

Matthew M. Childs, P.A.

July 20, 2001

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Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

**RE: DOCKET NO. 010001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of June, 2001.

Respectfully submitted,

Matthew M. Childs, P.A.

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**CERTIFICATE OF SERVICE  
DOCKET NO. 010001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the Florida Power & Light Company's Schedules A1 through A9 for the Month of June 2001 has been furnished by Hand Delivery (\*), or U S. Mail this 20<sup>th</sup> day of July, 2001, to the following:

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By:   
Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: JUNE 2001

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	221,272,763	229,237,580	(7,964,817)	(3.5)	7,876,523	7,453,234	423,289	5.7	2.8093	3.0757	(0.2664)	(8.7)
2 Nuclear Fuel Disposal Costs	2,012,166	1,910,298	101,868	5.3	2,154,078	2,063,180	90,898	4.4	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	172,196	313,747	(141,551)	(45.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	207,316	207,316	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,478,107)	(2,656,833)	(821,274)	30.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	220,186,334	229,012,108	(8,825,774)	(3.9)	7,876,523	7,453,234	423,289	5.7	2.7955	3.0727	(0.2772)	(9.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,199,193	10,969,080	2,230,113	20.3	1,003,495	777,133	226,362	29.1	1.3153	1.4115	(0.0962)	(6.8)
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,979,657	590,900	2,388,757	404.3	88,439	12,572	75,867	603.4	3.3692	4.7000	(1.3308)	(28.3)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,316,568	857,490	1,459,078	NA	52,920	18,641	34,279	NA	4.3775	4.6000	(0.2225)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	12,227,370	12,976,370	(749,000)	(5.8)	552,954	623,289	(70,335)	(11.3)	2.2113	2.0819	0.1294	6.2
12 TOTAL COST OF PURCHASED POWER	30,722,788	25,393,840	5,328,948	21.0	1,697,808	1,431,635	266,173	18.6	1.8096	1.7738	0.0358	2.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	250,909,122	254,405,948	(3,496,826)	(1.4)	9,574,331	8,884,869	689,462	7.8	2.6206	2.8634	(0.2428)	(8.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,136,508)	(8,730,750)	3,594,242	(41.2)	(113,804)	(175,000)	61,196	(35.0)	4.5135	4.9890	(0.4755)	(9.5)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(171,064)	(146,400)	(24,664)	16.8	(43,259)	(43,866)	607	(1.4)	0.3954	0.3337	0.0617	18.5
17 Revenues from Off-System Sales (A6)	(1,588,846)	(1,628,300)	39,454	(2.4)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,307,572)	(8,877,150)	3,569,578	(40.2)	(157,063)	(218,866)	61,803	(28.2)	3.3793	4.0560	(0.6767)	(16.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	244,012,703	243,900,498	112,205	0.0	9,417,268	8,666,003	751,265	8.7	2.5911	2.8145	(0.2234)	(7.9)
21 Net Unbilled Sales *	16,590,839	9,189,286	7,401,553	NA	640,301	326,498	313,803	NA	0.2054	0.1176	0.0878	NA
22 Company Use *	321,387	374,860	(53,473)	NA	12,404	13,319	(916)	NA	0.0040	0.0048	(0.0008)	NA
23 T & D Losses *	15,714,704	11,995,465	3,719,239	NA	606,488	426,202	180,286	NA	0.1946	0.1535	0.0411	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	244,012,703	243,900,498	112,205	0.0	8,076,471,868	7,816,404,000	260,067,868	3.3	3.0213	3.1204	(0.0991)	(3.2)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	15,665	16,903	(1,238)	(7.3)	518,879	542,000	(23,121)	(4.3)	3.0213	3.1204	(0.0991)	(3.2)
26 Jurisdictional KWH Sales	243,997,037	243,883,596	113,442	0.0	8,075,952,989	7,815,862,000	260,090,989	3.3	3.0213	3.1204	(0.0991)	(3.2)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	244,109,276	243,995,782	113,494	0.0	8,075,952,989	7,815,862,000	260,090,989	3.3	3.0227	3.1218	(0.0991)	(3.2)
28 TRUE-UP **	30,117,676	36,651,009	(6,533,333)	(17.8)	8,075,952,989	7,815,862,000	260,090,989	3.3	0.3729	0.4689	(0.0960)	(20.5)
29 TOTAL JURISDICTIONAL FUEL COST	274,226,952	280,646,791	(6,419,839)	(2.3)	8,075,952,989	7,815,862,000	260,090,989	3.3	3.3956	3.5907	(0.1951)	(5.4)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4498	3.6481	(0.1983)	(5.4)
32 GPIF **	581,146	581,146	0	NA	8,075,952,989	7,815,862,000	260,090,989	3.3	0.0072	0.0074	(0.0002)	(2.7)
33 Fuel Factor Including GPIF									3.4570	3.6555	(0.1985)	(5.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.457	3.656	(0.199)	(5.4)

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales

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**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF JANUARY 2001 THROUGH JUNE 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,202,961,486	975,152,200	227,809,286	23.4	38,519,824	36,670,838	1,848,986	5.0	3.1230	2.6592	0.4638	17.4
2 Nuclear Fuel Disposal Costs	11,437,151	11,122,398	314,753	2.8	12,243,435	12,012,527	230,908	1.9	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	1,766,918	1,908,469	(141,551)	(7.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,265,730	1,265,730	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(19,029,397)	(14,377,635)	(4,651,762)	32.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,198,401,888	975,071,162	223,330,727	22.9	38,519,824	36,670,838	1,848,986	5.0	3.1111	2.6590	0.4521	17.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	85,373,011	69,987,693	15,385,318	22.0	5,515,025	4,870,146	644,879	13.2	1.5480	1.4371	0.1109	7.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	21,138,020	16,357,231	4,780,789	29.2	510,882	467,764	43,118	9.2	4.1376	3.4969	0.6407	18.3
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	20,490,432	12,404,809	8,085,623	65.2	419,988	340,116	79,872	23.5	4.8788	3.6472	1.2316	33.8
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	69,621,252	75,577,117	(5,955,865)	(7.9)	3,266,758	3,573,205	(306,447)	(8.6)	2.1312	2.1151	0.0161	0.8
12 TOTAL COST OF PURCHASED POWER	196,622,716	174,326,851	22,295,865	12.8	9,712,653	9,251,232	461,421	5.0	2.0244	1.8844	0.1400	7.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,395,024,604	1,149,398,012	245,626,592	21.4	48,232,477	45,922,070	2,310,407	5.0	2.8923	2.5029	0.3894	15.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(43,396,069)	(36,632,750)	(6,763,319)	18.5	(1,002,411)	(875,000)	(127,411)	14.6	4.3292	4.1866	0.1426	3.4
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(955,218)	(915,929)	(39,289)	4.3	(229,193)	(213,561)	(15,632)	7.3	0.4168	0.4289	(0.0121)	(2.8)
17 Revenues from Off-System Sales (A6)	(13,351,047)	(2,923,790)	(10,427,257)	356.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(57,702,334)	(40,472,469)	(17,229,865)	42.6	(1,231,604)	(1,088,561)	(143,043)	13.1	4.6851	3.7180	0.9671	26.0
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,337,322,271	1,108,925,544	228,396,728	20.6	47,000,873	44,833,509	2,167,364	4.8	2.8453	2.4734	0.3719	15.0
21 Net Unbilled Sales *	32,620,113	19,480,497	13,139,616	NA	1,146,456	787,600	358,856	NA	0.0772	0.0477	0.0295	NA
22 Company Use *	1,936,955	2,076,711	(139,756)	NA	68,076	83,962	(15,886)	NA	0.0046	0.0051	(0.0005)	NA
23 T & D Losses *	93,402,671	71,642,189	21,760,482	NA	3,282,700	2,896,506	386,194	NA	0.2211	0.1754	0.0457	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,337,322,271	1,108,925,544	228,396,727	20.6	42,252,417,942	40,839,354,000	1,413,063,942	3.5	3.1651	2.7153	0.4497	16.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	99,995	90,678	9,318	10.3	3,109,247	3,377,000	(267,753)	(7.9)	3.1651	2.7153	0.4497	16.6
26 Jurisdictional KWH Sales	1,337,222,276	1,108,834,867	228,387,409	20.6	42,249,308,695	40,835,977,000	1,413,331,695	3.5	3.1651	2.7153	0.4497	16.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,337,842,014	1,109,344,930	228,497,084	20.6	42,249,308,695	40,835,977,000	1,413,331,695	3.5	3.1665	2.7166	0.4500	16.6
28 TRUE-UP **	155,103,699	174,703,698	(19,599,999)	(11.2)	42,249,308,695	40,835,977,000	1,413,331,695	3.5	0.3671	0.4278	(0.0607)	(14.2)
29 TOTAL JURISDICTIONAL FUEL COST	1,492,945,713	1,284,048,628	208,897,085	16.3	42,249,308,695	40,835,977,000	1,413,331,695	3.5	3.5337	3.1444	0.3893	12.4
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.5901	3.1946	0.3955	12.4
32 GPIF **	3,486,876	3,486,876	0	NA	42,249,308,695	40,835,977,000	1,413,331,695	3.5	0.0083	0.0085	(0.0002)	(2.4)
33 Fuel Factor Including GPIF									3.598	3.203	0.3953	12.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.598	3.203	0.395	12.3

