOCILLA UTILITIES, INC** 

Exact Legal Name of Respondent

<u>WU962</u> Certificate Number(s)

Submitted To The

# STATE OF FLORIDA



FOR THE

#### YEAR ENDED DECEMBER 31, 2022

Form PSC/AFD 003-W (Rev. 12/99)

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- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# EXECUTIVE SUMMARY

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#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		 1.	Items Certified

(Signature of Chief Executive Officer of the utility) \*



- \* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.
- **NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL	REPORT	OF
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YEAR OF REPORT December 31, 2022

Charlotte

County:

**BOCILLA UTILITIES, INC** 

6. 7. 8.

9. 10. (Exact Name of Utility)

List below the exact mailing address of the utility for which normal correspondence should be sent:

P.O. Box 33				
Placida, FL	33946			
Telephone:	941-769-0561			
E Mail Address:	office@bocillautilitie	es.com		
WEB Site:	www.bocillautilities.	com		
Sunshine State One-	-Call of Florida, Inc. Memb	ber Number	BU 2096	
	,			
Name and address of	f person to whom correspo	ondence concerning this	report should be addressed:	
R. Craig No		6	1	
P.O. Box 33				
Placida, FL				
	55740			
Telephone:	941-769-0561			
Telephone	941-709-0301			
List below the addre	ess of where the utility's bo	oke and records are loca	tad	
	a Rd, Suite 104	oks and records are loca	ieu.	
Englewood,				
Attention: I	Raymond W. Flischel			
<u></u>	<u></u>			
Telephone:	941-468-3018			
List below any grou	ps auditing or reviewing th	e records and operation	5:	
Date of original org	anization of the utility:	07/01/83		
Check the appropria	te business entity of the ut	ility as filed with the Int	ernal Revenue Service	
	-	-		
Individ	ual Partnership	Sub S Corporation	1120 Corporation	
			X	
			<u> </u>	
List balow avery as	moration or porson owning	a or holding directly or i	ndirectly 5% or more of the voting securities	
	poration of person owning	g of notating directly of h	infective 578 of more of the voting securities	
of the utility:				D /
				Percent
		Name		<u>Ownership</u>
1.	R. Craig Noden			89.99
2.	Julie Merry-Davis			11.11
3.				
4.				
5.				

#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
R. Craig Noden	President	Bocilla Utilities	Everything
Raymond W. Flischel	Treasurer	Bocilla Utilities	Reporting
Eileen Montanez	Office Manager	Bocilla Utilities	Clerical

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll

(2) Provide individual telephone numbers if the person is not normally reached at the company

(3) Name of company employed by, if not on general payroll

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Bocilla Utilities, Inc. was constructed in 1983 to serve a small portion of Don Pedro Island and has since expanded to service all of Don Pedro/Knight/Palm Island in Charlotte County, Florida
  - B. Bocilla Utilities Inc. provides water service only.
  - C. Currently, Bocilla Utilities, Inc. connects 7 to 10 new homes on Don Pedro/Knight/Palm Island each year.

### PARENT / AFFILIATE ORGANIZATION CHART

**Current as of** 12/31/22

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

NONE

#### **COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.						
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)			
R. Craig Noden	President	100	\$109,800			
		_				
		_				

# **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
R. Craig Noden	President	12	\$2,400
Julie Merry-Davis	Secretary	12	2,400
Raymond Flischel	Treasurer	12	2,400

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other tha compensation related to position with Respondents) between the Respondent and officer and director listed on pag E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	

\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### **AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
			Englewood
Raymond W. Flischel	Consultant	Owner	Management Group

## BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES		EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	\$		\$		s	
NONE	Ψ		Ψ		Ψ	

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- Below are some types of transactions to include: -management, legal and accounting services -computer services -engineering & construction services -repairing and servicing of equipment

-material and supplies furnished -leasing of structures, land, and equipment -rental transactions -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
				\$	
Englewood				·	
Management Group	Accounting & Consulting		(P)	5,966	

# **BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)**

<b> </b>		Part II. Specific Instru	ctio	ons: Sale, Purchase and	d Transfer of Assets		
1.	Enter in this part all transactions relat to the purchase, sale, or transfer of as Below are examples of some types of -purchase, sale or transfer of eq -purchase, sale or transfer of la -purchase, sale or transfer of se -noncash transfers of assets -noncash dividends other than s -write-off of bad debts or loans	sets. Transactions to include: uipment nd and structures curities	-	<ul> <li>(c) Enter the total recei</li> <li>(d) Enter the net book</li> <li>(e) Enter the net profit</li> <li>(f) Enter the fair market</li> </ul>	ed party or company. e type of assets purchased, ved or paid. Indicate purc value for each item reporte or loss for each item repor	hase with "P" and sale with d. ted. (column (c) - column (c ted. In space below or in a s	1))
	NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)		SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
	NE		\$		\$	\$ 	\$

