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May 25, 2001

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our April 2001 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams
Finance Manager

APP _____
CAF _____
CMP _____
DCM 5 _____
CTR _____
EOR _____
FEG 1 _____
OPC _____
PAI _____
RGO _____
SEC 1 _____
SER _____
OTH _____

MAY 29 11 56 AM '01

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

06633 MAY 29 01

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				PERIOD TO DATE				
	APRIL		DIFFERENCE		APRIL		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	2,453	5,746	(3,293)	-57.31	17,843	24,210	(6,367)	-26.30	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	12,335	12,335	0	0.00	
3 SWING SERVICE	0	0	0	0.00	221,072	0	221,072	0.00	
4 COMMODITY (Other)	656,798	1,607,809	(951,011)	-59.15	4,715,319	6,417,224	(1,701,905)	-26.52	
5 DEMAND	179,400	285,884	(106,484)	-37.25	809,025	1,098,218	(289,193)	-26.33	
6 OTHER	(200)	0	(200)	0.00	(1,400)	0	(1,400)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	840,221	1,901,209	(1,060,988)	-55.81	5,774,194	7,551,987	(1,777,793)	-23.54	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	885,269	2,115,160	(1,229,891)	-58.15	4,912,982	8,175,507	(3,262,525)	-39.91	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,112,900	1,730,744	(617,844)	-35.70	6,455,750	7,465,242	(1,009,492)	-13.52	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	2,090,620	2,090,620	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00	
18 COMMODITY (Other) COMMODITY	1,234,504	1,730,744	(496,240)	-28.67	6,636,743	7,465,242	(828,499)	-11.10	
19 DEMAND BILLING DETERMINANTS ONLY	2,590,050	4,430,732	(1,840,682)	-41.54	13,306,380	16,447,616	(3,141,236)	-19.10	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,234,504	1,730,744	(496,240)	-28.67	6,763,183	7,465,242	(702,059)	-9.40	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	728,023	1,730,744	(1,002,721)	-57.94	4,929,613	7,465,242	(2,535,629)	-33.97	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.220	0.332	-0.112	-33.61	0.276	0.324	-0.048	-14.77	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00	
31 COMMODITY (Other) (4/18)	53.203	92.897	-39.694	-42.73	71.049	85.961	-14.913	-17.35	
32 DEMAND (5/19)	6.927	6.452	0.474	7.35	6.080	6.677	-0.597	-8.94	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	68.061	109.849	-41.788	-38.04	85.377	101.162	-15.785	-15.60	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	115.411	109.849	5.562	5.06	117.133	101.162	15.971	15.79	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	120.214	114.652	5.562	4.85	121.936	105.965	15.971	15.07	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	120.819	115.229	5.590	4.85	122.549	106.498	16.051	15.07	
45 PGA FACTOR ROUNDED TO NEAREST .001	120.819	115.229	5.590	4.85	122.549	106.498	16.051	15.07	

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH: APRIL					PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
1 COMMODITY (Pipeline)	2,453	5,746	(3,293)	-57.31	17,843	18,112	(269)	-1.49		
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	12,335	8,970	3,365	37.51		
3 SWING SERVICE	0	0	0	0.00	221,072	0	221,072	0.00		
4 COMMODITY (Other)	656,798	1,607,809	(951,011)	-59.15	4,715,319	4,811,751	(96,432)	-2.00		
5 DEMAND	179,400	285,884	(106,484)	-37.25	809,025	976,368	(167,343)	-17.14		
6 OTHER	(200)	0	(200)	0.00	(1,400)	0	(1,400)	0.00		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	840,221	1,901,209	(1,060,988)	-55.81	5,774,194	5,815,201	(41,007)	-0.71		
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	885,269	2,115,160	(1,229,891)	-58.15	4,912,982	6,153,820	(1,240,838)	-20.16		
THERMS PURCHASED										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,112,900	1,730,744	(617,844)	-35.70	6,455,750	5,571,520	884,230	15.87		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	2,090,620	1,232,627	857,993	69.61		
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00		
18 COMMODITY (Other) COMMODITY	1,234,504	1,730,744	(496,240)	-28.67	6,636,743	5,571,520	1,065,223	19.12		
19 DEMAND BILLING DETERMINANTS ONLY	2,590,050	4,430,732	(1,840,682)	-41.54	13,306,380	12,477,763	828,617	6.64		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,234,504	1,730,744	(496,240)	-28.67	6,763,183	5,571,520	1,191,663	21.39		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	728,023	1,730,744	(1,002,721)	-57.94	4,929,613	5,571,520	(641,907)	-11.52		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.220	0.332	-0.112	-33.61	0.276	0.325	-0.049	-14.98		
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.728	-0.138	-18.92		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00		
31 COMMODITY (Other) (4/18)	53.203	92.897	-39.694	-42.73	71.049	86.363	-15.315	-17.73		
32 DEMAND (5/19)	6.927	6.452	0.474	7.35	6.080	7.825	-1.745	-22.30		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	68.061	109.849	-41.788	-38.04	85.377	104.374	-18.997	-18.20		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	115.411	109.849	5.562	5.06	117.133	104.374	12.759	12.22		
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0		
42 TOTAL COST OF GAS (40+41)	120.214	114.652	5.562	4.85	121.936	109.177	12.759	11.69		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	120.819	115.229	5.590	4.85	122.549	109.726	12.823	11.69		
45 PGA FACTOR ROUNDED TO NEAREST .001	120.819	115.229	5.590	4.85	122.549	109.726	12.823	11.69		

