BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 050045-EI

FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

MINIMUM FILING REQUIREMENTS

VOLUME 3 OF 5

SECTION E – RATE SCHEDULES

MFR E-1 to MFR E-11

DOCUMENT NUMBER-DATE

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SECTION E - RATE SCHEDULES
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FLORIDA PUBLIC SERVICE COMMISSION

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EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

Line No.

1
2 FPL is providing a cost of service study that allocates production and transmission plant on the 12CP and 1/13 method. Please refer to MFR E-10 for a detailed explanation of the allocation methodologies used to develop the cost of
3 service study.
4
5 In FPL's 1983 rate case (Docket No. 830465-EI, Order No. 13537, Issued July 24, 1984), the Commission approved the 12CP and 1/13 method for all production and transmission plant other than St. Lucie Unit 2. At that time, St. Lucie
6 Unit 2 had only recently gone into service, and it represented a substantial percentage of FPL's total production plant in rate base. Today, St. Lucie Unit 2 has been in service for approximately 21 years, and its remaining contribution
7 to total production plant is much smaller. The special exception made in FPL's 1983 rate case for St. Lucie Unit 2 should no longer apply, so FPL is not including a cost of service study reflecting the St. Lucie Unit 2 exception. FPL's
8 cost of service study in this filing is also consistent with the study filed in FPL's 2001 rate case, Docket No. 001148-EI.
9
10 12 CP and 1/13th Methodology - Present Rates:
11
12 Pages 2 and 3 - Summary
13
14 Pages 4 and 5 - Rate Base Component
15
16 Pages 6 and 7 - NOI Component
17
18 12 CP and 1/13th Methodology - Proposed Rates:
19
20 Pages 8 and 9 - Derivation
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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____ Prior Year Ended ___/___/___
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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Description	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSD1	(10) GSLD1	(11) GSLD2	(12) GSLD3	(13) MET	(14) OL-1
1														
2	**RATE BASE**													
3	Electric Plant in Service	23,394,793	443,602	36,065	141,213	41,151	20,381	1,417,964	4,383,517	1,806,155	262,297	20,039	20,016	99,784
4	Accumulated Depreciation and Amortization	(11,700,179)	(228,031)	(18,344)	(81,035)	(20,822)	(10,160)	(702,279)	(2,223,074)	(916,917)	(133,690)	(11,451)	(10,187)	(56,880)
5	*Net Plant In Service*	11,694,614	215,570	17,720	60,178	20,329	10,221	715,685	2,160,443	889,238	128,607	8,588	9,829	42,904
6	Plant Held for Future Use	135,593	2,848	223	783	266	136	8,128	26,915	11,578	1,703	113	135	100
7	Construction Work In Progress	522,642	10,390	825	3,862	942	459	31,403	99,719	41,589	6,081	551	455	1,708
8	*Total Utility Plant*	12,352,849	228,809	18,769	64,823	21,537	10,817	755,216	2,287,077	942,404	136,391	9,252	10,419	44,712
9	Working Capital - Assets	2,252,159	43,346	3,572	15,910	3,910	1,894	145,822	415,515	168,189	24,791	2,126	1,802	8,732
10	Working Capital - Liabilities	(2,194,486)	(41,749)	(3,424)	(15,242)	(3,770)	(1,829)	(141,996)	(402,003)	(162,779)	(23,966)	(2,047)	(1,747)	(8,115)
11	*Working Capital - Net*	57,673	1,598	148	668	141	65	3,827	13,511	5,410	825	78	54	617
12	***Total Rate Base***	**12,410,522**	**230,407**	**18,917**	**65,491**	**21,678**	**10,882**	**759,043**	**2,300,588**	**947,814**	**137,217**	**9,331**	**10,473**	**45,328**
13														
14	**REVENUES**													
15	Sales of Electricity	3,757,025	64,883	6,582	21,631	5,243	2,555	274,458	676,024	243,325	36,217	3,014	2,686	11,639
16	Other Operating Revenues	131,208	1,680	135	513	156	78	9,331	17,134	6,781	989	71	78	274
17	*Total Operating Revenues*	3,888,233	66,564	6,717	22,144	5,399	2,633	283,789	693,158	250,106	37,206	3,086	2,764	11,913
18														
19	**EXPENSES**													
20	Operating & Maintenance	(1,591,191)	(29,799)	(2,443)	(10,774)	(2,695)	(1,310)	(103,353)	(287,930)	(116,500)	(17,136)	(1,449)	(1,250)	(6,036)
21	Depreciation & Amortization	(861,940)	(15,660)	(1,291)	(4,958)	(1,457)	(718)	(52,064)	(157,093)	(63,867)	(9,243)	(698)	(699)	(6,116)
22	Taxes Other Than Income	(299,798)	(5,460)	(452)	(1,575)	(513)	(257)	(18,656)	(55,016)	(22,420)	(3,246)	(223)	(248)	(1,146)
23	Income Taxes	(291,326)	(3,370)	(752)	(1,087)	(35)	(11)	(33,080)	(47,657)	(7,406)	(1,351)	(166)	(99)	1,092
24	Amortization of Property Losses	(62,383)	(1,054)	(91)	(352)	(97)	(47)	(4,250)	(10,833)	(4,151)	(603)	(47)	(45)	(323)
25	Gain or Loss on Sale of Plant	967	19	2		2	1	59	183	81	12		1	1
26	*Total Operating Expense*	(3,105,671)	(55,325)	(5,028)	(18,746)	(4,795)	(2,341)	(211,343)	(558,345)	(214,263)	(31,568)	(2,583)	(2,340)	(12,527)
27	*NOI Before Curtailment Adjustment*	782,562	11,239	1,689	3,398	604	292	72,446	134,813	35,843	5,638	503	424	(614)
28														
29	Curtailment Credit Revenue	932				638	294							
30	Reassign Curtailment Credit Revenue	(932)	(20)	(2)	(9)	(2)	(1)	(56)	(190)	(80)	(12)	(1)	(1)	0
31	*Net Curtailment Credit Revenue*	0	(20)	(2)	(9)	637	293	(56)	(190)	(80)	(12)	(1)	(1)	0
32	Net Curtailment NOI Adjustment	0	(12)	(1)	(5)	390	180	(34)	(117)	(49)	(7)	(1)	(1)	0
33	***Net Operating Income***	**782,562**	**11,227**	**1,688**	**3,393**	**994**	**471**	**72,412**	**134,696**	**35,794**	**5,631**	**502**	**423**	**(614)**
34														
35	**Rate of Return**	**6.31%**	**4.87%**	**8.92%**	**5.18%**	**4.58%**	**4.33%**	**9.54%**	**5.85%**	**3.78%**	**4.10%**	**5.38%**	**4.04%**	**-1.35%**
36														
37	**Parity**	**1.00**	**0.77**	**1.41**	**0.82**	**0.73**	**0.69**	**1.51**	**0.93**	**0.60**	**0.65**	**0.85**	**0.64**	**(0.21)**
38														
39														
40	Note: Totals may not add due to rounding.													
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1)	(2) OS-2	(3) RS1	(4) SL-1	(5) SL-2	(6) SST-TST	(7) SST1-DST	(8) SST2-DST	(9) SST3-DST
1									
2	**RATE BASE**								
3	Electric Plant in Service	8,931	14,268,666	401,120	9,375	12,305	151	633	1,429
4	Accumulated Depreciation and Amortization	(3,964)	(7,032,726)	(238,042)	(4,831)	(6,744)	(55)	(297)	(651)
5	*Net Plant In Service*	4,967	7,235,939	163,078	4,545	5,561	96	336	778
6	Plant Held for Future Use	52	82,066	394	59	78	1	4	12
7	Construction Work In Progress	146	316,959	6,937	221	350	2	13	29
8	*Total Utility Plant*	5,165	7,634,964	170,408	4,825	5,989	99	353	819
9	Working Capital - Assets	821	1,377,645	35,772	961	1,158	11	56	127
10	Working Capital - Liabilities	(768)	(1,351,560)	(31,264)	(924)	(1,116)	(10)	(54)	(122)
11	*Working Capital - Net*	54	26,084	4,508	37	42	0	2	4
12	***Total Rate Base***	**5,218**	**7,661,048**	**174,916**	**4,862**	**6,031**	**100**	**355**	**823**
13									
14	**REVENUES**								
15	Sales of Electricity	1,140	2,349,084	52,970	2,274	2,959	8	96	236
16	Other Operating Revenues	43	93,009	845	43	39	1	2	6
17	*Total Operating Revenues*	1,183	2,442,093	53,815	2,317	2,998	9	99	242
18									
19	**EXPENSES**								
20	Operating & Maintenance	(548)	(986,222)	(22,161)	(662)	(789)	(8)	(39)	(88)
21	Depreciation & Amortization	(340)	(522,879)	(24,030)	(335)	(415)	(5)	(23)	(49)
22	Taxes Other Than Income	(127)	(185,687)	(4,484)	(117)	(142)	(2)	(8)	(19)
23	Income Taxes	(3)	(197,425)	1,020	(405)	(565)	4	(7)	(23)
24	Amortization of Property Losses	(28)	(39,006)	(1,399)	(24)	(26)	0	(1)	(3)
25	Gain or Loss on Sale of Plant	1	600	5	0		0	0	0
26	*Total Operating Expense*	(1,046)	(1,930,619)	(51,049)	(1,542)	(1,937)	(12)	(78)	(183)
27	*NOI Before Curtailment Adjustment*	137	511,475	2,766	775	1,061	(3)	21	58
28									
29	Curtailment Credit Revenue								
30	Reassign Curtailment Credit Revenue	0	(558)	(1)	0	(1)		0	0
31	*Net Curtailment Credit Revenue*	0	(558)	(1)	0	(1)		0	0
32	Net Curtailment NOI Adjustment	0	(342)	(1)	0	0		0	0
33	***Net Operating Income***	**137**	**511,133**	**2,765**	**775**	**1,061**	**(3)**	**20**	**58**
34									
35	**Rate of Return**	**2.63%**	**6.67%**	**1.58%**	**15.93%**	**17.59%**	**-3.36%**	**5.77%**	**7.06%**
36									
37	**Parity**	**0.42**	**1.06**	**0.25**	**2.52**	**2.79**	**(0.53)**	**0.91**	**1.12**
38									
39									
40	Note: Totals may not add due to rounding.								
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Witness: Rosemary Morley

