



Lee County Electric Cooperative, Inc.
Post Office Box 3455
North Fort Myers, FL 33918-3455
239-995-2121 · FAX 239-995-7904
www.lcec.net

March 16, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Reports for Section 366.91 (6), F.S. and Section 366.92 (5), F.S.

Dear Ms. Cole:

Please find attached two documents for filing. The first is the Interconnection and Net Metering of Customer Owned Renewable Generation Report for the period ending December 31st, 2010. This report was prepared in accordance with Commission Rule 25-6.065 (10), F.A.C. and meets requirements for Section 366.91 (6), F.S.

The second is the Standards for Renewable Energy, Conservation and Energy Efficiency Report for April 1, 2011. This report meets the reporting requirements for Section 366.92 (5), F.S.

If you have questions regarding this filing, please contact me at (239) 656-2347.

Sincerely,

Frank R. Cain, Jr.
Director, Regulatory and Governmental Relations
Chief Risk/Compliance Officer
LCEC

Attachments (2)

Lee County Electric Cooperative, Incorporated
Interconnection and Net Metering of Customer-Owned Renewable Generation Report
(for Period Ending December 31, 2010)

This report is being filed in accordance with Commission Rule 25-6.065, F.A.C.

10(a) Total number of customer-owned renewable generation interconnection as of the end of the 2010 calendar year: 97

10(b) Total kW capacity of customer-owned renewable generation interconnected as of the end of the 2010 calendar year: 454.32 kW

10(c) Total kWh received by interconnected customers from the electric utility:

Month	kWh Received by Interconnected Customers
January	77,667
February	55,058
March	73,156
April	57,751
May	74,002
June	104,482
July	117,633
August	129,459
September	124,514
October	106,948
November	95,236
December	123,029
Annual Total	1,138,935

10(d) Total kWh of customer -owned renewable generation delivered to the electric utility:

Month	kWh Delivered to Utility
January	4,874
February	7,733
March	11,701
April	15,910
May	15,696
June	13,301
July	10,752
August	13,880
September	14,969
October	18,703
November	20,958
December	19,020
Annual Total	167,497

10(e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility:

Total Energy Payments in 2010	Total Energy Payments for All Years
\$ 757.20	\$ 935.37

10(f) Customer-Owned Renewable Generation Interconnection Information

	10 (f) (1)	10 (f) (2)	10 (f) (3)	10 (f) (4)
Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Location by County	Date Interconnected
1	PV	3.50	Lee	1-Jul-09
2	PV	2.10	Collier	14-Sep-09
3	PV	5.20	Lee	25-Aug-09
4	PV	5.07	Lee	17-Nov-09
5	PV	2.20	Lee	24-Nov-09
6	PV	4.80	Lee	28-Aug-09
7	PV	18.00	Lee	3-Aug-09
8	PV	2.50	Lee	3-Aug-09
9	PV	5.20	Lee	1-Jul-09
10	PV	2.00	Lee	1-Jul-09
11	PV	4.80	Lee	1-Jul-09
12	PV	4.59	Lee	30-Dec-09
13	PV	5.16	Lee	1-Dec-09
14	PV	5.32	Lee	24-Jul-09
15	PV	5.00	Lee	7-Jul-09
16	PV	3.00	Lee	4-Sep-09
17	PV	5.13	Lee	13-Jul-09
18	PV	5.30	Lee	25-Oct-09
19	PV	5.04	Lee	9-Nov-09
20	PV	5.00	Lee	1-Jul-09
21	PV	5.00	Lee	2-Oct-09
22	PV	2.50	Lee	31-Aug-09
23	PV	4.80	Collier	12-Nov-09
24	PV	4.38	Lee	12-Dec-09
25	PV	4.70	Lee	27-Aug-09
26	PV	3.80	Lee	21-Dec-09
27	PV	2.60	Lee	1-Jul-09
28	PV	2.00	Lee	1-Jul-09
29	PV	5.10	Lee	1-Aug-09
30	PV	5.20	Lee	1-Sep-09
31	PV	3.00	Lee	28-Sep-09
32	PV	5.00	Lee	20-Aug-09

33	PV	3.90	Lee	13-Jul-09
34	PV	2.66	Lee	1-Jul-09
35	PV	5.20	Lee	1-Jul-09
36	PV	4.29	Lee	21-Sep-09
37	PV	5.00	Lee	1-Jul-09
38	PV	5.32	Lee	24-Jul-09
39	PV	5.98	Lee	25-Nov-09
40	PV	4.80	Lee	28-Sep-09
41	PV	3.00	Lee	14-Jul-09
42	PV	3.28	Lee	17-Aug-09
43	PV	4.80	Lee	13-Jul-09
44	PV	8.00	Collier	1-Jul-09
45	PV	3.50	Lee	27-Jul-09
46	PV	5.25	Lee	27-Jul-09
47	PV	5.70	Collier	30-Dec-09
48	PV	4.00	Lee	22-Sep-09
49	PV	4.00	Lee	22-Sep-09
50	PV	4.95	Lee	1-Jul-09
51	PV	3.10	Lee	2-Nov-09
52	PV	5.40	Lee	26-Feb-10
53	PV	5.00	Lee	1-Apr-10
54	PV	7.88	Lee	6-Jul-10
55	PV	5.30	Collier	2-Jun-10
56	PV	6.00	Lee	6-Jul-10
57	PV	4.00	Collier	26-Feb-10
58	PV	0.68	Lee	18-Oct-10
59	PV	8.40	Lee	1-Oct-10
60	PV	5.00	Lee	2-Jun-10
61	PV	4.50	Lee	4-May-10
62	PV	4.92	Lee	1-Apr-10
63	PV	5.00	Lee	18-Jun-10
64	PV	2.87	Lee	18-Jun-10
65	PV	5.20	Lee	26-Feb-10
66	PV	4.92	Lee	26-Feb-10
67	PV	5.30	Lee	1-Apr-10
68	PV	3.00	Lee	27-Sep-10
69	PV	5.06	Lee	4-May-10
70	PV	5.06	Lee	6-Jul-10
71	PV	2.20	Collier	2-Jun-10
72	PV	2.64	Lee	6-Jul-10
73	PV	2.10	Lee	6-Jul-10
74	PV	5.06	Lee	26-Feb-10
75	PV	2.40	Lee	1-Apr-10
76	PV	3.68	Lee	2-Jun-10
77	PV	4.83	Lee	11-Aug-10
78	PV	4.92	Lee	2-Jun-10
79	PV	5.04	Lee	3-Sep-10

80	PV	3.20	Lee	1-Apr-10
81	PV	10.00	Lee	22-Dec-10
82	PV	10.00	Lee	22-Dec-10
83	PV	3.04	Lee	11-Aug-10
84	PV	5.00	Lee	30-Aug-10
85	PV	4.92	Lee	1-Apr-10
86	PV	6.00	Lee	2-Jun-10
87	PV	5.30	Collier	4-May-10
88	PV	5.00	Lee	27-Sep-10
89	PV	6.30	Lee	14-Jul-10
90	PV	5.30	Lee	3-Nov-10
91	PV	4.14	Lee	26-Feb-10
92	PV	2.80	Lee	2-Jun-10
93	PV	3.80	Lee	18-Jun-10
94	PV	4.30	Lee	4-May-10
95	PV	2.76	Lee	2-Jun-10
96	PV	6.50	Lee	26-Feb-10
97	PV	5.88	Lee	6-Jul-10
Total		454.32		