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

INTERR SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	6,098	(6,098)	-100.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	3,365	(3,365)	-100.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	0	0	0	0.00	0	1,605,473	(1,605,473)	-100.00
5 DEMAND	0	0	0	0.00	0	121,850	(121,850)	-100.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	1,736,786	(1,736,786)	-100.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	0	0	0	0.00	0	2,021,687	(2,021,687)	-100.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	1,893,722	(1,893,722)	-100.00
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	857,993	(857,993)	-100.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	1,893,722	(1,893,722)	-100.00
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	3,969,853	(3,969,853)	-100.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	1,893,722	(1,893,722)	-100.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	0	0	0	0.00	0	1,893,722	(1,893,722)	-100.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.322	-0.322	-100.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.392	-0.392	-100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	84.779	-84.779	-100.00
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	3.069	-3.069	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	91.713	-91.713	-100.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	91.713	-91.713	-100.00
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	96.516	-91.713	-95.02
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	97.001	-92.174	-95.02
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	97.001	-92.174	-95.02

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	1,875,780	5,107	0.00272
2 No Notice Commodity Adjustment	120	1	0.00833
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	(763,000)	(2,655)	0.00348
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	1,112,900	2,453	0.00220
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	0	0	0.00000
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	0	0	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	1,926,100	1,039,329	0.53960
18 Misc cashout - FGT	0	0	0.00000
19 Imbalance Cashout-Other Shippers	(78,990)	(42,340)	0.53602
20 Imbalance Cashout-Transporting Customers	150,634	54,875	0.36429
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(763,000)	(395,066)	0.51778
24 TOTAL COMMODITY (Other)	1,234,744	656,798	0.53193
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,703,700	493,379	0.04609
26 Less Relinquished to Others	(7,350,650)	(285,618)	0.03886
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	(763,000)	(28,361)	0.03717
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	2,590,050	179,400	0.06927
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	(200)	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	(200)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	656,798	1,607,809	951,011	59.150%	4,936,391	6,417,224	1,480,833	23.076%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	183,423	293,400	109,977	37.484%	837,803	1,134,763	296,960	26.169%
3 TOTAL	840,221	1,901,209	1,060,988	55.806%	5,774,194	7,551,987	1,777,793	23.541%
4 FUEL REVENUES (NET OF REVENUE TAX)	885,269	2,115,160	1,229,891	58.146%	4,912,982	8,175,507	3,262,525	39.906%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(305,892)	(305,892)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	808,796	2,038,687	1,229,891	60.328%	4,607,090	7,869,615	3,262,525	41.457%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(31,425)	137,478	168,903	122.86%	(1,167,104)	317,628	1,484,732	467.444%
8 INTEREST PROVISION-THIS PERIOD (21)	(11,322)	1,918	13,240	690.395%	(54,464)	3,740	58,204	1556.343%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,922,514)	384,219	3,306,733	860.638%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	305,892	305,892	0	0.000%
10a Adjusment	102,503	0	(102,503)	0.000%	364,609	0	(364,609)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,786,285)	600,088	3,386,373	564.313%	(2,786,285)	600,087	3,386,372	564.314%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,922,514)	384,219	3,306,733	860.638%	d add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(2,877,466)	598,170	3,475,636	581.045%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(5,799,980)	982,389	6,782,369	690.395%				
15 AVERAGE (50% OF 14)	(2,899,990)	491,195	3,391,185	690.395%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.000%	5.000%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.370%	4.370%	0.000	0.000%				
18 TOTAL (16+17)	9.370%	9.370%	0	0.000%				
19 AVERAGE (50% OF 18)	4.685%	4.685%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.390%	0.390%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(11,322)	1,918	13,240	690.395%				

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP.

JAW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 01 Through DEC 01

PRESENT MONTH:

APRIL

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES		TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE		ACA/GRI/FUEL		
1 APRIL	DUKE		FTS-1	0	0	0	\$0	\$0	\$0			0.000
2 APRIL	DUKE		FTS-2	418,200	0	418,200	\$228,482	\$744	\$31,984			62.461
3 APRIL	DYNEGY		FTS-1	1,040,000	0	1,040,000	\$553,271	\$3,619	\$38,657			57.264
4 APRIL	DYNEGY		FTS-2	417,900	0	417,900	\$229,251	\$744	\$31,961			62.684
5 APRIL			FTS-1	0	0	0	\$0	\$0	\$0			0.000
6 APRIL	PEOPLES GAS			0	50,000	50,000	\$28,325	\$0	\$0			56.650
7												
8												
9												
10												
11												
12 TOTAL				1,876,100	50,000	1,926,100	\$1,039,329	\$5,107	\$102,602	0	0	59.552

