CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

Public Service From Do Not Remove From

Alturas Utilities LLC (Alturas Water LLC)

Exact Legal Name of Respondant

WU986-18-AR

Certficate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2018

Form PSC/AFD 006-W (Rev. 12/99)

2019 MAR 27 ATTIO: 50

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL(For proprietorships and partnerships only)- The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation AFUDC Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-8 F-9 F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Treatment Plant, Pumps and Pumping Wastewater Statistics General Wastewater System Information VERIFICATION SECTION	S-1 S-2 S-3 S-3 S-4 S-5 S-6
Verification	PAGE V-1

FINANCIAL

REPORT OF

5911 Trouble Creek Rd			
New Port Richey, FL 34652		1810 Packinghouse Rd	
Mailing A	ddross	Lake Wales, FL 33853	Polk
Walling A	duress	Street Address	County
Telephone Number 727-937-627	5	Date Utility First Organized	
Fax Number n/a		E-mail Address accounting@fu	ıs1llc.com
Sunshine State One-Call of Florida, I	nc. Member No.	-	
Check the business entity of the utility	as filed with the Internal Revenue	e Service:	
Total Control of the	pter S Corporation	1120 Corporation	Partnership
Name, Address and phone where rec		e Creek Rd	
		chey, FL 34652	
Name of subdivisions where services	are provided: Alturas Com	munity	
	æ 160		
	CONTACTS:		
			0:
Name		1	Salary
Name Person to send correspondence:	Title	Principal Business Address	Charged Utility
Michael O unit spondence:			
Michael Smallridge	Managing M.		
Michael Smallridge	Managing Member	5911 Trouble Creek Rd	1,844
erson who prepared this report:	Managing Member	5911 Trouble Creek Rd New Port Richey, FL 34652	1,844
	Managing Member CFO	New Port Richey, FL 34652	50# Scotterio
erson who prepared this report: Marianne McDonald		New Port Richey, FL 34652 5911 Trouble Creek Rd	1,844 546
Person who prepared this report: Marianne McDonald Officers and Managers:	CFO	New Port Richey, FL 34652	50# Scotterio
erson who prepared this report: Marianne McDonald		New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5911 Trouble Creek Rd	546
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erson who prepared this report: Marianne McDonald fficers and Managers: Michael Smallridge	CFO Managing Member	New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652	546 \$1,844
erson who prepared this report: Marianne McDonald fficers and Managers: Michael Smallridge eport every corporation or person own	CFO Managing Member	New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652	546 \$1,844
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erson who prepared this report: Marianne McDonald fficers and Managers: Michael Smallridge eport every corporation or person own	CFO Managing Member	New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652	546 \$
erson who prepared this report: Marianne McDonald fficers and Managers: Michael Smallridge eport every corporation or person own curities of the reporting utility:	CFO Managing Member ing or holding directly or indirectly Percent	New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652	546 \$
erson who prepared this report: Marianne McDonald fficers and Managers: Michael Smallridge eport every corporation or person own curities of the reporting utility: Name	CFO Managing Member ing or holding directly or indirectly Percent Ownership in	New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 New Port Richey, FL 34652 5 percent or more of the voting	546 \$
erson who prepared this report: Marianne McDonald fficers and Managers: Michael Smallridge eport every corporation or person own curities of the reporting utility:	Managing Member ing or holding directly or indirectly Percent Ownership in Utility	New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5 percent or more of the voting Principal Business Address	546 1,844 5 Salary Charged Utility
erson who prepared this report: Marianne McDonald fficers and Managers: Michael Smallridge port every corporation or person own curities of the reporting utility: Name	CFO Managing Member ing or holding directly or indirectly Percent Ownership in	New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 Second Sec	546 \$
erson who prepared this report: Marianne McDonald fficers and Managers: Michael Smallridge eport every corporation or person own curities of the reporting utility: Name	Managing Member ing or holding directly or indirectly Percent Ownership in Utility	New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5 percent or more of the voting Principal Business Address	546 1,844 5 Salary Charged Utility