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of: June 2001								
		CURRENT MONTH				YEAR TO DATE				
LINE NO.		ACTUAL	MIDCOURSE(a)	DIFFERENCE		ACTUAL	MIDCOURSE(a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>A</b>										
		<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a	Fuel Cost of System Net Generation	\$ 221,272,763	\$ 229,237,580	\$ (7,964,817)	(3.5) %	\$ 1,202,961,485	\$ 975,152,200	\$ 227,809,285	23.4 %
	b	Nuclear Fuel Disposal Costs	2,012,166	1,910,298	101,868	5.3 %	11,437,152	11,122,398	314,754	2.8 %
	c	Coal Cars Depreciation & Return	172,196	313,747	(141,551)	(45.1) %	1,766,918	1,908,469	(141,551)	(7.4) %
	d	Gas Pipelines Depreciation & Return	207,316	207,316	0	0.0 %	1,265,729	1,265,729	0	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(5,307,573)	(8,877,150)	3,569,577	(40.2) %	(44,351,288)	(37,548,679)	(6,802,609)	18.1 %
	b	Revenues from Off-System Sales (Per A6)	(1,588,846)	(1,628,300)	39,454	(2.4) %	(13,351,047)	(2,923,790)	(10,427,257)	356.6 %
3	a	Fuel Cost of Purchased Power (Per A7)	13,199,193	10,969,080	2,230,113	20.3 %	85,373,011	69,987,693	15,385,318	22.0 %
	b	Energy Payments to Qualifying Facilities (Per A8)	12,227,370	12,976,370	(749,000)	(5.8) %	69,621,252	75,577,117	(5,955,865)	(7.9) %
4		Energy Cost of Economy Purchases (Per A9)	5,296,225	1,448,390	3,847,835	N/A	41,628,452	28,762,041	12,866,411	44.7 %
5		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 247,490,810</b>	<b>246,557,331</b>	<b>\$ 933,479</b>	<b>0.4 %</b>	<b>\$ 1,356,351,664</b>	<b>\$ 1,123,303,178</b>	<b>\$ 233,048,486</b>	<b>20.7 %</b>
<b>6</b>		<b>Adjustments to Fuel Cost</b>								
	a	Sales to Fl Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,139,331)	(2,656,833)	\$ (482,498)	18.2 %	\$ (18,041,886)	\$ (14,377,635)	\$ (3,664,251)	25.5 %
	b	Reactive and Voltage Control Fuel Revenue	(26,850)	0	(26,850)	N/A	(276,919)	0	(276,919)	N/A
	c	Inventory Adjustments	(311,926)	0	(311,926)	N/A	(820,982)	0	(820,982)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	110,391	0	110,391	N/A
	e	Modifications to Burn Low Gravity Oil	0	0	0	N/A	0	0	0	N/A
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 244,012,703</b>	<b>\$ 243,900,498</b>	<b>\$ 112,205</b>	<b>0.0 %</b>	<b>\$ 1,337,322,268</b>	<b>\$ 1,108,925,543</b>	<b>\$ 228,396,725</b>	<b>20.6 %</b>
<b>B</b>		<b>kWh Sales</b>								
1		Jurisdictional kWh Sales (RTP @ CBL)	8,075,952,989	7,815,862,000	260,090,989	3.3 %	42,249,308,695	40,835,977,000	1,413,331,695	3.5 %
2		Sale for Resale (excluding FKEC & CKW)	518,879	542,000	(23,121)	(4.3) %	3,109,247	3,377,000	(267,753)	(7.9) %
3		<b>Sub-Total Sales (excluding FKEC &amp; CKW)</b>	<b>8,076,471,868</b>	<b>7,816,404,000</b>	<b>260,067,868</b>	<b>3.3 %</b>	<b>42,252,417,942</b>	<b>40,839,354,000</b>	<b>1,413,063,942</b>	<b>3.5 %</b>
4		Sales to Fl Keys Elect Coop (FKEC) & City of Key West (CKW)	81,603,620	83,580,000	(1,976,380)	(2.4) %	450,292,620	452,269,000	(1,976,380)	(0.4) %
5		<b>Total Sales (Excluding RTP incremental)</b>	<b>8,158,075,488</b>	<b>7,899,984,000</b>	<b>258,091,488</b>	<b>3.3 %</b>	<b>42,702,710,562</b>	<b>41,291,623,000</b>	<b>1,411,087,562</b>	<b>3.4 %</b>
6		<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>99.99358 %</b>	<b>99.99307 %</b>	<b>0.00051 %</b>	<b>0.0 %</b>	<b>99.99173 %</b>	<b>99.99173 %</b>	<b>0.00000 %</b>	<b>0.0 %</b>
		<b>SEE FOOTNOTES ON PAGE 2</b>								