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Line No.	(1) Rate Base Component	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSD1	(10) GSLD1	(11) GSLD2	(12) GSLD3	(13) MET	(14) OL-1
1	**Electric Plant-In-Service:**													
2	Production - Oil	2,800,193	62,135	4,793	27,251	5,440	2,578	166,603	575,269	242,047	35,787	3,816	2,703	855
3	Production - Coal	105,707	2,346	181	1,029	205	97	6,289	21,716	9,137	1,351	144	102	32
4	*Total Production - Steam*	2,905,899	64,481	4,974	28,279	5,645	2,675	172,892	596,986	251,184	37,138	3,960	2,805	888
5	Nuclear - Turkey Point	1,471,956	32,662	2,519	14,325	2,859	1,355	87,577	302,398	127,235	18,812	2,006	1,421	450
6	Nuclear - St. Lucie 1	779,546	17,298	1,334	7,586	1,514	718	46,381	160,149	67,384	9,963	1,062	752	238
7	Nuclear - St. Lucie Common	487,426	10,816	834	4,743	947	449	29,000	100,136	42,133	6,229	664	470	149
8	Nuclear - St. Lucie 2	1,164,201	25,833	1,993	11,330	2,262	1,072	69,266	239,172	100,633	14,879	1,586	1,124	356
9	*Total Production - Nuclear*	3,903,129	86,609	6,680	37,984	7,582	3,593	232,224	801,856	337,384	49,883	5,318	3,767	1,192
10	Total Production - Other	3,818,770	84,737	6,536	37,163	7,418	3,516	227,205	784,525	330,092	48,805	5,203	3,686	1,167
11	*Total Production Plant*	10,627,798	235,827	18,190	103,426	20,645	9,784	632,320	2,183,367	918,661	135,826	14,481	10,257	3,246
12	Total Transmission Plant	2,845,825	63,031	4,862	30,239	5,518	2,615	169,003	583,559	245,535	36,303	4,568	2,741	868
13	Total Distribution Plant	8,771,914	124,820	11,303	688	13,165	7,102	539,237	1,413,585	563,498	78,751	68	6,158	90,214
14	Total Plant-In-Service - General	888,913	15,411	1,322	5,305	1,410	681	59,869	157,018	60,687	8,830	712	665	4,220
15	Total Plant-In-Service - Intangible	260,343	4,514	387	1,554	413	200	17,534	45,987	17,774	2,586	209	195	1,236
16	*Total Electric Plant-In-Service*	23,394,793	443,602	36,065	141,213	41,151	20,381	1,417,964	4,383,517	1,806,155	262,297	20,039	20,016	99,784
17														
18	**Accm Prv for Depreciation & Amort:**													
19	Accm Prv for Dpr & Amr - Prod Plant	(6,891,556)	(152,921)	(11,795)	(67,066)	(13,387)	(6,344)	(410,026)	(1,415,796)	(595,702)	(88,076)	(9,390)	(6,651)	(2,105)
20	Accm Prv for Dpr & Amr - Transmission	(1,189,450)	(26,344)	(2,032)	(12,639)	(2,306)	(1,093)	(70,637)	(243,906)	(102,625)	(15,173)	(1,909)	(1,146)	(363)
21	Accm Prv for Dpr & Amr - Distribution	(3,446,609)	(46,338)	(4,279)	(323)	(4,914)	(2,626)	(207,656)	(536,611)	(209,907)	(29,169)	(32)	(2,298)	(53,426)
22	Accm Prv for Dpr & Amr - General	(342,110)	(5,931)	(509)	(2,042)	(543)	(262)	(23,041)	(60,431)	(23,356)	(3,398)	(274)	(256)	(1,624)
23	Accm Prv for Dpr & Amr - Intangible	169,546	3,503	271	1,035	329	166	9,081	33,670	14,673	2,127	155	164	638
24	*Total Accm Prv for Dpr & Amr*	(11,700,179)	(228,031)	(18,344)	(81,035)	(20,822)	(10,160)	(702,279)	(2,223,074)	(916,917)	(133,690)	(11,451)	(10,187)	(56,880)
25	***Net Plant-In-Service***	11,694,614	215,570	17,720	60,178	20,329	10,221	715,685	2,160,443	889,238	128,607	8,588	9,829	42,904
26														
27	**Plant held for Future Use**	135,593	2,848	223	783	266	136	8,128	26,915	11,578	1,703	113	135	100
28														
29	**Construction Work In Process:**													
30	CWIP - Production	248,468	5,513	425	2,418	483	229	14,783	51,045	21,477	3,175	339	240	76
31	CWIP - Transmission	103,105	2,284	176	1,096	200	95	6,123	21,143	8,896	1,315	166	99	31
32	CWIP - Distribution	112,655	1,581	137		167	91	6,563	17,213	7,227	1,010		72	1,324
33	*Total CWIP - Prod, Trans, & Distrb*	464,228	9,378	739	3,514	849	415	27,469	89,401	37,601	5,501	504	412	1,431
34	CWIP - General & Intangible	58,415	1,013	87	349	93	45	3,934	10,318	3,988	580	47	44	277
35	*Total Construction Work In Progress*	522,642	10,390	825	3,862	942	459	31,403	99,719	41,589	6,081	551	455	1,708
36	***Total Utility Plant***	12,352,849	228,809	18,769	64,823	21,537	10,817	755,216	2,287,077	942,404	136,391	9,252	10,419	44,712
37														
38	**Working Capital - Assets:**													
39	Working Capital - Current & Accrued Assets	1,260,231	25,853	2,084	9,781	2,315	1,123	79,506	238,838	99,378	14,762	1,301	1,048	4,270
40	Working Capital - Deferred Debits	991,928	17,493	1,488	6,129	1,595	771	66,316	176,676	68,811	10,029	825	754	4,462
41	*Total Working Capital - Assets*	2,252,159	43,346	3,572	15,910	3,910	1,894	145,822	415,515	168,189	24,791	2,126	1,802	8,732
42														
43	**Working Capital - Liabilities:**													
44	Working Capital - Other Non-Current Liabilities	(505,351)	(9,466)	(793)	(3,476)	(854)	(412)	(33,442)	(92,118)	(36,556)	(5,383)	(460)	(391)	(2,149)
45	Working Capital - Current & Accrued Liabilities	(1,381,974)	(25,881)	(2,121)	(9,195)	(2,348)	(1,145)	(89,303)	(250,693)	(101,617)	(14,928)	(1,241)	(1,093)	(5,202)
46	Working Capital - Deferred Credits	(307,161)	(6,402)	(509)	(2,571)	(568)	(273)	(19,251)	(59,193)	(24,606)	(3,656)	(346)	(263)	(764)
47	*Total Working Capital - Liabilities*	(2,194,486)	(41,749)	(3,424)	(15,242)	(3,770)	(1,829)	(141,996)	(402,003)	(162,779)	(23,966)	(2,047)	(1,747)	(8,115)
48	***Net Working Capital***	57,673	1,598	148	668	141	65	3,827	13,511	5,410	825	78	54	617
49	***Total Rate Base***	**12,410,522**	**230,407**	**18,917**	**65,491**	**21,678**	**10,882**	**759,043**	**2,300,588**	**947,814**	**137,217**	**9,331**	**10,473**	**45,328**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Rate Base Component	(2) OS-2	(3) RS1	(4) SL-1	(5) SL-2	(6) SST-TST	(7) SST1-DST	(8) SST2-DST	(9) SST3-DST
1	**Electric Plant-In-Service:**								
2	Production - Oil	469	1,663,516	3,424	1,304	2,011	0	63	130
3	Production - Coal	18	62,797	129	49	76	0	2	5
4	*Total Production - Steam*	487	1,726,314	3,553	1,353	2,087	0	65	135
5	Nuclear - Turkey Point	246	874,448	1,800	685	1,057	0	33	68
6	Nuclear - St. Lucie 1	131	463,107	953	363	560	0	17	36
7	Nuclear - St. Lucie Common	82	289,566	596	227	350	0	11	23
8	Nuclear - St. Lucie 2	195	691,619	1,424	542	836	0	26	54
9	*Total Production - Nuclear*	653	2,318,740	4,773	1,817	2,803	0	88	181
10	Total Production - Other	639	2,268,625	4,670	1,778	2,742	0	86	177
11	*Total Production Plant*	1,779	6,313,679	12,996	4,948	7,632	0	238	494
12	Total Transmission Plant	476	1,687,489	3,474	1,322	4,025	0	64	132
13	Total Distribution Plant	6,185	5,552,365	360,785	2,662	138	145	303	742
14	Total Plant-In-Service - General	380	553,132	18,459	342	394	5	21	47
15	Total Plant-In-Service - Intangible	111	162,000	5,406	100	116	1	6	14
16	*Total Electric Plant-In-Service*	8,931	14,268,666	401,120	9,375	12,305	151	633	1,429
17									
18	**Accm Prv for Depreciation & Amort:**								
19	Accm Prv for Dpr & Amr - Prod Plant	(1,154)	(4,094,082)	(8,427)	(3,208)	(4,949)	0	(155)	(320)
20	Accm Prv for Dpr & Amr - Transmission	(199)	(705,308)	(1,452)	(553)	(1,682)	0	(27)	(55)
21	Accm Prv for Dpr & Amr - Distribution	(2,522)	(2,121,675)	(223,324)	(1,008)	(65)	(55)	(113)	(269)
22	Accm Prv for Dpr & Amr - General	(146)	(212,880)	(7,104)	(132)	(152)	(2)	(8)	(18)
23	Accm Prv for Dpr & Amr - Intangible	57	101,219	2,265	71	104	1	5	12
24	*Total Accm Prv for Dpr & Amr*	(3,964)	(7,032,726)	(238,042)	(4,831)	(6,744)	(55)	(297)	(651)
25	***Net Plant-In-Service***	4,967	7,235,939	163,078	4,545	5,561	96	336	778
26									
27	**Plant held for Future Use**	52	82,066	394	59	78	1	4	12
28									
29	**Construction Work In Process:**								
30	CWIP - Production	42	147,608	304	116	178	0	6	12
31	CWIP - Transmission	17	61,138	126	48	146	0	2	5
32	CWIP - Distribution	62	71,864	5,294	35		2	4	9
33	*Total CWIP - Prod, Trans, & Distrb*	121	280,610	5,724	199	324	2	12	26
34	CWIP - General & Intangible	25	36,349	1,213	23	26	0	1	3
35	*Total Construction Work In Progress*	146	316,959	6,937	221	350	2	13	29
36	***Total Utility Plant***	5,165	7,634,964	170,408	4,825	5,989	99	353	819
37									
38	**Working Capital - Assets:**								
39	Working Capital - Current & Accrued Assets	414	761,707	16,462	573	704	6	33	74
40	Working Capital - Deferred Debits	407	615,937	19,310	388	455	5	23	53
41	*Total Working Capital - Assets*	821	1,377,645	35,772	961	1,158	11	56	127
42									
43	**Working Capital - Liabilities:**								
44	Working Capital - Other Non-Current Liabilities	(199)	(309,865)	(9,285)	(211)	(249)	(3)	(12)	(28)
45	Working Capital - Current & Accrued Liabilities	(484)	(856,194)	(19,154)	(572)	(684)	(7)	(34)	(78)
46	Working Capital - Deferred Credits	(85)	(185,502)	(2,825)	(140)	(183)	(1)	(8)	(17)
47	*Total Working Capital - Liabilities*	(768)	(1,351,560)	(31,264)	(924)	(1,116)	(10)	(54)	(122)
48	***Net Working Capital***	54	26,084	4,508	37	42	0	2	4
49	***Total Rate Base***	**5,218**	**7,661,048**	**174,916**	**4,862**	**6,031**	**100**	**355**	**823**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Rate Base Component	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSD1	(10) GSLD1	(11) GSLD2	(12) GSLD3	(13) MET	(14) OL-1
1	**Revenues**													
2	Electricity Sales	3,757,025	64,883	6,582	21,631	5,243	2,555	274,458	676,024	243,325	36,217	3,014	2,686	11,639
3	Other Operating Revenues	131,208	1,680	135	513	156	78	9,331	17,134	6,781	989	71	78	274
4	*Total Operating Revenues*	3,888,233	66,564	6,717	22,144	5,399	2,633	283,789	693,158	250,106	37,206	3,086	2,764	11,913
5														
6	**Expenses**													
7	**Operating & Maintenance Expense:**													
8	Production O&M - Steam	(148,803)	(3,948)	(301)	(1,815)	(338)	(160)	(8,762)	(32,326)	(14,287)	(2,192)	(234)	(142)	(120)
9	Production O&M - Nuclear	(362,668)	(9,088)	(696)	(4,121)	(783)	(372)	(21,431)	(77,335)	(33,644)	(5,102)	(545)	(348)	(232)
10	Production O&M - Other	(64,330)	(1,406)	(109)	(614)	(123)	(58)	(3,830)	(13,157)	(5,513)	(812)	(87)	(62)	(17)
11	*Total Production O&M Expense*	(575,801)	(14,442)	(1,106)	(6,550)	(1,244)	(591)	(34,024)	(122,817)	(53,444)	(8,107)	(866)	(552)	(369)
12	Total Transmission O&M	(145,396)	(3,225)	(249)	(1,438)	(282)	(134)	(8,648)	(29,860)	(12,564)	(1,858)	(204)	(140)	(44)
13	Total Distribution O&M	(254,987)	(3,825)	(341)	(19)	(399)	(218)	(15,887)	(42,045)	(17,185)	(2,415)	(2)	(190)	(3,203)
14	Total Customer Account Expense	(124,248)	(165)	(59)	(25)	(21)	(4)	(11,888)	(10,273)	(918)	(49)	(2)	(11)	(253)
15	Total Customer Service & Info	(32,887)	(3)	(1)	0	0	0	(2,905)	(725)	(23)	(1)	0	0	(52)
16	Total General & Administrative Exp	(457,872)	(8,140)	(688)	(2,741)	(748)	(364)	(30,002)	(82,210)	(32,368)	(4,707)	(374)	(356)	(2,114)
17	*Total Operating & Maintenance Expense*	(1,591,191)	(29,799)	(2,443)	(10,774)	(2,695)	(1,310)	(103,353)	(287,930)	(116,500)	(17,136)	(1,449)	(1,250)	(6,036)
18														
19	**Depreciation & Amortization Expense:**													
20	Depr & Amort Exp - Production	(357,186)	(7,926)	(611)	(3,476)	(694)	(329)	(21,251)	(73,380)	(30,875)	(4,565)	(487)	(345)	(109)
21	Depr & Amort Exp - Transmission	(72,472)	(1,605)	(124)	(770)	(141)	(67)	(4,304)	(14,861)	(6,253)	(924)	(116)	(70)	(22)
22	Depr & Amort Exp - Distribution	(317,521)	(4,139)	(385)	(27)	(441)	(235)	(18,779)	(48,580)	(18,905)	(2,613)	(3)	(198)	(5,440)
23	*Total Depr & Amor - Prod, Trans & Distr*	(747,179)	(13,670)	(1,120)	(4,273)	(1,275)	(630)	(44,334)	(136,821)	(56,032)	(8,103)	(606)	(613)	(5,571)
24	Depr & Amort Exp - Intangible	(54,261)	(941)	(81)	(324)	(86)	(42)	(3,655)	(9,585)	(3,704)	(539)	(43)	(41)	(258)
25	Depr & Amort Exp - General	(60,500)	(1,049)	(90)	(361)	(96)	(46)	(4,075)	(10,687)	(4,130)	(601)	(48)	(45)	(287)
26	*Total Depreciation & Amortization Expense*	(861,940)	(15,660)	(1,291)	(4,958)	(1,457)	(718)	(52,064)	(157,093)	(63,867)	(9,243)	(698)	(699)	(6,116)
27														
28	**Taxes Other Than Income Tax:**													
29	Taxes other than Income - Real/Pers Prop	(252,281)	(4,650)	(382)	(1,298)	(439)	(221)	(15,439)	(46,606)	(19,183)	(2,774)	(185)	(212)	(926)
30	Taxes other than Income - Payroll Taxes	(44,344)	(769)	(66)	(265)	(70)	(34)	(2,987)	(7,833)	(3,027)	(441)	(36)	(33)	(211)
31	Taxes other than Income - Other	(3,173)	(41)	(4)	(12)	(5)	(2)	(230)	(576)	(209)	(30)	(2)	(2)	(10)
32	*Total Taxes other than Income Tax*	(299,798)	(5,460)	(452)	(1,575)	(513)	(257)	(18,656)	(55,016)	(22,420)	(3,246)	(223)	(248)	(1,146)
33														
34	**Income Taxes:**													
35	State Income Taxes Expense	(67,071)	(803)	(169)	(256)	(15)	(6)	(7,408)	(11,056)	(1,906)	(336)	(39)	(25)	222
36	Federal Income Tax Expense	(242,550)	(2,905)	(611)	(925)	(52)	(21)	(26,791)	(39,981)	(6,891)	(1,216)	(141)	(90)	803
37	Amortization of ITC	18,295	337	28	94	32	16	1,120	3,380	1,391	201	13	15	67
38	*Total Income Taxes*	(291,326)	(3,370)	(752)	(1,087)	(35)	(11)	(33,080)	(47,657)	(7,406)	(1,351)	(166)	(99)	1,092
39														
40	**Amortization of Property Losses**	(62,383)	(1,054)	(91)	(352)	(97)	(47)	(4,250)	(10,833)	(4,151)	(603)	(47)	(45)	(323)
41	**Gain or Loss on Sale of Plant:**	967	19	2		2	1	59	183	81	12		1	1
42	***Total Operating Expenses***	(3,105,671)	(55,325)	(5,028)	(18,746)	(4,795)	(2,341)	(211,343)	(558,345)	(214,263)	(31,568)	(2,583)	(2,340)	(12,527)
43														
44	***NOI Before Curtailment Adjustment***	782,562	11,239	1,689	3,398	604	292	72,446	134,813	35,843	5,638	503	424	(614)
45	Curtailment Credit Revenue	932				638	294							
46	Reassign Curtailment Credit Revenue	(932)	(20)	(2)	(9)	(2)	(1)	(56)	(190)	(80)	(12)	(1)	(1)	0
47	*Net Curtailment Credit Revenue*	0	(20)	(2)	(9)	637	293	(56)	(190)	(80)	(12)	(1)	(1)	0
48	Net Curtailment NOI Adjustment	0	(12)	(1)	(5)	390	180	(34)	(117)	(49)	(7)	(1)	(1)	0
49	***Net operating Income***	**782,562**	**11,227**	**1,688**	**3,393**	**994**	**471**	**72,412**	**134,696**	**35,794**	**5,631**	**502**	**423**	**(614)**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

