#### **CLASS "C"**

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

OFFICIAL COPY
Public Service Commission
On Not Remove From This Office

# ANNUAL REPORT

OF

Crestridge Utilities, LLC

Exact Legal Name of Respondant

WU971-17-AR

Submitted To The

STATE OF FLORIDA



#### **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED DECEMBER 31, 2017

Form PSC/AFD 006-W (Rev. 12/99)

#### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or cons costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

#### TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Comparative Balance Sheet Gross Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Tax Expense Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-6 F-6 F-6 F-7 F-7 F-8 F-9 F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Service Commections, Collecting and Force Mains and Manholes Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

# FINANCIAL SECTION

#### REPORT OF

#### Crestridge Utilities, LLC

3336 Grand Blvd, # 102			
Holiday, FL 34690 Mailing Addr	000		sco
Mailing Addi	ess	Street Address	County
Telephone Number 727-937-6275		Date Utility First Organized	1967
Fax Number 727-940-2907		E-mail Address accounting@fus	s1ilc.com
Sunshine State One-Call of Florida, Inc.	Member No. CUC 745		
Check the business entity of the utility as	s filed with the Internal Reve	enue Service:	
X Individual Sub Chapte	er S Corporation	1120 Corporation	Partnership
Name, Address and phone where record	ds are located: (Sa	ame)	
Name of subdivisions where services ar	e provided: Crestridge	Gardens	
<b>_</b>	CONTACTS:		
			Salary
Name	Title	Dringing Business Address	Charged Utility
Person to send correspondence:	Title	Principal Business Address	Othity
Michael Smallridge	Managing Member	3336 Grand Blvd, # 102 Holiday, FL 34690	18,702
Person who prepared this report:  Marianne McDonald	CFO	3336 Grand Blvd, # 102 Holiday, FL 34690	11,967
Officers and Managers:  Michael Smallridge	Managing Member	3336 Grand Blvd, # 102 Holiday, FL 34690	\$18,702 \$
			\$
			\$
			\$
Report every corporation or person own securities of the reporting utility:	ing or holding directly or indi	irectly 5 percent or more of the voting	
	Percent		Salary
	Ownership in	Defendant Design on Addition	Charged
Name Miles Consultridae	Utility	Principal Business Address	Utility \$ 18702
Mike Smallridge	100%	3336 Grand Blvd, # 102 Holiday, FL 34690	\$ <u>18702</u>
		Tioliday, FL 34030	\$
		_	\$
			\$
			\$
			\$

#### **INCOME STATEMENT**

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential  Commercial Industrial  Multiple Family		\$ <u>199,034</u> ———	\$	\$	\$ <u>199,034</u> ———
Guaranteed Revenues Other (Specify)		9,041			9,041
Total Gross Revenue		\$ 208,075	\$	\$	\$ 208,075
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 162,391	\$	\$	\$ <u>162,391</u>
Depreciation Expense	F-5	10,017			10,017
CIAC Amortization Expense_	F-8				
Taxes Other Than Income	F-7	18,601			18,601
Income Taxes	F-7				
Total Operating Expense		\$ 191,009			\$ <u>191,009</u>
Net Operating Income (Loss)		\$17,066	\$	\$	\$17,066
Other Income:					
Nonutility Income Interest Income		\$4	\$	\$	\$4
Other Deductions:					
Nonutility Expense Interest Expense		\$ <u>307</u> 5,115	\$	\$	\$ <u>307</u> 5,115
Net Income (Loss)		\$11,647	\$	\$	\$ <u>11,647</u>