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: June 2001										
line NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	MIDCOURSE(a)	DIFFERENCE		ACTUAL	MIDCOURSE(a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>C True-up Calculation</b>										
1	Jurisdictional Fuel Revenues (incl RTP @ CBL) Net of Revenue Taxes	\$ 290,936,279	\$ 281,563,677	\$ 9,372,602	3.3 %	\$ 1,360,036,289	\$ 1,333,627,421	\$ 26,408,868	2.0 %	
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
a	Prior Period True-up Provision (Order No. PSC-99-2512-FOF, pg.8) (b)	(21,583,557)	(21,583,557)	0	0.0 %	(129,501,344)	(129,501,344)	0	0.0 %	
b	Prior Period True-up Provision (Order No. PSC-00-1081-FOF, pg 3)	(8,534,119)	(15,067,452)	6,533,333	(43.4) %	(25,602,357)	(45,202,357)	19,600,000	(43.4) %	
b	GPIF, Net of Revenue Taxes (c)	(581,146)	(581,146)	0	0.0 %	(3,486,876)	(3,486,876)	0	0.0 %	
c	Oil Backout Revenues, Net of revenue taxes	(303)	0	(303)	N/A	(273)	0	(273)	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 260,237,155	\$ 244,331,522	\$ 15,905,633	6.5 %	\$ 1,201,445,439	\$ 1,155,436,844	\$ 46,008,688	4.0 %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 244,012,703	\$ 243,900,498	\$ 112,205	0.0 %	\$ 1,337,322,268	\$ 1,108,925,543	\$ 228,396,725	20.6 %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP incremental Fuel -100% Retail	(64,137)	0	(64,137)	N/A	(124,042)	0	(124,042)	N/A	
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail items (C4a-C4b-C4c-C4d)	244,076,840	243,900,498	176,342	0.1 %	1,337,446,310	1,108,925,543	228,520,767	20.6 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99358 %	99.99288 %	0.00070 %	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00046(d)) +(lines C4b,c,d)	\$ 244,109,302	\$ 243,995,319	\$ 113,983	0.0 %	\$ 1,337,838,103	\$ 1,109,367,399	\$ 0	0.0 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 16,127,853	\$ 336,203	\$ 15,791,650	4697.1 %	\$ (136,392,664)	\$ 46,069,445	\$ (182,462,109)	(396.1) %	
8	Interest Provision for the Month (Line D10)	(655,872)	0	(655,872)	N/A	(4,098,638)	-	(4,098,638)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(155,963,283)	75,868,147	(231,831,430)	(305.6) %	0	0	0	N/A	
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(59,738,833)	(118,538,833)	58,800,000	N/A	(76,807,071)	(118,538,833)	41,731,762	(35.2) %	
10	a Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	0	-	0	N/A	
b	Prior Period True-up Collected/(Refunded) This Period	8,534,119	15,067,452	(6,533,333)	N/A	25,602,357	45,202,357	(19,600,000)	(43.4) %	
11	End of Period Net True-up Amount Over/(Under) Recovery (lines C7 through C10)	\$ (191,696,016)	\$ (27,267,031)	\$ (164,428,985)	603.0 %	\$ (191,696,016)	\$ (27,267,031)	\$ (164,428,985)	603.0 %	
<b>D Interest Provision</b>										
1	Beginning True-up Amount (lines C9 + C9a)	\$ (215,702,116)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10a+C10b)	\$ (191,040,144)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (406,742,260)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (203,371,130)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	3.94000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	3.80000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	7.74000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	3.87000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.32250 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (655,872)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
<b>NOTES</b>										
(a)	Per Midcourse Correction, Schedule E 2, filed February 2, 2001									
(b)	Amortization of \$518,005,376 fuel underrecovery over 24 months per FPSC Order No. PSC-00-2385-FOF-EL									
(c)	Generation Performance Incentive Factor is ((\$6,973,751/12) x 98.4280%) - See Order No. PSC-00-2385-FOF-EL									
(d)	Jurisdictional Loss Multiplier per Schedule E2 filed September 21, 2000.									

MONTH OF JUNE 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	109,947,155	131,543,170	(21,596,015)	(16.4)	578,403,889	537,706,510	40,697,379	7.6
2	* LIGHT OIL	1,136,193	1,823,350	(687,157)	NA	10,382,257	3,472,460	6,909,797	NA
3	COAL	9,964,234	9,767,220	197,014	2.0	47,792,432	50,459,920	(2,667,488)	(5.3)
4	** GAS	93,932,633	79,404,190	14,528,443	18.3	529,259,112	346,266,170	182,992,942	52.8
5	NUCLEAR	6,292,548	6,699,650	(407,102)	(6.1)	37,123,793	37,247,140	(123,347)	(0.3)
6	TOTAL (\$)	221,272,763	229,237,580	(7,964,817)	(3.5)	1,202,961,484	975,152,200	227,809,284	23.4
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	2,828,326	3,216,200	(387,874)	(12.1)	13,947,972	13,541,348	406,624	3.0
8	LIGHT OIL	11,204	34,364	(23,160)	NA	116,148	64,311	51,837	NA
9	COAL	585,611	605,805	(20,194)	(3.3)	2,810,067	3,139,956	(329,889)	(10.5)
10	GAS	2,297,304	1,533,665	763,619	49.8	9,402,203	7,912,696	1,489,507	18.8
11	NUCLEAR	2,154,078	2,063,180	90,898	4.4	12,243,435	12,012,527	230,908	1.9
12	TOTAL (MWH)	7,876,523	7,453,234	423,289	5.7	38,519,824	36,670,838	1,848,986	5.0
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	4,503,515	5,058,354	(554,839)	(11.0)	22,108,495	21,309,445	799,050	3.7
14	* LIGHT OIL (Bbl)	28,155	58,379	(30,224)	NA	275,366	112,016	163,350	NA
15	*** COAL (TON)	64,773	39,872	24,901	62.5	367,318	246,637	120,681	48.9
16	** GAS (MCF)	19,662,389	12,104,063	7,558,326	62.4	79,369,341	60,780,070	18,589,271	30.6
17	NUCLEAR (MMBTU)	23,783,821	22,529,658	1,254,163	5.6	133,289,868	125,689,762	7,600,106	6.0
18	TOTAL (MMBTU)	78,724,240	73,570,124	5,154,116	7.0	386,654,530	355,575,886	31,078,644	8.7
<b>BTU BURNED (MMBTU)</b>									
19	HEAVY OIL	28,698,868	32,373,468	(3,674,600)	(11.4)	140,743,850	136,380,473	4,363,377	3.2
20	LIGHT OIL	162,866	339,885	(177,019)	NA	1,592,519	651,728	940,791	NA
21	COAL	5,525,935	6,223,050	(697,115)	(11.2)	27,512,480	32,073,854	(4,561,374)	(14.2)
22	GAS	20,552,750	12,104,063	8,448,687	69.8	83,515,813	60,780,070	22,735,743	37.4
23	NUCLEAR	23,783,821	22,529,658	1,254,163	5.6	133,289,868	125,689,762	7,600,106	6.0
24	TOTAL (MMBTU)	78,724,240	73,570,124	5,154,116	7.0	386,654,530	355,575,886	31,078,644	8.7
<b>GENERATION MIX (%MWH)</b>									
25	HEAVY OIL	35.91	43.15	(7.24)	(16.8)	36.21	36.93	(0.72)	(1.9)
26	LIGHT OIL	0.14	0.46	(0.32)	NA	0.30	0.18	0.13	NA
27	COAL	7.43	8.13	(0.69)	(8.5)	7.30	8.56	(1.27)	(14.8)
28	GAS	29.17	20.58	8.59	41.7	24.41	21.58	2.83	13.1
29	NUCLEAR	27.35	27.68	(0.33)	(1.2)	31.78	32.76	(0.97)	(3.0)
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
31	* HEAVY OIL (\$/Bbl)	24.4136	26.0051	(1.5915)	(6.1)	26.1621	25.2332	0.9288	3.7
32	* LIGHT OIL (\$/Bbl)	40.3545	31.2330	9.1215	NA	37.7035	30.9997	6.7039	NA
33	*** COAL (\$/TON)	38.7269	54.3060	(15.5791)	(28.7)	36.5372	50.9571	(14.4200)	(28.3)
34	** GAS (\$/MCF)	4.7773	6.5601	(1.7829)	(27.2)	6.6683	5.6970	0.9713	17.0
35	NUCLEAR (\$/MMBTU)	0.2646	0.2974	(0.0328)	(11.0)	0.2785	0.2963	(0.0178)	(6.0)
36	TOTAL (\$/MMBTU)	2.8107	3.1159	(0.3052)	(9.8)	3.1112	2.7425	0.3687	13.4
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
37	* HEAVY OIL	3.8311	4.0633	(0.2322)	(5.7)	4.1096	3.9427	0.1669	4.2
38	* LIGHT OIL	6.9762	5.3646	1.6116	NA	6.5194	5.3281	1.1913	NA
39	COAL	1.8032	1.5695	0.2337	14.9	1.7371	1.5732	0.1639	10.4
40	** GAS	4.5703	6.5601	(1.9898)	(30.3)	6.3372	5.6970	0.6402	11.2
41	NUCLEAR	0.2646	0.2974	(0.0328)	(11.0)	0.2785	0.2963	(0.0178)	(6.0)
42	TOTAL (\$/MMBTU)	2.8107	3.1159	(0.3052)	(9.8)	3.1112	2.7425	0.3687	13.4
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
43	HEAVY OIL	10,147	10,066	81	0.8	10,091	10,071	19	0.2
44	LIGHT OIL	14,538	9,891	4,646	NA	13,711	10,134	3,577	NA
45	COAL	9,436	10,272	(836)	(8.1)	9,791	10,215	(424)	(4.2)
46	GAS	8,946	7,892	1,054	13.4	8,883	7,681	1,201	15.6
47	NUCLEAR	11,041	10,920	121	1.1	10,887	10,463	423	4.0
48	TOTAL (BTU/KWH)	9,995	9,871	124	1.3	10,038	9,696	341	3.5
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
49	* HEAVY OIL	3.8874	4.0900	(0.2027)	(5.0)	4.1469	3.9708	0.1760	4.4
50	* LIGHT OIL	10.1409	5.3060	4.8349	NA	8.9388	5.3995	3.5394	NA
51	COAL	1.7015	1.6123	0.0892	5.5	1.7008	1.6070	0.0937	5.8
52	** GAS	4.0888	5.1773	(1.0885)	(21.0)	5.6291	4.3761	1.2530	28.6
53	NUCLEAR	0.2921	0.3247	(0.0326)	(10.0)	0.3032	0.3101	(0.0069)	(2.2)
54	TOTAL (¢/KWH)	2.8093	3.0757	(0.2664)	(8.7)	3.1230	2.6592	0.4638	17.4