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>22,896</u> 1,441	\$	\$	\$ <u>22,896</u>
Guaranteed Revenues Other (Specify) Late Fees + Total Gross Revenue		452 \$ 24.789			452
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>24,789</u> \$ <u>32,272</u>	\$	\$	\$ <u>24,789</u> \$ 32,272
Depreciation Expense	F-5	1,755_			1,755
CIAC Amortization Expense_ Taxes Other Than Income	F-8 F-7	1,345		-	4.245
ncome Taxes	F-7				1,345
Total Operating Expense		\$35,372			\$35,372
Net Operating Income (Loss) Other Income:		\$(10,583)	\$	\$	\$ (10,583)
Nonutility Income Interest Income		0	\$	\$	\$0
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense	44	1,541	5 5	\$	\$1,541
Net Income (Loss)	\$	(12,124)	# \$	S	\$ (12,124)

COMPARATIVE BALANCE SHEET

ANNUAL REPORT

	Reference		ANNUAL REPO
ACCOUNT NAME	Page	Current Year	Previous
Assets:		i cai	Year
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 65,525	
Accumulated Depreciation and Amortization (108)			\$62,068
, whethization (100)	F-5,W-2,S-2	43,979	38,984
Net Utility Plant		\$ 21,546	\$ 23,084
Cash			
Customer Accounts Receivable (141) Other Assets (Specify):Deferred Expense		1,639 2,117	913
Due from Parent Company		(4,533)	
UP Acquisition Adjustments Deferred Costs		25,816	
		10,855	
Total Assets			
		\$57,439	\$ 23,997 a
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204) Other Paid in Capital (211)	F-6		
Retained Earnings (215)	F-6	8,298 (12,124)	58,787 a (95,892) a
Propietary Capital (Proprietary and partnership only) (218)	F 0		(00,032)
	F-6		
Total Capital		\$ (3,826)	\$ (37,105) a
Long Term Debt (224)	F-6	\$ 48,544	\$
Accounts Payable (231)Customer Deposits (235)		9,719	1,500 a
Polk County Tax Payable (236)		1,875_ (11)	-
Accrued RAF Payable (236) Accrued Property Tax		1,115	
Note Payable		22	
Other Liability (parent)		-	4,100 a 60,775 a
Unknown difference Advances for Construction			(5,273) a
Contributions in Aid of			
Construction - Net (271-272)	F-8		-
otal Liabilities and Capital		\$ 57,439	\$ 23,997 a
	1	- 01,400	\$23,997 a

a From sellers 2017 Annual Report. Buyer does not verify their accuracy.

GROSS UTILITY PLANT

		OTILITITEAN		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$65,525_	\$	\$	\$65,525_
Other (Specify) PSC Audit Adjustments	<u> </u>			
Total Utility Plant	\$ 65,525	\$	\$	\$ 65,525

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	- Total
Balance First of Year	\$ 43,329	\$	\$	\$ 43,329
Add Credits During Year: Accruals charged to depreciation account	\$ 945	\$		
SalvageOther Credits (specify)		\$ 	\$	\$ 945 - -
Total Credits	\$ 945	\$	\$	\$945_
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (coosify)	\$ 295	\$	\$	\$ 295
Other debits (specify) Total Debits	\$ 295	\$	\$	\$
Balance End of Year	\$ 43,979	\$	\$	\$43,979_

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized		
Shares issued and outstanding Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): Reverse sellers equity balance Buyers Equity at Aquisistion	\$	\$ <u>95,892</u> (95,892) 0
Current Year Net Income(Loss)	-	(12,124)
Balance end of year	\$	\$(12,124)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner	
Balance first of yearChanges during the year (Specify):	\$0	\$	
Paid in Capital	8298		
Balance end of year	\$8298	\$	

LONG TERM DEBT (224)

Describe COLE III III III III III III III III III I	Interest			Principal	
Description of Obligation (Including Date of Issue	Rate	# of	l p	er Balance	
and Date of Maturity):		Pymts		Sheet Date	
Mortgage 1 Clint Smallridge (\$29,136, Issue Date 6/15/18, Matures 5/15/28)	6.00%	120	\$	28,056	
Mortgage 2 Leslie Szabo (\$24,231, Issue date 6/15/18, Matures 5/15/21)	6.00%	36	=	20,488	
	,		-		
Total			\$	48,544	

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	\$	\$	\$
Payroll Tax Regulatory Assessment Fee Polk County Property Tax	182 1,115 48			182 1,115 48
Total Tax Expense	\$1,345	\$	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Consta Flow Cadenhead Environmental Engineering	\$ 6,443 \$ 1,013 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Contract Operations Tank Inspection