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____ Prior Year Ended ___/___/___
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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Rate Base Component	(2) OS-2	(3) RS1	(4) SL-1	(5) SL-2	(6) SST-TST	(7) SST1-DST	(8) SST2-DST	(9) SST3-DST
1	**Revenues**								
2	Electricity Sales	1,140	2,349,084	52,970	2,274	2,959	8	96	236
3	Other Operating Revenues	43	93,009	845	43	39	1	2	6
4	*Total Operating Revenues*	1,183	2,442,093	53,815	2,317	2,998	9	99	242
5									
6	**Expenses**								
7	**Operating & Maintenance Expense:**								
8	Production O&M - Steam	(26)	(83,458)	(474)	(88)	(118)	0	(4)	(9)
9	Production O&M - Nuclear	(63)	(207,488)	(914)	(199)	(279)	0	(9)	(20)
10	Production O&M - Other	(11)	(38,382)	(69)	(29)	(46)	0	(1)	(3)
11	*Total Production O&M Expense*	(100)	(329,328)	(1,457)	(316)	(443)	0	(15)	(32)
12	Total Transmission O&M	(24)	(86,347)	(178)	(68)	(123)	0	(3)	(7)
13	Total Distribution O&M	(167)	(157,697)	(11,271)	(82)	(4)	(4)	(9)	(24)
14	Total Customer Account Expense	(65)	(100,351)	(143)	(13)	(7)	(1)	0	0
15	Total Customer Service & Info	(2)	(29,118)	(54)	(5)	0	0	0	0
16	Total General & Administrative Exp	(190)	(283,382)	(9,059)	(178)	(213)	(3)	(11)	(25)
17	*Total Operating & Maintenance Expense*	(548)	(986,222)	(22,161)	(662)	(789)	(8)	(39)	(88)
18									
19	**Depreciation & Amortization Expense:**								
20	Depr & Amort Exp - Production	(60)	(212,194)	(437)	(166)	(256)	0	(8)	(17)
21	Depr & Amort Exp - Transmission	(12)	(42,974)	(88)	(34)	(102)	0	(2)	(3)
22	Depr & Amort Exp - Distribution	(219)	(196,300)	(21,121)	(91)	(5)	(5)	(10)	(23)
23	*Total Depr & Amor - Prod, Trans & Distr*	(291)	(451,468)	(21,647)	(291)	(364)	(5)	(20)	(43)
24	Depr & Amort Exp - Intangible	(23)	(33,764)	(1,127)	(21)	(24)	0	(1)	(3)
25	Depr & Amort Exp - General	(26)	(37,647)	(1,256)	(23)	(27)	0	(1)	(3)
26	*Total Depreciation & Amortization Expense*	(340)	(522,879)	(24,030)	(335)	(415)	(5)	(23)	(49)
27									
28	**Taxes Other Than Income Tax:**								
29	Taxes other than Income - Real/Pers Prop	(107)	(156,097)	(3,518)	(98)	(120)	(2)	(7)	(17)
30	Taxes other than Income - Payroll Taxes	(19)	(27,594)	(921)	(17)	(20)	0	(1)	(2)
31	Taxes other than Income - Other	(1)	(1,996)	(45)	(2)	(2)	0	0	0
32	*Total Taxes other than Income Tax*	(127)	(185,687)	(4,484)	(117)	(142)	(2)	(8)	(19)
33									
34	**Income Taxes:**								
35	State Income Taxes Expense	(2)	(45,219)	166	(89)	(124)	1	(2)	(5)
36	Federal Income Tax Expense	(9)	(163,526)	600	(323)	(449)	3	(6)	(19)
37	Amortization of ITC	8	11,320	255	7	9	0	1	1
38	*Total Income Taxes*	(3)	(197,425)	1,020	(405)	(565)	4	(7)	(23)
39									
40	**Amortization of Property Losses**	(28)	(39,006)	(1,399)	(24)	(26)	0	(1)	(3)
41	**Gain or Loss on Sale of Plant:**	1	600	5	0		0	0	0
42	***Total Operating Expenses***	(1,046)	(1,930,619)	(51,049)	(1,542)	(1,937)	(12)	(78)	(183)
43									
44	***NOI Before Curtailment Adjustment***	137	511,475	2,766	775	1,061	(3)	21	58
45	Curtailment Credit Revenue								
46	Reassign Curtailment Credit Revenue	0	(558)	(1)	0	(1)		0	0
47	*Net Curtailment Credit Revenue*	0	(558)	(1)	0	(1)		0	0
48	Net Curtailment NOI Adjustment	0	(342)	(1)	0	0		0	0
49	***Net operating Income***	**137**	**511,133**	**2,765**	**775**	**1,061**	**(3)**	**20**	**58**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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____ Prior Year Ended ___/___/___
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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Description	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSD1	(10) GSLD1	(11) GSLD2	(12) GSLD3	(13) MET	(14) OL-1
1														
2	**RATE BASE**													
3	Electric Plant in Service	23,394,793	443,602	36,065	141,213	41,151	20,381	1,417,964	4,383,517	1,806,155	262,297	20,039	20,016	99,784
4	Accumulated Depreciation and Amortization	(11,700,179)	(228,031)	(18,344)	(81,035)	(20,822)	(10,160)	(702,279)	(2,223,074)	(916,917)	(133,690)	(11,451)	(10,187)	(56,880)
5	*Net Plant In Service*	11,694,614	215,570	17,720	60,178	20,329	10,221	715,685	2,160,443	889,238	128,607	8,588	9,829	42,904
6	Plant Held for Future Use	135,593	2,848	223	783	266	136	8,128	26,915	11,578	1,703	113	135	100
7	Construction Work In Progress	522,642	10,390	825	3,862	942	459	31,403	99,719	41,589	6,081	551	455	1,708
8	*Total Utility Plant*	12,352,849	228,809	18,769	64,823	21,537	10,817	755,216	2,287,077	942,404	136,391	9,252	10,419	44,712
9	Working Capital - Assets	2,252,159	43,346	3,572	15,910	3,910	1,894	145,822	415,515	168,189	24,791	2,126	1,802	8,732
10	Working Capital - Liabilities	(2,194,486)	(41,749)	(3,424)	(15,242)	(3,770)	(1,829)	(141,996)	(402,003)	(162,779)	(23,966)	(2,047)	(1,747)	(8,115)
11	*Working Capital - Net*	57,673	1,598	148	668	141	65	3,827	13,511	5,410	825	78	54	617
12	***Total Rate Base***	**12,410,522**	**230,407**	**18,917**	**65,491**	**21,678**	**10,882**	**759,043**	**2,300,588**	**947,814**	**137,217**	**9,331**	**10,473**	**45,328**
13														
14	**REVENUES**													
15	Sales of Electricity	3,757,025	64,883	6,582	21,631	5,243	2,555	274,458	676,024	243,325	36,217	3,014	2,686	11,639
16	Other Operating Revenues	131,208	1,680	135	513	156	78	9,331	17,134	6,781	989	71	78	274
17	*Total Operating Revenues*	3,888,233	66,564	6,717	22,144	5,399	2,633	283,789	693,158	250,106	37,206	3,086	2,764	11,913
18														
19	**EXPENSES**													
20	Operating & Maintenance	(1,591,191)	(29,799)	(2,443)	(10,774)	(2,695)	(1,310)	(103,353)	(287,930)	(116,500)	(17,136)	(1,449)	(1,250)	(6,036)
21	Depreciation & Amortization	(861,940)	(15,660)	(1,291)	(4,958)	(1,457)	(718)	(52,064)	(157,093)	(63,867)	(9,243)	(698)	(699)	(6,116)
22	Taxes Other Than Income	(299,798)	(5,460)	(452)	(1,575)	(513)	(257)	(18,656)	(55,016)	(22,420)	(3,246)	(223)	(248)	(1,146)
23	Income Taxes	(291,326)	(3,370)	(752)	(1,087)	(35)	(11)	(33,080)	(47,657)	(7,406)	(1,351)	(166)	(99)	1,092
24	Amortization of Property Losses	(62,383)	(1,054)	(91)	(352)	(97)	(47)	(4,250)	(10,833)	(4,151)	(603)	(47)	(45)	(323)
25	Gain or Loss on Sale of Plant	967	19	2		2	1	59	183	81	12		1	1
26	*Total Operating Expense*	(3,105,671)	(55,325)	(5,028)	(18,746)	(4,795)	(2,341)	(211,343)	(558,345)	(214,263)	(31,568)	(2,583)	(2,340)	(12,527)
27	*NOI Before Curtailment Adjustment*	782,562	11,239	1,689	3,398	604	292	72,446	134,813	35,843	5,638	503	424	(614)
28	Net Curtailment NOI Adjustment	0	(12)	(1)	(5)	390	180	(34)	(117)	(49)	(7)	(1)	(1)	0
29	***Net Operating Income***	**782,562**	**11,227**	**1,688**	**3,393**	**994**	**471**	**72,412**	**134,696**	**35,794**	**5,631**	**502**	**423**	**(614)**
30														
31	**Rate of Return**	**6.31%**	**4.87%**	**8.92%**	**5.18%**	**4.58%**	**4.33%**	**9.54%**	**5.85%**	**3.78%**	**4.10%**	**5.38%**	**4.04%**	**-1.35%**
32														
33	**Parity**	**1.00**	**0.77**	**1.41**	**0.82**	**0.73**	**0.69**	**1.51**	**0.93**	**0.60**	**0.65**	**0.85**	**0.64**	**(0.21)**
34														
35	**PROPOSED INCREASES**													
36	Base Revenues	359,380	9,377	32	2,530	1,171	540	(2,030)	89,600	42,229	5,899	370	568	2,935
37	Unbilled Revenues	1,059	21	1	-	3	1	35	231	98	14	-	1	6
38	Miscellaneous Service Charges	24,132	4	1	0	1	0	2,128	548	24	2	0	0	39
39	*Total Proposes Increases*	384,571	9,401	34	2,530	1,174	541	133	90,379	42,352	5,915	370	570	2,980
40	Revenue Expansion Factor	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62
41	***Proposed Net Operating Income***	**1,019,999**	**17,031**	**1,709**	**4,955**	**1,719**	**805**	**72,494**	**190,497**	**61,942**	**9,283**	**730**	**775**	**1,226**
42														
43	**Proposed Rate of Return**	**8.22%**	**7.39%**	**9.03%**	**7.57%**	**7.93%**	**7.40%**	**9.55%**	**8.28%**	**6.54%**	**6.77%**	**7.83%**	**7.40%**	**2.70%**
44														
45	**Proposed Parity**	**1.00**	**0.90**	**1.10**	**0.92**	**0.96**	**0.90**	**1.16**	**1.01**	**0.80**	**0.82**	**0.95**	**0.90**	**0.33**
46														
47	Note: Totals may not add due to rounding.													
48														