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF JUNE 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	146,351	64.7	85.3	70.0	9,822	#6 OIL	222,957 BBLs	6.374	1,421,128	5,483,916	3.7471	24.60
2 # 1		47,055					GAS	458,008 MCF	1.045	478,573	2,177,749	4.6281	4.75
3 # 2	394	147,602	65.3	88.3	70.3	10,243	#6 OIL	223,019 BBLs	6.374	1,421,523	5,485,441	3.7164	24.60
4 # 2		46,779					GAS	544,969 MCF	1.045	569,438	2,591,230	5.5394	4.75
5 FT. MYERS # 1	141	47,702	42.0	61.9	68.9	10,435	#6 OIL	77,513 BBLs	6.422	497,788	1,763,430	3.6968	22.75
6 # 2	397	171,575	59.9	80.6	60.5	9,784	#6 OIL	261,390 BBLs	6.422	1,678,647	5,946,653	3.4659	22.75
7 LAUDERDALE # 4	422	59	90.0	94.8	93.1	7,617	#2 OIL	80 BBLs	5.537	443	2,481	0.0000	31.01
8 # 4		279,197					GAS	2,034,338 MCF	1.045	2,126,697	9,677,545	3.4662	4.76
9 # 5	422	0	95.2	99.3	95.2	7,505	#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
10 # 5		299,348					GAS	2,148,910 MCF	1.045	2,246,471	10,222,578	3.4149	4.76
11 MANATEE # 1	798	348,525	57.3	98.7	61.9	10,356	#6 OIL	566,609 BBLs	6.370	3,609,299	14,105,746	4.0473	24.90
12 # 2	798	348,950	57.5	97.9	57.5	10,381	#6 OIL	568,654 BBLs	6.370	3,622,326	14,156,656	4.0569	24.90
13 MARTIN # 1	814	185,838	57.0	99.2	58.1	10,112	#6 OIL	291,707 BBLs	6.387	1,863,133	7,931,147	4.2678	27.19
14 # 1		160,060					GAS	1,563,673 MCF	1.045	1,634,664	7,438,547	4.6474	4.76
15 # 2	806	162,517	51.1	99.5	51.3	10,087	#6 OIL	252,729 BBLs	6.387	1,614,180	6,871,384	4.2281	27.19
16 # 2		146,532					GAS	1,437,808 MCF	1.045	1,503,084	6,839,791	4.6678	4.76
17 # 3	448	0	96.7	98.7	96.7	6,814	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		322,527					GAS	2,102,395 MCF	1.045	2,197,844	10,001,300	3.1009	4.76
19 # 4	448	0	97.1	97.9	97.1	6,707	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		323,891					GAS	2,077,966 MCF	1.045	2,172,306	9,885,089	3.0520	4.76
21 #8A	149	6,789	21.1	100.0	95.8	16,599	#2 OIL	19,049 BBLs	5.787	110,237	776,607	11.4400	40.77
22 #8A		15,856					GAS	254,106 MCF	1.045	265,642	1,563,309	9.8597	6.15
23 #8B	149	3,187	22.1	100.0	90.7	15,167	#2 OIL	6,894 BBLs	5.787	39,896	281,061	8.8190	40.77
24 #8B		19,957					GAS	297,627 MCF	1.045	311,139	1,415,840	7.0945	4.76
25 PT EVERGLADES # 1	211	77,763	49.0	100.0	54.6	11,185	#6 OIL	136,167 BBLs	6.340	863,299	3,306,797	4.2524	24.28
26 # 1		142					GAS	7,730 MCF	1.045	8,081	36,773	25.9877	4.76
27 # 2	211	90,902	57.5	92.4	67.5	10,562	#6 OIL	149,623 BBLs	6.340	948,610	3,633,575	3.9972	24.28
28 # 2		149					GAS	12,462 MCF	1.045	13,028	59,284	39.7612	4.76
29 # 3	390	172,207	66.7	99.3	72.7	10,265	#6 OIL	268,793 BBLs	6.340	1,704,148	6,527,602	3.7906	24.28
30 # 3		21,978					GAS	276,573 MCF	1.045	289,129	1,315,683	5.9864	4.76
31 # 4	402	163,507	61.1	87.5	69.9	10,378	#6 OIL	256,460 BBLs	6.340	1,625,956	6,228,097	3.8091	24.28
32 # 4		18,177					GAS	248,306 MCF	1.045	259,579	1,181,216	6.4986	4.76



