# CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

# **ANNUAL REPORT**

OF

# **BOCILLA UTILITIES, INC.**

Exact Legal Name of Respondent

WU962 Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2023

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### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

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# CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	Items Certified  2. 3. 4.  X X X
,	*	1. X	(Signature of Chief Executive Officer of the utility) *  2. 3. 4.  X X X  (Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2023

BOCILLA UTILITIES, INC.		County:		
	(Exact Name of U	Jtility)		
List below the exac	et mailing address of the utility	for which normal c	correspondence should be sent:	
D.O. D 2	200			
P.O. Box 3 Placida, FL				
Telephone:	941-769-0561			
E Mail Address:	office@bocillautilities.co	om		
WEB Site:	www.bocillautilities.com	n		
Sunshine State One	e-Call of Florida, Inc. Member	Number	BU 2096	
Name and address R. Craig No	of person to whom corresponde	ence concerning this	s report should be addressed:	
P.O. Box 3				
Placida, FL	. 33946			
Telephone: 941-76	59-0561			
Totophono.				
	ess of where the utility's books	s and records are loc	cated:	
7075 Placio	da Rd, Suite 104			
	Raymond W. Flischel			
Telephone: 941-46	58-3018			
List below any grou	ups auditing or reviewing the re	ecords and operatio	ns.	
List below any gro	ups additing of reviewing the re	ecords and operation	113.	
Date of original ors	ganization of the utility:	07/01/83		
Date of original org	sumzation of the attitty.	07701703		
Check the appropri	ate business entity of the utility	y as filed with the Ir	nternal Revenue Service	
Individ	dual Partnership S	Sub S Corporation	1120 Corporation	
marvio	dual l'artificiship	Sub S Corporation	X	
	orporation or person owning or	holding directly or	indirectly 5% or more of the voting securities	
of the utility:				Percent
		Name		Ownership
1.	R. Craig Noden	1,44111		89.99
2.	Julie Merry Davis			11.11
3.				
4.				
5. 6.				
7.				
8.			<del>-</del>	
9.				
10				

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
R. Craig Noden	President	Bocilla Utilities	Everything
Raymond W. Flischel	Treasurer	Bocilla Utilities	Reporting
Eileen Montanez	Office Manager	Bocilla Utilities	Clerical

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll
- (2) Provide individual telephone numbers if the person is not normally reached at the company
- (3) Name of company employed by, if not on general payroll

# **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. Bocilla Utilities, Inc. was constructed in 1983 to serve a small portion of Don Pedro Island and has since expanded to service all of Don Pedro/Knight/Palm Island in Charlotte County, Florida	
B. Bocilla Utilities Inc. provides water service only.	
C. Currently, Bocilla Utilities, Inc. connects 10 to 12 new homes on Don Pedro/Knight/Palm Island each year.	
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Current as of

December 31, 2023

# PARENT / AFFILIATE ORGANIZATION CHART

12/31/23

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).
NONE

# **COMPENSATION OF OFFICERS**

nactivities and the compensation reco	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
R. Craig Noden	President	100	\$84,485
		1	

# **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
R. Craig Noden	President	12	\$3,60
Julie Merry-Davis	Secretary	12	3,60
Raymond Flischel	Treasurer	12	3,60

# BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other tha compensation related to position with Respondents) between the Respondent and officer and director listed on pag E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

	•		
NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NONE		\$	
		l ———	
		l ———	
		l	
		1	
		l ———	

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

# AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPAL		
	OCCUPATION		NAME AND ADDRESS
	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
NAME	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
			Englewood
Raymond W. Flischel	Consultant	Owner	Management Group
			ļ

# BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES		EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
NONE	\$		\$		\$	

# **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

# Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
				\$
Englewood				
Management Group	Accounting & Consulting		(P)	6,340
				-

# **BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)**

# Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
  - -purchase, sale or transfer of equipment
  - -purchase, sale or transfer of land and structures
  - -purchase, sale or transfer of securities
  - -noncash transfers of assets
  - -noncash dividends other than stock dividends
  - -write-off of bad debts or loans