#### COMPARATIVE BALANCE SHEET

ANNUAL REPORT

ACCOUNT NAME	Reference Page	Current <b>Y</b> ear	Previous Year
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$257166	\$256720
Amortization (108)	F-5,W-2,S-2	-141107	-138328
Net Utility Plant	<u> </u>	\$116059	\$118392
Cash		18696	14491
Customer Accounts Receivable (141) Due To/From LTX		27318 -55708	21631
Due To/From HGU		169	169
Due To/From MGU		<u>1000</u> 2411	2411
Utility DepositsPrepaid Expenses		5125	
Deferred Costs		3514	10674
Total Assets		\$118583	\$167768
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Treferred Glock Issued (204)	1-0		
Retained Earnings (215)	F-6	-49,719	-7593
Propietary Capital (Proprietary and partnership only) (218)	F-6		-226684
Total Capital		\$49719	\$234277
Long Term Debt (224)	F-6	\$ 60872	\$ 239978
Accounts Payable (231)	•	83410	92659
Notes Payable (232)		0290	6203
Customer Deposits (235)		9289	1829
Accrued Bad Debt		14731	14730
Due To/From Parent Company (above)			46646
Advances for Construction			
Contributions in Aid of	<b>5</b> 0		
Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ 118583	\$ 167768

#### **GROSS UTILITY PLANT**

	GNOSS	UTILITY FLAINT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$257166	\$	\$	\$257166
(105) Other (Specify)				
Total Utility Plant	\$ <u>257166</u>	\$	\$	\$257166

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$138328	\$	\$	\$138328
Add Credits During Year: Accruals charged to depreciation account	\$ 10017	\$	\$	\$ 10017
Salvage	Ψ	Ψ	Ψ	Ψ
Other Credits (specify) PSC Audit Adjustments Total Credits	\$10017	\$	\$0	\$ <u>0</u>
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$ <u>7238</u>	\$	\$	\$ <u>7238</u>
Total Debits	\$ 7238	\$	\$	\$ 7238
Balance End of Year	\$141107	\$0	\$0	\$ <u>141107</u>

#### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorizedShares issued and outstanding		
Total par value of stock issued		

#### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Correct HGB Mortgage Balance	\$	\$ <u>-234277</u> 165591
Correct Customer Deposit, Deferred Cost & Acc Dep		
balances as of 12/31/17 and to remove & write off prior years accrued bad debt.		7319
and to remove a write on prior years accrace bad debt.		
Net Income 12/31/17		11647
Balance end of year	\$	\$

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$0	\$

#### LONG TERM DEBT (224)

	Interes	t		Principal
Description of Obligation (Including Date of Issue	Rate	# of	р	er Balance
and Date of Maturity):		Pymts	5	Sheet Date
Holiday Gulf Builders Mortgage (\$57,322, !ssued 8/22/14, Matures 9/22/26)	7.50%	144	\$	42327
Loan from Mike Smallridge (\$1500, Issued 5/11/15, Matures 6/11/17)	5.50%	24		326.21
Iberia Bank Loan for Wells (\$30,000, Issued 8/5/16, Matures 9/5/19)	6.50%	36		18219
Total			\$	60872

#### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: Payroll Tax Regulatory Assessment Fees Property Taxes Local Busn Tax, Allocated	\$	\$	\$	\$
Total Tax Expense	\$ 18601	\$	\$	\$ 18601

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

to too or recion			
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Aqua Environmental Camille Mixon D&D Grading, Inc. Sondra Myers	\$ 16355 4958 2500 4340	\$	Contract Operation  Meter Reading  Repairs  Meter Reading

#### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>86055</u>	\$	\$ <u>86055</u>
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization	86055 0 86055		86055 0 86055 0
7)	Net CIAC	\$0	\$0	\$ <u>86055</u>

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
	pacity charges, main and customer connecuring the vertical aring the vear.	tion		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 above	9.)	\$	\$

#### ACCUMULATED AMORTIZATION OF CIAC (272)

	<u>Water</u>	<u>Wastewater</u>	<u>Total</u>
Balance First of Year	\$86055	\$	\$ <u>86055</u>
Add Debits During Year:		<del> </del>	
Deduct Credits During Year:			0
Balance End of Year (Must agree with line #6 above.)	\$ 86055	\$	\$ 86055

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTIL	ITY NA	ME Cre	stridge (	Utilities,	LLC
------	--------	--------	-----------	------------	-----