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2001

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	RIVIERA # 3	278	133,923	72.6	96.9	74.7	10,372	#6 OIL	216,789 BBLs	6.362	1,379,212	4,754,024	3.5498	21.93
2	# 3		13,278					GAS	141,155 MCF	1.045	147,563	671,486	5.0571	4.76
3	# 4	280	128,943	67.8	90.6	72.3	10,383	#6 OIL	207,544 BBLs	6.362	1,320,395	4,551,288	3.5297	21.93
4	# 4		17,634					GAS	192,738 MCF	1.045	201,488	916,872	5.1995	4.76
5	SANFORD # 3	142	49,008	45.0	80.8	55.6	11,129	#6 OIL	85,464 BBLs	6.371	544,491	1,982,093	4.0445	23.19
6	# 3		747					GAS	8,829 MCF	1.045	9,225	41,978	5.6173	4.75
7	# 4	371	117,600	59.7	95.5	67.6	10,977	#6 OIL	194,574 BBLs	6.371	1,239,631	4,512,587	3.8372	23.19
8	# 4		44,911					GAS	520,867 MCF	1.045	544,254	2,476,631	5.5146	4.75
9	# 5		38,467					GAS	398,885 MCF	1.045	416,795	1,896,628	4.9306	4.75
10	# 5	381	129,905	56.3	89.1	66.5	10,409	#6 OIL	209,654 BBLs	6.371	1,335,706	4,862,325	3.7430	23.19
		**	.	**										
11	TURKEY POINT # 1	394	106,590	58.4	89.8	69.7	9,693	#6 OIL	162,260 BBLs	6.402	1,038,789	4,055,283	3.8046	24.99
12	# 1		70,455					GAS	647,889 MCF	1.045	677,303	3,082,071	4.3746	4.76
		**	.	**										
13	# 2	394	98,918	53.3	79.3	60.9	10,032	#6 OIL	151,610 BBLs	6.402	970,607	3,789,113	3.8306	24.99
14	# 2		59,132					GAS	588,269 MCF	1.045	614,976	2,798,451	4.7326	4.76
15	CUTLER # 5	71	0	24.9	100.0	62.4	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5		13,095					GAS	162,789 MCF	1.045	170,180	774,405	5.9137	4.76
17	# 6	144	0	25.8	100.0	54.1	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6		25,842					GAS	314,408 MCF	1.045	328,682	1,495,669	5.7877	4.76
19	FT MYERS 1-12	552	26	0.0	98.1	46.2	51,077	#2 OIL	230 BBLs	5.774	1,328	9,014	34.6696	39.19
20	LAUDERDALE 1-12	342	0	3.6	98.4	75.5	15,769	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21	1-12		11,090					GAS	167,283 MCF	1.045	174,878	795,783	7.1757	4.76
22	13-24	342	0	1.5	98.7	68.5	11,136	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23	13-24		5,451					GAS	58,066 MCF	1.045	60,702	276,225	5.0674	4.76
24	EVERGLADES 1-12	342	0	0.3	94.6	79.3	19,858	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25	1-12		1,001					GAS	19,015 MCF	1.045	19,878	90,455	9.0365	4.76
26	FT MYERS CT 2A	149	25,797	25.3	94.1	78.9	12,602	GAS	311,101 MCF	1.045	325,101	1,479,374	5.7347	4.76
27	2B	149	20,869	20.0	91.8	77.5	10,529	GAS	210,261 MCF	1.045	219,723	999,851	4.7911	4.76
28	2C	149	20,158	19.3	94.0	81.1	12,490	GAS	240,937 MCF	1.045	251,779	1,145,722	5.6837	4.76
29	2D	149	19,105	17.9	94.4	79.4	12,213	GAS	223,279 MCF	1.045	233,327	1,061,756	5.5575	4.76
30	2E	149	17,329	16.2	91.2	75.1	11,973	GAS	198,543 MCF	1.045	207,477	944,125	5.4482	4.76
31	2F	149	17,749	16.0	93.7	75.5	14,354	GAS	243,791 MCF	1.045	254,762	1,212,033	6.8287	4.97

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	50.1	99.2	87.4	9,255	#2 OIL	0 BBLS	5,809	0	0	0.0000	0.00
3 # 1		89,688					GAS	794,426 MCF	1.045	830,096	3,777,356	4.2117	4.75
4 # 2	239						#6 OIL	BBLS					
5 # 2		0	47.4	98.3	83.9	9,407	#2 OIL	0 BBLS	5,809	0	0	0.0000	0.00
6 # 2		83,862					GAS	754,987 MCF	1.045	788,886	3,589,830	4.2806	4.75
7 ST JOHNS (1) # 1	(A) 127	(B) 87,735	96.5	99.5	96.8	(B) 9,723	PET COKE / COAL	33,224 TONS	25.676	853,059	1,284,974	1.4646	38.68
8 # 1							COAL ONLY	29,299 TONS	24.736	724,740	1,218,194		41.58
9 # 1		280					#2 OIL	473 BBLS	5.753	2,722	16,598	5.9278	35.08
10 # 2	(A) 127	(B) 76,078	83.9	88.0	92.5	(B) 9,590	PET COKE / COAL	31,549 TONS	23.126	729,602	1,223,481	1.6082	38.78
# 2							COAL ONLY	27,956 TONS	24.736	691,520	1,162,346		41.58
11 # 2		685					#2 OIL	1,141 BBLS	5.753	6,565	40,029	5.8480	35.08
12 SCHERER # 4	(A) 642	421,799	88.2	95.9	92.0	9,349	COAL	(C) 3,943,274 MMBTU	---	3,943,274	7,455,779	1.7676	1.89
13 # 4		179					#2 OIL	288 BBLS	5.817	1,675	10,402	5.8049	36.12
14 TURKEY POINT # 3	693	519,153	100.7	100.0	100.7	11,230	NUCLEAR	5,830,322 MMBTU	---	5,830,322	1,620,205	0.3121	0.28
15 # 4	693	520,244	100.9	100.0	100.9	11,208	NUCLEAR	5,830,943 MMBTU	---	5,830,943	1,494,703	0.2873	0.26
16 ST LUCIE # 1	839	577,014	92.1	91.0	100.6	10,928	NUCLEAR	6,305,738 MMBTU	---	6,305,738	1,600,128	0.2773	0.25
# 2	714	537,667	101.0	99.8	101.0	10,819	NUCLEAR	5,816,818 MMBTU	---	5,816,818	1,577,512	0.2934	0.27
17													
18													
19													
20 SYSTEM TOTALS	17,034	7,876,523	----	----	----	9,995	----	4,531,670 BBLS	----	78,724,240	221,272,763	2.8093	----
21								19,662,389 MCF					
22 *** EXCLUDES PARTICIPANTS								3,943,274 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								64,773 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,783,821 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD OTHER DATA IS FISCAL  
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF JUN 2001