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
		\$	\$	\$	\$

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# FINANCIAL SECTION

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# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106	Utility Plant	F-7	\$1,313,480_	\$ 1,357,037
108-110	Less: Accumulated Depreciation and Amortization	F-8	497,462	537,859
	Net Plant		\$816,018_	\$ 819,178
114-115	Utility Plant Acquisition adjustment (Net)	F-7	0	0
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$816,018	\$819,178_
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$ 564,482	\$606,161
122	Less: Accumulated Depreciation and Amortization		65,628	73,266
	Net Nonutility Property		\$ 498,854	\$ 532,895
123	Investment in Associated Companies	F-10	0	0
124	Utility Investments	F-10	11,196	14,257
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		\$510,050_	\$547,152_
	CURRENT AND ACCRUED ASSETS			
131	Cash		\$ 167,535	\$ 156,813
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated	D 44		
1.45	Provision for Uncollectible Accounts	F-11	56,758	57,532
145	Accounts Receivable from Associated Companies	F-12	0	0
146	Notes Receivable from Associated Companies	F-12	4.021	5.769
151-153	Material and Supplies		4,021	5,768
161 162	Stores Expense	-	941	1,097
171	Prepayments Accrued Interest and Dividends Receivable		941	1,09/
172 *	Rents Receivable			
173 *	Accrued Utility Revenues		<del></del>	
174	Miscellaneous Current and Accrued Assets	F-12	7,304	3,183
1/7	The Change of Carrent and Meeting Mosets	1-12	7,50-1	3,103
	Total Current and Accrued Assets		\$ 236,559	\$ 224,393

<sup>\*</sup> Not Applicable for Class B Utilities

December 31, 2023

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0
	Total Deferred Debits		\$2,231	\$
	TOTAL ASSETS AND OTHER DEBITS		\$1,564,858	\$ 1,592,810

<sup>\*</sup> Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

December 31, 2023

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT NAME	REF. PAGE	I	PREVIOUS YEAR	(	CURRENT YEAR
(a)	(b)	(c)		(d)		(e)
201	EQUITY CAPITAL	E 15	¢	500	¢.	500
201	Common Stock Issued Preferred Stock Issued	F-15 F-15	\$	500	\$	500
202,205 *	Capital Stock Subscribed	F-15		0		
202,203 * 203,206 *	Capital Stock Subscribed  Capital Stock Liability for Conversion					
203,200 *	Premium on Capital Stock				-	
209 *	Reduction in Par or Stated Value of Capital Stock					_
210 *	Gain on Resale or Cancellation of Reacquired					_
210	Capital Stock					
211	Other Paid - In Capital			191,769		191,769
212	Discount On Capital Stock			191,709	-	191,709
213	Capital Stock Expense				-	
214-215	Retained Earnings	F-16		39,075	-	58,707
216	Reacquired Capital Stock	1'-10		39,073	-	36,707
218	Proprietary Capital				-	
210	(Proprietorship and Partnership Only)					
	(1 topictorship and 1 arthership Only)					
	Total Equity Capital		\$	231,344	\$	250,976
	LONG TERM DEBT					
221	Bonds	F-15		0		0
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17		0		0
224	Other Long Term Debt	F-17		936,741		896,328
	Total Long Term Debt		\$	936,741	\$	896,328
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			44,677		88,803
232	Notes Payable	F-18	-	601		0
233	Accounts Payable to Associated Companies	F-18		0		0
234	Notes Payable to Associated Companies	F-18		0		0
235	Customer Deposits					
236	Accrued Taxes	W/S-3		1,329		1,641
237	Accrued Interest	F-19		0		0
238	Accrued Dividends					
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20		315		984
	Total Current & Accrued Liabilities		\$	46,922	\$	91,428

<sup>\*</sup> Not Applicable for Class B Utilities

December 31, 2023

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$0	\$0
252	Advances For Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 608,627	\$ 628,273
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	270,898	(286,317)
	Total Net CIAC		\$\$	\$\$
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		12,122	12,122
	Total Accumulated Deferred Income Tax		\$ 12,122	\$ 12,122
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 1,564,858	\$ 1,592,810

December 31, 2023

# COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME	F 2(1)	ф. (52.725	Ф (72.712
400 469, 530	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$ 652,735 14,215	\$ 672,713 14,215
409, 330	Less. Guaranteed Revenue and AFFI	1-3(0)	14,213	14,213
	Net Operating Revenues		\$ 638,520	\$658,498_
401	Operating Expenses	F-3(b)	\$ 542,478	\$ 565,018
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ <u>38,807</u> 14,854	\$ 40,398 15,419
	Net Depreciation Expense	1-22	\$ 23,953	\$ 24,979
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	0	0
407	Amortization Expense (Other than CIAC)	F-3(b)	0	0
408	Taxes Other Than Income	W/S-3	62,787	61,986
409	Current Income Taxes	W/S-3	0	0
410.1	Deferred Federal Income Taxes	W/S-3	0	0
410.11	Deferred State Income Taxes	W/S-3	0	0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3	0	0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3	0	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	0	0
	Utility Operating Expenses		\$629,218_	\$ 651,983
	Net Utility Operating Income		\$9,302_	\$6,515_
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	14,215	14,215
413	Income From Utility Plant Leased to Others		0	0
414	Gains (losses) From Disposition of Utility Property		0	0
420	Allowance for Funds Used During Construction		0	0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$ 23,517	\$ 20,730