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1)	(2) OS-2	(3) RS1	(4) SL-1	(5) SL-2	(6) SST-TST	(7) SST1-DST	(8) SST2-DST	(9) SST3-DST	(10) CI Combined *
1										
2	**RATE BASE**									
3	Electric Plant in Service	8,931	14,268,666	401,120	9,375	12,305	151	633	1,429	6,513,501
4	Accumulated Depreciation and Amortization	(3,964)	(7,032,726)	(238,042)	(4,831)	(6,744)	(55)	(297)	(651)	(3,304,663)
5	*Net Plant In Service*	4,967	7,235,939	163,078	4,545	5,561	96	336	778	3,208,838
6	Plant Held for Future Use	52	82,066	394	59	78	1	4	12	40,598
7	Construction Work In Progress	146	316,959	6,937	221	350	2	13	29	148,790
8	*Total Utility Plant*	5,165	7,634,964	170,408	4,825	5,989	99	353	819	3,398,226
9	Working Capital - Assets	821	1,377,645	35,772	961	1,158	11	56	127	614,299
10	Working Capital - Liabilities	(768)	(1,351,560)	(31,264)	(924)	(1,116)	(10)	(54)	(122)	(594,347)
11	*Working Capital - Net*	54	26,084	4,508	37	42	0	2	4	19,952
12	***Total Rate Base***	**5,218**	**7,661,048**	**174,916**	**4,862**	**6,031**	**100**	**355**	**823**	**3,418,179**
13										
14	**REVENUES**									
15	Sales of Electricity	1,140	2,349,084	52,970	2,274	2,959	8	96	236	963,364
16	Other Operating Revenues	43	93,009	845	43	39	1	2	6	25,138
17	*Total Operating Revenues*	1,183	2,442,093	53,815	2,317	2,998	9	99	242	988,502
18										
19	**EXPENSES**									
20	Operating & Maintenance	(548)	(986,222)	(22,161)	(662)	(789)	(8)	(39)	(88)	(425,571)
21	Depreciation & Amortization	(340)	(522,879)	(24,030)	(335)	(415)	(5)	(23)	(49)	(232,378)
22	Taxes Other Than Income	(127)	(185,687)	(4,484)	(117)	(142)	(2)	(8)	(19)	(81,452)
23	Income Taxes	(3)	(197,425)	1,020	(405)	(565)	4	(7)	(23)	(56,460)
24	Amortization of Property Losses	(28)	(39,006)	(1,399)	(24)	(26)	0	(1)	(3)	(15,731)
25	Gain or Loss on Sale of Plant	1	600	5	0		0	0	0	279
26	*Total Operating Expense*	(1,046)	(1,930,619)	(51,049)	(1,542)	(1,937)	(12)	(78)	(183)	(811,312)
27	*NOI Before Curtailment Adjustment*	137	511,475	2,766	775	1,061	(3)	21	58	177,190
28	Net Curtailment NOI Adjustment	0	(342)	(1)	0	0		0	0	397
29	***Net Operating Income***	**137**	**511,133**	**2,765**	**775**	**1,061**	**(3)**	**20**	**58**	**177,586**
30										
31	**Rate of Return**	**2.63%**	**6.67%**	**1.58%**	**15.93%**	**17.59%**	**-3.36%**	**5.77%**	**7.06%**	**5.20%**
32										
33	**Parity**	**0.42**	**1.06**	**0.25**	**2.52**	**2.79**	**(0.53)**	**0.91**	**1.12**	**0.82**
34										
35	**PROPOSED INCREASES**									
36	Base Revenues	294	192,466	13,388	(4)	(17)	2	14	17	139,440
37	Unbilled Revenues	1	620	28	0	-	0	0	0	347
38	Miscellaneous Service Charges	1	21,336	44	4	0	0	0	0	574
39	*Total Proposes Increases*	296	214,421	13,460	0	(17)	2	15	17	140,361
40	Revenue Expansion Factor	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62
41	***Proposed Net Operating Income***	**320**	**643,518**	**11,075**	**775**	**1,050**	**(2)**	**29**	**68**	**264,246**
42										
43	**Proposed Rate of Return**	**6.12%**	**8.40%**	**6.33%**	**15.94%**	**17.42%**	**-1.70%**	**8.16%**	**8.31%**	**7.73%**
44										
45	**Proposed Parity**	**0.75**	**1.02**	**0.77**	**1.94**	**2.12**	**(0.21)**	**0.99**	**1.01**	**0.94**
46										

