MACFARLANE FERGUSON & MCMULLEN

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> Via Federal Express Blanca S. Bayo, Director

ACK

Division of Records & Reporting

400 CLEVELAND STREET
P. O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34615
(813) 441-8966 FAX (813) 442-8470

IN REPLY REFER TO:

August 19, 1996

AFA _	Florida Public Service Commission 2540 Shumard Oak Boulevard
APP	Tallahassee, FL 32399-0850
CAF CMU CTR	Re: Docket No. 960003-GU Purchased Gas Adjustment (PGA) Clause Request for Confidential Treatment.
EAG	Dear Ms. Bayo:
LEG LIN OPC RCH	We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of July 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the
SEC	month, (c) hivoices covering reopies gas parenases for the month, (e) its reserved
WAS	invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

RECEIVED & FILED

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Blanca S. Bayo, Director August 19, 1996 Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

DAVID M. NICHOLSON

DMN Enclosures

cc: Mr. Hugh M. Grey, III

Ms. Adriene W. Guidry Mr. W. Edward Elliott All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION



In Re: Purchased Gas

Docket No. 960003-GU

Adjustment (PGA) Clause

Submitted for Filing: 08-20-96

PEOPLES GAS SYSTEM, INC.'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of July 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
- The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
- 3. Peoples requests that the information for which it seeks confidential classification not be declassified until February 20, 1998 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

Ansley Watson, Jr.

David M. Nicholson MACFARLANE FERGUSON & McMULLEN

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P. O. Box 1531, Tampa, Florida 33601

(813) 273-4200

Attorneys for Peoples Gas System, Inc.

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of August, 1996, to all known parties of record in Docket No. 960003-GU.

David M. Nicholson

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-3	9, 13-18	L	(1)
A-3	9, 13-18	E - K	(2)
A-3	9-18	В	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

LINE(S)	COLUMN(S)	RATIONALE
1-14, 18	G-H	(1)
1-14, 18	C-F	(2)
1-14	А-В	(3)
	1-14, 18 1-14, 18	1-14, 18 G-H 1-14, 18 C-F

- (1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.
- (3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
Open Access Report	9, 21-28	C and E	(1)
Open Access Report	9-11, 21-28	A	(2)

- (1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES	LINES	INFORMATION	RATIONALE
July (6 of 10)	1, 6, 22	Supplier	(1)
July (6 of 10)	2-5, 7-9	Supplier Facts	(2)
July (6 of 10)	10-11	Rate	(3)
July (6 of 10)	10-11, 25	Therms/Amounts	(4)

- (1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. <u>See</u> Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

SCHEDULES	LINES	COLUMNS	RATIONALE
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-2		
p. 5	1-2	C	
p. 6	1	(Rate)	(1)
"Accruals"			
p. 1	1, 8, 9, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1-2, 15	D 0 D	
p. 5	1-2, 15	B&D	(0)
p. 6	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-2		
p. 5	1-2	A	(0)
p. 6	1	(Supplier)	(3)

- (1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

PAGES	LINES	COLUMNS RA	TIONALE
June Acc. Recon., (pp. 1-6)	1-18	D (Rate)	(1)
June Acc. Recon.,	1-18	C and E	(2)
(pp. 1-6)	93-95	(Thrm/Dollr)	
June Acc. Recon.,	1, 3, 5, 7, 9, 11,	A	(3)
(pp. 1-6)	13, 15, 17	(Supplier)	

⁽¹⁾ All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.
- (3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

June Invoices (1-9)

Entire Sheet

(1)

- (1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:
- (i) Rates As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

INVOICES	LINES	INFORMATION	RATIONALE
Cashout/Bookouts (p. 2 of 2)	3	Trading Price	(1)
Cashout/Bookouts (p. 2 of 2)	3	Amounts Due	(2)
Cashout/Bookouts (p. 2 of 4)	1-2, 4	Trading Partner	(3)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. <u>See</u> Rationale (1) above.
- (3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Morcover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR	THE PERIOD OF:			,	APRIL 96 thro	ugh MARCH 9	7 Pa	ge 1 of 3
		192	PERIOD TO DATE					
		REV. FLEX	DIFFERENC	E		REV. FLEX	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*
1 COMMODITY (Pipeline)	\$255,091	\$224,870	(\$30,221)	(13.44)	\$1,187,006	\$924,302	(\$262,704)	(28.42
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$169,336	\$169,336	\$0	0.00
3 SWING SERVICE	\$1,017,852	\$1,191,175	\$173,323	14.55	\$4,279,575	\$4,728,898	\$449,323	9.50
4 COMMODITY (Other)	\$4,980,425	\$4,373,964	(\$606,461)	(13.87)	\$20,676,556	\$22,603,382		0.00
5 DEMAND	\$2,287,388	\$2,247,618	(\$39,770)	(1.77)	\$9,840,409	\$9,839,469	(\$940)	(0.01
6 OTHER	\$81,797	\$100,600	\$18,203	0.00	\$595,642	\$100,000	(\$495,842)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$92,302	\$93,237	\$935	1.00	\$360,189	\$347,517	(\$12,672)	(3.65
8 DEMAND	\$563,826	\$582,066	\$18,240	3.13	\$2,135,680	\$2,268,107	\$132,427	5.84
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,009,454	\$7,505,352	(\$504,102)	(6.72)	\$34,252,655	\$35,749,764	\$1,497,109	4.19
12 NET UNBILLED	(\$419,933)	\$0	\$419,933	0.00	(\$1,479,675)	\$0	\$1,479,675	0.00
13 COMPANY USE	\$11,198	\$0	(\$11,198)	0.00	\$40,375	\$0	(\$40,375)	0.00
14 TOTAL THERM SALES	\$7,232,270	\$7,505,352	\$273,082	3.64	\$38,047,854	\$35,749,764	(\$2,298,090)	(6.43

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FO	OR THE FERIOD OF:				APRIL 96 thro	ough MARCH 9	7 PI	age 2 of 3		
	CURRENT MO	NTH: JULY 9	3	PERIOD TO DATE						
		REV. FLEX	DIFFERENC	DIFFERENCE		DIFFERENCE		REV. FLEX	DIFFERENCE	
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	%		
15 COMMODITY (Pipeline)(Billing Determinants Only)	34,857,980	35,905,707	1,047,727	2.92	134,589,381	143,765,900	9,176,519	6.38		
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	24,400,000	24,400,000	0	0.00		
17 SWING SERVICE (Commodity)	3,505,000	4,495,000	990,000	22.02	15,750,470	18,550,300	2,799,830	15.09		
18 COMMODITY (Other) (Commodity)	19,383,147	17,656,885	(1,726,262)	(9.78)	85,679,512	79,935,465	(5,744,047)	(7.19		
19 DEMAND (Billing Determinants Only)	47,959,860	42,069,387	(5,890,473)	(14.00)	211,025,594	189,318,394	(21,707,200)	(11.47		
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00		
ESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	12,081,470	12,203,822	122,352	1.00	47,145,420	46,780,135	(365,285)	(0.78		
22 DEMAND	14,332,380	14,452,952	120,572	0.83	56,003,840	55,631,551	(372,289)	(0.67		
23 OTHER	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (17+18-23)	22,888,147	22,151,885	(736,262)	(3.32)	101,429,982	98,485,765	(2,944,217)	(2.99		
25 NET UNBILLED	(651,121)	0	651,121	0.00	(2,903,713)	0	2,903,713	0.00		
26 COMPANY USE	32,930	0	(32,930)	0.00	112,125	0	(112,125)	0.00		
27 TOTAL THERM SALES (24-26 Estimated-Only)	22,403,432	22,151,885	(251,547)	(1.14)	107,957,199	98,485,765	(9,471,434)	(9.62		

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FILE COPY

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

	CURRENT MONTH: JULY 96						PERIOD TO DATE			
			REV. FLEX	DIFFERENCE		1000 B	REV. FLEX	DIFFERENCE		
CENTS PEF. THERM		ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*	
28 COMMODITY (Pipeline)	(1/15)	0.00732	0.00626	(0.00106)	(16.85)	0.00882	0.00643	(0.00239)	(37.18	
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE	(3/17)	0.29040	0.26500	(0.02540)	(9.58)	0.27171	0.25492	(0.01679)	(6.59	
31 COMMODITY (Other)	(4/18)	0.25695	0.24772	(0.00923)	(3.72)	0.24132	0.28277	0.04145	14.66	
32 DEMAND	(5/19)	0.04769	0.05343	0.00573	10.73	0.04663	0.05197	0.00534	10.28	
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	2.76221	0.00000	0.00000	0.00	
ESS END-USE CONTRACT										
34 COMMODITY (Pipeline)	(7/21)	0.00764	0.00764	0.00000	0.00	0.00764	0.00743	(0.00021)	(2.84	
35 DEMAND	(8/22)	0.03934	0.04027	0.00093	2.32	0.03813	0.04077	0.00264	6.46	
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES	(11/24)	0.34994	0.33881	(0.01113)	(3.28)	0.33770	0.36299	0.02530	6.9	
38 NET UNBILLED	(12/25)	0.64494	0.00000	(0.64494)	0.00	0.50958	0.00000	(0.50958)	0.0	
39 COMPANY USE	(13/26)	0.34005	0.00000	(0.34005)	0.00	0.36009	0.00000	(0.36009)	0.0	
40 TOTAL COST OF THERMS SOLD	(11/27)	0.35751	0.33881	(0.01870)	(5.52)	0.31728	0.36299	0.04571	12.5	
41 TRUE-UP	(E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.0	
42 TOTAL COST OF GAS	(40+41)	0.36210	0.34340	(0.01870)	(5.44)	0.32187	0.36758	0.04571	12.4	
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.0	
44 PGA FACTOR ADJUSTED FOR TA	XES (42x43)	0.36346	0.34469	(0.01877)	(5.44)	0.32308	0.36897	0.04589	12.4	
45 PGA FACTOR ROUNDED TO NEA	REST .001	36.346	34.469	(1.87672)	(5.44)	32.308	36.897	4.58862	12.4	

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97 CURRENT MONTH: JULY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	22,307,370	\$154,882	\$0.0069
2 Commodity Pipeline (SNG./SO GA)	6,946,960	\$57,496	\$0.0082
3 Cashouts-Peoples' Transportation Customers	698,350	\$5,279	\$0.0075
4 Imbalance Cashout-(FGT)-Apr. '96	4,905,300	\$37,435	\$0.0076
6			
7			
8 TOTAL COMMODITY (Pipeline)	34,857,980	\$255,091	\$0.0073
WING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 3
9 Swing Service-Demand-3rd Party Suppliers		\$92,532	\$0.0000
10 Swing Service-Commodity-3rd Party Suppliers	3,505,000	\$925,320	\$0.2640
11			
12			
13	The state of the s		
14			
15			
16 TOTAL SWING SERVICE	3,505,000	\$1,017,852	\$0.2904
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 3
17 Purchases from 3rd Party Suppliers	18,232,560	\$4,669,450	\$0.2561
18 City of Sunrise	15,232	\$7,095	\$0.4657
19 Cashouts-Peoples' Transportation Customers	722,195	\$163,518	\$0.2264
20 Imbalance Cashout-(FGT)-Apr. '96	291,770	\$78,340	\$0.2685
21 Purchases from 3rd Party Suppliers-June '96 Accrual Adj.	0	\$32,040	\$0.0000
22 Bookouts-Apr. '96	121,390	\$29,983	\$0.2470
23			THE RESERVE OF THE PARTY OF THE
24			
25			
26 TOTAL COMMODITY (Other)	19,383,147	\$4,980,425	\$0.2569
DEMAND	THERMS-Line 19		COST PER THERM-Line 33
27 Demand (FGT)	57,782,140	\$2,769,938	\$0.0479
28 Demand (SNG/SO GA)	9,516,988	\$402,136	\$0.0422
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.0434
30 Temporary Relinquishment Credit-(FGT)	(24,749,780)	(\$1,078,112)	\$0.0434
31 Cashouts-Peoples' Transportation Customers	698,350	\$30,383	\$0.0435
32 Customer Billing Prior Mo. AdjPeoples Transp. Customer	1,330	\$1,733	\$1.3032
33 Capacity Discount-Transp. Customer	2,111,262	\$45,857	\$0.0217
34 Imbalance Cashout-(FGT)-Apr. '96	279,840	\$12,713	\$0.0454
35			
36			
37 TOTAL DEMAND	47,959,860	\$2,287,388	\$0.0476
THER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 3
38 Revenue Sharing-FGT	0	(\$24,691)	\$0.0000
39 Administrative Costs	0	\$81,637	\$0.0000
40 Legal Fees	0	\$24,852	\$0.0000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$81,797	\$0.0000