YEAR OF REPORT DECEMBER 31, 2017

# SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock	· 	%	%	%
Long Term Debt		%	, %	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

JTILITY NAME	Crestridge Utilities,	LLC
--------------	-----------------------	-----

YEAR OF REPORT DECEMBER 31, 2017

#### SCHEDULE "B"

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
\$  \$	\$	\$ = = \$	\$ \$	\$ \$
(1) Explain belo	ow all adjustments	made in Column (	e):	
	Book Balance (b)	Book Balance (b)  S S  S S  S S  S S	Book Balance (b)  Substituting Adjustments (c)  Substituting Adjustments (d)  Substituting Adjus	Book Balance (b)  Non-utility Adjustments (c)  Non-juris. Adjustments (e)  S \$

# WATER OPERATING SECTION

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	** Additions (d)	** Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	6000			6000
304	Structures and Improvements	9860			9860
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	10205			10205
308	Infiltration Galleries and Tunnels		· · · · · · · · · · · · · · · · · · ·		
309	Supply Mains	2946			2946
310	Power Generation Equipment	3000			3000
311	Pumping Equipment	52137			52137
320	Water Treatment Equipment	405			405
330	Distribution Reservoirs and	100			
331	StandpipesTransmission and Distribution	34375			<u>34375</u>
331	Lines	45742			45742
333	Services	12509			12509
334	Meters and Meter Installations	66426	1785	1339	66872
335	Hydrants	4847			4847
336	Backflow Prevention Devices				
339	Other Plant and  Miscellaneous Equipment	1676			1676
340	Office Furniture and				
244	Equipment	791			791 4725
341 342	Transportation Equipment	4725			4/25
342	Stores Equipment Tools, Shop and Garage				
343	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	1076			1076
346	Communication Equipment		<u>.</u> .		
347 348	Miscellaneous Equipment Other Tangible Plant				
	Total Water Plant	\$256720	\$1785	\$1339_	\$257166

<sup>\*\*</sup> Includes 2016 additions and adjustments to correct PIS balance per Order No. PSC-17-0042-PAA-WU.

Crestridge Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2017

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	** Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements	27	%	3.70 %	\$ 2776	\$	365.19	\$ 3141
305	Collecting and Impounding							
	Reservoirs	40	%	2.50 %				
306	Lake, River and Other Intakes	40	%					
307	Wells and Springs	27	<u> </u>	3.70 %	9681		377.96	10059
308	Infiltration Galleries &							
	Tunnels	_	%	%				
309	Supply Mains	32		3.13 %	2553		92	2645
310	Power Generating Equipment	17	%	5.88 %		4364		3000
311	Pumping Equipment	17	%	5.88 %	15228		3066.88	18295
320	Water Treatment Equipment	17	%	5.88 %	1940	1535		405
330	Distribution Reservoirs &							
	Standpipes	33	%	3.03 %	-24514		1041.67	-23472
331	Trans. & Dist. Mains	38	%	2.63 %	45742			45742
333	Services	35	%	2.86 %	12509			12509
334	Meter & Meter Installations	17	%	5.88 %	57377	1338.86	3921	59959
335	Hydrants	40	%	2.50 %	3833		121	3954
336	Backflow Prevention Devices	10	%	10.00 %				
339	Other Plant and Miscellaneous	Ī						
1	Equipment	20	%	5.00 %	741		84	825
340	Office Furniture and							
	Equipment	15	%	6.67 %	605	<b>!</b>	52.73	658
341	Transportation Equipment		%	16.67 %	2143		788	2931
342	Stores Equipment		%	%				
343	Tools, Shop and Garage	i ——						
	Equipment	15	%	6.67 %				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment	10	%	10.00 %	349		108	456
346	Communication Equipment		%	<u></u> %				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant	10	—— %	10.00 %				
	Totals	1			\$138328	\$ 7238	\$10017	\$*

<sup>\*</sup> This amount should tie to Sheet F-5.