47 Note: Totals may not add due to rounding.
48 * CI Combined includes GSD-1, GSLD-1, GSLD-2, CS-1 and CS-2 rate classes.

EXPLANATION OF VARIATIONS FROM COST OF SERVICE STUDY APPROVED IN COMPANY'S LAST RATE CASE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Explain the differences between the cost of service study approved in the company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

Line No.

1
2 FPL is providing a cost of service study that allocates production and transmission plant on the 12CP and 1/13 method. In FPL's 1983 rate case (Docket No. 830465-EI, Order No. 13537, Issued July 24, 1984),
3 the Commission approved the 12CP and 1/13 method for all production and transmission plant other than St. Lucie Unit 2. At that time, St. Lucie Unit 2 had only recently gone into service, and it represented a
4 substantial percentage of FPL's total production plant in rate base. Today, St. Lucie Unit 2 has been in service for approximately 21 years, and its remaining contribution to total production plant is much smaller.
5 The special exception made in FPL's 1983 rate case for St. Lucie Unit 2 should no longer apply, so FPL is not including a cost of service study reflecting the St. Lucie Unit 2 exception. FPL's cost of service
6 study in this filing is also consistent with the study filed in FPL's 2001 rate case, Docket No. 001148-EI.
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Supporting Schedules:

Recap Schedules:

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(14)	(15)
	Allocation Methodology: 12CP and 1/13th																
Line No.	Rate Base Component	TOTAL Amount	TOTAL Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent	GSD1 Amount	GSD1 Percent
1	**Electric Plant-In-Service:**																
2	Production - Oil	2,800,193	100.000%	62,135	2.219%	4,793	0.171%	27,251	0.973%	5,440	0.194%	2,578	0.092%	166,603	5.950%	575,269	20.544%
3	Production - Coal	105,707	100.000%	2,346	2.219%	181	0.171%	1,029	0.973%	205	0.194%	97	0.092%	6,289	5.950%	21,716	20.544%
4	*Total Production - Steam*	2,905,899	100.000%	64,481	2.219%	4,974	0.171%	28,279	0.973%	5,645	0.194%	2,675	0.092%	172,892	5.950%	596,986	20.544%
5	Nuclear - Turkey Point	1,471,956	100.000%	32,662	2.219%	2,519	0.171%	14,325	0.973%	2,859	0.194%	1,355	0.092%	87,577	5.950%	302,398	20.544%
6	Nuclear - St. Lucie 1	779,546	100.000%	17,298	2.219%	1,334	0.171%	7,586	0.973%	1,514	0.194%	718	0.092%	46,381	5.950%	160,149	20.544%
7	Nuclear - St. Lucie Common	487,426	100.000%	10,816	2.219%	834	0.171%	4,743	0.973%	947	0.194%	449	0.092%	29,000	5.950%	100,136	20.544%
8	Nuclear - St. Lucie 2	1,164,201	100.000%	25,833	2.219%	1,993	0.171%	11,330	0.973%	2,262	0.194%	1,072	0.092%	69,266	5.950%	239,172	20.544%
9	*Total Production - Nuclear*	3,903,129	100.000%	86,609	2.219%	6,680	0.171%	37,984	0.973%	7,582	0.194%	3,593	0.092%	232,224	5.950%	801,856	20.544%
10	*Total Production - Other*	3,818,770	100.000%	84,737	2.219%	6,536	0.171%	37,163	0.973%	7,418	0.194%	3,516	0.092%	227,205	5.950%	784,525	20.544%
11	*Total Production Plant*	10,627,798	100.000%	235,827	2.219%	18,190	0.171%	103,426	0.973%	20,645	0.194%	9,784	0.092%	632,320	5.950%	2,183,367	20.544%
12	Total Transmission Plant	2,845,825	100.000%	63,031	2.215%	4,862	0.171%	30,239	1.063%	5,518	0.194%	2,615	0.092%	169,003	5.939%	583,559	20.506%
13	Total Distribution Plant	8,771,914	100.000%	124,820	1.423%	11,303	0.129%	688	0.008%	13,165	0.150%	7,102	0.081%	539,237	6.147%	1,413,585	16.115%
14	Plant-In-Service - General	888,913	100.000%	15,411	1.734%	1,322	0.149%	5,305	0.597%	1,410	0.159%	681	0.077%	59,869	6.735%	157,018	17.664%
15	Plant-In-Service - Intangible	260,343	100.000%	4,514	1.734%	387	0.149%	1,554	0.597%	413	0.159%	200	0.077%	17,534	6.735%	45,987	17.664%
16	***Total Electric Plant-In-Service***	23,394,793	100.000%	443,602	1.896%	36,065	0.154%	141,213	0.604%	41,151	0.176%	20,381	0.087%	1,417,964	6.061%	4,383,517	18.737%
17																	
18	**Accm Prv for Depreciation & Amort:**																
19	Accm Prv for Dpr & Amr - Prod Plant	(6,891,556)	100.000%	(152,921)	2.219%	(11,795)	0.171%	(67,066)	0.973%	(13,387)	0.194%	(6,344)	0.092%	(410,026)	5.950%	(1,415,796)	20.544%
20	Accm Prv for Dpr & Amr - Transmission	(1,189,450)	100.000%	(26,344)	2.215%	(2,032)	0.171%	(12,639)	1.063%	(2,306)	0.194%	(1,093)	0.092%	(70,637)	5.939%	(243,906)	20.506%
21	Accm Prv for Dpr & Amr - Distribution	(3,446,609)	100.000%	(46,338)	1.344%	(4,279)	0.124%	(323)	0.009%	(4,914)	0.143%	(2,626)	0.076%	(207,656)	6.025%	(536,611)	15.569%
22	Accm Prv for Dpr & Amr - General	(342,110)	100.000%	(5,931)	1.734%	(509)	0.149%	(2,042)	0.597%	(543)	0.159%	(262)	0.077%	(23,041)	6.735%	(60,431)	17.664%
23	Accm Prv for Dpr & Amr - Intangible	169,546	100.000%	3,503	2.066%	271	0.160%	1,035	0.611%	329	0.194%	166	0.098%	9,081	5.356%	33,670	19.859%
24	*Total Accm Prv for Dpr & Amr*	(11,700,179)	100.000%	(228,031)	1.949%	(18,344)	0.157%	(81,035)	0.693%	(20,822)	0.178%	(10,160)	0.087%	(702,279)	6.002%	(2,223,074)	19.000%
25	***Net Plant-In-Service***	11,694,614	100.000%	215,570	1.843%	17,720	0.152%	60,178	0.515%	20,329	0.174%	10,221	0.087%	715,685	6.120%	2,160,443	18.474%
26																	
27	**Plant Held For Future Use:**																
28	Plant held for Future Use	135,593	100.000%	2,848	2.101%	223	0.165%	783	0.577%	266	0.196%	136	0.101%	8,128	5.994%	26,915	19.850%
29	***Total Plant Held For Future Use***	135,593	100.000%	2,848	2.101%	223	0.165%	783	0.577%	266	0.196%	136	0.101%	8,128	5.994%	26,915	19.850%
30																	
31	**Construction Work In Process:**																
32	CWIP - Production	248,468	100.000%	5,513	2.219%	425	0.171%	2,418	0.973%	483	0.194%	229	0.092%	14,783	5.950%	51,045	20.544%
33	CWIP - Transmission	103,105	100.000%	2,284	2.215%	176	0.171%	1,096	1.063%	200	0.194%	95	0.092%	6,123	5.939%	21,143	20.506%
34	CWIP - Distribution	112,655	100.000%	1,581	1.403%	137	0.122%		0.000%	167	0.148%	91	0.081%	6,563	5.825%	17,213	15.280%
35	*Total CWIP - Prod, Trans, & Distrb*	464,228	100.000%	9,378	2.020%	739	0.159%	3,514	0.757%	849	0.183%	415	0.089%	27,469	5.917%	89,401	19.258%
36	CWIP - General & Intangible	58,415	100.000%	1,013	1.734%	87	0.149%	349	0.597%	93	0.159%	45	0.077%	3,934	6.735%	10,318	17.664%
37	***Total CWIP***	522,642	100.000%	10,390	1.988%	825	0.158%	3,862	0.739%	942	0.180%	459	0.088%	31,403	6.008%	99,719	19.080%
38	***Total Utility Plant***	12,352,849	100.000%	228,809	1.852%	18,769	0.152%	64,823	0.525%	21,537	0.174%	10,817	0.088%	755,216	6.114%	2,287,077	18.515%
39																	
40	**Working Capital - Assets:**																
41	Working Capital - Current & Accrued Assets	1,260,231	100.000%	25,853	2.051%	2,084	0.165%	9,781	0.776%	2,315	0.184%	1,123	0.089%	79,506	6.309%	238,838	18.952%
42	Working Capital - Deferred Debits	991,928	100.000%	17,493	1.764%	1,488	0.150%	6,129	0.618%	1,595	0.161%	771	0.078%	66,316	6.686%	176,676	17.811%
43	***Total Working Capital - Assets***	2,252,159	100.000%	43,346	1.925%	3,572	0.159%	15,910	0.706%	3,910	0.174%	1,894	0.084%	145,822	6.475%	415,515	18.450%
44																	
45	**Working Capital - Liabilities:**																
46	Working Capital - Other Non-Current Liabilities	(505,351)	100.000%	(9,466)	1.873%	(793)	0.157%	(3,476)	0.688%	(854)	0.169%	(412)	0.081%	(33,442)	6.617%	(92,118)	18.228%
47	Working Capital - Current & Accrued Liabilities	(1,381,974)	100.000%	(25,881)	1.873%	(2,121)	0.153%	(9,195)	0.665%	(2,348)	0.170%	(1,145)	0.083%	(89,303)	6.462%	(250,693)	18.140%
48	Working Capital - Deferred Credits	(307,161)	100.000%	(6,402)	2.084%	(509)	0.166%	(2,571)	0.837%	(568)	0.185%	(273)	0.089%	(19,251)	6.267%	(59,193)	19.271%
49	***Total Working Capital - Liabilities***	(2,194,486)	100.000%	(41,749)	1.902%	(3,424)	0.156%	(15,242)	0.695%	(3,770)	0.172%	(1,829)	0.083%	(141,996)	6.471%	(402,003)	18.319%
50	***Net Working Capital***	57,673	100.000%	1,598	2.770%	148	0.256%	668	1.158%	141	0.244%	65	0.112%	3,827	6.635%	13,511	23.428%
51	***Total Rate Base***	12,410,522	100.000%	230,407	1.857%	18,917	0.152%	65,491	0.528%	21,678	0.175%	10,882	0.088%	759,043	6.116%	2,300,588	18.537%
52																	
53	Note: Totals may not add due to rounding																