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$18637	\$	\$18637
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$ 0 18637 0 18637 18637	\$	\$
7)	Net CIAC	\$0	\$0	\$0

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers of agreements from which cash of received during the year.	contractors or property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-totalReport below all ca extension charges charges received d	pacity charges, mair and customer conne	1	\$	\$
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
otal Credits During Year (Must agre	ee with line # 2 above	e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$18637	<u>Wastewater</u> \$	*
Deduct Credits During Year:			0
Balance End of Year (Must agree with line #6 above.)	\$18637	\$	\$18637

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Alturas Water LLC

YEAR OF REPORT DECEMBER 31, 2018

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits	-	%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

%

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Alturas Water LLC

YEAR OF REPORT DECEMBER 31, 2018

SCHEDULE "B" . SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

302 F 303 L 304 S 305 C	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes	500	500 519	 \$ 	 \$ 	\$
302 F 303 L 304 S 305 C	Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes	500				
303 L 304 S 305 C	Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs ake, River and Other Intakes	500				
304 3	Structures and Improvements Collecting and Impounding Reservoirsake, River and Other Intakes		519			
305	Collecting and Impounding Reservoirs _ake, River and Other Intakes					
306 L	_ake, River and Other Intakes					1
307 V	Wells and Springs	7,669	6,987			6,987
308 I	nfiltration Galleries and Tunnels		•			3,007
309 8	Supply Iviallis		237			237
310 F	Power Generation Equipment	663				
311 F	Pumping Equipment	8,966	9,108		· 	9,108
320 V	Nater Treatment Equipment	950	220			220
330	Distribution Reservoirs and					
	Standpipes	16,956	22,822			22,822
331 T	ransmission and Distribution					
	Lines	20,818	18,787			18,787
333 S	Services					
334 N	Meters and Meter					
	Installations	876	6,247	393	295	6,345
335 H	lydrants	7,133				
336 B	Backflow Prevention Devices		-			-
	Other Plant and					
1 1	Miscellaneous Equipment				1	
340 O	Office Furniture and					
	Equipment					
341 T	ransportation Equipment					
342 S	tores Equipment					
343 T	ools, Shop and Garage Equipment		7,000			
344 La	aboratory Equipment	-			-	
	ower Operated Equipment	-				
	communication Equipment					
347 M	liscellaneous Equipment	-				
348 O	ther Tangible Plant					
To	otal Water Plant	67,152	65,427	393	295	65,525

Buyers acquisition balance includes adjustments to PIS from Order No. PSC-2016-0128-PAA-WU. Sellers balance from their 2017 Annual Report. Buyer does not verify their accuracy.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	(i)	9	6,118	10,061	1,602					\$ 43,979 *
Credits	(h)		268	346	185					\$ 945
Debits	(6)				295					\$ 295
Ψ —	(T) 133	7,711 6,987	2,103 227 5,850	975 9,715	2,385 1,712					84 43,329
Depr. Balances Rate Seller's Applied 2017 AR	3.70 % \$	2.50 % 2.50 % 3.70 %	2.50 % 3.13 % 5.88 % 5.88 %	8 %%	2.86 % 2.50 % 10.00 %	1 1	16.67 % 5.56 %	6.67 % 6.67 % 10.00 %		\$ 38,984
Average Salvage in Percent	%	%%%	%%%%%	3 %%	8888	% %	% % 	%%%%		
Service Life in Years	27	40 40 27	40 32 17 17	38	10 40	20	9 2	10 10 10	10	
Account (b)	Organizational Cost Structures and Improvements Collecting and Impounding	Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries &	Tunnels Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment	Distribution Reservoirs & Standpipes Trans. & Dist. Mains	Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous	Equipment Office Furniture and Equipment	Stores Equipment Stores Equipment Tools, Shop and Garage	Equipment Laboratory Equipment Power Operated Equipment Communication Equipment	Miscellaneous Equipment Other Tangible Plant	Totals * This amount should to be of a first
Acct. No. (a)	304 304 305	306 307 308	309 310 320	330 331 333	334 335 336 339	340	342	344 345 346	347	* A Signature

This amount should tie to Sheet F-5.

Sellers balance from their 2017 Annual Report. Buyer does not verify their accuracy.