<sup>\*</sup> For each account, Column e should agree with Columns f, g and h on F-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 672,713 14,215	\$0	\$
\$658,498_	\$0	\$0
\$ 565,018	\$ 0	\$
40,398 15,419	0	
\$	\$0	\$0
0 0 61,986 0 0 0 0 0	0 0 0 0 0 0 0 0	
\$651,983	\$0	\$0
\$ 6,515	\$0	\$0
14,215 0 0 0	0 0 0 0	
\$ 20,730	\$0	\$0

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2023

# **COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT.	ACCOUNTNAME	REF.	PREVIOUS	CURRENT
NO. (a)	ACCOUNT NAME (b)	PAGE (c)	YEAR (d)	YEAR (e)
(a)	(b)	(t)	(u)	(€)
Total Utility	Operating Income [from page F-3(a)]		\$23,517	\$20,730
	OTHER INCOME AND DEDUCTIONS			
415	Revenues-Merchandising, Jobbing, and			
	Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising			
	Jobbing, and Contract Work			
419	Interest and Dividend Income		9,614	9,939
421	Nonutility Income		55,746	63,269
426	Miscellaneous Nonutility Expenses		(11,575)	(9,396)
	Total Other Income and Deductions		\$53,785_	\$63,812_
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income		\$ 7,556	\$ 8,384
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Incom	e	\$	\$8,384_
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$ 58,942	\$ 56,526
428	Amortization of Debt Discount & Expense	F-13	0	0
429	Amortization of Premium on Debt	F-13	0	0
	Total Interest Expense		\$58,942_	\$56,526_
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$0	\$0_
	NET INCOME		\$ 10,804	\$ 19,632

Explain Extraordinary Income:		

**UTILITY NAME: BOCILLA UTILITIES, INC.**  December 31, 2023

# SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
				(4)	
101	Utility Plant In Service	F-7	\$	1,357,037	\$ 0
	Less:				
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8		537,859	0
110	Accumulated Amortization	F-8		0	0
271	Contributions in Aid of Construction	F-22		628,273	0
252	Advances for Construction	F-20			
	Subtotal		\$	190,905	\$0
	Add:				
272	Accumulated Amortization of				
	Contributions in Aid of Construction	F-22		286,317	0
	Subtotal		\$	477,222	\$0
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7		0	0
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7		0	0
	Working Capital Allowance (3)			0	0
	Other (Specify):				
	RATE BASE		\$	477,222	\$0
	NET UTILITY OPERATING INCOME		\$	6,515	\$0
ACH	HIEVED RATE OF RETURN (Operating Income / Rate Ba	ase)	_	1.37%	0.00%

## **NOTES:**

- Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

December 31, 2023

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 119,308 0 357,914 0 0 0 0 0 0	25.00% 0.00% 75.00% 0.00% 0.00% 0.00% 0.00% 0.00%	6.00%	2.79% 0.00% 4.50% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$ 477,222	100.00%		7.29%

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

# APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.16%
Commission order approving Return on Equity:	PSC 17-0209-PAA-WU

### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

	te: 11.16%	Current Commission Approved AFUDC rate:
Commission order approving AFUDC rate: PSC 17-0209-PAA-WU	PSC 17-0209-PAA-WU	Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT
December 31, 2023

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)		PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)		OTHER (1) ADJUSTMENTS SPECIFIC (e)	1	OTHER (1) ADJUSTMENTS PRO RATA (f)		CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$	250,976 896,328	\$	\$	\$	143,412	\$	131,668 395,002	\$	119,308 0 357,914 0 0 0 0 0 0
Total	\$_	1,147,304	\$0	\$0	\$_	143,412	\$_	526,670	\$_	477,222

(1)	Explain below all adjustments made in Columns (e) and (f):

# UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103 104 105	Plant Accounts:     Utility Plant In Service Utility Plant Leased to Other  Property Held for Future Use Utility Plant Purchased or Sold Construction Work in Progress Completed Construction Not Classified	\$ 1,357,037	\$	\$	\$ 1,357,037 0 0 0 0 0
	Total Utility Plant	\$ 1,357,037	\$0	\$0	\$1,357,037