Supporting Schedules: B-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(14)	(15)
	Allocation Methodology: 12CP and 1/13th																
Line No.	Rate Base Component	GSLD1 Amount	GSLD1 Percent	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent	RS1 Amount	RS1 Percent	SL-1 Amount	SL-1 Percent
1	**Electric Plant-In-Service:**																
2	Production - Oil	242,047	8.644%	35,787	1.278%	3,816	0.136%	2,703	0.097%	855	0.031%	469	0.017%	1,663,516	59.407%	3,424	0.122%
3	Production - Coal	9,137	8.644%	1,351	1.278%	144	0.136%	102	0.097%	32	0.031%	18	0.017%	62,797	59.407%	129	0.122%
4	*Total Production - Steam*	251,184	8.644%	37,138	1.278%	3,960	0.136%	2,805	0.097%	888	0.031%	487	0.017%	1,726,314	59.407%	3,553	0.122%
5	Nuclear - Turkey Point	127,235	8.644%	18,812	1.278%	2,006	0.136%	1,421	0.097%	450	0.031%	246	0.017%	874,448	59.407%	1,800	0.122%
6	Nuclear - St. Lucie 1	67,384	8.644%	9,963	1.278%	1,062	0.136%	752	0.097%	238	0.031%	131	0.017%	463,107	59.407%	953	0.122%
7	Nuclear - St. Lucie Common	42,133	8.644%	6,229	1.278%	664	0.136%	470	0.097%	149	0.031%	82	0.017%	289,566	59.407%	596	0.122%
8	Nuclear - St. Lucie 2	100,633	8.644%	14,879	1.278%	1,586	0.136%	1,124	0.097%	356	0.031%	195	0.017%	691,619	59.407%	1,424	0.122%
9	*Total Production - Nuclear*	337,384	8.644%	49,883	1.278%	5,318	0.136%	3,767	0.097%	1,192	0.031%	653	0.017%	2,318,740	59.407%	4,773	0.122%
10	*Total Production - Other*	330,092	8.644%	48,805	1.278%	5,203	0.136%	3,686	0.097%	1,167	0.031%	639	0.017%	2,268,625	59.407%	4,670	0.122%
11	*Total Production Plant*	918,661	8.644%	135,826	1.278%	14,481	0.136%	10,257	0.097%	3,246	0.031%	1,779	0.017%	6,313,679	59.407%	12,996	0.122%
12	Total Transmission Plant	245,535	8.628%	36,303	1.276%	4,568	0.161%	2,741	0.096%	868	0.030%	476	0.017%	1,687,489	59.297%	3,474	0.122%
13	Total Distribution Plant	563,498	6.424%	78,751	0.898%	68	0.001%	6,158	0.070%	90,214	1.028%	6,185	0.071%	5,552,365	63.297%	360,785	4.113%
14	Plant-In-Service - General	60,687	6.827%	8,830	0.993%	712	0.080%	665	0.075%	4,220	0.475%	380	0.043%	553,132	62.226%	18,459	2.077%
15	Plant-In-Service - Intangible	17,774	6.827%	2,586	0.993%	209	0.080%	195	0.075%	1,236	0.475%	111	0.043%	162,000	62.226%	5,406	2.077%
16	***Total Electric Plant-In-Service***	1,806,155	7.720%	262,297	1.121%	20,039	0.086%	20,016	0.086%	99,784	0.427%	8,931	0.038%	14,268,666	60.991%	401,120	1.715%
17																	
18	**Accm Prv for Depreciation & Amort:**																
19	Accm Prv for Dpr & Amr - Prod Plant	(595,702)	8.644%	(88,076)	1.278%	(9,390)	0.136%	(6,651)	0.097%	(2,105)	0.031%	(1,154)	0.017%	(4,094,082)	59.407%	(8,427)	0.122%
20	Accm Prv for Dpr & Amr - Transmission	(102,625)	8.628%	(15,173)	1.276%	(1,909)	0.161%	(1,146)	0.096%	(363)	0.030%	(199)	0.017%	(705,308)	59.297%	(1,452)	0.122%
21	Accm Prv for Dpr & Amr - Distribution	(209,907)	6.090%	(29,169)	0.846%	(32)	0.001%	(2,298)	0.067%	(53,426)	1.550%	(2,522)	0.073%	(2,121,675)	61.558%	(223,324)	6.480%
22	Accm Prv for Dpr & Amr - General	(23,356)	6.827%	(3,398)	0.993%	(274)	0.080%	(256)	0.075%	(1,624)	0.475%	(146)	0.043%	(212,880)	62.226%	(7,104)	2.077%
23	Accm Prv for Dpr & Amr - Intangible	14,673	8.654%	2,127	1.255%	155	0.091%	164	0.097%	638	0.376%	57	0.033%	101,219	59.700%	2,265	1.336%
24	*Total Accm Prv for Dpr & Amr*	(916,917)	7.837%	(133,690)	1.143%	(11,451)	0.098%	(10,187)	0.087%	(56,880)	0.486%	(3,964)	0.034%	(7,032,726)	60.108%	(238,042)	2.035%
25	***Net Plant-In-Service***	889,238	7.604%	128,607	1.100%	8,588	0.073%	9,829	0.084%	42,904	0.367%	4,967	0.042%	7,235,939	61.874%	163,078	1.394%
26																	
27	**Plant Held For Future Use:**																
28	Plant held for Future Use	11,578	8.539%	1,703	1.256%	113	0.084%	135	0.099%	100	0.074%	52	0.038%	82,066	60.524%	394	0.290%
29	***Total Plant Held For Future Use***	11,578	8.539%	1,703	1.256%	113	0.084%	135	0.099%	100	0.074%	52	0.038%	82,066	60.524%	394	0.290%
30																	
31	**Construction Work In Process:**																
32	CWIP - Production	21,477	8.644%	3,175	1.278%	339	0.136%	240	0.097%	76	0.031%	42	0.017%	147,608	59.407%	304	0.122%
33	CWIP - Transmission	8,896	8.628%	1,315	1.276%	166	0.161%	99	0.096%	31	0.030%	17	0.017%	61,138	59.297%	126	0.122%
34	CWIP - Distribution	7,227	6.415%	1,010	0.897%		0.000%	72	0.064%	1,324	1.175%	62	0.055%	71,864	63.791%	5,294	4.700%
35	*Total CWIP - Prod, Trans, & Distrb*	37,601	8.100%	5,501	1.185%	504	0.109%	412	0.089%	1,431	0.308%	121	0.026%	280,610	60.447%	5,724	1.233%
36	CWIP - General & Intangible	3,988	6.827%	580	0.993%	47	0.080%	44	0.075%	277	0.475%	25	0.043%	36,349	62.226%	1,213	2.077%
37	***Total CWIP***	41,589	7.957%	6,081	1.164%	551	0.105%	455	0.087%	1,708	0.327%	146	0.028%	316,959	60.645%	6,937	1.327%
38	***Total Utility Plant***	942,404	7.629%	136,391	1.104%	9,252	0.075%	10,419	0.084%	44,712	0.362%	5,165	0.042%	7,634,964	61.807%	170,408	1.380%
39																	
40	**Working Capital - Assets:**																
41	Working Capital - Current & Accrued Assets	99,378	7.886%	14,762	1.171%	1,301	0.103%	1,048	0.083%	4,270	0.339%	414	0.033%	761,707	60.442%	16,462	1.306%
42	Working Capital - Deferred Debits	68,811	6.937%	10,029	1.011%	825	0.083%	754	0.076%	4,462	0.450%	407	0.041%	615,937	62.095%	19,310	1.947%
43	***Total Working Capital - Assets***	168,189	7.468%	24,791	1.101%	2,126	0.094%	1,802	0.080%	8,732	0.388%	821	0.036%	1,377,645	61.170%	35,772	1.588%
44																	
45	**Working Capital - Liabilities:**																
46	Working Capital - Other Non-Current Liabilities	(36,556)	7.234%	(5,383)	1.065%	(460)	0.091%	(391)	0.077%	(2,149)	0.425%	(199)	0.039%	(309,865)	61.317%	(9,285)	1.837%
47	Working Capital - Current & Accrued Liabilities	(101,617)	7.353%	(14,928)	1.080%	(1,241)	0.090%	(1,093)	0.079%	(5,202)	0.376%	(484)	0.035%	(856,194)	61.954%	(19,154)	1.386%
48	Working Capital - Deferred Credits	(24,606)	8.011%	(3,656)	1.190%	(346)	0.113%	(263)	0.086%	(764)	0.249%	(85)	0.028%	(185,502)	60.392%	(2,825)	0.920%
49	***Total Working Capital - Liabilities***	(162,779)	7.418%	(23,966)	1.092%	(2,047)	0.093%	(1,747)	0.080%	(8,115)	0.370%	(768)	0.035%	(1,351,560)	61.589%	(31,264)	1.425%
50	***Net Working Capital***	5,410	9.380%	825	1.431%	78	0.136%	54	0.094%	617	1.069%	54	0.093%	26,084	45.228%	4,508	7.816%
51	***Total Rate Base***	947,814	7.637%	137,217	1.106%	9,331	0.075%	10,473	0.084%	45,328	0.365%	5,218	0.042%	7,661,048	61.730%	174,916	1.409%
52																	
53	Note: Totals may not add due to rounding																