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# FINANCIAL SECTION

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$	1,295,375	\$	1,313,480
108-110	Less: Accumulated Depreciation and Amortization	F-8		458,655		497,462
	Net Plant		\$	836,720	\$	816,018
114-115	Utility Plant Acquisition adjustment (Net)	F-7				0
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	836,720	\$	816,018
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	564,563	\$	564,482
122	Less: Accumulated Depreciation and Amortization		1 —	58,153		65,628
	Net Nonutility Property		\$	506,410	\$	498,854
123	Investment in Associated Companies	F-10		<u> </u>	_	0
124	Utility Investments	F-10		8,015	_	11,196
125	Other Investments	F-10		<u> </u>	_	0
126-127	Special Funds	F-10				0
	Total Other Property & Investments	-	\$	514,425	\$	510,050
	CURRENT AND ACCRUED ASSETS		<b>.</b>			
131	Cash		\$	170,549	\$	167,535
132	Special Deposits	F-9		0		0
133	Other Special Deposits	F-9		0		0
<u>134</u> 135	Working Funds Temporary Cash Investments					
135	Accounts and Notes Receivable, Less Accumulated					
141-144	Provision for Uncollectible Accounts	F-11		61,446		56,758
145	Accounts Receivable from Associated Companies	F-11 F-12		01,440		0
145	Notes Receivable from Associated Companies	F-12 F-12		0	I —	0
151-153	Material and Supplies	1-12		4,385	-	4,021
161	Stores Expense	1		1,505	1 -	1,021
162	Prepayments	1	I —	785	I —	941
171	Accrued Interest and Dividends Receivable	1			I —	~
172 *	Rents Receivable	1			I —	
173 *	Accrued Utility Revenues	1	1 —		I —	
174	Miscellaneous Current and Accrued Assets	F-12	1 —	0	I —	7,304
	Total Current and Accrued Assets	-	\$	237,165	\$	236,559

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

\* Not Applicable for Class B Utilities

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181         182         183         184         185 *         186         187 *         190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$ 0 0 2,375	\$0   
	Total Deferred Debits		\$ 2,375	\$2,231
	TOTAL ASSETS AND OTHER DEBITS		\$ 1,590,685	\$

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

\* Not Applicable for Class B Utilities

#### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	REF. PAGE		YEAR		YEAR
(a)	(b)	(c)		(d) (e		
EQUITY CAPITAL		(u)		(0)		
201 Common Stock Issued		F-15	\$	500	\$	500
201	Preferred Stock Issued	F-15	Ψ	0	Ψ	0
202,205 *	Capital Stock Subscribed	1-15	- 1	0		0
202,205	Capital Stock Subscribed Capital Stock Liability for Conversion		- 1			
203,200	Premium on Capital Stock	_				
207 *	Reduction in Par or Stated Value of Capital Stock					
210 *	Gain on Resale or Cancellation of Reacquired					
210						
211	Capital Stock Other Paid - In Capital	_	-	191,769		191,769
		_		191,/09		191,709
212	Discount On Capital Stock	_				
213	Capital Stock Expense	F 16		20.071		20.075
214-215	Retained Earnings	F-16		28,271		39,075
216	Reacquired Capital Stock					
218	Proprietary Capital					
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$	220,540	\$	231,344
	LONG TERM DEBT					
221	Bonds	F-15		0		0
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17		0		0
224	Other Long Term Debt	F-17		975,321		936,741
	Total Long Term Debt		\$	975,321	\$	936,741
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			45,550		44,677
232	Notes Payable	F-18		2,329		601
233	Accounts Payable to Associated Companies	F-18		0		0
234	Notes Payable to Associated Companies	F-18		0		0
235	Customer Deposits		· · · · ·			
236	Accrued Taxes	W/S-3	1 -	1,145		1,329
237	Accrued Interest	F-19	1 -	0		0
238	Accrued Dividends		1 -			-
239	Matured Long Term Debt	1	1 -			
240	Matured Interest	1	1 -			
241	Miscellaneous Current & Accrued Liabilities	F-20	1 -	741		315
			1 -	,		
	Total Current & Accrued Liabilities		\$	49,765	\$	46,922

## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

\* Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$0
252	Advances For Construction	F-20		0
253	Other Deferred Credits	F-21		0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 588,981	\$ 608,627
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	256,044	(270,898)
	Total Net CIAC		\$332,937	\$337,729
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		12,122	12,122
	Total Accumulated Deferred Income Tax		\$12,122	\$12,122
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 1,590,685	\$1,564,858