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DYNEGY	291	283	9,030	8,759	5.33	5.49
2	DYNEGY	6	6	180	175	5.37	5.52
3	DYNEGY	298	289	9,240	8,963	5.34	5.51
4	DYNEGY	495	481	15,360	14,899	5.37	5.54
5	DYNEGY	290	282	9,000	8,730	5.37	5.54
6	DYNEGY	397	385	12,294	11,925	4.80	4.95
7	DYNEGY	132	128	4,098	3,975	4.93	5.08
8	DYNEGY	397	385	12,294	11,925	5.00	5.15
9	DYNEGY	132	128	4,098	3,975	5.00	5.15
10	DYNEGY	264	256	8,196	7,950	5.08	5.23
11	DYNEGY	132	128	4,098	3,975	5.13	5.28
12	DYNEGY	132	128	4,098	3,975	5.15	5.30
13	DYNEGY	132	128	4,098	3,975	5.23	5.39
14	DYNEGY	132	128	4,098	3,975	5.24	5.40
15	DYNEGY	529	513	16,392	15,900	5.35	5.51
16	DYNEGY	397	385	12,294	11,925	5.36	5.52
17	DYNEGY	132	128	4,098	3,975	5.37	5.53
18	DYNEGY	132	128	4,098	3,975	5.48	5.64
19	DYNEGY	132	128	4,098	3,975	5.48	5.65
20	DYNEGY	132	128	4,098	3,975	5.49	5.65
21	DYNEGY	132	128	4,098	3,975	5.57	5.74
22	DUKE	157	152	4,860	4,714	5.33	5.50
23	DUKE	730	708	22,620	21,941	5.35	5.52
24	DUKE	495	481	15,360	14,899	5.31	5.47
25	PEOPLES GAS DELIVERED	161	156	5,000	4,850	5.67	5.84
26		0	0	0	0	0.00	0.00
27		0	0	0	0	0.00	0.00
28		0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
37	TOTAL	6,359	6,170	197,198	191,280	5.27	5.43

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES - GAS SALES								
RESIDENTIAL	205,050	237,169	32,119	15.66%	1,404,544	1,283,643	(120,901)	-8.61%
COMMERCIAL	336,383	459,000	122,617	36.45%	1,871,464	2,002,305	130,841	6.99%
COMMERCIAL LARGE VOLUME	47,108	106,845	59,737	126.81%	403,848	507,826	103,978	25.75%
INDUSTRIAL	139,482	2,539,538	2,400,056	1720.69%	1,249,757	11,224,979	9,975,222	798.17%
INTERRUPTIBLE	0	635,991	635,991	0.00%	0	2,529,713	2,529,713	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	728,023	3,978,543	3,250,520	446.49%	4,929,613	17,548,466	12,618,853	255.98%
THERM SALES - TRANSPORTATION								
FIRM TRANSPORTATION	8,353,329	0	(7,717,338)	-92.39%	33,320,848	0	(33,320,848)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	4,898,470	4,898,470	0.00%	0	19,715,560	19,715,560	0.00%
SPECIAL CONTRACT TRANSP	0	1,733,169	1,733,169	0.00%	0	3,600,258	3,600,258	0.00%
OFF SYSTEM SALES	763,000	0	(763,000)	-100.00%	1,533,340	0	(1,533,340)	-100.00%
TOTAL TRANSPORTATION	9,116,329	6,631,639	(2,484,690)	-27.26%	34,854,188	23,315,818	(11,538,370)	-33.10%
TOTAL THERMS	9,844,352	10,610,182	765,830	7.78%	39,783,801	40,864,284	1,080,483	2.72%
NUMBER OF CUSTOMERS					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	9,643	9,882	239	2.48%	38,463	38,911	448	1.16%
COMMERCIAL	808	900	92	11.39%	3,433	3,565	132	3.85%
COMMERCIAL LARGE VOLUME	10	20	10	100.00%	66	80	14	21.21%
INDUSTRIAL	7	20	13	185.71%	65	80	15	23.08%
INTERRUPTIBLE	0	5	5	0.00%	0	20	20	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	10,468	10,827	359	3.43%	42,027	42,656	629	1.50%
NUMBER OF CUSTOMERS - TRANSPORTATION					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
FIRM TRANSPORTATION	144	0	(144)	-100.00%	278	0	(278)	-100.00%
LARGE VOLUME CONTRACT TRANSP		2	2	0.00%	0	8	8	0.00%
SPECIAL CONTRACT TRANSP		2	2	0.00%	0	4	4	0.00%
OFF SYSTEM SALES	1	0	(1)	-100.00%	4	0	(4)	-100.00%
TOTAL TRANSPORTATION	145	4	(141)	-97.24%	282	12	(270)	-95.74%
TOTAL CUSTOMERS	10,613	10,831	218	2.05%	42,309	42,668	359	0.85%
THERM USE PER CUSTOMER								
RESIDENTIAL	21	24	3	12.87%	37	33	(4)	-9.66%
COMMERCIAL	416	510	94	22.50%	545	562	17	3.03%
COMMERCIAL LARGE VOLUME	4,711	5,342	631	13.40%	6,119	6,348	229	3.74%
INDUSTRIAL	19,926	126,977	107,051	537.24%	19,227	140,312	121,085	629.77%
FIRM TRANSPORTATION	58,009	0	(58,009)	-100.00%	119,859	0	(119,859)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	127,198	127,198	0.00%	0	126,486	126,486	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	2,449,235	2,449,235	0.00%	0	2,464,445	2,464,445	0.00%
OFF SYSTEM SALES	763,000	0	(763,000)	-100.00%	383,335	0	(383,335)	-100.00%