Includes 2016 additions and adjustments to correct PIS balance per Order No. PSC-17-0042-PAA-WU.

UTILITY NAME: Crestridge Utilities, LLC

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
No.	Account Name	
004	Salaries and Wages - Employees	\$ 49086
601	Salaries and Wages - Employees	18702
603	Salaries and Wages - Officers	6349
604	Employee Benefits	3063
615	Purchased Power	3003
616	Fuel for Power Production	1040
618	Chemicals	1643
620	Materials & Supplies	8723
631	Contractual Services - Professional	1781
635	Contractual Services - Testing	1150
636	Contractual Services - Other	27911
640	Rents	6144
650	Transportation	7441
655	Insurance	5700
665	Regulatory Commission	1802
670	Bad Debt Expense	2619
675	Miscellaneous Expense	20276
6/5	Wiscella Teous Experise	
1		
	·	
1		
	Total Water Operation And Maintenance Expense	\$ 162391 *
	* This amount should tie to Sheet F-3.	

#### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	616	619	619
** D = Displacement C = Compound T = Turbine		Total	616	619	619

UTILITY NAME:	Crestridge Utilities, LLC
SYSTEM NAME:	

YEAR OF	REPORT
DECEMBER	31, 2017

#### **PUMPING AND PURCHASED WATER STATISTICS**

#### MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
2" & Under is Galv Iron or PVC 3" & Over Asb Cement	2" & Under 3" & Over	17,660 4" - 8,160' 6" - 6,815'			0 17660 0 8160 6815
			<u> </u>		

UTILITY NAME:	Crestridge Utilities, LLC
SYSTEM NAME:	

#### WELLS AND WELL PUMPS

(2)	#4 (b)	#2 (c)	#3 (d)	#1 (e)	#5 (f)
(a)	(6)	(0)	(4)		
Year Constructed	1963	1963	1963	1963	1963
Types of Well Construction				a	041
and Casing	Steel	Steel		Steel	Steel
				<del></del>	
Depth of Wells	170'	135'	109'	100'	160'
Diameters of Wells	12"	12"	12"	8"	12"
Pump - GPM	300	300	300		
Motor - HP	15	20	20		
Motor Type * Yields of Wells in GPD	Submersible	Submersible	HU Top MtVert		
Auxiliary Power	Yes	Yes	Yes		
7.0xiidi	100				
* Submersible, centrifugal, etc.					L

#### RESERVOIRS

	#4	#2	#3	#1	#5
(a)	(b)	(c)	(d)	(e)	(f)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel-Hydro 5,000 Ground	Steel-Hydro 5,000 Ground	Ground	none none none	none none none

#### HIGH SERVICE PUMPING

	#4	#2	#3	#1	#5
(a)	(b)	(c)	(d)	(e)	(f)
Motors					
Manufacturer					
Type					
Rated Horsepower					
Pumps					
Manufacturer					
Type					
Capacity in GPM					
Average Number of Hours					
Operated Per Day					
Auxiliary Power					

UTILITY NAME:	Crestridge Utilities,	LLC
---------------	-----------------------	-----

#### SOURCE OF SUPPLY

	SOURCE OF S	UPPLY					
List for each source of supply	List for each source of supply ( Ground, Surface, Purchased Water etc. )						
Permitted Gals. per day		n/a	n/a				
Type of Source							
	WATER TREATMEN	IT FACILITIES					
List for each Water Treatment							
Туре	Hydrochloriator		<u>n/a</u>				
Make	Various Feed Pumps	• • • • • • • • • • • • • • • • • • • •					
Permitted Capacity (GPD)	153,000 - 192,000						
High service pumping							
Gallons per minute			****				
Reverse Osmosis	No						
Lime Treatment		<b>l</b> .					
Unit Rating	No						
Filtration							
Pressure Sq. Ft	No						
Gravity GPD/Sq.Ft	No						
Disinfection							
Chlorinator	Yes						
Ozone	No						
Other	No						
Auxiliary Power	Yes						

