

**West Florida Electric Cooperative, Inc. Report to the Florida Public Service
Commission Pursuant to Rule 25-6.0343, F.A.C.
Calendar Year 2013**

1) West Florida Electric Cooperative (WFEC) is a non-profit Touchstone Energy® Cooperative owned by its members and locally operated. WFEC serves approximately 28,000 meters, providing dependable electricity and other services at competitive prices in Calhoun, Holmes, Jackson and Washington Counties in Northwest Florida.

Established in 1937, WFEC is headquartered at 5282 Peanut Road in Graceville, Fla., and maintains district offices in Bonifay, and in Sneads. WFEC's service area is divided into nine districts, each represented by a member-elected trustee

WFEC receives wholesale power from PowerSouth Electric Cooperative, a generation and transmission cooperative, based in Andalusia, Ala. PowerSouth is wholly owned by WFEC and the 19 other distribution cooperatives and municipalities it serves in Alabama and in Northwest Florida. Two WFEC delegates, along with representatives from PowerSouth's other member systems, participate in the management of PowerSouth's policies, rules, and regulations and the establishment of rates, terms and conditions affecting the wholesale power supply.

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2) The number of meters served in calendar year 2013 was 28167

3) Standards of Construction

1) National Electric Safety Code Compliance:

Construction standards, policies, guidelines, practices, and procedures at WFEC comply with the National Electrical Safety Code (ANSI-C2) current edition, USDA RUS Bulletin 1728F-803 Specifications and Drawings for 24.9/14.4 Line Construction and USDA RUS Bulletin 1728-806 Specifications and Drawings for

Underground Electric Distribution. Ten (10) percent of all construction is randomly sampled and inspected by a third party engineering consulting firm. Results of inspections are reported to the USDA Rural Utilities Service and to WFEC's Staff Engineer; Also FPSC staff randomly samples and inspects a portion of construction. In both cases, corrections, if any, are made and the Staff Engineer provides feedback to construction crews and staking technicians to ensure Compliance.

2) Extreme Wind Loading Standards

WFEC complies with the current edition of the NESC particularly 250c Extreme Wind Loading (with Figure 252-2(d) and 250d Extreme Ice with Concurrent Wind Loading.

3) Flooding and Storm Surges

West Florida Electric Cooperative, Inc. is a non-coastal utility; therefore, storm surge is not an issue. Some areas in WFEC's territory are subject to flooding, however, past flooding had little effect on the system. In these areas, line design is modified to compensate for known flooding conditions.

4) Safe and Efficient Access of New and Replacement Distribution Facilities:

Electrical construction standards, policies, guidelines, practices, and procedures at West Florida Electric Cooperative, Inc. provide for placement of new and replacement distribution facilities so as to facilitate safe and efficient access for installation and maintenance. Wherever new facilities are placed (i.e. front, back or side of property), all facilities are installed so that West Florida Electric Cooperative, Inc.'s facilities are accessible by its crews and vehicles to ensure proper maintenance/repair is performed as expeditiously and safely as possible. West Florida Electric Cooperative, Inc. decides on a case-by-case basis whether existing facilities need to be relocated. If it is determined that facilities need to be relocated, they will be placed in the safest, most accessible area available. All underground facilities are designed with loop feeds. Safety is determined by NESC (current edition) guidelines and common sense.

5) Attachments by Others

Electrical construction standards, policies, guidelines, practices, and procedures at West Florida Electric Cooperative, Inc. include written safety, pole reliability, pole loading capacity, and engineering standards and procedures for attachments by others to the utility's distribution poles. Quarterly pole line inspections are done for newly constructed jobs. The inspections encompass all pole line construction criteria. General inspections are currently done on an eight year cycle.

4) Facility Inspections

- 1) West Florida Electric Cooperative, Inc. utilizes RUS Bulletin 1730B-121 as its guideline for a continuing program of pole maintenance and inspection. During the 2013 year West Florida Electric Cooperative, Inc. inspected 9% of its system. Out of the 9% inspected 13% required maintenance or replacement. During 2013,

West Florida Electric Cooperative, Inc. converted approx. 5 miles of single phase line to three phase to correct loading issues and improve service. West Florida Electric Cooperative, Inc., also relocated 3 miles of line to accommodate the upgrade and widening of local roads. West Florida Electric Cooperative, Inc. re-insulated and upgraded approximately 108 miles of distribution lines from 12.5 KV to 25 KV. During the re-insulation procedure, every pole is upgraded to 25 KV and the pole replaced, if necessary. During the 2013 year, 1144 poles were replaced.

2) N/A

3) N/A

4) Number of distribution poles is less than 2% of total.

5) Vegetation Management

1) West Florida Electric Cooperative, Inc. has a very aggressive vegetation management program which encompasses ground to sky side trimming along with mechanical mowing and tree removal. During the 2013 year, West Florida Electric Cooperative, Inc. mowed and side trimmed 426 miles of its distribution system. Out of that number approximately 14% is three phase distribution circuits with the remainder being single phase circuits. During the 2013 year, West Florida Electric Cooperative, Inc. chemically sprayed approximately 588 miles of right of way. Approximately 550 miles will be sprayed and approximately 1100 miles trimmed and mowed during the 2014 year.

6) During the 2013 reporting period, PowerSouth Electric Cooperative upgraded its West Grand Ridge substation from 7.2/12.5 KV to 14.4/25 KV. The upgraded power transformer is rated at 20 MVA. All of West Florida Electric's delivery points of service are now owned and operated by PowerSouth Electric Cooperative.

7) West Florida Electric Cooperative contracted with Osmose Utilities Services to enhance the pole inspection program at West Florida Electric Cooperative. During 2013, Osmose inspected 5402 poles. The reject percentage of the 5402 poles was 2.2%.

Yearly Outage Information for 2013
Outage Data Actual

Total Number of Customers Served	27,909
Total Number of Consumer Hours	97,477.65
Total Number of Consumer Minutes	5,848,659
Total Number of Customers Affected	50,591

CAIDI - Customer Average Interruption Duration Index	115.61
SAIDI - System Average Interruption Duration Index	209.56
SAIFI - System Average Interruption Frequency Index	1.81

Outage Event Duration for All Outage Events	3,190.17
Divided by Total Number of Service Interruptions	2,418
L-Bar (Hours)	1.32
L-Bar (Minutes)	79.2

Outage Data without Major Event Days

Number of Major Event Days	5
Total Number of Consumer Hours	47,634.22
Total Number of Consumer Minutes	2,858,053
Total Number of Customers Affected	34,992

CAIDI - Customer Average Interruption Duration Index	81.68
SAIDI - System Average Interruption Duration Index	102.41
SAIFI - System Average Interruption Frequency Index	1.25

Outage Event Duration for All Outage Events	2,638.32
Divided by Total Number of Service Interruptions	2,180
L-Bar (Hours)	1.21
L-Bar (Minutes)	72.6