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Apr-01
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Apr-01
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057 & 5837 & 5970)	1,238,350	0.03717		46,029.40	46,029.40		80450	46,029.40
RESERVATION CHARGE-FTS-2 (3809)	2,114,700	0.07648		161,732.28	161,732.28		80450	161,732.28
PLUS RES BILLED TO OTHERS- SCH TO CUC		0.00000			0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION		0.03772			0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(763,000)	0.03717		(28,380.71)	(28,380.71)		4884	(28,380.71) (A)
NO NOTICE RESERVATION CHARGE	300,000	0.00590		1,770.42	1,770.42		80430	1,770.42
NO NOTICE USAGE CHARGES	120	0.00350		0.42	0.42		80440	0.42
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	1,040,000	0.00348		3,619.20	3,619.20		80440	3,619.20
USAGE CHARGE-FTS-2	835,780	0.00178		1,487.69	1,487.69		80440	1,487.69
USAGE ADJUSTMENTS - 8/14		0.00000		0.00	0.00		80440	0.00
ALERT DAY - Allocation to transport customers		0.00000		0.00	0.00		80445	0.00 (B)
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000			0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	(763,000)	0.00348		(2,655.24)	(2,655.24)		4884	(2,655.24) (A)
CITY-GATE COG - CUC SCHEDULE (1)	1,826,100	0.53960		1,039,329.68	1,039,329.68		80415	1,039,329.68
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000			0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ		0.00000		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(763,000)	0.51778		(395,066.34)	(395,066.34)		4884	(395,066.34) (A)
ALERT DAY CHARGE/CREDIT		0.00000		0.00	0.00		80435	0.00
CNG GAS COST		0.00000		0.00	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING		0.00000		(200.00)	(200.00)		4884	(200.00) (A)
FGT REFUND - GRI		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	0	0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT ADJ - OTHER		0.00000		0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	230,169	0.44618		102,896.64	102,896.64		80435	102,896.64 (A)
IMBALANCE CASHOUT/CUC SALES	(79,635)	0.60127		(47,822.27)	(47,822.27)		48821	(47,822.27) (A)
RESERVATION ADJUSTMENT 11/97		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	(78,990)	0.53602		(42,340.20)	(42,340.20)		80435	(42,340.20)
REVENUE SHARING - PIPELINE				0.00	0.00		80480	0.00
INTEREST					0.00		431	0.00
SUBTOTAL FTS SERVICE				840,220.95	840,220.95	0.00	SUBTOTAL FTS-1	840,220.95
ITS - 1 SERVICE								
USAGE CHARGE		0.00000		0.00		0.00	80441	0.00
CITY-GATE COG		0.00000		0.00		0.00	80418	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				840,220.95	840,220.95	0.00	TOTAL GAS COSTS	840,220.95
FIRM TRANSPORTATION PURCHASES	1,234,744				0.00	0.00		
INTERR. TRANSPORTATION-PURCH					0.00	0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	1,234,744							
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	9,516,700				0.68048			
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0							
TOTAL PURCH. AND DELIV. TO OTHERS	10,751,444							
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	1,162,780	*						
NO NOTICE ALLOCATED	120	input - FGT Sheet						
ALERT DAY ACCT ALLOCATED	0	Does not require adj. in column F, in reconciliation						
INTERR. TRANSPORTATION-ALLOC								
THIRD PARTY TRANSPORTATION	9,554,460	*		(49,600)	MISC ADJUST-N FL Reception Center/Trenton/Appalachee Pnson			(A) SANDY RECORDS
INC/DEC IN OPERATOR ACCT	(79,110)	input - FGT Sheet		12,180	MISC ADJUST			(B) SANDY RECORDS - Reverse Monthly
TOTAL MEASURED THERMS PER FGT BILL	10,638,250	Ties to FGT Measured		79,110	FGT OPERATOR ACCT			
DIFFERENCE	113,194			(120)	NNTS			
				0	Delivered Gas Sale for Pesco			
				0	MISC ADJUST			
				150,634	IMBALANCE CASHOUT WITH CUSTOMERS			
				0	IMBALANCE CASHOUT WITH FGT			
				(78,990)	IMBALANCE CASHOUT WITH OTHERS			
				113,194	TOTAL VARIANCE			