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Allocation Methodology: 12CP and 1/13th										
Line No.	Rate Base Component	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent	SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1	**Electric Plant-In-Service:**										
2	Production - Oil	1,304	0.047%	2,011	0.072%	0	0.000%	63	0.002%	130	0.005%
3	Production - Coal	49	0.047%	76	0.072%	0	0.000%	2	0.002%	5	0.005%
4	*Total Production - Steam*	1,353	0.047%	2,087	0.072%	0	0.000%	65	0.002%	135	0.005%
5	Nuclear - Turkey Point	685	0.047%	1,057	0.072%	0	0.000%	33	0.002%	68	0.005%
6	Nuclear - St. Lucie 1	363	0.047%	560	0.072%	0	0.000%	17	0.002%	36	0.005%
7	Nuclear - St. Lucie Common	227	0.047%	350	0.072%	0	0.000%	11	0.002%	23	0.005%
8	Nuclear - St. Lucie 2	542	0.047%	836	0.072%	0	0.000%	26	0.002%	54	0.005%
9	*Total Production - Nuclear*	1,817	0.047%	2,803	0.072%	0	0.000%	88	0.002%	181	0.005%
10	*Total Production - Other*	1,778	0.047%	2,742	0.072%	0	0.000%	86	0.002%	177	0.005%
11	*Total Production Plant*	4,948	0.047%	7,632	0.072%	0	0.000%	238	0.002%	494	0.005%
12	Total Transmission Plant	1,322	0.046%	4,025	0.141%	0	0.000%	64	0.002%	132	0.005%
13	Total Distribution Plant	2,662	0.030%	138	0.002%	145	0.002%	303	0.003%	742	0.008%
14	Plant-In-Service - General	342	0.039%	394	0.044%	5	0.001%	21	0.002%	47	0.005%
15	Plant-In-Service - Intangible	100	0.039%	116	0.044%	1	0.001%	6	0.002%	14	0.005%
16	***Total Electric Plant-In-Service***	9,375	0.040%	12,305	0.053%	151	0.001%	633	0.003%	1,429	0.006%
17											
18	**Accm Prv for Depreciation & Amort:**										
19	Accm Prv for Dpr & Amr - Prod Plant	(3,208)	0.047%	(4,949)	0.072%	0	0.000%	(155)	0.002%	(320)	0.005%
20	Accm Prv for Dpr & Amr - Transmission	(553)	0.046%	(1,682)	0.141%	0	0.000%	(27)	0.002%	(55)	0.005%
21	Accm Prv for Dpr & Amr - Distribution	(1,008)	0.029%	(65)	0.002%	(55)	0.002%	(113)	0.003%	(269)	0.008%
22	Accm Prv for Dpr & Amr - General	(132)	0.039%	(152)	0.044%	(2)	0.001%	(8)	0.002%	(18)	0.005%
23	Accm Prv for Dpr & Amr - Intangible	71	0.042%	104	0.061%	1	0.001%	5	0.003%	12	0.007%
24	*Total Accm Prv for Dpr & Amr*	(4,831)	0.041%	(6,744)	0.058%	(55)	0.000%	(297)	0.003%	(651)	0.006%
25	***Net Plant-In-Service***	4,545	0.039%	5,561	0.048%	96	0.001%	336	0.003%	778	0.007%
26											
27	**Plant Held For Future Use:**										
28	Plant held for Future Use	59	0.044%	78	0.057%	1	0.001%	4	0.003%	12	0.009%
29	***Total Plant Held For Future Use***	59	0.044%	78	0.057%	1	0.001%	4	0.003%	12	0.009%
30											
31	**Construction Work In Process:**										
32	CWIP - Production	116	0.047%	178	0.072%	0	0.000%	6	0.002%	12	0.005%
33	CWIP - Transmission	48	0.046%	146	0.141%	0	0.000%	2	0.002%	5	0.005%
34	CWIP - Distribution	35	0.031%		0.000%	2	0.002%	4	0.003%	9	0.008%
35	*Total CWIP - Prod, Trans, & Distrb*	199	0.043%	324	0.070%	2	0.000%	12	0.003%	26	0.006%
36	CWIP - General & Intangible	23	0.039%	26	0.044%	0	0.001%	1	0.002%	3	0.005%
37	***Total CWIP***	221	0.042%	350	0.067%	2	0.000%	13	0.003%	29	0.006%
38	***Total Utility Plant***	4,825	0.039%	5,989	0.048%	99	0.001%	353	0.003%	819	0.007%
39											
40	**Working Capital - Assets:**										
41	Working Capital - Current & Accrued Assets	573	0.045%	704	0.056%	6	0.000%	33	0.003%	74	0.006%
42	Working Capital - Deferred Debits	388	0.039%	455	0.046%	5	0.001%	23	0.002%	53	0.005%
43	***Total Working Capital - Assets***	961	0.043%	1,158	0.051%	11	0.000%	56	0.002%	127	0.006%
44											
45	**Working Capital - Liabilities:**										
46	Working Capital - Other Non-Current Liabilities	(211)	0.042%	(249)	0.049%	(3)	0.001%	(12)	0.002%	(28)	0.006%
47	Working Capital - Current & Accrued Liabilities	(572)	0.041%	(684)	0.050%	(7)	0.001%	(34)	0.002%	(78)	0.006%
48	Working Capital - Deferred Credits	(140)	0.046%	(183)	0.060%	(1)	0.000%	(8)	0.002%	(17)	0.005%
49	***Total Working Capital - Liabilities***	(924)	0.042%	(1,116)	0.051%	(10)	0.000%	(54)	0.002%	(122)	0.006%
50	***Net Working Capital***	37	0.064%	42	0.073%	0	0.001%	2	0.003%	4	0.008%
51	***Total Rate Base***	4,862	0.039%	6,031	0.049%	100	0.001%	355	0.003%	823	0.007%
52											
53	Note: Totals may not add due to rounding										