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$ 0 0 0 0
Total P	lant Acquisition Adjustments	\$0_	\$0_	\$0_	\$0
115	Accumulated Amortization	\$	\$	\$	\$ 0 0 0 0
Total A	ecumulated Amortization	\$0	\$0	\$0	\$0
Net Acc	quisition Adjustments	\$0	\$0	\$0	\$0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		TEWATER	OTHE REPO SYS	ER THAN ORTING STEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION								
Account 108	Φ.	407.462	Ф		ф		Ф	407.462
Balance first of year	\$	497,462	\$		\$		\$	497,462
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$ 	40,397	\$		\$		\$	40,397 0 0 0 0
Salvage Other Credits (Specify):								0 0 0 0
Total Credits	\$	40,397	\$	0	\$	0	\$	40,397
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):								0 0 0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	537,859	\$	0	\$	0	\$	537,859
ACCUMULATED AMORTIZATION								
Account 110								
Balance first of year	\$		\$		\$		\$	0
Credit during year: Accruals charged to:  Account 110.2 (3) Other Accounts (specify):	\$		\$		\$		\$	0 0 0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year:  Book cost of plant retired  Other debits (specify):								0 0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	0	\$	0	\$	0	\$	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURING	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
	\$		\$
Total	\$0		\$0

# **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Trans Line plus Other Costs  Plant out of Service  Land  CoBank loan costs	\$ 298,989 220,238 44,000 1,255	\$ 13,085	\$	\$ 312,074 220,238 72,675 1,174
Total Nonutility Property	\$ 564,482	\$ 41,760	\$81	\$ 606,161

# **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124): Investment in CoBank	\$\$	\$ 14,257 
Total Utility Investment		\$14,257_
OTHER INVESTMENTS (Account 125):	\$\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities)	s: Account 127):	\$
Total Special Funds		\$0

## ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and DESCRIPTION	144 should be listed life	iividualiy.	TOTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater  Other	\$\$	53,932	
Total Customer Accounts Receivable		\$	53,932
OTHER ACCOUNTS RECEIVABLE ( Account 142):  Knight Island Utilities	\$	3,600	
Total Other Accounts Receivable	I	\$	3,600
NOTES RECEIVABLE (Account 144 ):	\$		
Total Notes Receivable	<b>.</b>	\$	0
Total Accounts and Notes Receivable		\$	57,532
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS ( Account 143) Balance first of year  Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ \$		
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$ 	0	
Total accounts written off	\$	0	
Balance end of year		\$	0
TOTAL ACCOUNTS AND NOTES RECEIVE	ABLE - NET	\$	57,532

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	¢
	_   •
	_
	-
Total	\$0

### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

report each note receivable from associated companies separately.				
DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)		
		· <del></del>		
	% % %			
Total		\$0		

### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Work In Progress	\$ 3,183
Total Miscellaneous Current and Accrued Liabilities	\$3,183

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$ <u>0</u>	\$ <u> </u>
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$ <u> </u>	\$ <u> </u>

### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$0

## MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)		AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$ _ -		\$
Total Deferred Rate Case Expense	\$	0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  CoBank Loan Costs	\$ -	144	\$ 2,087
Total Other Deferred Debits	\$_	144	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$_		\$
Total Regulatory Assets	\$_	0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$_	144	\$

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued		\$ 500 \$ 500 \$ 500
Dividends declared per share for year  PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued		\$
Dividends declared per share for year		<b>———</b>

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

	IN'	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
	%		
-	%		
-	70		
Total			\$ 0
1000			

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

December 31, 2023

#### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ 39,075
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits:	\$
	Total Credits: Debits:	\$ 0 \$
	Total Debits:	\$ 0
435 436	Balance Transferred from Income Appropriations of Retained Earnings:	\$ 19,632
437	Total Appropriations of Retained Earnings  Dividends Declared: Preferred Stock Dividends Declared  Common Stock Dividends Declared	\$ 0
438	Total Dividends Declared	\$ 0
215	Year end Balance	\$58,707_
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$0
Total Ret	ained Earnings	\$ 58,707
Notes to	Statement of Retained Earnings:	

## ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

	DESCRIPTION (a)	TOTAL (b)
		\$
•		
	Total	\$0

#### OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Note Payable: CoBank	6.06 %  %  %  %  %  %  %  %  %  %  %  %  %	Fixed	\$ 896,328
	% 		
Total			\$896,328_