22 INTEREST PROVISION (16x21)

	CHIPENT HON	Through TH: JULY 96				PERIOD TO D		ege 1 of 1
	ACTUAL	ESTIMATE	DIFFERENC	E	ACTUAL	ESTIMATE	DIFFEREN	NCE
			AMOUNT	×			AMOUNT	×
UE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,987,079	\$5,565,139	(\$421,940)	(\$0.07048)	\$24,915,757	\$27,332,280	\$2,416,523	\$0.096
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,011,178	1,940,213	(70,963)	(0.03528)	\$9,296,523	\$8,417,483	(879,040)	(0.094
3 TOTAL	7,998,258	7,505,352	(492,904)	(0.06163)	\$34,212,280	\$35,749,763	1,537,483	0.044
4 FUEL REVENUES	7,232,270	7,505,352	273,082	0.03776	\$38,047,854	\$35,749,764	(2,298,090)	(0.060
(NET OF REVENUE TAX)								
5 TRUE-UP REFUND/(COLLECTION)	(126,499)	(128,499)	0	0.00000	(\$505,996)	(\$505,996)	0	0.000
6 FUEL REVENUE APPLICABLE TO PERSON * (UNE 4 (+ or -) LINE 5)	7,105,771	7,378,853	273,082	0.03843	\$37,541,658	\$35,243,768	(2,298,090)	(0.0612
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(892,485)	(126,499)	765,986	(0.85826)	\$3,329,578	(\$505,995)	(3,835,573)	(1.151)
8 INTEREST PROVISION-THIS PERIOD (21)	11,901	1,179	(10,722)	(0.90096)	\$17,621	\$4,652	(12,970)	(0.738
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,931,662	257,860	(2,673,802)	(0.91204)	(2,249,778)	254,386	2,504,164	(1.113)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$505,996	\$505,996	0	0.000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.0000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10s)	2,177,577	259,039	(1,918,538)	(0.88104)	1,603,416	259,039	(1,344,378)	(0.838-
11a REFUNDS FROM PIPELINE	109,893	0	(109,893)	0.00000	\$684,053	\$0	(684,053)	0.0000
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,287,470	259,039	(2,028,431)	(0.88676)	2,287,470	259,039	(2,028,431)	(0.8867
EREST PROVISION				16 (185)				
13 REGINNING TRUE-UP AND INTEREST PROVISION (9)	2,931,662	257,860	(2,673,802)	(0.91204)		a refund add to a a collection () :	line 4 subtract from line	4
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,275,589	257,860	(2,017,709)	(0.88668)				
15 TOTAL (13+14)	5,207,231	515,720	(4,691,511)	(0.90096)				
16 AVERAGE (50% OF 15)	2,603,616	257,860	(2,345,755)	(0.90096)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.52	5.52	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45	5.45	0	0.00000				
19 TOTAL (17+18)	10.970	10.970	0	0.00000				
20 AVERAGE (50% OF 19)	5.485	5.485	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.457	0.457	0	0.00000				
		New York of the Control of the Contr						

\$1,179

(\$10,722) (\$0.90096)

\$11,901

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE A-3" Page 1 of 1

	ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		JULY 1996		APRIL 96		MARCH 97	1			
(A)	(8)	(C)	(0)	(E)	(F)	(G)	(H) COMMODITY	(I) COST	(1)	(K)	(L) TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER	CENTS PE
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	CHARGES	THERM
1 JULY 1996	FGT	PGS	FTS-1 COMM. PIPELINE	15,775,220		15,775,220		\$120,522.68			\$0.7
2 JULY 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,081,470	12,081,470		92,302.43			\$0.7
3 JULY 1996	FGT	PGS	FTS-2 COMM. PIPELINE	6,532,150		6,532,150		34,359.10			\$0.5
4 JULY 1998	FGT	PGS	FTS-I DEMAND	27,734,460		27,734,460			\$1,204,758.88		84.3
5 JULY 1996	FGT	PGS	FTS-1 DEMAND		12,081,470	12,081,470			524,819.01		\$4.3
5 JULY 1996	FGT	PGS	FTS-2 DEMAND	7,617,630		7,617,630			589,809.62		\$7.7
7 JULY 1998	FGT	PGS	NO NOTICE	6,200,000		8,200,000			43,028.00		\$0.6
8 JULY 1996	TRANSP, CUSTOMER	PGS	FTS-1 DEMAND	2,111,262		2,111,262		de Ballaco	\$45,858.61		\$2.1
9 JULY 1996		PGS	COMM. OTHER								
10 JULY 1996		PGS	SONAT/SO GA COMM. PIPELINE	6,946,960		6,946,960		57,495.66			\$0.6
1 JULY 1996		PGS	SONAT/SO GA DEMAND	9,516,988		9,516,988			402,135.50		\$4.2
2 JULY 1996		PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			39,007.07		\$1.7
3 JULY 1996		PGS	SWING								
4 JULY 1996		PGS	COMM. OTHER								
5 JULY 1998		PGS	COMM. OTHER								
8 JULY 1996		PGS	COMM. OTHER								
7 JULY 1996		PGS	COMM. OTHER								
8 JULY 1996		PGS	COMM. OTHER								
9 JULY 1996	CASHOUT CHARGES	PGS	DEMAND	698,350		698,350			30,382.85		\$4.3
0 JULY 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	698,350		698,350		5,279.10			\$0.7
1 JULY 1996	CASHOUT CHARGES	PGS	COMM. OTHER	722,195		722,195	163,517.79				\$22.6
TOTAL	**This report excludes prior month/	OSCILLA DESCRIPTION		L. C. Williams	25 412 552	2012/2012/2015	\$5,758,287.71	#200 DER 07	\$2,972,327.54	\$0.00	\$6.8

COMPANY: PEOPLES GAS SYSTEM, INC.	FOR THE PERIOD OF: PRESENT MONTH:	N SYSTEM SUPPLY	APRIL 96 JULY 1996	Through	MARCH 97		SCHEDULE A-4 Page 1 of 1
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$7MMBtu	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
5							
6							
7							
•							n.
•							
10							
,,							
12							
13							
14							
15		0	0	0	0	0.00000	0.0000
16		0	0	0	0	0.00000	0.0000
17		0	0	0	0	0.00000	0.0000
18	TOTAL						

⁽¹⁾ The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

⁽²⁾ The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

⁽³⁾ Included in the monthly gross volumes above are 675,486 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

COMPANY: PEOPLES GAS SYSTEM, INC.			THERM SALES AND				Page 1 of 1	
	CURRENT M	NUYU	FOR THE MONTH C	F:	JULY 1996 PERIOD TO D	AVE		
	CURRENT	25/04/25/25/2016			STATE OF THE PARTY OF	SHARE WASHING		THE REAL
	ACTUAL	ESTIMATE	DIFFERENCE	*	ACTUAL	ESTIMATE	DIFFERENCE	*
HERM SALES (FIRM)	2.239.218	2,148,691	(90,527)	(0.04043)	TOTAL THERM 12,293,331	10,516,919	(1,776,412)	(0.1445
1 RESIDENTIAL 2 SMALL COMM. SERVICE	157,499	160,656	3,157	0.02005	790,951	700,849	(90,102)	(0.1139
3 COMMERCIAL SERVICE	6,663,108	8,737,329	74,221	0.01114	31,174,705	29,082,420	(2,092,285)	(0.0671
4 COMMERCIAL LV-1	7,703,799	7,773,641	59,842	0.00907	35,816,372	33,735,580	(2,080,792)	(0.0581
5 COMMERCIAL LV-2	1,551,592	1,381,065	(170,527)	(0.10990)	6,941,948	5,661,803	(1,280,145)	(0.1844
6 COMM. ST. LIGHTING	44,707	25,900	(18,807)	(0.42067)	157,834	98,400	(59,434)	(0.3765
7 WHOLESALE	9,404	7,721	(1,683)	(0.17895)	38,355	54,133	15,778	0.4113
8 NATURAL GAS VEH. SALES	50,458	113,979	63,521	0.00000	206,774	450,516	243,742	1.1787
8#OFF SYSTEM SALES 9 TOTAL FIRM SALES	18,419,785	18,348,982	(70,803)	(0.00384)	87,420,269	80,300,620	(7,119,649)	(0.0814
THERM SALES (INTERRUPTIBLE)	10,410,700	10,040,002	(10,000)	faransas	TOTAL THERM	SALES	(c) independ	formale
10 INTERRUPTIBLE SMALL	2,832,829	3,423,403	590,574	0.20847	10,075,053	14,054,494	3,979,441	0.3949
11 INTERRUPTIBLE LV-1	274,456	379,500	105,044	0.38274	8,073,232	5,408,878	(2,664,354)	(0.3300
12 INTERRUPTIBLE LV-2	876,362	0	(876,362)	(1.00000)	2,388,644	0	(2,388,644)	(1.0000
13 TOTAL INT. SALES	3,983,647	3,802,903	(180,744)	(0.04537)	20,536,929	19,463,372	(1,073,557)	(0.0522
14 TOTAL SALES	22,403,432	22,151,885	(251,547)	(0.01123	107,957,198	99,763,992	(8,193,206)	(0.0758
THERMS SALES (TRANSPORTATION) 14a COMMERCIAL LV-1	75,594	0	(75,594)	(1.00000)	TOTAL THERM	SALES	(114,890)	(1.0000
15 COMMERCIAL LV-1	66,485	0	(66,465)	(1.00000)	442.243	0	(442,243)	(1.0000
15aINTERRUPTIBLE SMALL	2,364,331	2,134,604	(229,727)	(0.09716)	11,103,995	9,791,986	(1,312,009)	(0.1181
16 INTERRUPTIBLE LV-1	9,428,125	9,643,500	215,375	0.02284	38,840,299	38,874,000	33,701	0.0000
17 INTERRUPTIBLE LV-2	30,979,484	27,651,840	(3,327,644)	(0.10741)	119,670,174	124,840,252	5,270,078	0.0440
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.0000
18 TOTAL TRANSPORTATION	42,914,018		(3,484,074)	(0.08119)	170,171,601	173,606,238	3,434,637	0.020
19 TOTAL THROUGHPUT	65,317,451	61,581,829	(3,735,622)	(0.05719	278,128,799	273,370,230 USTOMERS PE	(4,758,569)	(0.017
UNBER OF CUSTOMERS (FIRM)	177,157	178,325	1,168	0.00659	177,157	178,325	1,168	0.006
20 -RESIDENTIAL 21 SMALL COMMERCIAL	4,933	4,987	54	0.00000	549,321	548,231	(1,090)	(0.001
22 COMMERCIAL SERVICE	14,692	14,723	31	0.00211	29,943	30,076	133	0.004
23 COMMERCIAL LV-1	1,572	1,593	21	0.01336	45,827	45,749	(78)	(0.0017
24 COMMERCIAL LV-2	37	29	(8)	(0.21622)	4,789	4,814	25	0.0052
25 COMM, ST. LIGHTING	46	34	(12)	(0.26087)	158	121	(37)	(0.2341
26 WHOLESALE	2	2	0	0,00000	135	100	(35)	(0.2592
27 NATURAL GAS VEH. SALES	19	18	(1)	(0.05253)		24	(1)	(0.0400
27a OFF SYSTEM SALES	0	0	0	0.00000	56	53	(3) 82	0.0000
28 TOTAL FIRM	198,458	199,711	1,253	0.00631	807,411	B07,493 USTOMERS PE		0.0001
IUMBER OF CUSTOMERS (INT.) 29 INTERRUPTIBLE SMALL	79	69	(10)	(0.12658)	307	276	(31)	(0,100)
30 INTERRUPTIBLE LV-1	21	22	1	0.34762	87	88	1	0.0114
31 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)		9	m	(0.437)
32 TOTAL INT.	104	93	(11)	(0.10577	410	373	(37)	(0,0902
NUMBER OF CUSTOMERS (TRANSP)			MILES CONTRACTOR OF THE		AVG. NO. OF C	USTOMERS PE		
32aCOMMERCIAL LV-1	TO STORE 4	0	(4)	3.00000	MATCHEST !	0	(4)	0,0000
33 COMMERCIAL LV-2	2	0	(2)	0.00000		0	(7)	(0.0000
33aINTERRUPTIBLE SMALL 34 INTERRUPTIBLE LV-1	29 18	25 18	(4)	0.00000	111	100	(11)	(0.0137
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	28	28	0	0.0000
35a OFF SYSTEM SALES-TRANSP.	0		0	0,00000	0	0	0	0.0000
36 TOTAL TRANSPORTATION	60	50	(10)	(0.16667)	223	200	(23)	(0.1031
37 TOTAL CUSTOMERS	198,622	199,854	1,232	0.00620	808,044	808,066	22	0.0000
HERM USE PER CUSTOMER								
38 RESIDENTIAL	13		(1)	(0)	69		(10)	
39 SMALL COMMERCIAL	32		0	0		1	(0)	
40 COMMERCIAL SERVICE	454	458 4,880	(21)	0	1,041	967 737	(74)	
41 COMMERCIAL LV-1 42 COMMERCIAL LV-2	4,901 41,935	47,623	5,688	(0)	1,450	1,176	(273)	
42 COMMERCIAL LV-2 43 COMM, ST. LIGHTING	972		(210)	(0)		813	(186)	
44 WHOLESALE	4,702	3,861	(841)	(0		541	257	
45 NATURAL GAS VEH. SALES	2,656	6,332	3,676	1	8.271	18,772	10,501	
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	
46 INTERRUPTIBLE SMALL	35,859		13,756	0	32,818	50,922	18,104	
47 INTERRUPTIBLE LV-1	13,069	17,250	4,181	0	92,796	61,465	(31,331)	
48 INTERRUPTIBLE LV-2	219,091	0	(219,091)	(1		0	(149,290)	
48a COMMERCIAL LV-1 (TRANSP.)	18,898	0	(18,898)	(1		0	(28,723)	
49 COMMERCIAL LV-2 (TRANSP.)	33,242		(33,242)	(1	63,178 100,036	97,920	(63,178)	
494INTERRUPTIBLE SMALL (TRANSP.)	81,529 523,785	85,384 535,750	3,856 11,965	0	532,059	539,917	(2,116) 7,858	
50 INTERRUPTIBLE LV-1 (TRANSP.) 51 INTERRUPTIBLE LV-2 (TRANSP.)	4,425,641	3,950,263	(475,378)	(0		4,462,152	188,217	
			Fat ala 9	(0)	0	0	0	