* Total Scheduled per FGT - Split between CFG & Transportation
(1) Total Gas Purchased From Suppliers

Chesapeake Utilities Corporation

April-01

FGT FAX FOR BOOKOUT FORMS (713) 646-8000 Att: Hilda Lindley

Market Deliveries

Sales

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market	9505	(7,911)	\$5.360	(\$42,402.96)
11687	Duke Energy Trading & Market	Market	9512	7,911	\$5.360	\$42,402.96
		Market				\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

No Notice/Receipts

Purchase

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Receipts				\$0.00
4175	Chesapeake Utilities Corporation	No Notice	9506	12	\$5.230	\$62.76
6268	Florida Gas Utility	No Notice	9528	(12)	\$5.230	(\$62.76)
		0				\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

thru
Volumes
 78990

Dollars
 \$ 42,340.20
 ↑

D Y N E G Y I N C.

Dynegy - Excellence in Energy Services

1000 LOUISIANA
 SUITE 5800
 HOUSTON, TEXAS 77002-5050
 PHONE: 713-507-6400
 FAX: 713-767-0090

Approval Status: **APPROVED**

Print Date:

Print Status: **NOT SENT**

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN, FL 33882
 Attention: **BARRY PORTER**
 (863)-293-1053

Client Contact: **Shannon Neese(SMN)**
 Invoice Date: **May 03, 2001**

Contract No: **3286**

Customer No: 2659103
 2112*1508

Terms: Due Date 05-20-01
 Net Receipt

Estimated April 01 Volumes of Natural Gas
 Purchased from NATURAL GAS CLEARINGHOUSE via
FLORIDA GAS TRANSMISSION COMPANY

Delivery Point	Volume	Price	Amount
ZONE 1 POOL	9,030	5.330000	48,129.90
ZONE 1 POOL	180	5.370000	966.60
ZONE 2 POOL	9,240	5.340000	49,341.60
ZONE 2 POOL	15,360	5.370000	82,483.20
ZONE 3 POOL	9,000	5.370000	48,330.00
	42,810		229,251.30

Wire To: **BANK ONE, NA**
 Chicago, IL
 ABA: **CCOUNT**
CREDIT DYNEGY MARKETING AND TRADE

Lockbox: P.O. BOX 730508
 DALLAS, TX 75373-0508

REDACTED

Questions regarding this invoice should be directed to **Virginia A. Abernathy** at **(713)-767-8315**
 Support for your payment should be Faxed to **(713)-507-3787**, or
 send via email to **VAAB@DYNEGY.COM**
PLEASE PAY PER CONTRACT TERMS.

DYNEGY INC.

Dynegy - Excellence in Energy Services

1000 LOUISIANA
SUITE 5800
HOUSTON, TEXAS 77002-5050
PHONE: 713-507-6400
FAX: 713-767-0090

Approval Status: **NOT APPROVED**

Print Date:

Print Status: **NOT SENT**

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN, FL 33882

Client Contact: **Andy P. Sanchez(ANS)**
Invoice Date: **May 03, 2001**

Attention: **BARRY PORTER**
(863)-293-1053

Contract No: **3286**

Customer No: 2659103
2112*1508

Terms: **Due Date 05-20-01**
Net Receipt

Estimated April 01 Volumes of Natural Gas
Purchased from **NATURAL GAS CLEARINGHOUSE** via
FLORIDA GAS TRANSMISSION COMPANY

Delivery Point	Volume	Price	Amount
ZONE 2 POOL	12,294	4.800000	59,011.20
ZONE 2 POOL	4,098	4.925000	20,182.65
ZONE 2 POOL	12,294	4.995000	61,408.53
ZONE 2 POOL	4,098	5.000000	20,490.00
ZONE 2 POOL	8,196	5.075000	41,594.70
ZONE 2 POOL	4,098	5.125000	21,002.25
ZONE 2 POOL	4,098	5.145000	21,084.21
ZONE 2 POOL	4,098	5.225000	21,412.05
ZONE 2 POOL	4,098	5.235000	21,453.03
ZONE 2 POOL	16,392	5.345000	87,615.24
ZONE 2 POOL	12,294	5.355000	65,834.37
ZONE 2 POOL	4,098	5.365000	21,985.77
ZONE 2 POOL	4,098	5.475000	22,436.55
ZONE 2 POOL	4,098	5.480000	22,457.04
ZONE 2 POOL	4,098	5.485000	22,477.53

Wire To: **BANK ONE, NA**
Chicago, IL
ABA ACCOUNT
CREDIT DYNEGY MARKETING AND TRADE

Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

REDACTED

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PLEASE PAY PER CONTRACT TERMS.

DYNEGY INC.