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

December 31, 2023

#### UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

#### NOTES PAYABLE ACCOUNTS 232 AND 234

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
NOTES PAYABLE ( Account 232):	% % % %		\$	
Total Account 232			\$ <u> </u>	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$	
Total Account 234			\$0	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

#### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE		EREST ACCRUED OURING YEAR	INTEREST	
DESCRIPTION OF DEBIT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt CoBank Loan	\$		\$ 56,526	\$ 56,526	\$
Total Account 237.1	\$0		\$56,526	\$56,526	\$0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	\$	\$	\$
Total Account 237.2	\$0		\$0	\$0	\$0
Total Account 237 (1)	\$0		\$ 56,526	\$56,526	\$0
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 56,526	<ul><li>(1) Must agree to F- Ending Balance</li><li>(2) Must agree to F- Year Interest Exp</li></ul>	of Accrued Interest.  3 (c), Current
Net Interest Expensed to Account No. 427 (2)			\$ 56,526		

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Water Usage	\$ 984
Total Miscellaneous Current and Accrued Liabilities	\$ 984

## ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)		CREDITS (e)	BALANCE END OF YEAR (f)
	\$		\$	\$	\$ 0 0 0 0 0 0 0 0 0 0
Total	\$0		\$0	\$0	\$0

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 608,627	\$0	\$	\$ 608,627
Add credits during year:	\$ 19,646	\$0	\$	\$ 19,646
Less debit charged during the year	\$0	\$0	\$	\$0_
Total Contribution In Aid of Construction	\$ 628,273	\$0	\$0	\$628,273

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$\$	\$0	\$	\$ 270,898
Debits during the year:	\$15,419	\$0	\$	\$15,419
Credits during the year	\$0_	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$0	\$0	\$

December 31, 2023

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
   The reconciliation shall be submitted even though there is no taxable income for the year.
   Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 19,632
Reconciling items for the year:  Taxable income not reported on books:  CIAC full amount	F-22	19,646
Deductions recorded on books not deducted for return:  Depreciation  Amortization expense of closing costs		48,035
Income recorded on books not included in return:  Accretion of CIAC charges	F-22	(15,419)
Deduction on return not charged against book income:  Depreciation		(68,266)
Federal tax net income		\$3,853

Computation of tax:

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# WATER OPERATION SECTION

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#### **BOCILLA UTILITIES, INC.**

December 31, 2023

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Bocilla Utilities, Inc./Charlotte County	WU962	

**UTILITY NAME:** 

BOCILLA UTILITIES, INC.	S. INC.
-------------------------	---------

December	• 31	. 20	123

**SYSTEM NAME / COUNTY:** 

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	1,357,037
	Less:			
108	Nonused and Useful Plant (1)	W ((1.)	<del> </del>	527.960
	Accumulated Depreciation	W-6(b)		537,860
110	Accumulated Amortization	F-8	l	(20, 272
271	Contributions in Aid of Construction	W-7		628,273
252	Advances for Construction	F-20		
	Subtotal		\$	190,904
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	286,317
	Subtotal		\$	477,221
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	<u> </u>	
	Working Capital Allowance (3)		<u> </u>	
	Other (Specify):			
	WATER RATE BASE		\$	477,221
WATER OPERATING INCOME W-3				6,515
	_	1.37%		

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT	
December 31, 2023	

UTILITY NAME:	BOCILLA UTILITIES, INC.
SYSTEM NAME / COUNTY:	

#### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	(	CURRENT YEAR (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	672,713
469	Less: Guaranteed Revenue and AFPI	W-9		14,215
	Net Operating Revenues		\$	658,498
401	Operating Expenses	W-10(a)	\$	565,018
402	Danaciation Evacua	W 6(a)		40.209
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	_	40,398 15,419
	Less: Amortization of CIAC	W-8(a)		15,419
	Net Depreciation Expense		\$	24,979
406	Amortization of Utility Plant Acquisition Adjustment	F-7		<i>)</i>
407	Amortization Expense (Other than CIAC)	F-8		0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$ 	30,272 13,115 18,599 61,986
	Utility Operating Expenses		\$	651,983
	Utility Operating Income		\$	6,515
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	\$	14,215
413	Income From Utility Plant Leased to Others	W-9	<b>—</b> • —	14,213
414	<u> </u>		_	
420	Allowance for Funds Used During Construction		_	
.20	Total Utility Operating Income	l	\$	20,730