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$ <u>654,958</u> 7,754	\$ <u>652,735</u> 14,215
	Net Operating Revenues		\$647,204	\$638,520
401	Operating Expenses	F-3(b)	\$ 533,910	\$ 542,478
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ <u>37,571</u> 14,419	\$ <u>38,807</u> 14,854
	Net Depreciation Expense	\$\$\$23,953		\$23,953
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		0
407	Amortization Expense (Other than CIAC)	F-3(b)		0
408	Taxes Other Than Income	W/S-3	60,961	62,787
409	Current Income Taxes	W/S-3		0
410.1	Deferred Federal Income Taxes	W/S-3		0
410.11	Deferred State Income Taxes	W/S-3		0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3		0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3		0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		0
	Utility Operating Expenses		\$618,023	\$629,218
	Net Utility Operating Income		\$29,181	\$9,302
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	7,754	14,215
413	Income From Utility Plant Leased to Others		· · · · · · · · · · · · · · · · · · ·	0
414	Gains (losses) From Disposition of Utility Property		(1,899)	0
420	Allowance for Funds Used During Construction			0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$35,036	\$23,517

# COMPARATIVE OPERATING STATEMENT

\* For each account, Column e should agree with Columns f, g and h on F-3(b)

# YEAR OF REPORT

### UTILITY NAME: BOCILLA UTILITIES, INC

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>652,735</u> 14,215	\$0	\$
\$638,520	\$0	\$ <u>     0  </u>
\$ 542,478	\$ 0	\$
<u>38,807</u> 14,854	<u>0</u>	
\$23,953_	\$0	\$ <u>     0</u>
$ \begin{array}{r} 0 \\ 0 \\ 62,787 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0$	$ \begin{array}{c} 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\$	
\$629,218	\$0	\$0
\$9,302	\$0	\$
	0 0 0 0	
\$23,517_	\$	\$ <u>     0  </u>

\* Total of Schedules W-3 / S-3 for all rate groups.

# COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		REVIOUS YEAR (d)	(	CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$	35,036	\$	23,517
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income			10,218		9,614
421	Nonutility Income			65,924		55,746
426	Miscellaneous Nonutility Expenses			(11,798)		(11,575)
	Total Other Income and Deductions		\$	64,344	\$	53,785
408.2	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income		\$	7,049	\$	7,556
409.2	Income Taxes			<u> </u>		· · · ·
410.2	Provision for Deferred Income Taxes					
411.2						
412.2	Investment Tax Credits - Net					
412.3	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Incom	e	\$	7,049	\$	7,556
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	61,248	\$	58,942
428	Amortization of Debt Discount & Expense	F-13				0
429	Amortization of Premium on Debt	F-13				0
	Total Interest Expense   \$\$\$		\$	58,942		
	EXTRAORDINARY ITEMS		1		1	
433	Extraordinary Income		\$	44,768	\$	
434	Extraordinary Deductions		1	·		
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	44,768	\$	0
	NET INCOME		\$	75,851	\$	10,804

Explain Extraordinary Income:

SCHEDULE OF	YEAR END	RATE BASE
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ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
		(-)		(-)
101	Utility Plant In Service	F-7	\$ 1,313,480	\$ 0
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	 497,462	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	608,627	0
252	Advances for Construction	F-20		
	Subtotal		\$ 207,391	\$ <u>     0  </u>
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	270,898	0
	Subtotal		\$ 478,289	\$0
114	Plus or Minus: Acquisition Adjustments (2)	F-7	0	0
114	Acquisition Adjustments (2) Accumulated Amortization of	Г-/	 0	0
115	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)	1 - /	 0	0
	Other (Specify):	-	 0	
	Other (Speeny).			
		_		
		_	 	
	RATE BASE		\$ 478,289	\$
	NET UTILITY OPERATING INCOME		\$ 9,302	\$0
ACF	HEVED RATE OF RETURN (Operating Income / Rate Ba	ase)	 1.94%	0.00%

#### NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	$ \begin{array}{c}  & 108,668 \\ \hline 0 \\ \hline 369,621 \\ \hline 0 \\ \hline 0$	22.72% 0.00% 77.28% 0.00% 0.00% 0.00% 0.00% 0.00%	<u>    11.16%</u> <u>    6.00%</u> <u> </u>	$\begin{array}{r} 2.54\% \\ \hline 0.00\% \\ 4.64\% \\ \hline 0.00\% \hline 0.00\% \\ \hline 0.00\% \\ \hline 0.00\% \\ \hline 0.00\% \hline 0.00\% \\ \hline 0.00\% \hline 0.00\% \\ \hline 0.00\% \hline$
Total	\$478,289	100.00%		7.17%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### **APPROVED RETURN ON EQUITY**