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	4,755,692	5,008,357	252,665-	5.0-	22,946,619	21,659,457	1,287,162	5.9
3	UNIT COST (\$/BBL)	23,9374	26,5396	2,6022-	9.8-	25,1389	25,0219	.1170	.5
4	AMOUNT (\$)	113,839,128	132,920,000	19,080,872-	14.4-	576,853,510	541,960,000	34,893,510	6.4
5	BURNED								
6	UNITS (BBL)	4,502,703	5,058,357	555,654-	11.0-	22,100,295	21,309,457	790,838	3.7
7	UNIT COST (\$/BBL)	24.4107	26.0051	1.5944-	6.1-	26.1605	25.2332	.9273	3.7
8	AMOUNT (\$)	109,914,209	131,543,231	21,629,022-	16.4-	578,154,522	537,706,759	40,447,763	7.5
9	ENDING INVENTORY								
10	UNITS (BBL)	5,212,767	3,550,004	1,662,763	46.8	5,212,767	3,550,004	1,662,763	46.8
11	UNIT COST (\$/BBL)	24.9193	25.9483	1.0290-	4.0-	24.9193	25.9483	1.0290-	4.0-
12	AMOUNT (\$)	129,898,346	92,116,501	37,781,845	41.0	129,898,346	92,116,501	37,781,845	41.0
13	OTHER USAGE (\$)	334,983-				4,641,930			
14	DAYS SUPPLY	36							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	143,820	50,130	93,690	100.0 +	427,041	95,368	331,673	100.0 +
17	UNIT COST (\$/BBL)	37.7542	32.2960	5.4582	16.9	42.4534	32.0862	10.3672	32.3
18	AMOUNT (\$)	5,429,805	1,619,000	3,810,805	100.0 +	18,129,362	3,060,000	15,069,362	100.0 +
19	BURNED								
20	UNITS (BBL)	28,836	58,379	29,543-	50.6-	281,946	112,015	169,931	100.0 +
21	UNIT COST (\$/BBL)	40.3427	31.2330	9.1097	29.2	37.9923	30.9999	6.9924	22.6
22	AMOUNT (\$)	1,163,321	1,823,349	660,028-	36.2-	10,711,766	3,472,459	7,239,307	100.0 +
23	ENDING INVENTORY								
24	UNITS (BBL)	412,151	145,153	266,998	100.0 +	412,151	145,153	266,998	100.0 +
25	UNIT COST (\$/BBL)	36.0858	25.9623	10.1235	39.0	36.0858	25.9623	10.1235	39.0
26	AMOUNT (\$)	14,872,792	3,768,499	11,104,293	100.0 +	14,872,792	3,768,499	11,104,293	100.0 +
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPF >>>>>							
30	UNITS (TON)	61,130	44,394	16,736	37.7	362,370	251,159	111,211	44.3
31	UNIT COST (\$/TON)	38.4384	53.0702	14.6318-	27.6-	37.2476	50.4820	13.2344-	26.2-
32	AMOUNT (\$)	2,349,739	2,356,000	6,261-	.3-	13,497,419	12,679,000	818,419	6.5
33	BURNED								
34	UNITS (TON)	64,773	39,872	24,901	62.5	367,318	246,637	120,681	48.9
35	UNIT COST (\$/TON)	38.7269	54.3060	15.5791-	28.7-	36.5372	50.9571	14.4199-	28.3-
36	AMOUNT (\$)	2,508,455	2,165,288	343,167	15.8	13,420,764	12,567,914	852,850	6.8
37	ENDING INVENTORY								
38	UNITS (TON)	77,323	49,739	27,584	55.5	77,323	49,739	27,584	55.5
39	UNIT COST (\$/TON)	33.4248	35.3792	1.9544-	5.5-	33.4248	35.3792	1.9544-	5.5-
40	AMOUNT (\$)	2,584,507	1,759,728	824,779	46.9	2,584,507	1,759,728	824,779	46.9
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF JUN 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43	PURCHASES <<<< COAL SCHERER >>>>								
44	UNITS (MMBTU)	3,634,435	4,778,025	1,143,590-	23.9-	19,071,122	22,723,156	3,652,034-	16.1-
45	U. COST (\$/MMBTU)	1.9059	1.6944	.2115	12.5	1.9187	1.6905	.2282	13.5
46	AMOUNT (\$)	6,926,910	8,096,000	1,169,090-	14.4-	36,592,511	38,414,000	1,821,489-	4.7-
47	BURNED								
48	UNITS (MMBTU)	3,943,274	4,487,473	544,199-	12.1-	18,685,152	22,432,604	3,747,452-	16.7-
49	U. COST (\$/MMBTU)	1.8908	1.6940	.1968	11.6	1.8395	1.6891	.1504	8.9
50	AMOUNT (\$)	7,455,779	7,601,939	146,160-	1.9-	34,371,668	37,892,033	3,520,365-	9.3-
51	ENDING INVENTORY :								
52	UNITS (MMBTU)	4,982,996	3,196,113	1,786,883	55.9	4,982,996	3,196,113	1,786,883	55.9
53	U. COST (\$/MMBTU)	1.8908	1.6940	.1968	11.6	1.8908	1.6940	.1968	11.6
54	AMOUNT (\$)	9,421,642	5,414,311	4,007,331	74.0	9,421,642	5,414,311	4,007,331	74.0
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED <<<<<< GAS >>>>>>>>								
58	UNITS (MMBTU)	20,552,750	12,104,062	8,448,688	69.8	83,515,813	60,780,026	22,735,787	37.4
59	U. COST (\$/MMBTU)	4.5703	6.5601	1,9898-	30.3-	6.3372	5.6844	.6528	11.5
60	AMOUNT (\$)	93,932,633	79,404,190	14,528,443	18.3	529,259,113	345,498,590	183,760,523	53.2
61	BURNED <<<<<< NUCLEAR >>>>>>								
62	UNITS (MMBTU)	23,783,821	22,529,658	1,254,163	5.6	133,289,868	125,689,755	7,600,113	6.0
63	U. COST (\$/MMBTU)	.2646	.2974	.0328-	11.0-	.2772	.2963	.0191-	6.4-
64	AMOUNT (\$)	6,292,548	6,699,650	407,102-	6.1-	36,953,428	37,247,154	293,726-	.8-
65	BURNED <<<<<< ORIMULSION >>>>>>								
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED <<<<<< PROPANE >>>>>>								
70	UNITS (GAL)	5,494	100	5,394	100.0 +	25,981	600	25,381	100.0 +
71	UNIT COST (\$/GAL)	1.0588	1.0000	.0588	5.9	1.1643	1.0000	.1643	16.4
72	AMOUNT (\$)	5,817	100	5,717	100.0 +	30,250	600	29,650	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 7,000 BARRELS, \$ 231,609 PERIOD-TO-DATE.  
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,012,166 CURRENT MONTH AND \$ 11,437,153 PERIOD-TO-DATE AND  
 PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Jun-01

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(975)	(\$22,492.05)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - FUEL SALES SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(7,451)	(\$183,265.24)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
49	\$1,224.64	MARTIN - PIPELINE HEATING
(4,798)	(\$130,450.19)	MARTIN - TEMP/CAL ADJUSTMENT
<b>(13,175)</b>	<b>(\$334,982.84)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$175,990.12	SCHERER COAL CAR DEPRECIATION
	(\$141,550.00)	THIS NEGATIVE DEPRECIATION REPRESENTS INSURANCE PROCEEDS (SALVAGE) ON SJRPP COAL CARS THAT HAD BEEN FULLY DEPRECIATED.