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 1 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

KSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335								
CCF FORCHASED												
2 PRESSURE CORRECTION FACTOR										No table		
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98		o la C	6.00					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73						A System		
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR							NE.					- 1
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1,051	1.051			Manager St.					
TH FLORIDA, PALM BEACH GARDENS DIVISIONS:												1,100
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED *AVERAGE BTU CONTENT	1.0462	1.0443	1.0403	1.0403								
CCF PURCHASED											1800	
2 PRESSURE CORRECTION FACTOR							5.05					
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98								1
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								186
	F E											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697				100				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058		in ment			100000		TO USE	

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 2 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

LANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED **AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423								
2 PRESSURE CORRECTION FACTOR						No or its						
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98					pas De a	反 直動		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060								
MPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISI	ONS:						To the second					
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0472	1.0492	1.0492	1.0492								
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067				Britis.		State State		

COMPANY	DEAD! ER	MAR CV	CTELL INC
CUMPART	PEUPLES	UA3 31	STEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Fage 3 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

TIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	JAN	FEB	MAF
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0443	1.0394	1.0394								
2 PRESSURE CORRECTION FACTOR						15.0 (688)						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.062	1.057	1.057		1990						
1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD p.s.l.s.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	100000000000000000000000000000000000000		STORED	1100000000	STORY OF	SERVING SERVING	C 84788	A THE STREET	A STATE OF THE PARTY OF THE PAR	TOWNS IN		

PEOPLES GAS SYSTEM, INC. OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY JULY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	
2 FTS-1 RESERVATION CHARGE	DEMAND	27,734,460	19	1,204,756.88	
3 FTS-2 RESERVATION CHARGE	DEMAND	7,617,630	19	589,809.62	
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,775,220	15	120,522.68	
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,532,150	15	34,359.10	
6 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	4,905,300	15	37,434.51	
6a IMBALANCE CASHOUT CHARGE	DEMAND	279,840	19	12,713.13	
6bIMBALANCE CASHOUT CHARGE	COMM, OTHER	291,770	18	78,339.73	
7 REVENUE SHARING	OTHER		20	(24,691.48)	
8 TOTAL FGT		69,336,370	de s	\$2,096,272.17	
	COMM. OTHER		18		
10	COMM. PIPELINE	6,946,960	15	57,495.66	
11	DEMAND	9,516,988	19	402,135.50	
12 CITY OF SUNRISE	COMM. OTHER	15,232	18	7,094.53	
13 BOOKOUTS	COMM. OTHER	121,390	18	29,983.33	
14 LEGAL FEES	OTHER			24,851.61	
15 ADMINISTRATIVE COSTS	OTHER			81,637.17	
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	698,350	19	30,382.85	
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	698,350	15	5,279.10	
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	722,195	18	163,517.79	
19 CUST. BILLING ADJTRANSP. CUST.	DEMAND*	1,330	19	1,733.26	
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,111,262	19	45,856.61	
21 The Francisco Was a constitution of the	SWING-DEMAND				
22	SWING-COMM.		17		
23	COMM. OTHER		18		
24	COMM. OTHER		18		
25	COMM. OTHER		18		
26	COMM. OTHER		18		
27	COMM. OTHER		18		
28	COMM. OTHER		18		
29 TOTAL		111,905,987		\$8,665,581.50	

FLORIDA GAS TRANSMISSION COMPANY Am ENRON/SONAL Affiliate

Page 1

DATE 07/31/96 08/10/16 12492 INVOICE NO. TOTAL AMOUNT DUE \$1,224,069.30

CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELL1011 POST //FFICE 80X 2562 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to: 8-9-96 Mire Transfer Florida Gas Transmission Company Mations Bank; Dallas, 1x Account # 3750354511 ABA # 111000012

CONTRACT

5047

SHIPPER: PEOPLES GAS SYSTEM, INC.

FIRM TRANSPORTATION

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ARY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO. RECEIPIS -	DELIVERIES POI NO. NAME	PROD HONTH	TC	RC	BASE	SURCHARGES D	rsc no	YOLUMES MASTU DRY	AMOUNT	
RESERVATION CHARGE										
NO NOTICE RESERVATION CHARGE		07/96	A	RES	0.3659	0.0685	0.43	44 4,972,214	\$2,159,929.76	
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5223, at poi 16159	07/96	A	hna	0.0694		0.06	94 620,000	\$43,028.00	
TEMPORARY RELINCUISHMENT CREDIT	- Ace etre 5332, at pol 16203	07/96	A	IRL	0.3659	0.0685	0.43	44 (59,675)	(\$25,922.82)	
TEMPORARY RELINGUISHMENT CREDIT		97/96	A	IRL	0.3659	0.0685	0.43	(13,950)	(\$6,059.68)	
TEMPORARY RELINQUISHMENT CREDIT		07/96	A	IRL	0.3659	0.0685	0.43	(27,900)	(\$12,119.76)	
TEMPORARY RELINQUISHMENT CREDIT		07/96	A	TRL	0.3659	0.0685	0.43	(10,385)	(\$4,511.24)	
TEMPORARY RELINQUISHMENT CREDIT		07/96	A	TRL	0.3659	0.0685	0.43	144 (7,750)	(\$3,366.60)	
		07/96	A	TRL	0.3659	0.0685	0.43	(11,904)	(\$5,171.10)	
TEMPORARY RELINQUISHMENT CREDIT		07/96	A	TRL	0.3659	0.0685	0.4	(45,694)	(\$19,849.47)	
TEMPORARY RELINQUISHMENT CREDIT		07/96	A	TRL	0.3659	0.0685	0.4	(52,700)	(\$22,892.88)	
TEMPORARY RELINQUISHMENT CREDIT		07/96	A	TRL	0.3659	0.0685	0.4	344 (7.750)	(\$3,36(.60)	
TEMPORARY RELINQUISHMENT CREDIT		07/96	A	IRL	0.3659	0.0685	0.4	344 (337,621)	(\$146,662.56)	
TEMPORARY RELINQUISHMENT CREDIT		07/96	A	IRL	0.3659	0.0685	0.4	144 (42,780)		
TEMPORARY RELINQUISHMENT CREDIT		07/96	A	TRL	0.3659	0.0685	0.4			
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5344, At pai 60953	07/96	A	TRL	0.3659	0.0685	0.4			
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5224, at poi 16198	07/96		IRL	0.3659	0.0685	0.4			
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5217, At poi 16121	07/96		IRL	0.3659	0.0685	0.4			
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5232, at poi 16208	07/96		TRL	0.3659	0.0685	0.4			
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5225, at poi 16208	07/96		TRL	0.3659	0.0685	0.4			
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5233, At poi 16119	07/96		TRL	0.3659	0.0685				
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5231, At poi 16115	07/96		1RL	0.3659	0.0685	0.4			
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5219, At pai 16201	07/96					0.4			
		01/30	- "	TRL	0.3659	0.0685	0.4	344 (28,582)	(\$12,416.02)	

01-90-000-232-02-00-0

PAGE 1 OF 10 JULY INVOICES

FLORIDA GAS TRANSMISSION COMPANY An EMPUN/SONAL Affiliate

DATE 07/31/96 DUE 08/10/95 INVOICE NO. 12492 TOTAL AMOUNT DUE \$1,224,069.30

CUSIOMER: PEOPLES GAS SYSIEM, INC. ATTM: ED ELLIOTT POST DEFICE BOX 2562 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Mations Bank; Dallas, IX Account # 3750354511 ASA # 111000012

CONTRACT

5047

SHIPPER: PEOPLES GAS SYSTEM, INC. TYPE - CIBN TRANSPORTATION

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR COOF 1157

	TIPE: FIRM IRANSPORTATION				UR	COOF FISH	The state of the s			
POI NO. NAME	DELIVERIES POI NO. NAME	PROD NORTH	TC	RC	BASE	SURCHARGES	DISC	NET	WOLUMES MASTU DRY	AMOUN1
TEMPORARY RELINQUISHMENT CREDIT - A	크레 내용보기가 그렇게 되었다니 이번 동네를 하게 되고 있다.	07/95	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
TEMPORARY RELINQUISHMENT CREDIT - A TEMPORARY RELINQUISHMENT CREDIT - A		07/96	A	TRL	0.3659	0.0685		0.4344	(26,071)	(\$11,325.24)
TEMPORARY RELINQUISHMENT CREDIT - A		07/96		TRL	0.3659	0.0685		0.4344	(60,760)	(\$26,394.14)
TEMPORARY RELINQUISHMENT CREDIT - A	cq ctrc 5222, at poi 16121	07/96		TRL	0.3659	0.0685		0.4344	(3,255)	(\$1,413.97)
TEMPORARY ACQUISITION RESERVATION C	HARGE - Relq ctrc 5113, at poi 16272	07/96	A		0.3659	0.0685		0.4344	(103,013)	(\$44,748.85)
	HARGE - Relq ctrc 5406, at pci 16119	07/96		IAQ	0.3659	0.0685		0.4312	8,773	\$3,782.92
MESTERN DIVISION REVENUE SHARING CR MARKET IT REVENUE SHARING CREDIT	£011	07/96	A	ICN						(\$21,952.12)
MARKET IT REVENUE SHARING CREDIT		07/96	A	11F						(\$1,763.46)
		TOTAL FOR	CONTR	ACT 504	7 FOR HONTH	OF 07/96.			3,393,446	\$1,224,069.30

*** END OF INVOICE 12492 ***

FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAL Affiliate

Page 1

DATE	07/31/96	I
DUE	08/10/96	100
THYONCE NO.	12548	
TOTAL AHOUNT DUE	\$588,833.72	51000

CUSIOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIDIT POST OFFICE BOX 2562 TAMPA, FL 33601-2562 Please reference this invoice no. on your remittance and wire to: 8-9-96
live Iransfer 8-9-96
Florida Gas Iransmission Company
Nations Bank; Dallas. IX
Account # 3750354511
ABA # 111000012

CONTRACT

5319

SHIPPER: PEOPLES GAS SYSTEM, INC.

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

	TIPE: TENN TRANSFORTATION		_			COOL CIST	_			
POI NO. RECEIPIS -	OELIVERIES POI NO. NAME	PROD HONTH	10	RC	BASE	RATES SURCHARGES	DISC	NIT	YOLUMES MMSTU DRY	AHOUNT
RESERVATION CHARGE		07/96	A	RES	0.7488	0.0085		0.7573	761,763	\$576,883.12
RES CHG FOR TEMP RELINQ AT LESS T		07/96	A	RES	0.7488			0.7488	44.237	\$33,124.67
TEMPORARY RELINQUISHMENT CREDIT - TEMPORARY RELINQUISHMENT CREDIT -		07/96	A	TRL	0.4550			0.4550	(7,223)	(\$3,286.47)
TEMPORARY RELINQUISHMENT CREDIT -		07/96	A	IRL	0.4569			0.4569	(31,000)	(\$14,163.90)
MARKET IT REVENUE SHARING CREDIT		07/96	A	IRL	0.4569			0.4569	(6.014)	(\$2,747.80)
		07/96		HF						(\$975.90)
		TOTAL FOR	CONTR	AC1 531	9 FOR HONTH	OF 07/96.			761,763	\$588,833.72

*** END OF INVOICE 12548 ***

01-90-000-232-02-00-0

JULY INVOICES

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

Page 1

Please reference this invoice no. on your remittance

DATE 08/10/96 DUE 08/20/96 THVOICE NO. 17666 TOTAL AMOUNT DUE \$120,527.68

CUSTOMER: PEOPLES GAS SYSTEM, INC. ATIN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562

and wire to: 8-20- 46 Mire Iransfer Florida Gas Iransmission Company Mations Bank; Dallas, IX Account # 3750354511 ASA # 111000012

CONTRACY

5047

SHIPPER: PEOPLES GAS SYSTEM, INC.

CUSTOMER NO. 4120

PLEASE CONTACT RIGHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE ON COOR TIST

	TYPE: FIRM TRANS	FORTATION		5000	No.	- OK	COOE LIST				A STATE OF THE PARTY OF
RECEIPTS NAME	DELIVE POI NO.	RIES NAME	PROD HONTH	10	RC	BASE	SURCHARGES	DISC	MET	VOLUMES MASTU DRY	AMOUNT
Usage Charge - No Notice For JACKSO	MAILLE		07/96	A	COM	0.0259	0.0505		0.0764	(376,018)	(\$26,727.78)
Isage Charge	16110	PGS-COCONUT CREEK	07/96	A	COM	0.0259	0.0505		0.0764	9,919	\$757.81
Jsage Charge	16112	PGS-PLANTATION	07/96	A	COM	0.0259	0.0505		0.0764	10,970	\$838.11
Usage Charge	16113	PGS-DANIA	07/96	A	CON	0.0259	0.0505		0.0764	38,514	\$2,942.47
Jsage Charge	16115	PGS-NORTH NIAMI	07/96	A	COM	0.0259	0.0505		0.0764	71,154	\$5,436.17
Isage Charge	16119	PGS-HIANI	07/96	A	COM	0.0259	0.0505		0.0764	15,762	\$1,704.22
Isage Charge	16121	PGS-HIANI BEACH	07/96	A		0.0259	0.0505		0.0764	53,511	\$4,088.24
sage Charge	16149	PGS-CECIL FIELD	07/96	A	COM	0.0259	0.0505		0.0764	32,418	\$2,476.74
sage Charge	16150	PGS-CEDAR HILLS	07/96	A		0.0259	0.0505		0.0764	48,571	\$3,710.82
Isage Charge	16151	PGS-JACKSONVILLE	07/96	A	COM	0.0259	0.0505		0.0764	467,736	\$35,735.03
Isage Charge											
Jsage Charge	16197	PGS-LAKELAND	07/96	٨		0.0259	0.0505		0.0764	5,983	\$457.10
Jsage Charge	16198	PGS-LAKELAND HORTH	07/96		COM	0.0259	0.0505		0.0764	615,980	147,060.67
	58913	PGS LAKE NURPHY	07/96	A	COM	0.0259	0.0505		0.0764	583.022	\$44,542.68
			TOTAL FOR	CONTR	ACT 504	FOR HONTH	OF 07/96.			1,577,522	\$120,522.68

*** END OF INVOICE 12666 ***

#01-90-000-232-02-00-0

PAGE 4 OF 10 JULY INVOICES

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

Page 1

DATE 08/10/96 THE 08/70/96 INVOICE NO. 12718 TOTAL AMOUNT DUE \$34,359.10

CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562

TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance

and wire to: 9-20-46
Nire Iransfer 9-20-46
Florida Gat Iransmission Company
Mations Bank; Dallas, IX
Account # 3750354511 and wire to:

ABA # 111000012

C				

5319

SHIPPER: PEOPLES GAS SYSTEM, INC.