Current Commission Return on Equity:11.16%Commission order approving Return on Equity:PSC 17-0209-PAA-WU

#### **APPROVED AFUDC RATE**

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	11.16%%
Commission order approving AFUDC rate:	PSC 17-0209-PAA-WU

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)		PER BOOK BALANCE (b)		NON-UTILITY ADJUSTMENTS (c)	J	NON- IURISDICTIONAL ADJUSTMENTS (d)		OTHER (1) ADJUSTMENTS SPECIFIC (e)	1	OTHER (1) ADJUSTMENTS PRO RATA (f)		CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$	231,344 936,741	\$ 		\$		\$	149,879	\$	122,676 417,241	\$	$     \begin{array}{r}       108,668 \\       0 \\       369,621 \\       0 \\   $
Total	\$	1,168,085	\$=	0	\$	0	\$_	149,879	\$	539,917	\$_	478,289
(1) Explain below all adjustments	made	in Columns (e) and	(1):									

### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103 104 105 106	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future Use Utility Plant Purchased or Sold Construction Work in Progress Completed Construction Not Classified	\$ <u>1,313,480</u>	\$ 	\$	\$ <u>1,313,480</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u>
	Total Utility Plant	\$1,313,480	\$0	\$ <u>0</u>	\$

## UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)	
114	Acquisition Adjustment	\$	\$	\$	\$ <u>0</u> <u>0</u> <u>0</u>	
Total P	ant Acquisition Adjustments	\$0	\$0	\$0	\$0	
115	Accumulated Amortization	\$ 	\$	\$ 	\$ <u>0</u> <u>0</u> <u>0</u> <u>0</u>	
Total Accumulated Amortization		\$0	\$0	\$0	\$0	
Net Acc	quisition Adjustments	\$	\$	\$	\$ <u>     0   </u>	

# ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)		OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)	
ACCUMULATED DEPRECIATION								
Account 108								
Balance first of year	\$	458,655	\$		\$		\$	458,655
Credit during year:								
Accruals charged to:	¢	20.007	¢		¢		¢	20.007
Account 108.1 (1)	\$	38,807	\$		\$		\$	38,807
Account 108.2 (2) Account 108.3 (2)							—	0
Other Accounts (specify):							I	0
Other Accounts (specify):								0
								0
Salvage								0
Other Credits (Specify):								0
Other Oreans (Speeny).	_							0
Total Credits	\$	38,807	\$	0	\$	0	\$	38,807
Debits during year:	Ψ	20,007	Ψ	v	Ψ	v	Ψ	20,007
Book cost of plant retired								0
Cost of Removal								0
Other Debits (specify):								0
(·F·····)).								0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	497,462	\$	0	\$	0	\$	497,462
ACCUMULATED AMORTIZATION								
Account 110								
Balance first of year	\$		\$		\$		\$	0
Credit during year:								
Accruals charged to:			1.				1.	
	\$		\$		\$		\$	0
Account 110.2 (3)								0
Other Accounts (specify):								0
								0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year:								
Book cost of plant retired			I				I —	0
Other debits (specify):							I —	0
	+							0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	0	\$	0	\$	0	\$	0

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

### **REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
	\$		\$		
Total	\$		\$		

### NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)		
Trans Line plus Other Costs Plant out of service Land Add'l Rate Case + CoBank	\$ <u>298,989</u> <u>220,238</u> <u>44,000</u> <u>1,336</u>	\$	\$ 	\$ 298,989 220,238 44,000 1,255		
Total Nonutility Property	\$564,563	\$0	\$81_	\$564,482		

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$ <u>0</u>
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

# INVESTMENTS AND SPECIAL FUNDS

ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127. FACE OR YEAR END DESCRIPTION OF SECURITY OR SPECIAL FUND PAR VALUE **BOOK COST (a)** (b) (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): \$ 0 Total Investment in Associated Companies \$ UTILITY INVESTMENTS (Account 124): Investment in CoBank \$ 11,196 Total Utility Investment \$ 11,196 OTHER INVESTMENTS (Account 125): \$ Total Other Investment \$ 0 SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): \$ **Total Special Funds** 0 \$

## ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIP (a)	TION	TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 14) Water Wastewater Other	1): \$\$55,317	
Total Customer Accounts Receivable		\$ 55,317
OTHER ACCOUNTS RECEIVABLE (Account 142): Knight Island Utilities	\$	
Total Other Accounts Receivable		\$ 1,441
NOTES RECEIVABLE (Account 144 ):	\$\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$56,758
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$\$	
Total Additions         Deduct accounts written off during year:         Utility Accounts         Others	\$ 0 	
Total accounts written off	\$ 0	
Balance end of year		\$0
TOTAL ACCOUNTS AND NOTE	ES RECEIVABLE - NET	\$56,758

#### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

#### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% % % %	
Total		\$

#### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Work In Progress	\$ <u>7,304</u>
Total Miscellaneous Current and Accrued Liabilities	\$7,304

#### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$ 	\$
Total Unamortized Debt Discount and Expense	\$0	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$ 	\$
Total Unamortized Premium on Debt	\$0	\$

#### Report the net discount and expense or premium separately for each security issue.

#### EXTRAORDINARY PROPERTY LOSSES

**ACCOUNT 182** 

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$ 0
Total Extraordinary Property Losses	\$0

#### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$ <u>     0   </u>	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): CoBank Loan Costs	\$ 	\$ 
Total Other Deferred Debits	\$144	\$2,231_
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$ 	\$
Total Regulatory Assets	\$	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$144	\$2,231

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% %	\$ 500 500 \$ 500
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% %	\$

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

\* Account 204 not applicable for Class B utilities.

#### BONDS

#### ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% % % % %		\$
Total			\$

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings:		
	Balance Beginning of Year	\$	28,271
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits:	\$	
	Total Credits:	\$	(
	Debits:	\$	
	Total Debits:	\$	
435	Balance Transferred from Income	\$	10,804
436	Appropriations of Retained Earnings:	= =	
	Total Appropriations of Retained Earnings	\$	
437	Dividends Declared: Preferred Stock Dividends Declared	_	
438	Common Stock Dividends Declared	=   =	
	Total Dividends Declared	\$	
215	Year end Balance	\$	39,07
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	(
Total Ret	ained Earnings	\$	39,07
Notes to S	Statement of Retained Earnings:		

#### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$ <u>     0  </u>

#### OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
Note Payable: CoBank	6.06 % % % % % % % % % % % % % %	Fixed	\$ <u>936,741</u>	
Total			\$936,741	

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### NOTES PAYABLE ACCOUNTS 232 AND 234

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232): Verizon		Fixed	\$ <u>601</u>
Total Account 232			\$601
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % % % %		\$
Total Account 234			\$0

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

**YEAR OF REPORT** December 31, 2022

#### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)		EREST ACCRUED DURING YEAR AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt CoBank Loan	\$		\$58,942	\$ <u>58,942</u>	\$
Total Account 237.1	\$ <u>     0  </u>		\$58,942	\$58,942	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	\$	\$	\$ 
Total Account 237.2	\$ <u>     0  </u>		\$0	\$ <u>     0</u>	\$
Total Account 237 (1)	\$ <u>     0  </u>		\$58,942	\$58,942	\$
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 58,942		
Net Interest Expensed to Account No. 427 (2)			\$58,942		

#### YEAR OF REPORT December 31, 2022

#### MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Water Usage	\$ <u>315</u>
Total Miscellaneous Current and Accrued Liabilities	\$315_

#### **ADVANCES FOR CONSTRUCTION**

#### ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)		CREDITS (e)	BALANCE END OF YEAR (f)
	\$		\$	\$	\$ <u>0</u> 0 <u>0</u> 0 <u>0</u> 0 <u>0</u> 0 <u>0</u> 0 0
Total	\$0		\$ <u>     0  </u>	\$	\$

\* Report advances separately by reporting group, designating water or wastewater in column (a).

#### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$ 	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

#### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$588,981	\$0	\$	\$588,981
Add credits during year:	\$19,646	\$0	\$	\$19,646
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$608,627	\$0	\$ <u>0</u>	\$608,627

#### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$256,044	\$0	\$	\$256,044
Debits during the year:	\$14,854	\$0	\$	\$14,854
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$270,898	\$0	\$0	\$

#### **RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$10,804
Reconciling items for the year:	<u> </u>	+
Taxable income not reported on books: Accretion of CIAC charges	F-22	(14,854)
		]
Deductions recorded on books not deducted for return: Depreciation		(61,331)
Income recorded on books not included in return: CIAC full amount	F-22	19,646
		1
Deduction on return not charged against book income:		
Amortization Expense of Closing Costs Depreciation		46,282
Federal tax net income		\$772
Computation of tax :		_

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# WATER OPERATION SECTION

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**BOCILLA UTILITIES, INC** 

#### WATER LISTING OF SYSTEM GROUPS

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Bocilla Utilities, Inc. / Charlotte County	WU962	

**BOCILLA UTILITIES, INC** 

SYSTEM NAME / COUNTY :