Dynegy - Excellence in Energy Services

1000 LOUISIANA
SUITE 5800
HOUSTON, TEXAS 77002-5050
PHONE: 713-507-6400
FAX: 713-767-0090

Approval Status: **NOT APPROVED**

Print Date:

Print Status: **NOT SENT**

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN, FL 33882

Client Contact: **Andy P. Sanchez(ANS)**
Invoice Date: **May 03, 2001**

Attention: **BARRY PORTER**
(713)-767-8315

Contract No: **3286**

Customer No: 2659103
2112*1508

Terms: Due Date 05-20-01
Net Receipt

Estimated April 01 Volumes of Natural Gas
Purchased from NATURAL GAS CLEARINGHOUSE via
FLORIDA GAS TRANSMISSION COMPANY

Delivery Point	Volume	Price	Amount
ZONE 2 POOL	4,098	5.570000	22,825.86
	106,548		553,270.98

Wire To: **BANK ONE, NA**
Chicago, IL
ABA ACCOUNT
CREDIT DYNEGY MARKETING AND TRADE

Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

REDACTED

Questions regarding this invoice should be directed to **Virginia A. Abernathy** at **(713)-767-8315**
Support for your payment should be Faxed to **(713)-507-3787**, or
send via email to **VAAB@DYNEGY.COM**
PLEASE PAY PER CONTRACT TERMS.



Mobil

Chesapeake Utilities Corporation
P. O. BOX 960
WINTER HAVEN, FL 33882-0960

Invoice No: SR01040795
Customer No: 202882-01
Customer Fax: (863) 294-3895

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account # **REDACTED**

Invoice Date: May 9, 2001
Payment Terms: Due May 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	4,860	5.3300	25,903.80
4/01	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	22,620	5.3500	121,017.00
4/01	B2B1500	255278	Mobile Bay Partner Process Interco	15,360	5.3100	81,561.60
** Invoice Totals				42,840		\$228,482.40

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

Peoples Gas System
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Invoice Number: 200104-Inv-000010
Customer ID: CHESAPEAKE
Customer Number:
GMS Contract Number: S-CHESAPEAKE-S-0001
Invoice Date: 09-May-2001
Due Date: 25-May-2001
Production Month: 4/2001

Chesapeake Utilities Corp.
1015 6th Street
Winter Haven, FL 33881
Fax: (863) 294-3895

Peoples Gas System

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	003194	WinterHaven	Nom	5,000 Dth	\$5.66500	\$28,325.00
Current Totals				5,000 Dth		\$28,325.00
Recap:						
				Commodity Total		\$28,325.00
				Net Amount Due		<u>\$28,325.00</u>

Please Wire Transactions To:

Bank of America
Dallas, TX
Account #:
ABA#

Please Send Invoices To:

Peoples Gas System
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194
Phone: (813) 228-4157

Please Remit Check To:

Peoples Gas System
P.O. Box 2562
Tampa, FL 33601-2562

Please Send Correspondence To:

Peoples Gas System
P.O. Box 2562
Tampa, FL 33601-2562
Phone: (813) 228-4157
Fax: (813) 228-4194

REDACTED



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 05/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: May 10, 2001
Net Due Date: May 20, 2001
Invoice Identifier: 41446
Invoice Total Amount: \$53,966.43

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA#

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3122 INDIANTOWN	COT		0.0312	0.0036		75,750	2,636.10		
	3204 CUC-BARTOW A/FGT	COT		0.0312	0.0036		27,700	963.96		
	3048 PGS-SEBRING	COT		0.0312	0.0036		550	19.14		
	VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6074 ACQ POI 60923	COT		0.3687	0.0030		-149,550	-55,587.74	611767658	VRA
	VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6087 ACQ POI 60923	COT		0.3687	0.0030		-1,400	-520.38	611767658	VRA
	VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6110 ACQ POI 60923	COT		0.3687	0.0030		-3,975	-1,477.51	611767658	VRA



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: May 10, 2001

Net Due Date: May 20, 2001

Invoice Identifier: 41446

Invoice Total Amount: \$53,966.43

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd		
Total for Contract 5057:											-50,925	✓	-53,966.43	✓

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	651.98	-53314.45
1999	0.0075	516.78	-53449.65
2000	0.0072	485.58	-53480.85
2001	0.007	464.78	-53501.65
0	0	0.00	0.00



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: May 10, 2001

Net Due Date: May 20, 2001

Invoice Identifier: 41420

Invoice Total Amount: \$1,487.69

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3144 CUC-ST.CLOUD/FGT	COT		0.0142	0.0036		3,750	66.75		
	3185 CUC-LAKE ALFRED/FGT	COT		0.0142	0.0036		6,000	106.80		
	28809 CUC-HAINES CITY	COT		0.0142	0.0036		9,718	172.98		
	3186 CUC-HAINES CITY/FGT	COT		0.0142	0.0036		8,460	150.59		
	3188 CUC-AUBURNDALE/FGT	COT		0.0142	0.0036		3,000	53.40		
	3194 CUC-WINTER HAVEN/FGT	COT		0.0142	0.0036		6,900	122.82		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0036		6,000	106.80		
	3199 CUC-LAKE WALES	COT		0.0142	0.0036		4,500	80.10		
	3204 CUC-BARTOW A/FGT	COT		0.0142	0.0036		6,000	106.80		
	3053 CUC-PLANT CITY/FGT	COT		0.0142	0.0036		25,500	453.90		
	255520 CUC-WEST	COT		0.0142	0.0036		1,500	26.70		
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0142	0.0036		2,250	40.05		