TYPE - FIRM TRANSPORTATION

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (713)653-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TIPE: TIM TRANSPORTATION			An ever city								
RECEIPTS	DELIVERIES		PRCD				RATES		The second	VULUMES	
OI NO. NAME	P01 NO.	NAME	HONTH	10	NC	BASE	SURCHARGES	0120	NLT	MMSTU DRY	AMOUNT
Usage Charge	16115	PGS-NORTH MIANI	07/96	A	CON	0.0371	0.0155		0.0526	147,466	\$7,756.71
Usage Charge	16151	PGS-JACKSONVILLE	07/96	A	COM	0.0371	0.0155		0.0526	464,498	\$24,432.59
Usage Charge	16169	PGS-ORLANDO	07/96	A	COM	0.0371	0.0155		0.0526	4,644	\$244.27
Usage Charge	16195	PEOPLES GAS-ONECU	07/96	A	COM	0.0371	0.0155		0.0526	12,265	\$646.19
Usage Charge	16208	PGS-ST PETERSBURG	07/96	A	COM	0.0371	0.0155		0.0526	24,322	\$1,279.34
			101AL FOR	CONTR	RACT 531	9 FOR HONTH	OF 07/96.			653,215	\$34,359.10

*** END OF INVOICE 12718 ***

01-90-000-232-02-00-0

July 1996 INVOICE

Line# 4 August 8, 1996

INVOICE NO. ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

- 6 PEOPLES GAS SYSTEM, INC.

9	WE CHARGE YOUR ACCOUNT FO			
	CONTRACT DATED 09/08/88. (GA COMMODITY DETAIL RATE PERIOD	S VOLUME AND PRI W/H IHERMS	CING SCHEDULES RATE	AMOUNT
10	07/01/96 - 07/31/96			
11	Total Commodity TRANSPORT DETAIL AGREEMENT	MMBTU/MCF		
12	848510 Peoples SNG Inter Com.	1,669 mmbtu	\$0.2383	\$397.65
13	830087 Peoples So Ga Inter Com.	2,044 mmbtu	\$0.2156	\$440.66
	864340 & 864350 SNG Firm Com.	708,965 mmbtu	\$0.0240	\$17,000.94
	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8,9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.		\$0.0240	\$19,813.84
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18	864350 SNG GSR Volumetric	400,053 mmbtu	\$0.0632	\$25,300.64
14	SMC Transported Vols. on SNG	0 mmbtu	\$0.38469	\$0.00
	Credits:			
20	SNG Brokered Capacity			(\$49,661.20)
21	So. Ga. Brokered Capacity	Bun/Sala Cradit		(\$24,255.33)
かが	Sonat Marketing- SNG GRI Refund for 1995	Buy/Sale Credit		(\$32,811.23)
77	SING GIVI MEIGHIG TOT 1995			(\$21,752.73)
24	Total Transport			\$459,631.16
1	TOTAL AMOUNT DUE			

25 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

1007582

01

CO. VENDOR 100 7582
INVONCE 93305-111588 Jung 6
PO 5 P 3 2 9 2 3 9 6 DUE 7-2
ATI IRAN
ENTERED PA AUTH

TO DETACH STUB A AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

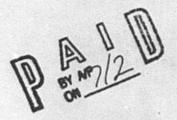
SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 6/26/96

DATE: 0/20/90					
PEOPLES GAS PREVIOUS STATEMENT PAYMENTS 3517 70 3517 70-		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
		93305-111588	Jun 20, 1996	Jul 17, 1996	4090.65
		ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
		0.00	0.00	0.00	4090.65

METER READING INFORMATION

TYPI	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR	PREV	USAGE
GS	8457280 TOTAL GAS USED	5/17/96- 6/20/96	34	32385	24019	8734 8734



CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
CAS	4 090 65

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE 4,090.65 0.00 4,090.65

CURRENT CHARGES PAST DUE AFTER Jul 17, 1996

PAGE 7 OF 10 JULY INVOICES

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.



CO VENDOR 1007582

INVOICE 132663-128434Jun96

PO SP 32923960UE 7-2

ATT IRAN

ENTERED 977 AUTH

CITY OF SUNRISE - PUBLIC SERVICE

A DETACH STUB A AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 6/26/96

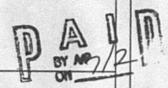
CUSTOME	RNAME	ACCOUNT NUMBER SERVICE THROUGH		CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES	PEOPLES GAS		Jun 17, 1996	Jul 17, 1996	570.29
PREVIOUS STATEMENT	PAYMENTS	ADJUSTMENTS	OTHER .	TOTAL PAST DUE AMOUNT	TOTAL CURRENT
517.82	517.82-	0.00	0.00	0.00	570.29

METER READING INFORMATION

TYPI	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR	PREV READ	USAGE
GS	6045179 TOTAL GAS USEI	5/15/96- 6/17/96	33	10299	9086	1213 1213

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	570.29



MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE

570.29 0.00 570.29

CURRENT CHARGES PAST DUE AFTER Jul 17, 1996

PAGE 8 OF 10 JULY INVOICES

03-41

3.427

000132663 000128434 000054470 1



CITY OF SUNRISE CUSTOMER UTILITY STATEMENT

		ROUTE	E SERVICE THROUGH		CURRENT CHARGES			AMOUNT OF PAYMENT	
		03-41	Jul 16, 199		1996	Aug 12, 1996			\$
YMENTS	ADJUSTMENTS	OTHER		TOTAL	PAST	TOT	AL CL	RRENT	TOTAL AMOUNT

	102000 120101		00 HI 001 10, 1330 Aug 12, 1330		9	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
570.29	570.29-	0.00	0.00	0.00	544.70	544.70

PEOPLES GAS PO BOX 2562 TAMPA FL

33601-2562

hallaallaallaattaanadhalalalallaaalallaaalalalall

PEOPLES GAS SERVICE ADDRESS:

W FLAMINGO RD & SUNRISE BVD MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box → and write on the back of this statement.

ions

CITY OF SUNRISE - PUBLIC SERVICE

BILL DATE: 7/22/96

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

PEOPLES GAS PRETIOUS STATEMENT PAYMENTS		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
		132663-128434 ADJUSTMENTS	Jul 16, 1996	Aug 12, 1996	544.70	
			OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	
570.29	570.29-	0.00	0.00	0.00	544.70	

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	₽ OF DAYS	CURR	PREV	USAGE
GS	6045179 TOTAL GAS USED	6/17/96- 7/16/96	29	11462	10299	1163 1163

REFERENCED

JUI - 17:3

PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	544.70

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE 544.70 0.00 544.70

CURRENT CHARGES PAST DUE AFTER Aug 12. 1996

PAGE 9 OF 10 JULY INVOICES

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ILL DATE:	//05/96							
	CUSTOMER NAME		10001-74500	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL ANOUNT NOW DUE		
PEOPLES GAS PREVIOUS STATEMENT PAY		S GAS		Jun 28, 1996	Jul 26. 1996			
		PAYMENTS	ADJUSTMENTS	OTHER .	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES		
2535.16 2535.16-		0.00	0.00	0.00	1888.89			

METER READING INFORMATION

TYPI	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR	PREV READ	USAGE
GS	9141050 TOTAL GAS USED	5/30/96- 6/28/96	29	181446	177324	4122 4122

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,888.89

RECEIVED

JUL 0 8 1996 **ACCOUNTS** PAYARIF

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE

1,888.89 1.888.89

CURRENT CHARGES PAST DUE AFTER Jul 26, 1996

01-01

PAGE 10 OF 10 JULY INVOICES

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JULY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			
	sv	VING SERVICE-COMMODI	TY	
9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JULY 1996

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JULY 1996

	(A)	(B)	(C)	(D)
_	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JULY 1996

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JULY 1996

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JULY 1996

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1		Part Control of the C		
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

(A)	(B)	(C)	(D)	(E)	
SUPPLIER		THERMS	RATE	DOLLARS	_
1	ACCRUED:				
2	ACTUAL:				
3	ACCRUED:				
	ACTUAL:				
5	ACCRUED:				
6	ACTUAL:				
7	ACCRUED:				
8	ACTUAL:				
9	ACCRUED:				
10	ACTUAL:				
11	ACCRUED:				
12	ACTUAL:				
13	ACCRUED:				
14	ACTUAL:				
15	ACCRUED:				
16	ACTUAL:				
17	ACCRUED:				
18	ACTUAL:				

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		* ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)	
SUPPLIER			THERMS	RATE	DOLLARS	3
91		ACCRUED:	0.0	0.00000	\$	0.00
92		ACTUAL:	0.0	0.00000	\$	0.00
93 TOTAL ACCRUE	D :					
94 TOTAL ACTUAL:			10000	_		
95		ADJUSTMENT:				

FLORIDA GAS TRANSMISSION Monthly Cash In/Cash Out Report Preliminary - For the Production Month - April 1996

INC. LE Number: 4120 Legal Entity Name: PEOPLES GAS SYSTEM. Current Imbalance PPA Inbalance Eligible Subject To Subject to Imbalance. Total Book-Out Current Current Factor For Hetting Cosh-In/Cosh-Out Cash-In/Cash-Out Book Out Book Out \$chedul ed Inbalance imbalance Quantity Imbalance Type 6,014,778 6,273,346 411,274 0 0 490,530 1.10 No. (12, 139) (12, 139) 502,669 Harket Dellvery FIS-F73-2 1.00 0 1,193 Yes 0 1,193 Receipt FIS-1 f15-2 1.00 Yes 0 (462,546) (462,546) No Hotice ***Charges***

Transporation Total Impál arkce Posted Differential Duse Quantity Factor Price Rate Rate Cherges BOOK - OUT NO NOTICE METTING 35, 338,51 0.0764 462,546 Harket (462,546) No Notice NETTING CASH-IN-CASH-OUT 90,226.01 27,984 2.4500 0.5292 Merket 1,1000 2,922.85 1.0000 Receipt TOTAL AMOUNT: 128,487.37

To: Greg Capone

w/ Posted Price

and the property of the same

editorial ment

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The first of the company of the contract of th

(+) Dua Transporter (-) Due Shipper

TOTAL PAGE 1 OF 2 CASHOUTS/BOOKOUTS

THE



BOOK-OUT PURCHASE CONFIRMATION

Line#

The following confirms our Book-out Purchase for April, 1998 with

2

TYPE MMETU PRICEMMEN TOTAL
Market Deliveries 12,139

If you have any questions, please call Todd Davis at (\$13)272-0366

FOR BUYER: 4 PEOPLES GAS SYSTEM, INC. FOR SELLER:

FLORIDA GAS TRANSMISSION CO P.O. BOX 1188 HOUSTON, TEXAS 77251-1188



0003157

SD

6170

EMSA3

07/09/96

PG 1 OF 1

PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT P O BOX 2562 TAMPA, FL 33601-2562

VENDOR NO.

004120

REMITTANCE STATEMENT

VOUCHER	INVOICE	INVOICE	PURCHASE	AMOUNT						
NO.	DATE	NUMBER	ORDER	GROSS	DISCOUNT	NET				
9607000038	07/08/96	12149	06/96 1995	109,893.14 GRI REFUND	0.00	109,893.14 TOTAL 109,893.14				
						100,000.1				

SPECIAL INSTRUCTIONS:

TONYA DAILY X3157 EB3945 WILL PICK UP CHECK

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0825000390 ATTACHED BELOW

ENRON CORP FLORIDA GAS TRANSMISSION CO P.O. BOX 1188 HOUSTON, TEXAS 77251-1188

62-20

No. 0625000390

07/09/96

PAY TO THE ORDER OF PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT P O BOX 2562 TAMPA, FL 33601-2562

\$\$\$\$\$\$\$\$\$109.893.14

NOT VALID AFTER 90 DAYS

One Hundred Nine Thousand Eight Hundred Ninety Three and 14/100 Dollars

MY STORY

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP ONE PENN'S WAY, NEW CASTLE, DF 19720

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas

Docket No. 960003-GU

Adjustment (PGA) Clause

Submitted for Filing: 08-20-96

PEOPLES GAS SYSTEM, INC.'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of July 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
- The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
- 3. Peoples requests that the information for which it seeks confidential classification not be declassified until February 20, 1998 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

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and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

Ansley Watson, Jr.