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	1,313,480
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)	-	497,462
110	Accumulated Amortization	F-8	-	0
271	Contributions in Aid of Construction	W-7		608,627
252	Advances for Construction	F-20	_	000,027
	Subtotal		\$	207,391
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	270,898
	Subtotal		\$	478,289
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7		
	WATER RATE BASE		\$	478,289
WA	TER OPERATING INCOME	W-3	\$	9,302
	ACHIEVED RATE OF RETURN (Water Operating Income / Water R	ate Base)		1.94%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**BOCILLA UTILITIES, INC** 

SYSTEM NAME / COUNTY :

#### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	(	CURRENT YEAR (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	652,735
469	Less: Guaranteed Revenue and AFPI	W-9	_	14,215
	Net Operating Revenues		\$	638,520
401	Operating Expenses	W-10(a)	\$	542,478
403	Depreciation Expense	W-6(a)		38,807
	Less: Amortization of CIAC	W-8(a)	_	14,854
10.6	Net Depreciation Expense	5.7	\$	23,953
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		(
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee			29,373
408.11	Property Taxes			12,330
408.12	Payroll Taxes			21,084
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	62,787
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	629,218
	Utility Operating Income		\$	9,302
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	14,215
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	23,517

SYSTEM NAME / COUNTY :

#### WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	\$ 0	\$	\$	\$ 0
302	Franchises	4,232			4,232
303	Land and Land Rights				0
304	Structures and Improvements				0
305	Collecting and Impounding Reservoirs				0
306	Lake, River and Other Intakes				0
307	Wells and Springs				0
308	Infiltration Galleries and Tunnels				0
309	Supply Mains				0
310	Power Generation Equipment				 0
311	Pumping Equipment	111,477			111,477
320	Water Treatment Equipment				0
330	Distribution Reservoirs and Standpipes				 0
331	Transmission and Distribution Mains	1,056,794			1,056,794
333	Services				0
334	Meters and Meter Installations	 101,053	 18,105		 119,158
335	Hydrants				0
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment				 0
340	Office Furniture and Equipment	9,163			9,163
341	Transportation Equipment	6,520			6,520
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	6,136			6,136
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment				0
347	Miscellaneous Equipment				0
348	Other Tangible Plant				0
	TOTAL WATER PLANT	\$ 1,295,375	\$ 18,105	\$	\$ 1,313,480

**NOTE:** Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY :

#### YEAR OF REPORT December 31, 2022

			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$0	\$	\$	\$	\$	\$
302	Franchises	4,232	4,232				
303	Land and Land Rights	0					
304	Structures and Improvements	0					
305	Collecting and Impounding Reservoirs	0					
306	Lake, River and Other Intakes	0					
307	Wells and Springs	0					
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	0					
310	Power Generation Equipment	0					
311	Pumping Equipment	111,477		111,477			
320	Water Treatment Equipment	0					
330	Distribution Reservoirs and Standpipes	0					
331	Transmission and Distribution Mains	1,056,794				1,056,794	
333	Services	0					
334	Meters and Meter Installations	119,158				119,158	
335	Hydrants	0					
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0					
340	Office Furniture and Equipment	9,163					9,163
341	Transportation Equipment	6,520					6,520
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	6,136					6,136
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					
346	Communication Equipment	0					
347	Miscellaneous Equipment	0					
348	Other Tangible Plant	0					
	TOTAL WATER PLANT	\$1,313,480	\$4,232	\$111,477	\$ <u>     0   </u>	\$1,175,952	\$

**BOCILLA UTILITIES, INC** 

SYSTEM NAME / COUNTY :

#### **BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	43		2.33%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	43		2.33%
333	Services			
334	Meters and Meter Installations	17		5.88%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	8		12.50%
341	Transportation Equipment	8		12.50%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	8		12.50%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	40		2.50%
Water F	Plant Composite Depreciation Rate *			

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SYSTEM NAME / COUNTY :

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT.		BALANCE AT BEGINNING		OTHER	TOTAL CREDITS
NO.	ACCOUNT NAME	OF YEAR	ACCRUALS	CREDITS *	(d+e)
(a)	(b)	(c)	(d)	(e)	(f)
304	Structures and Improvements	\$	\$	\$	\$ 0
305	Collecting and Impounding Reservoirs				0
306	Lake, River and Other Intakes				0
307	Wells and Springs				0
308	Infiltration Galleries and Tunnels				0
309	Supply Mains				0
310	Power Generation Equipment				0
311	Pumping Equipment	37,411	5,574		5,574
320	Water Treatment Equipment				0
330	Distribution Reservoirs and Standpipes				0
331	Transmission and Distribution Mains	389,900	24,623		24,623
333	Services				0
334	Meters and Meter Installations	19,604	5,505		5,505
335	Hydrants				0
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment				0
340	Office Furniture and Equipment	1,739	1,145		1,145
341	Transportation Equipment	4,891	1,087		1,087
342	Stores Equipment	0			0
343	Tools, Shop and Garage Equipment	1,360	767		767
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment				0
347	Miscellaneous Equipment				0
348	Other Tangible Plant	3,750	106		106
	-				
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$458,655	38,807	0	38,807

W-6(a) GROUP

\* Specify nature of transaction Use () to denote reversal entries.