|--|

SYSTEM NAN	E / COUNTY:
------------	-------------

#### WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	<b>(b)</b>	(c)	(d)	(e)	<b>(f)</b>
301	Organization	\$	\$	\$	\$ 0
302	Franchises	4,232			4,232
303	Land and Land Rights				0
304	Structures and Improvements				0
305	Collecting and Impounding Reservoirs				0
306	Lake, River and Other Intakes				0
307	Wells and Springs				0
308	Infiltration Galleries and Tunnels				0
309	Supply Mains				0
310	Power Generation Equipment				0
311	Pumping Equipment	111,477	33,681		145,158
320	Water Treatment Equipment				0
330	Distribution Reservoirs and Standpipes	1			0
331	Transmission and Distribution Mains	1,056,794			1,056,794
333	Services	1			0
334	Meters and Meter Installations	119,159	8,592		127,751
335	Hydrants	1			0
336	Backflow Prevention Devices	1			0
339	Other Plant Miscellaneous Equipment	T			0
340	Office Furniture and Equipment	9,162	566		9,728
341	Transportation Equipment	6,520			6,520
342	Stores Equipment	1			0
343	Tools, Shop and Garage Equipment	6,135	719		6,854
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment				0
347	Miscellaneous Equipment				0
348	Other Tangible Plant				0
	TOTAL WATER PLANT	\$1,313,479	\$\$	\$0	\$1,357,037_

**NOTE:** Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:	BOCILLA UTILITIES, INC.
SYSTEM NAME / COUNTY:	

#### WATER UTILITY PLANT MATRIX

ACCT.		CURRENT	.1 INTANGIBLE	.2 SOURCE OF SUPPLY AND PUMPING	.3 WATER TREATMENT	.4 TRANSMISSION AND DISTRIBUTION	.5 GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 0	\$	\$	\$	\$	\$
302	Franchises	4,232	4,232				
303	Land and Land Rights	0	.,202				
304	Structures and Improvements	0					
305	Collecting and Impounding Reservoirs	0					
306	Lake, River and Other Intakes	0					
307	Wells and Springs	0					
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	0					
310	Power Generation Equipment	0					
311	Pumping Equipment	145,158		145,158			
320	Water Treatment Equipment	0					
330	Distribution Reservoirs and Standpipes	0					
331	Transmission and Distribution Mains	1,056,794				1,056,794	
333	Services	0					
334	Meters and Meter Installations	127,751				127,751	
335	Hydrants	0					
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0					
340	Office Furniture and Equipment	9,728					9,728
341	Transportation Equipment	6,520					6,520
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	6,854					6,854
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					
346	Communication Equipment	0					
347	Miscellaneous Equipment	0					
348	Other Tangible Plant	0					
	TOTAL WATER PLANT	\$1,357,037	\$	\$ 145,158	\$0	\$ 1,184,545	\$ 23,102

W-4(b) GROUP \_\_\_\_\_

YEAR OF REPORT
December 31, 2023

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

SYSTEM NAME / COUNTY:

#### BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	43	(1)	2.33%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	43		2.33%
333	Services			
334	Meters and Meter Installations	17		5.88%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	8		12.50%
341	Transportation Equipment	8		12.50%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	8		12.50%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	40		2.50%
Water I	Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT.		BALANCE AT BEGINNING		OTHER	TOTAL CREDITS
NO.	ACCOUNT NAME	OF YEAR	ACCRUALS	CREDITS *	(d+e)
(a)	(b)	(c)	(d)	(e)	(f)
204	C. II	ф	Φ.	Ф	Φ 0
304	Structures and Improvements	\$	\$	\$	\$0
305	Collecting and Impounding Reservoirs				0
306	Lake, River and Other Intakes				0
307	Wells and Springs				0
308	Infiltration Galleries and Tunnels				0
309	Supply Mains				0
310	Power Generation Equipment				0
311	Pumping Equipment	42,985	6,416		6,416
320	Water Treatment Equipment				0
330	Distribution Reservoirs and Standpipes				0
331	Transmission and Distribution Mains	414,523	24,623		24,623
333	Services				0
334	Meters and Meter Installations	25,109	6,173		6,173
335	Hydrants				0
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment				0
340	Office Furniture and Equipment	2,884	1,181		1,181
341	Transportation Equipment	5,978	1,087		1,087
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	2,127	812		812
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment				0
347	Miscellaneous Equipment				0
348	Other Tangible Plant	3,856	106		106
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$\$	40,398	0	40,398

<sup>\*</sup> Specify nature of transaction Use ( ) to denote reversal entries.