David M. Nicholson

MACFARLANE FERGUSON & McMULLEN

cure milies

P. O. Box 1531, Tampa, Florida 33601

(813) 273-4200

Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of August, 1996, to all known parties of record in Docket No. 960003-GU.

David M. Nicholson

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-3	9, 13-18	L	(1)
A-3	9, 13-18	E - K	(2)
A-3	9-18	В	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-4	1-14, 18	G-H	(1)
A-4	1-14, 18	C-F	(2)
A-4	1-14	A-B	(3)

⁽¹⁾ This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.
- (3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE	
Open Access Report	9, 21-28	C and E	(1)	
Open Access Report	9-11, 21-28	A	(2)	

⁽¹⁾ This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

⁽²⁾ Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES	LINES	INFORMATION	RATIONALE
July (6 of 10)	1, 6, 22	Supplier	(1)
July (6 of 10)	2-5, 7-9	Supplier Facts	(2)
July (6 of 10)	10-11	Rate	(3)
July (6 of 10)	10-11, 25	Therms/Amounts	(4)
			THE RESIDENCE OF THE PARTY OF T

- (1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

SCHEDULES	LINES	COLUMNS	RATIONALE
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-2		
p. 5	1-2	C	
p. 6	1	(Rate)	(1)
"Accruals"			
p. 1	1, 8, 9, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1-2, 15		
p. 5	1-2, 15	B&D	
p. 6	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-2		
p. 5	1-2	A	
p. 6	1	(Supplier)	(3)

- (1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

PAGES	LINES	COLUMNS R	ATIONALE
June Acc. Recon., (pp. 1-6)	1-18	D (Rate)	(1)
June Acc. Recon.,	1-18	C and E	(2)
(pp. 1-6)	93-95	(Thrm/Dollr)	
June Acc. Recon.,	1, 3, 5, 7, 9, 11,	A	(3)
(pp. 1-6)	13, 15, 17	(Supplier)	

- (1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.
- (3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

June Invoices (1-9)

Entire Sheet

(1)

- (1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:
- (i) Rates As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:				PRIL 96 through MARCH 97 Page 1 of 3				
	CURRENT MONTH: JULY 96			PERIOD TO DATE				
		REV. FLEX	DIFFERENC	E		REV. FLEX	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*
1 COMMODITY (Pipeline)	\$255,091	\$224,870	(\$30,221)	(13.44)	\$1,187,006	\$924,302	(\$262,704)	(28.42
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$169,336	\$169,336	\$0	0.00
3 SWING SERVICE	\$1,017,852	\$1,191,175	\$173,323	14.55	\$4,279,575	\$4,728,898	\$449,323	9.50
4 COMMODITY (Other)	\$4,980,425	\$4,373,964	(\$606,461)	(13.87)	\$20,678,556	\$22,603,382		0.00
5 DEMAND	\$2,287,388	\$2,247,618	(\$39,770)	(1.77)	\$9,840,409	\$9,839,469	(\$940)	(0.01
6 OTHER	\$81,797	\$100,000	\$18,203	0.00	\$595,642	\$100,000	(\$495,642)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$92,302	\$93,237	\$935	1.00	\$360,189	\$347,517	(\$12,672)	(3.65
8 DEMAND	\$563,826	\$582,066	\$18,240	3.13	\$2,135,680	\$2,268,107	\$132,427	5.84
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,009,454	\$7,505,352	(\$504,102)	(6.72)	\$34,252,655	\$35,749,764	\$1,497,109	4,19
12 NET UNBILLED	(\$419,933)	\$0	\$419,933	0.00	(\$1,479,675)	\$0	\$1,479,675	0.00
13 COMPANY USE	\$11,198	\$0	(\$11,198)	0.00	\$40,375	\$0	(\$40,375)	0.00
14 TOTAL THERM SALES	\$7,232,270	\$7,505,352	\$273,082	3.64	\$38,047,854	\$35,749,764	(\$2,298,090)	(6.43)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FO	OR THE PERIOD OF:			- /	APRIL 98 thro	ugh MARCH 9	7 Pa	age 2 of 3
	CURRENT MO	NTH: JULY 90				PERIOD TO DAT	E	
		REV. FLEX	DIFFERENC	E		REV. FLEX	DIFFERENCE	1
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	*
15 COMMODITY (Pipeline) (Billing Determinants Only)	34,857,980	35,905,707	1,047,727	2.92	134,589,381	143,765,900	9,176,519	6.38
16 NO NOTICE SERVICE (Billing Determinents Only)	6,200,000	6,200,000	0	0.00	24,400,000	24,400,000	0	0.00
17 SWING SERVICE (Commodity)	3,505,000	4,495,000	990,000	22.02	15,750,470	18,550,300	2,799,830	15.09
18 COMMODITY (Other) (Commodity)	19,383,147	17,656,885	(1,726,262)	(9.78)	85,679,512	79,935,465	(5,744,047)	(7.19
19 DEMAND (Billing Determinants Only)	47,959,860	42,069,387	(5,890,473)	(14.00)	211,025,594	189,318,394	(21,707,200)	(11.47
20 OTHER	0	0	0	0.00	215,840	0	(215,640)	0.00
ESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,081,470	12,203,822	122,352	1.00	47,145,420	46,780,135	(365,285)	(0.78
22 DEMAND	14,332,380	14,452,952	120,572	0.83	58,003,840	55,631,551	(372,289)	(0.67
23 OTHER	0	0	0	0.00	0	. 0	0	0.00
24 TOTAL PURCHASES (17+18-23)	22,688,147	22,151,885	(738,262)	(3.32)	101,429,982	98,485,765	(2,944,217)	(2.99
25 NET UNBILLED	(651,121)	0	651,121	0.00	(2,903,713)	0	2,903,713	0.00
26 COMPANY USE	32,930	0	(32,930)	0.00	112,125	0	(112,125)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,403,432	22,151,885	(251,547)	(1.14)	107,957,199	98,485,765	(9,471,434)	(9.62

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

		CURRENT MO	NTH: JULY 9				PERIOD TO DAT	F	
		CORRENT	REV. FLEX	DIFFERENC	E		REV. FLEX	DIFFERENCE	
CENTS PER THERM		ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*
28 COMMODITY (Pipeline)	(1/15)	0.00732	0.00626	(0.00106)	(16.85)	0.00882	0.00643	(0.00239)	(37.1
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.0
30 SWING SERVICE	(3/17)	0.29040	0.26500	(0.02540)	(9.58)	0.27171	0.25492	(0.01679)	(8.5)
31 COMMODITY (Other)	(4/18)	0.25695	0.24772	(0.00923)	(3.72)	0.24132	0.28277	0.04145	14.60
32 DEMAND	(5/19)	0.04769	0.05343	0.00573	10.73	0.04663	0.05197	0.00534	10.28
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	2.76221	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00764	0.00764	0.00000	0.00	0.00764	0.00743	(0.00021)	(2.84
35 DEMAND	(8/22)	0.03934	0.04027	0.00093	2.32	0.03813	0.04077	0.00264	6.46
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.34994	0.33881	(0.01113)	(3.28)	0.33770	0.36299	0.02530	6.97
38 NET UNBILLED	(12/25)	0.64494	0.00000	(0.64494)	0.00	0.50958	0.00000	(0.50958)	0.00
39 COMPANY USE	(13/26)	0.34005	0.00000	(0.34005)	0.00	0.36009	0.00000	(0.36009)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	0,35751	0.33881	(0.01870)	(5.52)	0.31728	0.36299	0.04571	12.59
41 TRUE-UP	(E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.36210	0.34340	(0.01870)	(5.44)	0.32187	0.36758	0.04571	12.44
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TA	XES (42x43)	0.36346	0.34469	(0.01877)	(5.44)	0.32308	0.36897	0.04589	12.44
45 PGA FACTOR ROUNDED TO NEAF	REST 001	36.346	34,469	(1.87672)	(5.44)	32.308	36.897	4.58862	12.44

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97 CURRENT MONTH: JULY 1996

COMMODITY (Pipeline)	THERMS-Line 15		COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	22,307,370	\$154,882	\$0.0069
2 Commodity Pipeline (SNG./SO GA)	6,946,960	\$57,496	\$0.0082
3 Cashouts-Peoples' Transportation Customers	698,350	\$5,279	\$0.0075
4 Imbalance Cashout-(FGT)-Apr. '96	4,905,300	\$37,435	\$0.0076
6			
7			
8 TOTAL COMMODITY (Pipeline)	34,857,980	\$255,091	\$0.0073
WING SERVICE	THERMS-Line 17		COST PER THERM-Line 3
9 Swing Service-Demand-3rd Party Suppliers		\$92,532	\$0.0000
10 Swing Service-Commodity-3rd Party Suppliers	3,505,000	\$925,320	\$0.2640
11			
12			
13			AND SELECTION OF THE PARTY OF T
15			
16 TOTAL SWING SERVICE	3,505,000	\$1,017,852	\$0,2904
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 3
17 Purchases from 3rd Party Suppliers	18.232.560	\$4,669,450	\$0.2561
18 City of Sunrise	15,232	\$7,095	\$0.4657
19 Cashouts-Peoples' Transportation Customers	722.195	\$163,518	\$0.2264
20 Imbalance Cashout-(FGT)-Apr. '96	291,770	\$78,340	\$0.2685
	291,770	\$32,040	\$0.0000
21 Purchases from 3rd Party Suppliers-June '96 Accrual Adj.	404 200		
22 Bookouts-Apr. '96	121,390	\$29,983	\$0.2470
23			
24			
25	40 000 447	84 000 405	***
26 TOTAL COMMODITY (Other)	19,383,147 THERMS-Line 19	\$4,980,425 INVOICE AMOUNT-Line 5	\$0.2569 COST PER THERM-Line 32
EMAND			
27 Demand (FGT)	57,782,140	\$2,769,938	\$0.0479
28 Demand (SNG/SO GA)	9,516,988	\$402,136	\$0.0422
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.0434
30 Temporary Relinquishment Cradit-(FGT)	(24,749,780)	(\$1,076,112)	\$0.0434
31 Cashouts-Peoples' Transportation Customers	698,350	\$30,383	\$0.0435
32 Customer Billing Prior Mo. AdjPeoples Transp. Customer	1,330	\$1,733	\$1.3032
33 Capacity Discount-Transp. Customer	2,111,262	\$45,857	\$0.0217
34 Imbalance Cashout-(FGT)-Apr. '96	279,840	\$12,713	\$0.0454
35			
36			
37 TOTAL DEMAND	47,959,860	\$2,287,388	\$0.0476
THER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 3:
38 Revenue Sharing-FGT	0	(\$24,691)	\$0.0000
39 Administrative Costs	0	\$81,637	\$0.0000
40 Legal Fees	0	\$24,852	\$0.0000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$81,797	\$0.000

FOR THE PERIOD OF:	APRIL 96	Through	M	ARCH 97			Р	ege 1 of 1
	CURENT MON	TH: JULY 96	Angel Stabilist			PERIOD TO D	ATE	
	ACTUAL	ESTIMATE	DIFFERENC	E	ACTUAL	ESTIMATE	DIFFERE	NCE
			AMOUNT	%			AMOUNT	%
RUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,987,079	\$5,565,139	(\$421,940)	(\$0.07048)	\$24,915,757	\$27,332,280	\$2,416,523	\$0.0969
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,011,178	1,940,213	(70,963)	(0.03528)	\$9,296,523	\$8,417,483	(879,040)	(0.0945
3 TOTAL	7,998,258	7,505,352	(492,904)	(0.06163)	\$34,212,280	\$35,749,763	1,537,483	0.0449
4 FUEL REVENUES	7,232,270	7,505,352	273,082	0.03776	\$38,047,854	\$35,749,764	(2,298,090)	(0.0604
(NET OF REVENUE TAX)								
5 TRUE-UP REFUND/(COLLECTION)	(126,459)	(126,499)	0	0.00000	(\$505,996)	(\$505,996)	0	0.0000
6 FUEL REVENUE APPLICABLE TO PERIOD '	7,105,771	7,378,853	273,082	0.03843	\$37,541,858	\$35,243,768	(2,298,090)	(0.0612
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	(892,485)	(126,499)	765,986	(0.85826)	\$3,329,578	(\$505,995)	(3,835,573)	(1.1519
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	11,901	1,179	(10,722)	(0.90096)	\$17,821	\$4,652	(12,970)	(0.7360
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,931,662	257,860	(2,673,802)	(0.91204)	(2,249,778)	254,388	2,504,164	(1.1130
10 TRUE-UP COLLECTED OR (REFUNDED)	126,499	126,499	0	0.00000	\$505,996	\$505,996	0	0.0000
(REVERSE OF LINE 5)								
10e FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.0000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,177,577	259,039	(1,918,538)	(0.88104)	1,803,416	259,039	(1,344,378)	(0.8384)
11a REFUNDS FROM PIPELINE	109,893	0	(109,893)	0.00000	\$684,053	\$0	(684,053)	0.0000
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,287,470	259,039	(2,028,431)	(0.88678)	2,287,470	259,039	(2,028,431)	(0.8857)
ITEREST PROVISION								
13 BEGINNING TRUE-UP AND	2,931,662	257,860	(2,673,602)	(0.91204)	* If line 5 is	a refund add to	line 4	
INTEREST PROVISION (9)					If line 5	a a collection ()	subtract from line	14
14 ENDING TRUE-UP BEFORE	2,275,589	257,860	(2,017,709)	(0.88668)				
INTEREST (13+7-5)								
15 TOTAL (13+14)	5,207,231	515,720	(4,691,511)	(0.90096)				
16 AVERAGE (50% OF 15)	2,603,616	257,860	(2,345,755)	(0.90096)				
17 INTEREST RATE - FIRST	5.52	5.52	0	0.00000				
DAY OF MONTH								
18 INTEREST RATE - FIRST	5.45	5.45	0	0.00000				
DAY OF SUBSEQUENT MONTH								
19 TOTAL (17+18)	10.970	10.970	0	0.00000				
20 AVERAGE (50% OF 19)	5.485	5.485	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.457	0.457	0	0.00000				
22 INTEREST PROVISION (16x21)	\$11,901	\$1,179	(\$10,722)	(\$0.90096)				