**YEAR OF REPORT** December 31, 2022

#### **SYSTEM NAME / COUNTY :**

### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
304	Structures and Improvements	\$	\$	\$	\$ 0	\$ 0
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	0
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	0
310	Power Generation Equipment				0	0
311	Pumping Equipment				0	42,985
320	Water Treatment Equipment				0	0
330	Distribution Reservoirs and Standpipes				0	0
331	Transmission and Distribution Mains				0	414,523
333	Services				0	0
334	Meters and Meter Installations				0	25,109
335	Hydrants				0	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment				0	2,884
341	Transportation Equipment				0	5,978
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	2,127
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
348	Other Tangible Plant				0	3,856
TOTAL WA	TER ACCUMULATED DEPRECIATION	\$	\$0	\$ <u>    0  </u>	\$	\$497,462

**BOCILLA UTILITIES, INC** 

SYSTEM NAME / COUNTY :

#### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$588,981
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u> </u>
Total Credits		\$19,646
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$608,627

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

**BOCILLA UTILITIES, INC** 

#### SYSTEM NAME / COUNTY :

#### WATER CIAC SCHEDULE "A"

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
5/8" Residential Connection         5/8" Residential Meter Set Fee         1" Residential Connection         1" Residential Meter Set Costs/Fee	11 11 0 0	\$ <u>1,421</u> <u>365</u> 	\$ <u>15,631</u> <u>4,015</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u>
Total Credits			\$19,646

#### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	ATER (b)
Balance first of year	\$ 256,044
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$ 14,854
Total debits	\$ 14,854
Credits during the year (specify) :	\$ 
Total credits	\$ 0
Balance end of year	\$ 270,898

**BOCILLA UTILITIES, INC** 

UTILITY NAME:

SYSTEM NAME / COUNTY :

#### WATER CIAC SCHEDULE "B"

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$

**BOCILLA UTILITIES, INC** 

SYSTEM NAME / COUNTY :

#### WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AM	IOUNT	
(a)	(b)	(c)	(d)		(e)	
460	Water Sales: Unmetered Water Revenue			\$		
461.1 461.2	Metered Water Revenue: Sales to Residential Customers Sales to Commercial Customers	445	454		631,955	
461.3 461.4 461.5	Sales to Industrial Customers Sales to Public Authorities Sales Multiple Family Dwellings					
	Total Metered Sales	445	454	\$	631,955	
462.1	Fire Protection Revenue: Public Fire Protection					
462.2	Private Fire Protection	5	5		3,691	
	Total Fire Protection Revenue	5_	5_	\$	3,691	
464	Other Sales To Public Authorities					
465	Sales To Irrigation Customers					
466	Sales For Resale					
467	Interdepartmental Sales					
	Total Water Sales	450	459	\$	635,646	
	Other Water Revenues:					
469	Guaranteed Revenues (Including Allowar	nce for Funds Prudently Inv	vested or AFPI)	\$	14,215	
	470 Forfeited Discounts					
	471 Miscellaneous Service Revenues					
472	Rents From Water Property			I		
473	Interdepartmental Rents				2 204	
474	Other Water Revenues			ļ	2,394	
	Total Other Water Revenues					
	Total Water Operating Revenues			\$	652,735	

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

#### SYSTEM NAME / COUNTY :

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 157.202	\$ 62,715	\$
603	Salaries and Wages - Officers,	φ 107,202	• • • • • • • • • • • • • • • • • • • •	Ψ
005	Directors and Majority Stockholders	109,800		
604	Employee Pensions and Benefits	0		
610	Purchased Water	157,849	157,849	
615	Purchased Power	2,065		
616	Fuel for Power Production	0		
618	Chemicals	7,395	7,395	
620	Materials and Supplies	13,640		
631	Contractual Services-Engineering	0		
632	Contractual Services - Accounting	5,966		
633	Contractual Services - Legal	0		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	1,460	1,460	
636	Contractual Services - Other	600		
641	Rental of Building/Real Property	5,333	0	
642	Rental of Equipment	0		
650	Transportation Expenses	5,795		
656	Insurance - Vehicle	0		
657	Insurance - General Liability	5,288		
658	Insurance - Workman's Comp.	3,040		
659	Insurance - Other	0		
660	Advertising Expense	384		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	66,661		
Total Water	Utility Expenses	\$542,478	\$229,419	\$