**SCHEDULE A - NOTES**

**SJRPP - 2001 - COAL**

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	---	---	---	2/28/01	---	---
Tons per survey	---	---	---	147,248	---	---
Tons per books	---	---	---	75,097	---	---
Tons Difference	---	---	---	72,151	---	---
Adjustment tons within 3% of survey	---	---	---	67,734	---	---
Adjustment \$ (20% ownership)	---	---	---	\$524,268.69	---	---

**SJRPP - 2001**

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4 -2001**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-01	(152,874)	\$ (274,577.19)
Feb-01	--	--
Mar-01	--	--
Apr-01	--	--
May-01	--	--
Jun-01	--	--
Jul-01		
Aug-01		
Sep-01		
Oct-01		
Nov-01		
Dec-01		

**SCHEDULE A - NOTES**

**SJRPP - 2001 - PET COKE**

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	--	--	--	2/28/01	--	--
Tons per survey	--	--	--	104,451	--	--
Tons per books	--	--	--	118,491	--	--
Tons Difference	--	--	--	(14040)	--	--
Adjustment tons within 3% of survey	--	--	--	(10,906)	--	--
Adjustment \$ (20% ownership)	--	--	--	(37,495.23)	--	--

**SJRPP - 2001**

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD  
 COMPANY FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE 2001

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED.</b>										
ST LUCIE RELIABILITY	OS	175,000	0	175,000	4.989	4.745	8,730,750	11,025,000	1,628,300	
		43,866	0	43,866	0.334	0.000	146,400	146,400	0	
<b>TOTAL</b>		<b>218,866</b>	<b>0</b>	<b>218,866</b>	<b>4.056</b>	<b>5.104</b>	<b>8,877,150</b>	<b>11,171,400</b>	<b>1,628,300</b>	
<b>ACTUAL.</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		25,574	0	25,574	0.461	0.461	117,912	117,912	0	
OUC (SL 1)		17,685	0	17,685	0.301	0.301	53,152	53,152	0	
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	SI	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		4,630	0	4,630	4.544	4.544	210,407	210,407	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	75	0	75	4.025	6.000	3,019	4,500	1,481	
CARGILL-ALLIANT, LLC (Prior Mo Adjust )	OS	(1)	0	(1)	3.700	4.900	(37)	(49)	(28)	
CITY OF HOMESTEAD	OS	2,242	0	2,242	4.387	5.571	98,354	124,901	19,931	
CITY OF LAKE WORTH UTILITIES	OS	826	0	826	3.852	5.166	31,820	42,670	8,778	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	20,709	0	20,709	4.994	6.695	1,034,297	1,386,456	308,963	
CITY OF TALLAHASSEE	OS	20	0	20	3.673	5.800	735	1,160	682	
DUKE ENERGY TRADING & MARKETING, LLC (Prior Mo Adjust )	OS	26	0	26	5.006	6.977	1,302	1,814	(159)	
EL PASO MERCHANT ENERGY, LP (Prior Mo Adjust )	OS	0	0	0	0.000	0.000	0	0	(4,536)	
ENRON POWER MARKETING, INC (Prior Mo Adjust )	OS	0	0	0	0.000	0.000	0	0	(2,411)	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	225	0	225	3.659	4.922	8,234	11,075	2,842	
FLORIDA POWER CORPORATION	OS	19,025	0	19,025	4.585	6.555	872,240	1,247,115	330,241	
LG & E ENERGY MARKETING, INC (Prior Mo Adjust )	OS	800	0	800	3.936	4.938	31,492	39,500	(15,786)	
MORGAN STANLEY CAPITAL GROUP, INC	OS	225	0	225	3.741	4.489	8,417	10,100	868	
NRG POWER MARKETING, INC (Prior Mo Adjust )	OS	0	0	0	0.000	0.000	0	0	(625)	
OGLETHORPE POWER CORPORATION (Prior Mo Adjust )	OS	300	0	300	3.851	4.600	11,552	13,800	(1,292)	
ORLANDO UTILITIES COMMISSION	OS	2,855	0	2,855	6.747	9.073	192,614	259,045	24,177	
REEDY CREEK IMPROVEMENT DISTRICT (Prior Mo Adjust )	OS	0	0	0	0.000	0.000	0	0	148	
RELIANT ENERGY SERVICES, INC	OS	9,425	0	9,425	6.095	8.439	574,410	795,370	220,960	
SEMPRA ENERGY TRADING CORP (Prior Mo Adjust )	OS	0	0	0	0.000	0.000	0	0	(4,363)	
SOUTHERN COMPANY SERVICES, INC (Prior Mo Adjust )	OS	1,000	0	1,000	4.388	6.600	43,876	66,000	75,586	
TAMPA ELECTRIC COMPANY	OS	42,700	0	42,700	4.019	5.667	1,716,082	2,376,994	551,809	
TENNESSEE VALLEY AUTHORITY (Prior Mo Adjust )	OS	0	0	0	0.000	0.000	0	0	(17,112)	
THE ENERGY AUTHORITY	OS	8,614	0	8,614	3.677	4.969	316,726	428,046	87,104	
WILLIAMS ENERGY MARKETING & TRADING	OS	108	0	108	3.702	5.172	3,998	5,586	1,588	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST LUCIE PARTICIPATION SUB-TOTAL		43,259	0	43,259	0.395	0.395	171,064	171,064	0	
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		113,804	0	113,804	4.534	6.172	5,159,536	7,024,489	1,588,846	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>TOTAL</b>		<b>157,063</b>	<b>0</b>	<b>157,063</b>	<b>3.394</b>	<b>4.581</b>	<b>5,330,600</b>	<b>7,195,553</b>	<b>1,588,846</b>	
<b>CURRENT MONTH</b>										
DIFFERENCE		(61,803)	0	(61,803)	(0.662)	(0.523)	(3,546,550)	(3,975,847)	(39,454)	
DIFFERENCE (%)		(28.2)	0.0	(28.2)	(16.3)	(10.2)	(40.0)	(35.6)	(2.4)	
<b>PERIOD TO DATE</b>										
ACTUAL		1,231,604	0	1,231,604	3.641	4.976	44,843,129	61,278,763	13,351,048	
ESTIMATED		1,088,561	0	1,088,561	3.449	4.081	37,548,679	44,422,179	2,923,790	
DIFFERENCE		143,043	0	143,043	0.192	0.895	7,294,450	16,856,584	10,427,258	
DIFFERENCE (%)		13.1	0.0	13.1	5.6	21.9	19.4	37.9	356.6	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -



GAIN ON ECONOMY ENERGY SALES  
 COMPANY, FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE 2001

SCHEDULE A&a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

**NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =**

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY, FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JUNE 2001