UTILITY NAME:_	Crestridge Utilities, LLC
SYSTEM NAME:_	

YEAR OF REPORT	
DECEMBER 31, 2017	

#### GENERAL WATER SYSTEM INFORMATION

1.	Present ERC's * the system can efficiently serve.	606				
2.	Maximum number of ERCs * which can be served.	620				
3.	Present system connection capacity (in ERCs *) using existing lines.	620				
4.	Future connection capacity (in ERCs *) upon service area buildout.	620				
5.	Estimated annual increase in ERCs *.	None				
6.	Is the utility required to have fire flow capacity?	Yes 120,000 g/p/d				
7.	Attach a description of the fire fighting facilities.	(9) Hydrants on 6" & 4" Mains Flow Tested				
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.					
9.	When did the company last file a capacity analysis report with the DEP?	2003				
10.	If the present system does not meet the requirements of DEP rules, submit the following:					
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.					
	b. Have these plans been approved by DEP?					
	c. When will construction begin?					
	d. Attach plans for funding the required upgrading.					
	e. Is this system under any Consent Order with DEP?					
11.	Department of Environmental Protection ID# 6510403					
12.	Water Management District Consumptive Use Permit #	WUP 20-543.03 SWFWMD				
	a. Is the system in compliance with the requirements of the CUP?	yes				
	b. If not, what are the utility's plans to gain compliance?	n/a				
	* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:					
	Divide the total annual single family residence (SFR) gallons sold by	the average number of single family residence customers for the same				

## WASTEWATER

## **OPERATING**

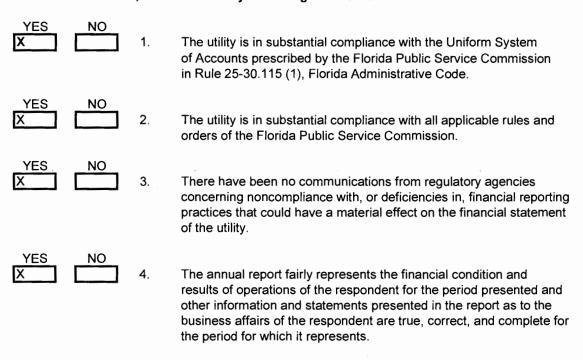
# **SECTION**

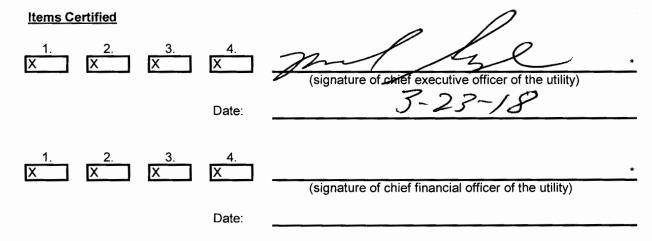
Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:





\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Crestridge Utilities, LLC (WU971)

For the Year Ended, December 31, 2017

(a)		(b)		(c)		(d)	
		Gross Water		Gross Water			
Accounts		Revenues Per Sch. F-3		Revenues Per RAF Return		Difference (b) - (c)	
Residential	\$	199,034.30	\$	205,947.18	\$	(6,912.88)	
Commercial			_				
Industrial			_				
Multiple Family							
Guaranteed Revenues							
Other		9,040.50	_	8,820.00		220.50	
Total Water Operating Revenue	\$	208,074.80	\$	214,767.18	\$	(6,692.38)	
LESS: Expense for Purchased Water							
from FPSC-Regulated Utility	_		-				
Net Water Operating Revenues	\$	208,074.80	\$	214,767.18	\$	(6,692.38)	

#### **Explanations:**

Following accounting staff changes during the fiscal year, an audit of bookkeeping procedures showed inconsistencies in the billing entry method for revenues. The problem has been corrected and should result in no difference between revenues per Sched F-3 and RAF returns in the next Annual Report.

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).