W-6(a) GROUP \_\_\_\_

SYSTEM NAME / COUNTY:	

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
304	Structures and Improvements	\$	\$	\$	\$ 0	\$ 0
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	0
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	0
310	Power Generation Equipment				0	0
311	Pumping Equipment				0	49,401
320	Water Treatment Equipment				0	0
330	Distribution Reservoirs and Standpipes				0	0
331	Transmission and Distribution Mains				0	439,146
333	Services				0	0
334	Meters and Meter Installations				0	31,282
335	Hydrants				0	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment				0	4,065
341	Transportation Equipment				0	7,065
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	2,939
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
348	Other Tangible Plant			-	0	3,962
TOTAL WA	TER ACCUMULATED DEPRECIATION	\$0	\$0	\$0	\$0	\$537,860_

W-6(b) GROUP \_\_\_\_\_ UTILITY NAME:

**BOCILLA UTILITIES, INC.** 

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**SYSTEM NAME / COUNTY:** 

#### CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 608,627
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>19,646</u> <u>0</u>
Total Credits		\$19,646_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 628,273

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.				
Explain all debits charged to Account 271 during the year below:				

YEAR OF REPORT
----------------

December 31, 2023

#### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
5/8" Residential Connection 5/8" Residential Meter Set Fee 1" Residential Connection 1" Residential Meter Set Fee	11 11 0 0	\$ 1,421 365	\$ 15,631 4,015 0 0 0 0 0 0
Total Credits			\$ 19,646

## ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$\$
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 15,419
Total debits	\$15,419
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$ 286,317

W-8(a) GROUP \_\_\_\_

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#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$0_

	~ .		
December	31.	2023	

SYSTEM NAME / COUNTY:	
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#### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	A	AMOUNT (e)
	Water Sales:				
460	Unmetered Water Revenue			\$	
	Metered Water Revenue:				
461.1	Sales to Residential Customers	454	464		652,053
461.2	Sales to Commercial Customers				
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				,
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	454	464	\$	652,053
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection	5	5	-	3,832
	Total Fire Protection Revenue	5_	5	\$	3,832
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	459	469	\$	655,885
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allowan	ice for Funds Prudently In	vested or AFPI)	\$	14,215
470	Forfeited Discounts	· · · · · · · · · · · · · · · · · · ·	/		
471	Miscellaneous Service Revenues				
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues			1 -	2,613
Total Other Water Revenues				\$	16,828
Total Water Operating Revenues				\$	672,713

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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December	rál	1 2	1123

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 154,472	8 60,935	•
603	Salaries and Wages - Officers,	134,472	. 00,933	Ψ
003	Directors and Majority Stockholders	84,484	ı	
604	Employee Pensions and Benefits	36,257		
610	Purchased Water	170,110		
615	Purchased Power	2,695		
616	Fuel for Power Production		_	
618	Chemicals	4,823	4,823	
620	Materials and Supplies	10,160		
631	Contractual Services-Engineering	3,239	<del></del>	
632	Contractual Services - Accounting	6,340	<u> </u>	
633	Contractual Services - Legal	6,086	<u> </u>	
634	Contractual Services - Mgt. Fees	0	<u> </u>	
635	Contractual Services - Testing	1,247	1,247	
636	Contractual Services - Other	0	<u> </u>	
641	Rental of Building/Real Property	8,423	<del></del>	
642	Rental of Equipment	0	)	
650	Transportation Expenses	8,254	<u> </u>	
656	Insurance - Vehicle	0	)	
657	Insurance - General Liability	6,418	3	
658	Insurance - Workman's Comp.	3,238	3	
659	Insurance - Other	C	)	
660	Advertising Expense	64		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	C	)	
667	Regulatory Commission ExpOther	0	)	
668	Water Resource Conservation Exp.	C	<u> </u>	
670	Bad Debt Expense	C		
675	Miscellaneous Expenses	58,708	3	
Total Water U	Jtility Expenses	\$ 565,018	\$ 246,355	\$0

December	31.	2023

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$	3,239	\$ 37,072 5,675 8,427 8,254	\$	\$ 56,465 84,484 21,342 1,733 6,340 6,086 8,423 6,418 3,238 64
\$0	\$0	\$ 5,934	\$ 59,428	\$0	\$ 253,301