Buyers acquisition balance includes adjustments to AD from Order No. PSC-2016-0128-PAA-WU.

W-2

WATER OPERATION AND MAINTENANCE EXPENSE

No.	Account Name	Amount
601	Salaries and Wages - Employees.	
603	Salaries and Wages - Officers	\$3,84
604	Employee Benefits	1,84
610	Purchased Water	5
615	Purchased Power	l ———
616	Fuel for Power Production.	1,51
618	Chemicals	
620	Materials and Supplies.	86
631	Contractual Services: Professional.	96
635	Contractual Services: Testing	2,14
636	Contractual Services: Other	4,64
640	Rents	9,00
650	Transportation	192
655	Insurance.	407
665	Regulatory Commission Expense	1,388
670	Regulatory Commission Expense Bad Debt Expense Miscellaneous Expenses	970
675	Miscellaneous Expenses	440
	Z.poneco.	3,995
		-
	Total Water Operation And Maintenance Expense	
	* This amount should tie to Sheet F-3.	\$32,272

WATER CUSTOMERS

Description (a) Residential Service	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D T T D D D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	7	7	
** D = Displacement C = Compound T = Turbine		Total	55	55	0

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April June July August September October November December		411 533 454 511 512 322 288 252 229 263 254 264	168 195 165 198 200 123 140 65 48 57 74 62		243 338 289 313 312 199 148 187 181 206 180 202
Total for Year		4,293	1,495		2,798
If water is purchased fo Vendor Point of delivery If water is sold to other	-				

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
					-
			-		
		-			
				<u> </u>	
					-

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	Steel			
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	550 ft 6 350 15 Sub			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 3,000 Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				_/
Manufacturer				
Type				
Rated Horsepower				
<u>Pumps</u>				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day			9	
Auxiliary Power				
			77	-

UTILITY NAME:

Alturas Utilities LLC (Alturas Water LLC)

YEAR OF REPORT DECEMBER 31, 2018

SOURCE OF SUPPLY

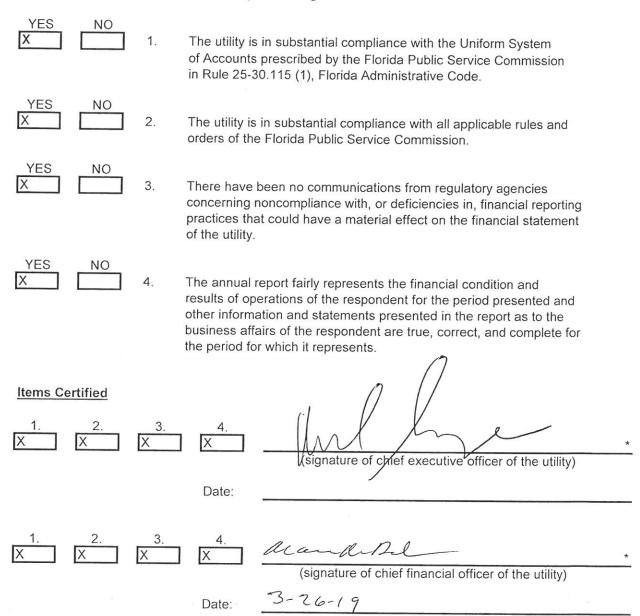
List for each source of supply (Ground, Surface, Purchased Water etc.)				
Permitted Gals. per day Type of Source	648,000 Ground			
	WATER TREATME	NT FACILITIES		
List for each Water Treatment				
TypeMakePermitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator Ozone Other Aqua-Mag Auxiliary Power	Chemical Feed Stenner 17 GPD None			

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve.	_
	Maximum number of ERCs * which can be served.	
3.	Present system connection capacity (in ERCs *) using existing lines.	
	Future connection capacity (in ERCs *) upon service area buildout.	
5.	Estimated annual increase in ERCs *.	
	Is the utility required to have fire flow capacity?No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
		_
9.	When did the company last file a capacity analysis report with the DEP?	
	If the present system does not meet the requirements of DEP rules, submit the following:	
	Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	Department of Environmental Protection ID#	
	Water Management District Consumptive Use Permit #	
	a. Is the system in compliance with the requirements of the CUP? Yes	
	b. If not, what are the utility's plans to gain compliance?	<u></u> 8
		-
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: 	
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.