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: May 10, 2001

Net Due Date: May 20, 2001

Invoice Identifier: 41420

Invoice Total Amount: \$1,487.69

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 3609:								83,578	\$1,487.69	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	150.44	1638.13
1999	0.0075	41.79	1529.48
2000	0.0072	16.71	1504.40
2001	0.007	0.00	1487.69
0	0	0.00	0.00



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: April 30, 2001

Invoice Identifier: 41215

Invoice Total Amount: \$162,745.97

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 400002566 Beg Date: 04/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		0.3717	825,570 ✓	306,864.37 ✓		
		RDM		0.0590			0.0590	30,000 ✓	1,770.00 ✓		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0030		0.3717	-3,600	-1,338.12	005211768	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5394 AT POI 16186									
		RD1		0.3687	0.0030		0.3717	-18,600	-6,913.62	183186113	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5401 AT POI 16199									
		RD1		0.3687	0.0030		0.3717	-5,730	-2,129.84	001316561	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16185									
		RD1		0.3687	0.0030		0.3717	-1,410	-524.10	073196867	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6025 AT POI 16184									
		RD1		0.3687	0.0030		0.3717	-1,890	-702.51	073228207	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5808 AT POI 16186									
		RD1		0.3687	0.0030		0.3717	-2,790	-1,037.04	878640846	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5285 AT POI 16188									
		RD1		0.3687	0.0030		0.3717	-4,440	-1,650.35	618209357	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16187									
		RD1		0.3687	0.0030		0.3717	-1,650	-613.31	618209357	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16188									
		RD1		0.3687	0.0030		0.3717	-3,360	-1,248.91	005212048	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5382 AT POI 16187									
		RD1		0.3687	0.0030		0.3717	-2,910	-1,081.65	006921902	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5287 AT POI 16199									
		RD1		0.3687	0.0030		0.3717	-3,750	-1,393.88	122271356	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5203 AT POI 16189									
		RD1		0.3687	0.0030		0.3717	-11,550	-4,293.14	049552797	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5210 AT POI 16188									



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

R

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: April 30, 2001
Net Due Date: MAY 10, 2001
Invoice Identifier: 41215
Invoice Total Amount: \$104,715.97

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5209 AT POI 16199		RD1		0.3687	0.0030		0.3717	-6,750	-2,508.98	004106928	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5208 AT POI 16199		RD1		0.3687	0.0030		0.3717	-51,900	-19,291.23	057830952	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 60923		RD1		0.3687	0.0030		0.3717	-169,200	-62,891.64	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187		RD1		0.3687	0.0030		0.3717	-750	-278.78	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187		RD1		0.3687	0.0030		0.3717	-1,050	-390.29	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5623 AT POI 16187		RD1		0.3687	0.0030		0.3717	-1,650	-613.31	092983139	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5085 AT POI 62991		RD1		0.3687	0.0030		0.3717	-6,000	-2,230.20	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5412 AT POI 60923		RD1		0.3687	0.0030		0.3717	-60,000	-22,302.00	101093706	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16192		RD1		0.3687	0.0030		0.3717	-5,070	-1,884.52	602323214	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5611 AT POI 16199		RD1		0.3687	0.0030		0.3717	-2,850	-1,059.35	785086869	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5733 AT POI 16199		RD1		0.3687	0.0030		0.3717	-1,890	-702.51	876279654	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5401 AT POI 16199		RD1		0.3687	0.0030		0.3717	-900	-334.53	183186113	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16192		RD1		0.3687	0.0030		0.3717	-1,890	-702.51	602323214	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5206 AT POI 16183		RD1		0.3687	0.0030		0.3717	-18,000	-6,690.60	056140122	RC2



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

R

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: April 30, 2001

Net Due Date: May 10, 2001

Invoice Identifier: 41215

Invoice Total Amount: \$102,715.07

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5822 AT POI 16192		RD1		0.3687	0.0030		0.3717	-3,090	-1,148.55	786813170	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5299 AT POI 16187		RD1		0.3687	0.0030		0.3717	-9,180	-3,412.21	083804914	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5299 AT POI 16187		RD1		0.3687	0.0030		0.3717	-40,320	-14,986.94	083804914	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16185		RD1		0.3687	0.0030		0.3717	-210	-78.06	001316561	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6025 AT POI 16184		RD1		0.3687	0.0030		0.3717	-480	-178.42	073196867	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5808 AT POI 16186		RD1		0.3687	0.0030		0.3717	-1,560	-579.85	073228207	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16192		RD1		0.3687	0.0030		0.3717	-6,420	-2,386.31	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16199		RD1		0.3687	0.0030		0.3717	-900	-334.53	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5394 AT POI 16186		RD1		0.3687	0.0030		0.3717	-1,200	-446.04	005211768	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16183		RD1		0.3687	0.0030		0.3717	-900	-334.53	618209357	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16187		RD1		0.3687	0.0030		0.3717	-1,950	-724.82	618209357	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16188		RD1		0.3687	0.0030		0.3717	-150	-55.76	618209357	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5401 AT POI 16199		RD1		0.3687	0.0030		0.3717	-1,050	-390.29	183186113	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5287 AT POI 16199		RD1		0.3687	0.0030		0.3717	-150	-55.76	006921902	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