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		468,965	0	0	468,965	1.632		7,653,270
ST LUCIE RELIABILITY		43,862	0	0	43,862	0.324		142,000
SJRPP		264,306	0	0	264,306	1.201		3,173,810
<b>TOTAL</b>		<b>777,133</b>	<b>0</b>	<b>0</b>	<b>777,133</b>	<b>1.411</b>		<b>10,969,080</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	651,602	0	0	651,602	1.633		10,640,661
SOUTHERN COMPANIES	R	2,057	0	0	2,057	2.018		41,512
PRIOR MONTH ADJUSTMENT		8,126	0	0	8,126			(1,365,158)
		661,785	0	0	661,785	1.408		9,317,015
FMPA (SL 2)		27,658	0	0	27,658	0.399		110,300
PRIOR MONTH ADJUSTMENT		(86)	0	0	(86)			(1,803)
		27,572	0	0	27,572	0.394		108,497
OUC (SL 2)		19,126	0	0	19,126	0.362		69,274
PRIOR MONTH ADJUSTMENT		(60)	0	0	(60)			(31)
		19,066	0	0	19,066	0.363		69,243
JACKSONVILLE ELECTRIC AUTHORITY	UPS	271,518	0	0	271,518	1.422		3,862,080
PRIOR MONTH ADJUSTMENT		23,554	0	0	23,554			(157,642)
		295,072	0	0	295,072	1.255		3,704,438
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>46,638</b>	<b>0</b>	<b>0</b>	<b>46,638</b>	<b>0.381</b>		<b>177,740</b>
<b>TOTAL</b>		<b>1,003,495</b>	<b>0</b>	<b>0</b>	<b>1,003,495</b>	<b>1.315</b>		<b>13,199,193</b>
<b>CURRENT MONTH</b>								
<b>DIFFERENCE</b>		226,362	0	0	226,362	(0.096)		2,230,113
<b>DIFFERENCE (%)</b>		29.1	0.0	0.0	29.1	(6.8)		20.3
<b>PERIOD TO DATE:</b>								
<b>ACTUAL</b>		5,515,025	0	0	5,515,025	1.548		85,373,011
<b>ESTIMATED</b>		4,870,146	0	0	4,870,146	1.437		69,987,693
<b>DIFFERENCE</b>		644,879	0	0	644,879	0.111		15,385,318
<b>DIFFERENCE (%)</b>		13.2	0.0	0.0	13.2	7.7		22.0

**NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.**

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE 2001

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		623,289	0	0	623,289	2.082	2.082	12,976,370
<b>TOTAL</b>		<b>623,289</b>	<b>0</b>	<b>0</b>	<b>623,289</b>	<b>2.082</b>	<b>2.082</b>	<b>12,976,370</b>
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		5,461	0	0	5,461	2.281	2.281	124,558
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,210	0	0	34,210	2.343	2.343	801,454
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		32,154	0	0	32,154	2.398	2.398	770,933
CEDAR BAY GENERATING COMPANY		159,774	0	0	159,774	1.529	1.529	2,442,384
INDIANTOWN COGENERATION		224,985	0	0	224,985	2.282	2.282	5,134,221
FLORIDA CRUSHED STONE		35,494	0	0	35,494	4.411	4.411	1,565,748
GEORGIA PACIFIC CORPORATION		1,301	0	0	1,301	3.125	3.125	40,661
MM TOMOKA FARMS		1,661	0	0	1,661	3.219	3.219	53,461
OKEELANTA POWER L.P.		25,566	0	0	25,566	3.148	3.148	804,772
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		32,161	0	0	32,161	1.516	1.516	487,427
TROPICANA PRODUCTS, INC.		187	0	0	187	0.936	0.936	1,751
<b>TOTAL</b>		<b>552,954</b>	<b>0</b>	<b>0</b>	<b>552,954</b>	<b>2.211</b>	<b>2.211</b>	<b>12,227,370</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(70,335)	0	0	(70,335)	0.129	0.129	(749,000)
DIFFERENCE (%)		(11.3)	0.0	0.0	(11.3)	6.2	6.2	(5.8)
<b>PERIOD TO DATE:</b>								
ACTUAL		3,266,758	0	0	3,266,758	2.131	2.131	69,621,252
ESTIMATED		3,573,206	0	0	3,573,206	2.080	2.080	74,321,760
DIFFERENCE		(306,448)	0	0	(306,448)	0.051	0.051	(4,700,508)
DIFFERENCE (%)		(8.6)	0.0	0.0	(8.6)	2.5	2.5	(6.3)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY, FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JUNE 2001

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS	12,572	4 700	590,900	4 989	627,232	36,332
NON-FLORIDA	OS	18,641	4 600	857,490	4 989	930,000	72,510
<b>TOTAL</b>		<b>31,213</b>	<b>4,640</b>	<b>1,448,390</b>	<b>4 989</b>	<b>1,557,232</b>	<b>108,842</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
CITY OF HOMESTEAD	OS	105	2 301	2,416	3 069	3,223	807
FLORIDA POWER CORPORATION	OS	38,075	2,056	782,726	4 104	1,562,670	779,944
ORLANDO UTILITIES COMMISSION	OS	896	5 288	47,380	7 117	63,771	16,391
RIDGE GENERATING STATION, LP	OS	0	0 000	(1)	0 000	0	1
TAMPA ELECTRIC COMPANY	OS	765	(0.339)	(2,595)	(1 426)	(10,912)	(8,317)
THE ENERGY AUTHORITY	OS	48,598	4 423	2,149,731	4 742	2,304,611	154,880
<b>NON-FLORIDA:</b>							
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	767	4,077	31,269	4,313	33,080	1,810
AQUILA ENERGY MARKETING CORPORATION	OS	496	4,095	20,310	5,380	26,685	6,375
CARGILL -ALLIANT, LLC	OS	6,338	4 301	272,568	4 541	287,780	15,212
CORAL POWER LLC	OS	1,297	2 721	35,293	3 501	45,403	10,110
DUKE ENERGY TRADING & MARKETING, LLC	OS	2,176	2 947	64,130	3 721	80,977	16,847
DYNEGY POWER MARKETING, INC	OS	486	2 449	11,902	3,257	15,829	3,927
EL PASO MERCHANT ENERGY, LP	OS	200	6 931	13,862	7,266	14,532	670
ENRON POWER MARKETING, INC.	OS	1,800	5 114	92,059	5 428	97,712	5,653
L G & E ENERGY MARKETING, INC.	OS	17,368	4 488	779,419	4 802	834,050	54,631
MORGAN STANLEY CAPITAL GROUP, INC	OS	13,522	5,110	690,924	5 213	704,934	14,011
NRG POWER MARKETING, INC	OS	2,916	3 957	115,385	4 413	128,673	13,288
OGLETHORPE POWER CORPORATION	OS	1,238	3 624	44,861	4 454	55,142	10,281
RELIANT ENERGY SERVICES, INC.	OS	15	2,000	300	2 756	413	113
SEMPRA ENERGY TRADING CORPORATION	OS	2,100	3 743	78,600	4 548	95,513	16,913
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0 000	(135)	0 000	0	135
SOUTHERN COMPANY SERVICES, INC.	OS	200	2 900	5,800	3 192	6,383	583
TXU ENERGY TRADING CO	OS	48	3 839	1,843	3,963	1,902	60
WILLIAMS ENERGY MARKETING & TRADING	OS	1,953	2 979	58,178	3,499	68,342	10,165
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		88,439	3 369	2,979,657	4 436	3,923,363	943,706
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		52,920	4 377	2,316,568	4 719	2,497,353	180,785
<b>TOTAL</b>		<b>141,359</b>	<b>3 747</b>	<b>5,296,225</b>	<b>4 542</b>	<b>6,420,716</b>	<b>1,124,491</b>
<b>CURRENT MONTH</b>							
DIFFERENCE		110,146	(0 894)	3,847,835	(0 447)	4,863,484	1,015,649
DIFFERENCE (%)		352.9	(19.3)	265.7	(9.0)	312.3	933.1
<b>PERIOD TO DATE:</b>							
ACTUAL		930,870	4.472	41,628,452	5 328	49,593,554	7,965,101
ESTIMATED		807,879	3.560	28,762,041	4.072	32,895,614	4,133,573
DIFFERENCE		122,991	0 912	12,866,411	1.256	16,697,940	3,831,528
DIFFERENCE (%)		15.2	25.6	44.7	30.8	50.8	92.7