

State of Florida



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# Public Service Commission

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TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

RECEIVED FPSC  
APR 21 11 4 38  
COMMISSION CLERK

**DATE:** April 20, 2004

**TO:** Kay B. Flynn, Chief of Records and Hearing Services, Division of the Commission Clerk & Administrative Services

**FROM:** Michael S. Haff, Engineer IV, Division of Economic Regulation *MSH*

**RE:** JEA's 2004 Ten-Year Site Plan *KB*

JEA filed its 2004 Ten-Year Site Plan with the Commission staff on March 30, 2004. A copy of the document was forwarded to your office and assigned Document No. 04146-04. Subsequently, JEA sent me a copy of Schedule 1 of the document, which was missing from JEA's original filing. A copy of Schedule 1 is attached.

Please place the attached document with JEA's Ten-Year Site Plan. If you have any questions, please feel free to call me at 413-6684. Thank you.

MSH:kb  
Attachment

- AUS \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- SEC 1
- OTH *cy to Kim*

*to place with  
DN 04146-04*

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Schedule 1 Existing Generating Facilities As of January 1, 2004															
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
Plant Name	Unit Number	Location	Unit Type	Fuel Type		Fuel Transport		Commercial In-Service Mo/Yr	Expected Retirement Mo/Yr	Gen Max Nameplate kW	Net MW Capability		Ownership	Status	
				Primary	Alt.	Primary	Alt.				Summer	Winter			
Kennedy	3-5	12-031	GT	FO2		WA	TK	7/1973	(b)	372,400	312	379			
	7	12-031	GT	NG	FO2	PL	WA	6/2000		168,600	153	188	Utility		
										203,800	159	191	Utility		
Northside										1,158,700	1,267	1,301			
	1	12-031	ST	PC	BIT	WA	RR	11/1966	(b)	297,500	275	275	Utility		
	2	12-031	ST	PC	BIT	WA	RR	3/1972	(b)	297,500	275	275	Utility		
	3	12-031	ST	NG	FO6	PL	WA	7/1977	(b)	563,700	505	505	Utility		
	3-6	12-031	GT	FO2		WA	TK	1/1975	(b)	248,400	212	246	Utility		
Brandy Branch										611,400	476	574			
	1		GT	NG	FO2	PL	TK	5/2001	(b)	203,800	159	191	Utility		
	2		CT	NG	FO2	PL	TK	5/2001	(b)	203,800	159	191	Utility		
	3		CT	NG	FO2	PL	TK	10/2001	(b)	203,800	159	191	Utility		
Girvin Landfill	1-4	12-301	IC	NG		PL		6/1997	(b)	1.2	1.2	1.2	Utility		
St. Johns River Power Park										1,359,200	1,002	1,021			
	1	12-301	ST	BIT/PC			RR	WA	3/1987	3/2027	679,600	501	510	Joint	(a)
	2	12-301	ST	BIT/PC			RR	WA	5/1988	5/2028	679,600	501	510	Joint	(a)
Scherer	4	13-207	ST	SUB	BIT	RR	RR	2/1989	2/2029	846,000	200	200	Joint	(b)	
<b>JEA System Total</b>											<b>3,257</b>	<b>3,476</b>			
<b>NOTE:</b>															
(a) Net capability reflects the JEA's 80% ownership of Power Park. Nameplate is original nameplate of the unit.															
(b) Nameplate and net capability reflects the JEA's 23.64% ownership in Scherer 4.															
(c) Numbers may not add due to rounding.															