**BOCILLA UTILITIES, INC** 

SYSTEM NAME / COUNTY :

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$	\$	\$38,983	\$	\$ <u>55,504</u> 109,800
		2,065			
			11,338		2,302
					5,966
			5,795		5,333
					<u>5,288</u> <u>3,040</u>
					384
					66,661
\$0	\$ <u>0</u>	\$2,065	\$56,716	\$ <u>0</u>	\$ 254,278

**BOCILLA UTILITIES, INC** 

SYSTEM NAME / COUNTY :

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January February March April May June July August September	$ \begin{array}{r} 2,148\\ 1,987\\ 2,589\\ 2,445\\ 2,744\\ 2,534\\ 2,753\\ 2,396\\ 1,554\\ 1,554\\ \end{array} $		$     \begin{array}{r}         35 \\             46 \\             82 \\             60 \\             117 \\             83 \\             69 \\             23 \\             64 \\             75         $	$ \begin{array}{r} 2,113\\ 1,941\\ 2,507\\ 2,385\\ 2,627\\ 2,451\\ 2,684\\ 2,373\\ 1,490\\ 1,290\\ 1,200\\ 1$	$ \begin{array}{r} 2,108\\ 1,933\\ 2,485\\ 2,320\\ 2,554\\ 2,412\\ 2,452\\ 2,103\\ 1,330\\ 1,255 \end{array} $
October November December Total for Year	1,246 1,837 1,727 25,960	0	<u>37</u> 88 105 809	<u> </u>	1,303 1,546 1,659 24,205
If water is purchased for resale, indicate the following:         Vendor       Englewood Water District         Point of delivery       Interconnect north of Buck Creek, SR 775/Placida Road, Englewood, FL         If water is sold to other water utilities for redistribution, list names of such utilities below:					

#### **SOURCE OF SUPPLY**

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

W-11 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_\_

**BOCILLA UTILITIES, INC** 

SYSTEM NAME / COUNTY :

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Interconnect EWD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	None
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	None
1	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:
FILTRATION Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_\_

**SYSTEM NAME / COUNTY :** 

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	1	1.0		
5/8"	Displacement	1.0	456	456
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	466

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

#### ERC Calculation:

		(Omit 000)	
(a)	SFR Gals Sold	22,834	
	\ Avg Customers	448	
	Subtotal	51	
	\ Days	365	
	ERC Value	140	

W-13

GROUP \_\_\_\_\_

SYSTEM \_\_\_\_\_

**BOCILLA UTILITIES, INC** 

SYSTEM NAME / COUNTY :

#### **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each sy	ystem. A separate pag	e should be supplied where necessary.
1. Present ERCs * the system can efficiently serve.	7	15
2. Maximum number of ERCs * which can be served.	715	
3. Present system connection capacity (in ERCs *) usin	g existing lines.	715
4. Future connection capacity (in ERCs *) upon service	area buildout.	715
5. Estimated annual increase in ERCs *.		
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for	or any enlargements or	r improvements of this system:
<ul> <li>9. When did the company last file a capacity analysis re</li> <li>10. If the present system <b>does not</b> meet the requirement</li> <li>a. Attach a description of the plant upgrade r</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> </ul>	s of DEP rules: necessary to meet the E	N/A (No Plant) DEP rules.
d. Attach plans for funding the required upgr		
e. Is this system under any Consent Order wi	C	
11. Department of Environmental Protection ID #	PWS 6084079	
12. Water Management District Consumptive Use Perm	it # <u>N</u> /A	
a. Is the system in compliance with the requi	rements of the CUP?	
b. If not, what are the utility's plans to gain compliance?		

\* An ERC is determined based on the calculation on the bottom of Page W-13.

V	W-14
GROU	JP
SYSTEM	

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## WASTEWATER OPERATION SECTION (NOT APPLICABLE)

#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

#### Company: BOCILLA UTILITIES, INC. For the Year Ended December 31, 2022

(a)	(b)	(C)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$-	\$-	\$ -
Total Metered Sales (461.1 - 461.5)	631,955	631,955	
Total Fire Protection Revenue (462.1 - 462.2)	3,691	3,691	
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	17,089	17,089	
Total Water Operating Revenue	\$ 652,735	\$ 652,735	\$-
LESS: Expense for Purchased Water from FPSC-Regulated Utility	0	0	
Net Water Operating Revenues	\$ 652,735	\$ 652,735	\$ -

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).