R

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: April 30, 2001

Net Due Date: May 10, 2001

Invoice Identifier: 41215

Invoice Total Amount: \$10,716.97

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5209 AT POI 16199		RD1		0.3687	0.0030		-300	-111.51	004106928	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5623 AT POI 16187		RD1		0.3687	0.0030		-1,800	-669.06	092983139	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16192		RD1		0.3687	0.0030		-2,250	-836.33	602323214	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5206 AT POI 16183		RD1		0.3687	0.0030		-12,000	-4,460.40	056140122	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5822 AT POI 16192		RD1		0.3687	0.0030		-1,920	-713.66	786813170	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5733 AT POI 16199		RD1		0.3687	0.0030		-660	-245.32	876279654	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5401 AT POI 16199		RD1		0.3687	0.0030		-750	-278.78	183186113	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16188		RD1		0.3687	0.0030		-4,800	-1,784.16	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16188		RD1		0.3687	0.0030		-49,050	-18,231.89	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5210 AT POI 16188		RD1		0.3687	0.0030		-2,460	-914.38	049552797	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16189		RD1		0.3687	0.0030		-13,410	-4,984.50	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5611 AT POI 16199		RD1		0.3687	0.0030		-390	-144.96	785086869	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16199		RD1		0.3687	0.0030		-1,680	-624.46	968786749	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Res

Invoice

Stmt D/T: 04/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: April 30, 2001

Net Due Date: May 10, 2001

Invoice Identifier: 41215

Invoice Total Amount: \$104,715.97

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5057: <input checked="" type="checkbox"/> 306,960 <input checked="" type="checkbox"/> \$104,715.97 <input checked="" type="checkbox"/>											

(548,600) (306,854.37) ✓

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1778.28	106494.25
1999	0.0076	1502.02	106217.99
2000	0.0066	1195.06	105911.03
2001	0.003	90.00	104805.97
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Res

Invoice

Stmt D/T: 04/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: April 30, 2001
Net Due Date: May 10, 2001
Invoice Identifier: 41319
Invoice Total Amount: \$669.06

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5837 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	1,800	669.06		
Total for Contract 5837:								1,800	\$669.06		

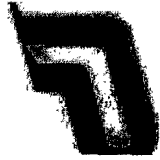
Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	9.90	678.96
1999	0.0076	8.28	677.34
2000	0.0066	6.48	675.54
2001	0.003	0.00	669.06
0	0	0.00	0.00



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: April 30, 2001

Net Due Date: May 01, 2001

Invoice Identifier: 41192

Invoice Total Amount: \$161,732.26

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0030		243,000	185,846.40		
		RD1		0.7618	0.0030		-30,000	-22,944.00	101093706	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5413 AT POI 60923								
		RD1		0.7618	0.0030		-1,530	-1,170.14	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16187								
		RD1		0.7618	0.0030		-1,530	-1,170.14	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16187								
		RD1		0.7618	0.0030		1,530	1,170.14	017128898	R3A
		TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5973 AT POI 16187								



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 04/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: April 30, 2001

Invoice Date: May 10, 2001

Invoice Identifier: 41192

Invoice Total Amount: \$161,732.26

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
Total for Contract 3609:								211,470	\$161,732.26	✓

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1163.09	162895.35
1999	0.0076	972.76	162705.02
2000	0.0066	761.29	162493.55
2001	0.003	0.00	161732.26
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: May 10, 2001
No. Dura Date: May 20, 2001
Invoice Identifier: 41459
Invoice Total Amount: \$0.42

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 04/01/2001 Contact Name: James Cramer
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
NO NOTICE		COT		0.0312	0.0036	0.0348	12	0.42		

USAGE

Total for Contract 5131: 12 \$0.42

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.03	0.45
1999	0.0075	0.01	0.43
2000	0.0072	0.01	0.43
2001	0.007	0.00	0.42
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Fee 200.00 ✓
 103 28,360.91 ✓
 Usage 2655.24 ✓
 Quantity - 395, 033.34 ✓

Natural Gas Invoice - Gas Sale for Resale

Customer	Statement Date 5/10/2001
Peninsula Energy Services P O Box 960 Winter Haven, FL 33882-0960	Due Date 05/31/2001
Attention: Barry Porter	

Production Month of: Mar-01

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
April	CFGC	Delivered - Sebring	550	\$ 5.3700	\$ 2,953.50
May	CFGC	Delivered - Indiantown	75,750	\$ 5.5885	\$ 423,328.88

Total			76,300		\$ 426,282.38

Please Remit To: CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING ACCOUNT #
--	---

REDACTED

For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895