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

APRIL 98

MARCH 97

SCHEDULE A-3" Page 1 of 1

30,382.85

5,279,10

\$4.35

\$0.76

\$22.84

\$8.81

\$0.00

ACTUAL FOR THE PERIOD OF: JULY 1996 PRESENT MONTH: (H) (A) (8) (C) (O) (E) (F) (G) (1) (J) (4) COMMODITY COST TOTAL SYSTEM END TOTAL THIRD DEMAND OTHER CENTS PER PURCHASED SCH **PURCHASED** SUPPLY PURCHASED PARTY PIPELINE CHARGES THERM TYPE COST MONTH FROM FOR 15,775,220 \$120,522.68 1 JULY 1998 FTS-1 COMM. PIPELINE 15,775,220 PGS \$0.76 12,081,470 12,081,470 92,302.43 2 JULY 1998 FGT PGS FTS-1 COMM. PIPELINE \$0.76 3 JULY 1996 FGT PGS FTS-2 COMM. PIPELINE 8,532,150 8,532,150 34,359.10 \$0.53 4 JULY 1998 FGT PGS FTS-1 DEMAND 27,734,460 27,734,460 \$1,204,758.88 \$4.34 12,081,470 5 JULY 1998 FGT PGS. FTS-1 DEMAND 12,081,470 524,819,01 \$4.34 7,817,830 7,617,630 589,809.62 6 JULY 1996 FGT PGS FTS-2 DEMAND \$7.74 7 JULY 1996 PGS NO NOTICE 6,200,000 6,200,000 43,028.00 \$0.69 FGT \$45,858.61 8 JULY 1998 TRANSP. CUSTOMER PGS FTS-1 DEMAND 2,111,262 2,111,262 \$2.17 PGS 9 JULY 1998 COMM, OTHER 57,495.66 10 JULY 1996 PGS SONATISO GA COMM. PIPELINE 6,946,960 6,946,960 \$0.83 11 JULY 1998 PGS SONAT/SO GA DEMAND 9,516,968 9,518,968 402,135.50 \$4.23 PGS SONAT/SO GA DEMAND 2,250,910 2.250.910 39,007.07 \$1.73 12 JULY 1998 13 JULY 1996 PGS SWING 14 JULY 1998 PGS COMM. OTHER 15 JULY 1998 PGS COMM, OTHER PGS 16 JULY 1998 COMM. OTHER

698,350

698,350

722,195

698,350

698,350

722,195

183,517.79

106,291,125 28,413,850 132,704,975 \$5,758,287.71 \$309,958.97 \$2,972,327.54

17 JULY 1998

18 JULY 1996

19 JULY 1996

20 JULY 1996

21 JULY 1998

TOTAL

22

CASHOUT CHARGES

CASHOUT CHARGES

CASHOUT CHARGES

PGS

PGS

PGS

PGS

**This report excludes prior month/period adjustments.

COMM, OTHER

COMM. OTHER

COMM. PIPELINE

COMM. OTHER

DEMAND

COMPANY: PEOPLES GAS SYSTEM, INC.	TRANSPORTATION	SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 1
	FOR THE PERIOD OF:		APRIL 96	Through	MARCH 97		
	PRESENT MONTH:		JULY 1996	The state of the s			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBb/d	(D) NET AMOUNT MMBtuld	MONTHLY GROSS MMBN	(F) MONTHLY NET MMBlu	(G) WELLHEAD PRICE \$7MM8bu	(H) CITYGATE PRICE (G#EVF
1			TEN XEXAGE				
2							
•							
•							
•							
7							
•							
9							
10		TELL CAREE					
•	Walter and Table	100000000000000000000000000000000000000					
2							
3							
							Charles to
15		0	0	0	0	0.00000	0.0000
6		0	0	0	0	0.00000	0.0000
7		0	0	0	0	0.00000	0.0000
18	TOTAL						

⁽¹⁾ The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

⁽²⁾ The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capnoity having a fuel surcharge of 3.41% per mmbtu.

⁽³⁾ Included in the monthly gross volumes above are 675,486 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

COMPANY: PEOPLES GAS SYSTEM, INC.			THERM SALES AND	COSTORE	- UNIA		SCHEDULE A-5 Page 1 of 1	
			FOR THE MONTH O	F:	JULY 1994	198		200
	CURRENT MC	HTM			PERIOD TO D	Carrie on the		E Section
	ACTUAL	ESTIMATE	DIFFERENCE	*	TOTAL THERM	ESTIMATE	DIFFERENCE	*
THERM SALES (FIRM) 1 RESIDENTIAL	2,239,218	2,148,691	(90,527)	(0.04043)	12,293,331	10.514.919	(1,776,412)	(0.1445
2 SMALL COMM. SERVICE	157,499	160,656	3,157	0.02005	790,951	700,849	(90,102)	(0.1139
3 COMMERCIAL SERVICE	6,663,108	6,737,329	74,221	0.01114	31,174,705	29,082,420	(2,092,285)	(0.0671
4 COMMERCIAL LV-1	7,703,799	7,773,641	69,842	0.00907	35,816,372	33,735,580	(2,080,782)	(0,0581
\$ COMMERCIAL LV-2	1,551,592	1,381,065	(170,527)	(0,10990)	6,941,948	5,661,803	[1,280,145]	(0.1844
6 COMM. ST. LIGHTING	44,707	25,900	(18,807)	(0.42067)	157,834	98,400	(59,434)	(0.3765
7 WHOLESALE	9,404	7,721	(1,683)	(0.17895)	38,355	54,133	15,778	0.4113
8 NATURAL GAS VEH. SALES	60,458	113,979	63,521	1.25889	206,774	450,516	243,742	1,1787
8#OFF SYSTEM SALES 9 TOTAL FIRM SALES	18,419,785	18,348,962	(70,803)	(0.00384)	87,420,269	80,300,620	(7,119,849)	(0.0814
THERM SALES (INTERRUPTIBLE)	10/410/102	10,500,502]	(10/most	[a.o. sas]	TOTAL THERM		Toling and	10.0014
10 INTERRUPTIBLE SMALL	2,832,829	3,423,403	590,574	0.20847	10,075,053		3,979,441	0.3949
11 INTERRUPTIBLE LV-1	274,456	379,500	105,044	0.38274	8,073,232		(2,664,364)	(0.3300
12 INTERRUPTIBLE LV-2	876,362	0	(876,362)	(1.00000)	2,388,644	. 0	[2,388,644]	(1.0000
13 TOTAL INT. SALES	3,983,647	3,802,903	(180,744)	(0.04537)	20,538,929	12,463,372	(1,073,557)	(0.0522
14 TOTAL SALES	22,403,432	22,151,885	(251,547)	(0.01123)	107,957,198	99,763,992	(8,193,206)	(0.0758
THERMS SALES (TRANSPORTATION)			200 80 40		TOTAL THERM			** ***
14aCOMMERCIAL LV-1	75,004	0	(75,59-6) (66,485)	(1.00000)	114,890		(114,890) (442,243)	(1.0000
15 COMMERCIAL LV-2	66,485 2,364,331	2,134,604	(229,727)	(0.08716)	11,103,995	9,791,986	(1,312,009)	(0.1181
15aINTERRUPTIBLE SMALL 16 INTERRUPTIBLE LV-1	9,428,125	9,643,500	215,378	0.02284	38,840,299	38,874,000	33,701	0.0006
17 INTERRUPTIBLE LV-2	30,979,484	27,651,840	[3,327,644]	(0.10741)	119,670,174	124,940,252	6,270,078	0.0440
17aOFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	. 0	0	0.0000
18 TOTAL TRANSPORTATION	42,914,018	39,429,944	(3,484,074)	(0.08119)	170,171,601	173,606,238	3,434,637	0.0201
19 TOTAL THROUGHPUT	65,317,451	61,581,829	(3,735,622)	(0.05719)	278,128,799		(4,758,500)	(0.0171
NUMBER OF CUSTOMERS (FIRM)				100 miles		USTOMERS PE		1.00
20 RESIDENTIAL	177,157	178,325	1,163	0.00659	177,157	178,325	1,168	0.0065
21 SMALL COMMERCIAL	4,933	4,987	54	0.01095	549,321	548,231	(1,090)	(0.0019
22 COMMERCIAL SERVICE	14,692	14,723	31	0.00211	29,943	30,076	133	0.0044
23 COMMERCIAL LV-1	1,572	1,593	21	(0.21622)	45,827 4,789	45,749	(78) 25	0.0062
24 COMMERCIAL LV-2	27	29 34	(8) (12)	(0.21022)	158	121	(37)	(0.2341
25 COMM, ST. LIGHTING 26 WHOLESALE	7	2	0	0.00000	135	100	(35)	(0.2592
27 NATURAL GAS VEH. SALES	19	18	(1)	(0.05263)	25	24	(1)	(0.0400
27aOFF SYSTEM SALES	0	0	0	0.00000	54	83	(3)	0.0000
28 TOTAL FIRM	198,458	199,711	1,253	0.00631	807,411		82	0.0001
NUMBER OF CUSTOMERS (INT.)				STATE OF THE		USTOMERS PE		
29 INTERRUPTIBLE SMALL	79	69	(10)	(0.12658)	307		(31)	(0,1009
30 INTERRUPTIBLE LV-1	21	22	1	0.04762	87		1	0.0114
31 INTERRUPTIBLE LV-2	Control of the second	2	(2)	(0.50000)	16 410		(7)	(0.4375
32 TOTAL INT. NUMBER OF CUSTOMERS (TRANSP)	104	93	(11)	(0.10577)		USTOMERS PE	(37)	[0.0302
32aCOMMERCIAL LV-1	1 4	0	(4)	0.00000	AVG. NO. OF C	I O	(4)	0.0000
33 COMMERCIAL LV-2	2	0	(2)	0.00000	7	0	(r)	0.0000
33¢ INTERRUPTIBLE SMALL	29	25	(4)	(0.13793)	111	100	(11)	(0.0991
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	73		(1)	(0.0137
36 INTERRUPTIBLE LV-2	7	7	0	0,00000	28		0	0,0000
35aOFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	. 0	Company of the Compan	0	0,0000
36 TOTAL TRANSPORTATION	60	50	(10)	(0.18667)	223		(23)	(0.1031
37 TOTAL CUSTOMERS	198,622	199,854	1,232	0.00620	808,044	808,066	22	0.0000
THERM USE PER CUSTOMER		451	148	461			1460	
38 RESIDENTIAL	13	12	(1)	(0)	69	59	(10)	
39 SMALL COMMERCIAL 40 COMMERCIAL SERVICE	454	458	0	0	1,041	967	(74)	
41 COMMERCIAL LV-1	4,901	4,880	(21)	(0)			(44)	
42 COMMERCIAL LV-2	41,935	47,623	5,688	0	1,450		(273)	
43 COMM. ST. LIGHTING	972	762	(210)	(0)			(186)	
44 WHOLESALE	4,702	3,861	(841)	(0)		541	257	2015
45 NATURAL GAS VEH. SALES	2,656	6,332	3,676	1	8,271	18,772	10,501	
45a OFF SYSTEM SALES	0	0	0	0		0	0	
46 INTERRUPTIBLE SMALL	35,859	49,615	13,756	0	32,818		18,104	
47 INTERRUPTIBLE LV-1	13,069	17,250	4,181	0	92,796		(31,331)	(
48 INTERRUPTIBLE LV-2	219,091	0	(219,091)	(1)	149,290		(149,290)	
48a COMMERCIAL LV-1 (TRANSP.)	18,808	0	(18,898)	(1)	28,723		(28,723)	
49 COMMERCIAL LV-2 (TRANSP.)	33,242	85,384	(33,242)	(1)	63,178 100,036		(63,178)	
49aINTERRUPTIBLE SMALL (TRANSP.)	81,529 523,785	535,750	3,856 11,965	0	532,059		7,858	
50 INTERRUPTIBLE LV-1 (TRANSP.) 51 INTERRUPTIBLE LV-2 (TRANSP.)	4,425,641	3,950,263	(475,378)	(0)			188,217	

COMPANY:	PEUPL	ES GAS	STSIEM	IPMS.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 1 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1997

KSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAI
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98		STATE			0.00			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.La.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR							SECTION AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS					
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051				101256				
TH FLORIDA, PALM BEACH GARDENS DIVISIONS:									1	s continu		
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.s.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058			Z MILA	122.534				

COMPANY: PEOPLES GAS SYSTEM, INC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 2 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

RLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED *AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98		100					600-01	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.s.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060		Gars 4					Esta	100
AMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISI	ONS:											
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED **AVERAGE BT' J CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.l.s.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067					The second	0.00		

COLLO	A BOY	DEADI	Ee.	040	SYSTEM	10.10

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 3 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

STIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAI
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BYU CONTENT CCF PURCHASED	1.0453	1.0443	1.0394	1.0394								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98				110000		2001-117	-200	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR								(Reflex				
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.062	1.057	1.057			是TE 45					
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.			100								1.000	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.s.												
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.												
3 BILLING FACTOR									7 7877			91
BTU CONTENT x PRESSURE CORRECTION FACTOR			100			THE STATE OF		The state of			PC L	100

PEOPLES GAS SYSTEM, INC. OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY JULY 1996

(A)	(B)	(C) THERMS	(D)	(E)	(F
DESCRIPTION	TYPE CHARGE	PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	
2 FTS-1 RESERVATION CHARGE	DEMAND	27,734,460	19	1,204,756.88	
3 FTS-2 RESERVATION CHARGE	DEMAND	7,617,630	19	589,809.62	
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,775,220	15	120,522.68	
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,532,150	15	34,359.10	
6 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	4,905,300	15	37,434.51	
6a IMBALANCE CASHOUT CHARGE	DEMAND	279,840	19	12,713.13	
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	291,770	18	78,339.73	
7 REVENUE SHARING	OTHER	0	20	(24,691,48)	
8 TOTAL FGT		69,336,370		\$2,096,272.17	
9	COMM. OTHER		18		
10	COMM. PIPELINE	6,946,960	15	57,495.66	
11	DEMAND	9,516,988	19	402,135.50	
12 CITY OF SUNRISE	COMM. OTHER	15,232	18	7,094.53	
13 BOOKOUTS	COMM. OTHER	121,390	18	29,983.33	
14 LEGAL FEES	OTHER			24,851.61	
15 ADMINISTRATIVE COSTS	OTHER			81,637.17	
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	698,350	19	30,382.85	
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	698,350	15	5,279.10	
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	722,195	18	163,517.79	
19 CUST. BILLING ADJTRANSP. CUST.	DEMAND*	1,330	19	1,733.26	
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,111,262	19	45,856.61	
21	SWING-DEMAND				
22	SWING-COMM.		17		
23	COMM. OTHER		18		
24	COMM. OTHER		18		
25	COMM. OTHER		18		
26	COMM. OTHER		18		
27	COMM. OTHER		18		
21	COMM. OTHER		18		
29 TOTAL		111,905,987		\$8,665,581.50	

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

Please reference this invoice no. on your remittance

DATE 07/31/96 DUE 08/10/96 TREDICE NU. 12492 TOTAL AMOUNT DUE \$1,224,069.30

CUSTOHER: PEOPLES GAS SYSTEM. INC. ATTN: LO ELLIOTT POST OFFICE 801 2562 TAMPA, FL 33601-2562

and wire to: Mire Transfer 8-9-96 Florida Gas Transmission Coopany Mations Bank; Dallas, 12 Account # 3/50354511 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSIEM, INC. TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE ON CODE LIST

		TIPE: FIRM PRANSPORTATION				UR	COOL LIST				MOSTER FOR THE PROPERTY.
)1 NO.	RECEIPTS	DELIVERIES POI NO. NAME	PRCO HORTE	TC	RC	BASE	RATES SUNCHARGES	DISC	RET	VOLUMES MASTU DRY	AMOUNT
ESERV	ATION CHARGE		07/96		RES	0.3659	0.0685		0.4344	4 972 214	\$2,159,929.76
0 NOT	ICE RESERVATION CHARGE		07/96	A		0.0694			0.0694	620,000	\$43,028.00
MPOR	ARY RELINQUISHMENT CRED	11 - Acq ctrc 5223, at pol 16159									
EMPOR	ARY RELINQUISHMENT CRED	II - Acq ctrc 5332, At pol 16203	07/96		IRL	0.3659	0.0685		0.4344	(59,675)	(\$25,922.82)
PPOR	ARY RELINQUISHMENT CRED	11 - Acq ctrc 5229, at poi 28713	07/96	٨		0.3659	0.0685		0.4344	(13.950)	(\$6.059.88)
MPOR	ARY RELINQUISHMENT CRED	11 - Acq ctrc 5333, At poi 16169	07/96	A	IRL	0.3659	0.0685		0.4344	(27,900)	(\$12,119.76)
		11 - Acq ctrc 5214, at poi 1616?	07/96	A	IRL	0.3659	0.0685		0.4344	(10,385)	(\$4,511.74)
		11 - Acg ctrc 5217, at poi 16208	07/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
		11 - Acq ctrc 5215, At pol 16209	07/96	A	TRL	0.3659	0.0685		0.4344	(11,904)	(\$5,171.10)
			07/96	A	TRL	0.3659	0.0685		0.4344	(45,694)	(\$19,849.47)
		11 - Acq ctrc 5221, At poi 16203	07/96	A	IRL	0.3659	0.0685		0.4344	(52,700)	(\$22,892.88)
		II - Acq ctrc 5336, 4t poi 16159	. 07/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
MPOR	RARY RELINQUISHMENT CRED	11 - Acq ctrc 5228, at poi 16195	07/96	A	IRL	0.3659	0.0685		0.4344	(337,621)	(\$146,662.56)
HPO	RARY RELINQUISHMENT CRED	11 - Acq ctrc 5220, at poi 16173	07/96	A	IRL	0.3659	0.0685		0.4344	(42,780)	(\$18.583.63)
MPOI	RARY RELINQUISHMENT CRED	11 - Acq ctrc 5409, /2 pei 16703	07/96	A	IRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
MPO	RARY RELINQUISHMENT CRED	11 - Acq ctrc 5344, At poi 60953	07/96	A	IRL	0.3659	0.0685		0.4344	(939,300)	(\$408.031.92)
EMPO	RANY RELINQUISIMENT CRED	11 - Acq ctrc 5224, At pol 16198	07/96		TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.74)
MPO	RARY RELINQUISHMENT CRED	11 - Acq ctrc 5217, at poi 16171	07/96		IRL	0.3659	0.0685		0.4344	(8,959)	(83,891.79)
MPO	RARY RELINQUISHMENT CRED	11 - Acq ctrc 5232, At pol 16208	07/96		IRL	0.3659	0.0685		0.4344	(103,447)	(\$44,937.38)
MPO	RARY RELINQUISHMENT CRED	II - Acq ctrc 5225, at poi 16208					0.0685		0.4344		
EMPO	RARY RELINQUISHMENT CRED	IT - Acq ctrc 5233, at po! 16119	07/96		TRL	0.3659				(14,756)	(\$6,410.01)
EMPO	RARY RELINQUISHMENT CREC	11 - Acq ctrc 5231, at poi 16115	07/96		TRL	0.3659	0.0685		0.4344	(138,539)	
EMPO	RARY RELINQUISHMENT CREE	II - Acq ctrc 5219, At poi 16201	07/96		IRL	0.3659	0.0685		0.4344	(127,100)	
200			07/96	A	TRL	0.3659	0.0685		0.4344	(28,582)	(\$12,416.02)

PAGE 1 OF 10 JULY INVOICES

01-90-000-232-02-00-0

FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAL Affiliate

Fage 2

DATE 07/31/96 08/10/96 INVUICE NO. 12492 TOTAL AMOUNT DUE \$1,224,069.30

CUSIOMER: PEOPLES GAS SYSTEM, INC. ATTM: ED ELLIDIT POST OFFICE BOX 2562 1AMPA, VL 33601-2562

Please reference this invoice no. on your remittance and wire to: Wire Iransfer

Florida Gas Transmission Company Bations Bank; Dallas, IX Account # 3750354511 ASA # 111000012

CONTRACT

5047

SHIPPER: PEOPLES GAS SYSTEM. INC.

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

Stage Carried	P. Carry		CR	COOL LIST	o DATE OF	Level		COMMITTEE SHELL
PROD MONTH	10	RC	BYZE	RATES SURCHARGES	DISC	NET	VOLUMES MMSTU DRY	AMOUNT
07/96	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
07/96	A	TRL	0.3659	0.0685		0.4344	(26,071)	(\$11,325.24)
07/96	A	TRL	0.3659	0.0685		0.4344	(60,760)	(\$26,394.14)
07/96	A	TRL	0.3659	0.0685		0.4344	(3,255)	(\$1.413.97)
07/96	A	IRL	0.3659	0.0685		0.4344	(103,013)	(\$44,748.85)
07/96	A	DAT	0.3659	0.0653		0.4312	8,773	\$3,782.92
07/96	A	TAQ	0.3659	0.0685		0.4344	223,200	\$96,958.08
07/95	A	ICN						(\$21,952.12)
07/96	A	11F						(\$1,763.46)
101AL FOR	CONTR	ACT 504	FOR HONTH	OF 07/96.	tion as the		3,393,446	\$1,224,069.30
THE RESERVE AND ADDRESS OF THE PARTY OF THE	07/96 07/96 07/96 07/96 07/96 07/96 07/96 07/96	07/96 A	07/96 A TRL 07/96 A TAQ	PROD HONTH 1C RC BASE 07/96 A IRL 0.3659 07/96 A IRQ 0.3659 07/96 A IRQ 0.3659 07/96 A IRQ 0.3659	MONTH 1C RC BASE SURCHARGES 07/96 A IRL 0.3659 0.0685 07/96 A IAQ 0.3659 0.0685 07/96 A IAQ 0.3659 0.0685	PROD RATES 07/96 A TRL 0.3659 0.0685 07/96 A TAQ 0.3659 0.0665 07/96 A TAQ 0.3659 0.0665	PROD HONTH IC RC BASE SURCHARGES DISC RET 07/96 A TRL 0.3659 0.0685 0.4344 07/96 A TAQ 0.3659 0.0685 0.4344 07/96 A TAQ 0.3659 0.0685 0.4344	PROD HONTH 1C RC BASE SURCHARGES DISC RET WHSTU DRY 07/96 A IRL 0.3659 0.0685 0.4344 (217,000) 07/96 A IRL 0.3659 0.0685 0.4344 (26,071) 07/96 A IRL 0.3659 0.0685 0.4344 (60,760) 07/96 A IRL 0.3659 0.0685 0.4344 (3,255) 07/96 A IRL 0.3659 0.0685 0.4344 (103,013) 07/96 A IRL 0.3659 0.0685 0.4344 (103,013) 07/96 A IAQ 0.3659 0.0685 0.4344 223,200 07/96 A IAQ 0.3659 0.0685 0.4344 223,200

. *** END OF INVOICE 12492 ***

PAGE 2 OF 10 JULY INVOICES

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

Page 1

DATE 07/31/96

DUE 08/10/96

TRYU/CE NO. 17548

TOTAL AMOUNT DUE \$588,833.72

CUSIONER: PEOPLES GAS SYSTEM, INC. ATTM: LO ELLIOIT POST OFFICE BOX 256? IAMPA, FL 33601-256? Please reference this invoice no. on your remillance and wire to: 8-9-96
Wire Iransfer 8-9-96
Florida Gas Iransmission Company
Rations Bank; Dallas, IX
Account 6 375035511
ABA 6 111000912

CONTRACT

5319

SHIPPER: PEOPLES GAS SYSTEM, INC.

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (713)853-7566 HITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

	TYPE: FIRM TRANSPORTATION				OR COOE LIST								
POI NO. RECEIPTS -	OELIVERIES POI NO. NAME	PROD NONTH	TC	RC	BASE	SUNCHARGES	DISC	NET	YOLUNES MMBTU DRY	AHOUNT			
RESERVATION CHARGE		07/96	A	RES	0.7488	0.0085		0.7573	761,763	\$576,883.12			
RES CHG FOR TEMP RELING	IT CREDIT - Acq ctrc 5608, at pol 16195	07/96	A	RES	0.7488			0.7488	44,237	\$33,124.67			
	IT CREDIT - Acq ctrc 5594, at poi 16708	07/96	A	TRL	0.4550			0.4550	(7,223)	(\$3,286.47)			
	IT CREDIT - Acq ctrc 5558, 42 poi 16708	07/96	A	IRL	0.4569			0.4569	(31,000)	(\$14,163.90)			
MARKET IT REVENUE SHARI	ING CREDIT	07/96	A		0.4569			0.4569	(6.014)	(\$2,747.80)			
		07/96	A							(\$975.90)			
		101AL FOR	CONTI	EACT 531	9 FOR HONTH	OF 07/96.			761.763	\$588,833.72			

*** END OF INVOICE 12548 ***

01-90-000-232-02-00-0.

FI-ORIDA GAS TRANSMISSION COMPANY An EMBON/SUNAI Affiliate

Page 1

DATE 08/10/96 08/20/96 INVUICE NO. 17666 TOTAL AMOUNT DUE \$120,522.68

CUSIONLR: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST DEFICE BOX 2567 TAMPA. /L 33601-2562

Please reference this invoice no. on your remittance and wire to: Wire Iransfer S - LC - 96
Horida Gas Iransmission Company
Mations Bank; Dallas, 1x
Account # 375034511
ABA # 111000012 8-20. 46

CONTRACT

5047

SHIPPER: PEOPLES GAS SYSTEM, INC.

TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVE	RIES		PROD				RATES	1 1 2 1 2 1 2 1 3 1 M 1	YOLUNES	
DI NO. NAME	PO1 NO.	NAME	. 1	HINON	10	RC	BASE		DISC MET	HHSTU DRY	AMOUNT
Usage Charge - No Notice for JACKSONVILLE				07/96	A	COM	0.0259	0.0505	0.0764	(376,018)	(\$28,727.78)
Usage Charge	16110	PGS-COCONUT CREEK		07/96		COM	0.0759	0.0505	0.0764	9,919	1757.81
Usage Charge	16112	PGS-PLANTATION		07/96	A	COM	0.0259	0.0505	0.0764	10,970	\$838.11
Isage Charge	16113	PGS-DANIA	(07/96	A	COM	0.0759	0.0505	0.0764	38,514	\$2,942.47
Usage Charge	16115	PGS-HORTH HIAMI		07/96	A	СОН	0.0759	0.0505	0.0764	71,154	15,436.17
Jsage Charge Jsage Charge	16119	PGS-HIANI		07/96	A	COM	0.0259	0.0505	0.0764	15,762	\$1,204.22
Usage Charge	16121	PGS-HIAHI BEACH		07/96	A	COM	0.0259	0.0505	0.0764	53,511	\$4,088.24
Usage Charge	16149	PGS-CECIL FIELD		07/96	A	COM	0.0259	0.0505	0.0764	32,418	\$2,476.74
Jsage Charge	16150	PGS-CEDAR HILLS		07/96	A	COM	0.0259	0.0505	0.0764	48,571	\$3,710.82
Usage Charge	16151	PGS-JACKSONVILLE		07/96		COM	0.0259	0.0505	0.0764	467,736	\$35,735.03
Usage Charge	16197	PGS-LAKELAND		07/96	A		0.0259	0.0505	0.0764	5,983	\$457.10
Usage Charge	16198	PGS-LAKELAND BORTH		07/96		COM	0.0259	0.0505	0.0764	615,980	\$47,060.87
	58913	PGS LAKE MURPHY		07/96		COH	0.0259	0.0505	0.0764	583,022	\$44,542.88
			10	TAL FOR	CONTR	ACT 504	7 FOR HONTH	OF 07/96.		1,577,522	\$120.522.68

*** END OF INVOICE 12666 ***

#01-90-000-212-02-00-0

PAGE 4 OF 10 JULY INVOICES

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

Please reference this invoice no, on your remittance and wire to: 9-20-96 and wire to: 9-2c-96 florida Gas Transmission Company Mations Bank; Callas, IX Account (3750354511
ABA (111000012

Page 1

DATE 08/10/96 DUE 08/20/95 INVOICE NO. 12718 TOTAL AHOUNT DUE \$34,359.10

5319

PEOPLES GAS SYSTEM, INC. CUSTOMER: ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562

CONTRACT

SHIPPER: PEOPLES GAS SYSTEM, INC. TYPE - FIRM TRANSPORTATION

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY A1 (/13)853-7566 MITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

	TIPE: FIRM TRANS	PORTATION		_	-	UN	CODE CISI				
RECEIPIS	DELIVE	RIES	PROD				RATES			VOLUMES	
OI NO. NAME	PO1 NO.	NAME	HUNTH	10	RC	BASE	SURCHARGES	DISC	ACT	MMSTU DRY	AHDUNT
Usage Charge	16115	PGS-NORTH HIAMI	07/96	A	CON	0.0371	0.0155		0.0526	147,466	\$7,756.71
Usage Charge	16151	PGS-JACKSONVILLE	07/96	A	CON	0.0371	0.0155		0.0526	464.498	\$24,432.59
Usage Charge	16169	PGS-ORLANDO	07/96	A	COM	0.0371	0.0155		0.0526	4,644	\$244.27
Usage Charge	16195	PEOPLES GAS-ONECO	07/96	A	COM	0.0371	0.0155		0.0526	12,285	\$646.19
Usage Charge	16208	PGS-ST PETERSBURG	07/96	A	COM	0.0371	0.0155		0.0526	24,327	\$1,779.34
			101AL FOR	CONTR	AC1 531	9 FOR HONTH	01 0//96.			653,215	\$34,359.10

*** END OF INVOICE 12718 ***

01-90-00-232-02-00-0

July 1996 INVOICE

Line# August 8, 1996

INVOICE NO. ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

- 6 PEOPLES GAS SYSTEM, INC.
- 7 POST OFFICE BOX 2582
- 8 TAMPA, FLORIDA 33601 9 ATTN: MR. ED ELLIOTT

	RATE PERIOD	W/H IHERMS	RATE	AMOUNT
10	07/01/96 - 07/31/96			
11	Total Commodity			
	TRANSPORT DETAIL AGREEMENT	MMETU/MCE	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	1,669 mmbtu	\$0.2383	\$397.65
13	830087 Peoples So Ga Inter Com.		\$0.2156	\$440.66
	864340 & 864350 SNG Firm Com.	708,965 mmbtu	\$0.0240	\$17,000.94
	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8,9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	826,698 mmbtu	\$0.0240	\$19,813.84
	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
	864350 SNG GSR Volumetric	400,053 mmbtu	\$0.0632	\$25,300.64
14	SMC Transported Vols. on SNG	0 mmbtu	\$0.38469	\$0.00

Buy/Sale Credit

25 TOTAL AMOUNT DUE

24 Total Transport

21

So. Ga. Brokered Capacity

SNG GRI Refund for 1995

Sonat Marketing-

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

(\$24,255.33)

(\$32,811.23)

(\$21,752.73)

\$459,631,16

1007582

01

CO... VENDOR 100 7582
INVOICE 93305-111588Jun96
PO-5P3292396 DUE 7-2
ATT... IRAN...

THE.

A DETACH STUB A AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 6/26/96

SERVICE TOTAL AMOUNT CURRENT CHARGES CUSTOMER NAME ACCOUNT NUMBER PAST DUE AFTER PEOPLES GAS 93305-111588 Jun 20, 1996 Jul 17, 1996 4090.65 PREVIOUS STATEMENT BALANCE TOTAL PAST DUE AMOUNT TOTAL CURRENT CHARGES PAYMENTS ADJUSTMENTS OTHER 4090.65 3517.70-0.00 0.00 0.00 3517.70

MACTED	READING	INICODMA	MOIT

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR	PREV	USAGE
GS	8457280 TOTAL GAS USED	5/17/96- 6/20/96	34	32385	24019	8734 8734



CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	Consult of the	ne son versie ne sydrous	AMOUNT
GAS			4.090.65

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE 4.090.65 0.00 4.090.65

CURRENT CHARGES PAST DUE AFTER Jul 17. 1996

PAGE 7 OF 10 JULY INVOICES

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

co vendor 1007582

INVOICE 132663-12843484996

PO SP 329239604E 7-2

ATT IRAM

ENTERED PN AUTH

CITY OF SUNRISE - PUBLIC SERVICE

A DETACH STUB A AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/26/96

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

1 CUSTOME	R NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES	S GAS	132663-128434	Jun 17, 1996	Jul 17, 1996	570.29	
PREVIOUS STATEMENT	PAYMENTS	ADJUSTMENTS	OTHER .	TOTAL PAST DUE AMOUNT	TOTAL CURRENT	
517.82	517.82-	0.00	0.00	0.00	570.29	

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR	PREV	USAGE
GS	6045179 TOTAL GAS USE	5/15/96- 6/17/96	33	10299	9086	1213 1213

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	57ú.29



TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE 570.29 0.00 570.29

CURRENT CHARGES PAST DUE AFTER Jul 17, 1996

PAGE 8 OF 10 JULY INVOICES

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

03-41 3.427

00

CO VENDOR 1007582

INVOICE 10001-74500 Jul96

PO SP3 292396 DUE 7-11

ATI IRAN

ENTERED DO ANTH

CITY OF SUNRISE - PUBLIC SERVICE

A DETACH STUB A AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

#1 DATE: 7/0E/06

OF 106

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: /	/05/96					
PEOPLES GAS		NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT
		10001-74500	Jun 28, 1996	Jul 26, 1996	1888.89	
PREVIOUS STAT		PAYMENTS	ADJUSTMENTS	OTHER .	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2535.1	6	2535.16-	0.00	0.00	0.00	1888.89

METER READING INFORMATION

TYPE	METER NUMBER	SERV PEHI		# OF DAYS	CURR	PREV READ	USAGE
GS	9141050 TOTAL GAS USER	5/30/96-	6/28/96	29	181446	177324	4122 4122

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,888.89

RECEIVED

JUL 0 8 1996

ACCOUNTS PAYARIF

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE 1.888.89 0.00 1.888.89

CURRENT CHARGES PAST DUE AFTER Jul 26, 1996

PAGE 10 OF 10 JULY INVOICES

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JULY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			
	SWII	NG SERVICE-COMMODI	TY	
9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JULY 1996

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JULY 1996

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	.0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JULY 1996

	(A)	(B)	(C)	(D)	
	SUPPLIER	THERMS	RATE	ACCRUED	
1					
2					
3		0.0	0.00000	\$0.00	
4		0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11		0.0	0.00000	\$0.00	
12		0.0	0.00000	\$0.00	
13		0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	
15	TOTAL:				

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JULY 1996

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JULY 1996

	(A)	(B)	(C)	(D)	
	SUPPLIER	THERMS	RATE	ACCRUED	
1					
2		0.0	0.00000	\$0.00	
3		0.0	0.00000	\$0.00	
4		0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11		0.0	0.00000	\$0.00	
12		0.0	0.00000	\$0.00	
13		0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	
15	TOTAL:				

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

(A)	(B)	(C)	(D)	(E)	
SUPPLIER		THERMS	RATE	DOLLARS	
37	ACCRUED:	0.0	0.00000	\$0.00	
38	ACTUAL:	0.0	0.00000	\$0.00	
39	ACCRUED:	0.0	0.00000	\$0.00	
40	ACTUAL:	0.0	0.00000	\$0.00	
41	ACCRUED:	0.0	0.00000	\$0.00	
42	ACTUAL:	0.0	0.00000	\$0.00	
43	ACCRUED:	0.0	0.00000	\$0.00	
44	ACTUAL:	0.0	0.00000	\$0.00	
45	ACCRUED:	0.0	0.00000	\$0.00	
46	ACTUAL:	0.0	0.00000	\$0.00	
47	ACCRUED:	0.0	0.00000	\$0.00	
48	ACTUAL:	0.0	0.00000	\$0.00	
49	ACCRUED:	0.0	0.00000	\$0.00	
50	ACTUAL:	0.0	0.00000	\$0.00	
51	ACCRUED:	0.0	0.00000	\$0.00	
52	ACTUAL:	0.0	0.00000	\$0.00	
53	ACCRUED:	0.0	0.00000	\$0.00	
54	ACTUAL:	0.0	0.00000	\$0.00	

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0,0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

g:\gasact\pga\arecon96

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)	
SUPPLIER	Maria Cara	THERMS	RATE	DOLLARS	
91	ACCRUED:	0.0	0.00000	\$0.00	
92	ACTUAL:	0.0	0.00000	\$0.00	
93 TOTAL ACCRUED:					
94 TOTAL ACTUAL:					
95	ADJUSTMENT:				

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Imbalance Type	Current Imbalance	PPA Imbalance	Sock-Out Quantity	Current Book Out	PPA Book Out	Tota Sche	duled	Current Imbelance Subject To Cash-In/Cash-Out	PPA Inbelance Subject to Cash-In/Cash-Out	Imbalance Factor	Eligible For Hetting
tarket Delivery	502,669	0	(12,139)	(12, 139)	6.	014,778 273,346 411,274	490,530	0	1.10	No
F78-2 ecelpt F15-1	1,193	0	0	0		3,	361,488 114,648 246,840	1,193	0	1.00	Yes
fis-2 No Hotice	(462,546)	0	0	0			0	(462,546)	0	1.00	Yes
		***C	argesabe								
Charges	Quantity	Imbálance Factor	Posted Price	Differentia Rate	Rate		Drae				
800K - UUT											
NO NOTICE METTING Harket No Notice	462,546 (462,546)				0.0764		35	,338,51			
WETTING											
CASH-IN-CASH-OUT Market Receipt	27,984 1,193	1.1000	2.4500 2.4500		0.5292		90	,226.01 ,922.85			
					TOTAL AM		Stell Holland	487.37			

To: Greg Capone From: Roubil Cady

Revised w/ Posted Price

and the second



BOOK-OUT PURCHASE CONFIRMATION

1			. 1
1		4	#
-	11	1	41

The following confirms our Book-out Purchase for April, 1998 with

TYPE
Market Deliveries

MMETU

PRICEMMEN

TOTAL

If you have any questions, please call Todd Davis at (\$13)272-0366

FOR EUYER: 4 PEOPLES GAS SYSTEM, INC.

FOR SELLER:

CORIDA GAS TRANSMISSION CO P.O. BOX 1188 HOUSTON, TEXAS 77251-1188

ENRON

0003157 SD

6170

EMSA3

07/09/96

PG 1 OF 1

PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT P O BOX 2562

TAMPA, FL 33601-2562

VENDOR NO.

004120

REMITTANCE STATEMENT

VOUCHER	INVOICE	INVOICE	PURCHASE	AMOUNT					
NO. DATE NUMBER	ORDER	GROSS	DISCOU	DISCOUNT		NET			
9607000038	07/08/96	12149	06/96 1995	109,893.1		0.00	TOTAL	109,893.14	
			10 (1)		= X.01.2				

SPECIAL INSTRUCTIONS:

TONYA DAILY X3157 EB3945 WILL PICK UP CHECK

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625000390 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO P.O. BOX 1188 HOUSTON, TEXAS 77251-1188

311

No. 0625000390

07/09/96

PAY TO THE ORDER OF PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT P O BOX 2562 TAMPA, FL 33601-2562

\$\$\$\$\$\$\$\$\$\$109.893.14

NOT VALID AFTER BO DAYS

One Hundred Nine Thousand Eight Hundred Ninety Three and 14/100 Dollars

AUTHORIZED SIGNATURE

CITIEANK DELAWARE, A SUBSIDIARY OF CITICORP ONE PENN'S WAY, NEW CASTLE, DF 19720

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