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January February March April May June July August September October November December	2,133 2,070 2,878 2,372 2,583 2,285 2,224 2,317 2,019 2,085 2,042 1,678		111 146 103 75 101 84 100 140 70 121 62 64	2,022 1,924 2,775 2,297 2,482 2,201 2,124 2,177 1,949 1,964 1,980 1,614	1,820 1,812 2,660 2,131 2,260 2,029 1,942 1,991 1,857 1,806 1,792 1,487
Total for Year	26,686	0	1,177	25,509	23,587
Vendor Point of de		District Interconnect north of	Buck Creek, SR 775/Placest names of such utilities	cida Road, Englewood, FL below:	,

#### **SOURCE OF SUPPLY**

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

YEAR	OF	R	El	P	0	F	RТ	[

UTILITY NAME:	BOCILLA UTILITIES, INC.	December 31, 2023
SYSTEM NAME / COUNTY:		

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Interconnect EWD	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	None	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	None	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
FILTRATION		
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

**SYSTEM NAME / COUNTY:** 

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	al	1.0		
5/8"	Displacement	1.0	464	464
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	474

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calc	ulation:	
	(Om	it 000)
(a)	SFR Gals Sold	22,854
	/ Avg Customers	456
	Subtotal	50
	/ Days	365
	ERC Value	0.137

BOCILLA	HTH	TTIFC	INC
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December 31, 2023

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#### OTHER WATER SYSTEM INFORMATION

1. Present ERCs * the system can efficiently serve.	715		
2. Maximum number of ERCs * which can be served.	715		
3. Present system connection capacity (in ERCs *) using exist	ting lines.		715
4. Future connection capacity (in ERCs *) upon service area b	buildout.		715
5. Estimated annual increase in ERCs *.			
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?			
7. Attach a description of the fire fighting facilities.			
8. Describe any plans and estimated completion dates for any	enlargements or i	nnrovements of this s	system:
9. When did the company last file a capacity analysis report w 10. If the present system <b>does not</b> meet the requirements of D  a. Attach a description of the plant upgrade necessary	vith the DEP? EP rules:	N/A (No Plant	
9. When did the company last file a capacity analysis report w 10. If the present system <b>does not</b> meet the requirements of D  a. Attach a description of the plant upgrade necessa b. Have these plans been approved by DEP?	vith the DEP? EP rules:	N/A (No Plant	
9. When did the company last file a capacity analysis report w 10. If the present system <b>does not</b> meet the requirements of D  a. Attach a description of the plant upgrade necessary	vith the DEP? EP rules: ary to meet the DE	N/A (No Plant	
9. When did the company last file a capacity analysis report w 10. If the present system <b>does not</b> meet the requirements of D  a. Attach a description of the plant upgrade necessa b. Have these plans been approved by DEP?  c. When will construction begin?	vith the DEP? EP rules: ary to meet the DE	N/A (No Plant	
9. When did the company last file a capacity analysis report w 10. If the present system <b>does not</b> meet the requirements of D  a. Attach a description of the plant upgrade necessa b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DE	vith the DEP? EP rules: ary to meet the DE	N/A (No Plant	
9. When did the company last file a capacity analysis report w 10. If the present system <b>does not</b> meet the requirements of D  a. Attach a description of the plant upgrade necessa b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DE	with the DEP? EP rules: ary to meet the DE	N/A (No Plant	
9. When did the company last file a capacity analysis report w 10. If the present system <b>does not</b> meet the requirements of D  a. Attach a description of the plant upgrade necessa b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DE  11. Department of Environmental Protection ID #	vith the DEP? EP rules: ary to meet the DE  EP? PWS 6084079 N/A	N/A (No Plant	

W-14
GROUP \_\_\_\_\_
SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

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## WASTEWATER OPERATION SECTION (NOT APPLICABLE)

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: BOCILLA UTILITIES, INC. For the Year Ended December 31, 2023

	I	ı	T
(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. W-9	RAF Return	(b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$ -	\$ -	\$ -
Total Metered Sales (461.1 - 461.5)	652,053	652,053	-
Total Fire Protection Revenue (462.1 - 462.2)	3,832	3,832	-
Other Sales to Public Authorities (464)			-
Sales to Irrigation Customers (465)			-
, ,			
Sales for Resale (466)			-
,			
Interdepartmental Sales (467)			_
( ' ' )			
Total Other Water Revenues (469 - 474)			_
,			
Total Water Operating Revenue	\$ 655,885	\$ 655,885	\$ -
3			
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility	0	0	_
	,		
Net Water Operating Revenues	\$ 655,885	\$ 655,885	\$ -
	+ 333,000	+ 223,000	, <del>,</del>

Exp		1:		
⊢vn	ıon	ЭΤ	n	٦C:

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).