Supporting Schedules: B-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) DEMAND TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent	(14) GS1 Amount	(15) GS1 Percent	(14) GSD1 Amount	(15) GSD1 Percent
1	**Electric Plant-In-Service:**																
2	Production - Oil	2,584,793	100.000%	55,993	2.166%	4,326	0.167%	24,380	0.943%	4,919	0.190%	2,330	0.090%	153,979	5.957%	527,315	20.401%
3	Production - Coal	97,575	100.000%	2,114	2.166%	163	0.167%	920	0.943%	186	0.190%	88	0.090%	5,813	5.957%	19,906	20.401%
4	*Total Production - Steam*	2,682,368	100.000%	58,107	2.166%	4,489	0.167%	25,300	0.943%	5,105	0.190%	2,418	0.090%	159,792	5.957%	547,221	20.401%
5	Nuclear - Turkey Point	1,358,729	100.000%	29,433	2.166%	2,274	0.167%	12,815	0.943%	2,586	0.190%	1,225	0.090%	80,941	5.957%	277,190	20.401%
6	Nuclear - St. Lucie 1	719,581	100.000%	15,588	2.166%	1,204	0.167%	6,787	0.943%	1,369	0.190%	649	0.090%	42,866	5.957%	146,799	20.401%
7	Nuclear - St. Lucie Common	449,932	100.000%	9,747	2.166%	753	0.167%	4,244	0.943%	856	0.190%	406	0.090%	26,803	5.957%	91,789	20.401%
8	Nuclear - St. Lucie 2	1,074,647	100.000%	23,279	2.166%	1,798	0.167%	10,136	0.943%	2,045	0.190%	969	0.090%	64,018	5.957%	219,235	20.401%
9	*Total Production - Nuclear*	3,602,888	100.000%	78,047	2.166%	6,030	0.167%	33,982	0.943%	6,856	0.190%	3,248	0.090%	214,628	5.957%	735,013	20.401%
10	*Total Production - Other*	3,525,018	100.000%	76,360	2.166%	5,899	0.167%	33,248	0.943%	6,708	0.190%	3,178	0.090%	209,989	5.957%	719,127	20.401%
11	*Total Production Plant*	9,810,275	100.000%	212,514	2.166%	16,418	0.167%	92,530	0.943%	18,669	0.190%	8,844	0.090%	584,409	5.957%	2,001,361	20.401%
12	Total Transmission Plant	2,622,042	100.000%	56,800	2.166%	4,388	0.167%	24,731	0.943%	4,990	0.190%	2,364	0.090%	156,198	5.957%	534,914	20.401%
13	Total Distribution Plant	7,208,097	100.000%	120,181	1.667%	10,383	0.144%		0.000%	12,599	0.175%	6,937	0.096%	423,913	5.881%	1,284,890	17.826%
14	Plant-In-Service - General	490,836	100.000%	9,870	2.011%	789	0.161%	2,853	0.581%	921	0.188%	464	0.095%	29,259	5.961%	96,316	19.623%
15	Plant-In-Service - Intangible	143,755	100.000%	2,891	2.011%	231	0.161%	836	0.581%	270	0.188%	136	0.095%	8,569	5.961%	28,209	19.623%
16	***Total Electric Plant-In-Service***	20,275,005	100.000%	402,255	1.984%	32,209	0.159%	120,950	0.597%	37,449	0.185%	18,744	0.092%	1,202,348	5.930%	3,945,690	19.461%
17																	
18	**Accm Prv for Depreciation & Amort:**																
19	Accm Prv for Dpr & Amr - Prod Plant	(6,361,437)	100.000%	(137,804)	2.166%	(10,646)	0.167%	(60,001)	0.943%	(12,106)	0.190%	(5,735)	0.090%	(378,958)	5.957%	(1,297,775)	20.401%
20	Accm Prv for Dpr & Amr - Transmission	(1,095,917)	100.000%	(23,740)	2.166%	(1,834)	0.167%	(10,337)	0.943%	(2,086)	0.190%	(988)	0.090%	(65,285)	5.957%	(223,574)	20.401%
21	Accm Prv for Dpr & Amr - Distribution	(2,693,499)	100.000%	(44,127)	1.638%	(3,848)	0.143%		0.000%	(4,643)	0.172%	(2,548)	0.095%	(157,975)	5.865%	(477,238)	17.718%
22	Accm Prv for Dpr & Amr - General	(188,905)	100.000%	(3,798)	2.011%	(304)	0.161%	(1,098)	0.581%	(355)	0.188%	(179)	0.095%	(11,261)	5.961%	(37,068)	19.623%
23	Accm Prv for Dpr & Amr - Intangible	202,673	100.000%	3,995	1.971%	320	0.158%	1,224	0.604%	371	0.183%	185	0.091%	11,989	5.915%	39,283	19.383%
24	*Total Accm Prv for Dpr & Amr*	(10,137,084)	100.000%	(205,475)	2.027%	(16,312)	0.161%	(70,212)	0.693%	(18,817)	0.186%	(9,263)	0.091%	(601,490)	5.934%	(1,996,372)	19.694%
25	***Net Plant-In-Service***	10,137,921	100.000%	196,780	1.941%	15,897	0.157%	50,738	0.500%	18,631	0.184%	9,481	0.094%	600,858	5.927%	1,949,318	19.228%
26																	
27	**Plant Held For Future Use:**																
28	Plant held for Future Use	129,367	100.000%	2,676	2.069%	210	0.163%	673	0.520%	251	0.194%	129	0.100%	7,762	6.000%	25,558	19.756%
29	***Total Plant Held For Future Use***	129,367	100.000%	2,676	2.069%	210	0.163%	673	0.520%	251	0.194%	129	0.100%	7,762	6.000%	25,558	19.756%
30																	
31	**Construction Work In Process:**																
32	CWIP - Production	229,355	100.000%	4,968	2.166%	384	0.167%	2,163	0.943%	436	0.190%	207	0.090%	13,663	5.957%	46,790	20.401%
33	CWIP - Transmission	94,997	100.000%	2,058	2.166%	159	0.167%	896	0.943%	181	0.190%	86	0.090%	5,659	5.957%	19,380	20.401%
34	CWIP - Distribution	95,913	100.000%	1,574	1.641%	137	0.143%		0.000%	165	0.172%	91	0.095%	5,621	5.861%	16,970	17.693%
35	*Total CWIP - Prod, Trans, & Distrb*	420,265	100.000%	8,600	2.046%	680	0.162%	3,059	0.728%	783	0.186%	383	0.091%	24,943	5.935%	83,140	19.783%
36	CWIP - General & Intangible	32,255	100.000%	649	2.011%	52	0.161%	188	0.581%	61	0.188%	30	0.095%	1,923	5.961%	6,329	19.623%
37	***Total CWIP***	452,521	100.000%	9,249	2.044%	731	0.162%	3,247	0.717%	843	0.186%	414	0.091%	26,866	5.937%	89,470	19.771%
38	***Total Utility Plant***	10,719,809	100.000%	208,705	1.947%	16,839	0.157%	54,658	0.510%	19,726	0.184%	10,024	0.094%	635,485	5.928%	2,064,345	19.257%
39																	
40	**Working Capital - Assets:**																
41	Working Capital - Current & Accrued Assets	680,472	100.000%	13,741	2.019%	1,096	0.161%	4,174	0.613%	1,276	0.187%	639	0.094%	40,531	5.956%	133,810	19.664%
42	Working Capital - Deferred Debits	564,360	100.000%	11,413	2.022%	910	0.161%	3,429	0.608%	1,060	0.188%	532	0.094%	33,642	5.961%	111,073	19.681%
43	***Total Working Capital - Assets***	1,244,832	100.000%	25,155	2.021%	2,005	0.161%	7,603	0.611%	2,336	0.188%	1,171	0.094%	74,173	5.958%	244,883	19.672%
44																	
45	**Working Capital - Liabilities:**																
46	Working Capital - Other Non-Current Liabilities	(247,389)	100.000%	(4,978)	2.012%	(398)	0.161%	(1,445)	0.584%	(464)	0.188%	(234)	0.095%	(14,748)	5.961%	(48,565)	19.631%
47	Working Capital - Current & Accrued Liabilities	(833,715)	100.000%	(16,849)	2.021%	(1,344)	0.161%	(5,055)	0.606%	(1,566)	0.188%	(785)	0.094%	(49,693)	5.960%	(164,031)	19.675%
48	Working Capital - Deferred Credits	(187,012)	100.000%	(3,906)	2.089%	(307)	0.164%	(1,417)	0.758%	(354)	0.189%	(173)	0.093%	(11,149)	5.961%	(37,434)	20.017%
49	***Total Working Capital - Liabilities***	(1,268,117)	100.000%	(25,734)	2.029%	(2,048)	0.162%	(7,918)	0.624%	(2,384)	0.188%	(1,192)	0.094%	(75,589)	5.961%	(250,030)	19.717%
50	***Net Working Capital***	(23,285)	100.000%	(579)	2.488%	(43)	0.184%	(315)	1.352%	(48)	0.207%	(22)	0.094%	(1,416)	6.082%	(5,147)	22.104%
51	***Total Rate Base***	10,696,524	100.000%	208,126	1.946%	16,796	0.157%	54,343	0.508%	19,678	0.184%	10,002	0.094%	634,069	5.928%	2,059,198	19.251%
52																	
53	Note: Totals may not add due to rounding																

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) DEMAND GSLD1 Amount	(3) GSLD1 Percent	(4) GSLD2 Amount	(5) GSLD2 Percent	(6) GSLD3 Amount	(7) GSLD3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent	(14) RS1 Amount	(15) RS1 Percent	(14) SL-1 Amount	(15) SL-1 Percent
1	**Electric Plant-In-Service:**																
2	Production - Oil	220,424	8.528%	32,422	1.254%	3,455	0.134%	2,498	0.097%	632	0.024%	430	0.017%	1,545,978	59.811%	2,545	0.098%
3	Production - Coal	8,321	8.528%	1,224	1.254%	130	0.134%	94	0.097%	24	0.024%	16	0.017%	58,360	59.811%	96	0.098%
4	*Total Production - Steam*	228,745	8.528%	33,646	1.254%	3,586	0.134%	2,592	0.097%	655	0.024%	446	0.017%	1,604,339	59.811%	2,641	0.098%
5	Nuclear - Turkey Point	115,868	8.528%	17,043	1.254%	1,816	0.134%	1,313	0.097%	332	0.024%	226	0.017%	812,663	59.811%	1,338	0.098%
6	Nuclear - St. Lucie 1	61,364	8.528%	9,026	1.254%	962	0.134%	695	0.097%	176	0.024%	120	0.017%	430,385	59.811%	709	0.098%
7	Nuclear - St. Lucie Common	38,369	8.528%	5,644	1.254%	601	0.134%	435	0.097%	110	0.024%	75	0.017%	269,106	59.811%	443	0.098%
8	Nuclear - St. Lucie 2	91,643	8.528%	13,480	1.254%	1,436	0.134%	1,038	0.097%	263	0.024%	179	0.017%	642,752	59.811%	1,058	0.098%
9	*Total Production - Nuclear*	307,244	8.528%	45,193	1.254%	4,816	0.134%	3,481	0.097%	880	0.024%	599	0.017%	2,154,907	59.811%	3,547	0.098%
10	*Total Production - Other*	300,603	8.528%	44,216	1.254%	4,712	0.134%	3,406	0.097%	861	0.024%	586	0.017%	2,108,332	59.811%	3,471	0.098%
11	*Total Production Plant*	836,592	8.528%	123,056	1.254%	13,114	0.134%	9,480	0.097%	2,397	0.024%	1,630	0.017%	5,867,577	59.811%	9,659	0.098%
12	Total Transmission Plant	223,600	8.528%	32,890	1.254%	3,505	0.134%	2,534	0.097%	641	0.024%	436	0.017%	1,568,257	59.811%	2,582	0.098%
13	Total Distribution Plant	548,620	7.611%	76,906	1.067%		0.000%	5,464	0.076%	8,275	0.115%	4,164	0.058%	4,669,652	64.783%	32,392	0.449%
14	Plant-In-Service - General	40,825	8.317%	5,913	1.205%	404	0.082%	448	0.091%	301	0.061%	165	0.034%	300,647	61.252%	1,188	0.242%
15	Plant-In-Service - Intangible	11,957	8.317%	1,732	1.205%	118	0.082%	131	0.091%	88	0.061%	48	0.034%	88,053	61.252%	348	0.242%
16	***Total Electric Plant-In-Service***	1,661,594	8.195%	240,496	1.186%	17,141	0.085%	18,056	0.089%	11,702	0.058%	6,443	0.032%	12,494,186	61.624%	46,169	0.228%
17																	
18	**Accm Prv for Depreciation & Amort:**																
19	Accm Prv for Dpr & Amr - Prod Plant	(542,485)	8.528%	(79,795)	1.254%	(8,503)	0.134%	(6,147)	0.097%	(1,554)	0.024%	(1,057)	0.017%	(3,804,809)	59.811%	(6,264)	0.098%
20	Accm Prv for Dpr & Amr - Transmission	(93,457)	8.528%	(13,747)	1.254%	(1,465)	0.134%	(1,059)	0.097%	(268)	0.024%	(182)	0.017%	(655,474)	59.811%	(1,079)	0.098%
21	Accm Prv for Dpr & Amr - Distribution	(202,910)	7.533%	(28,291)	1.050%		0.000%	(1,961)	0.073%	(3,060)	0.114%	(1,531)	0.057%	(1,752,020)	65.046%	(11,979)	0.445%
22	Accm Prv for Dpr & Amr - General	(15,712)	8.317%	(2,276)	1.205%	(156)	0.082%	(172)	0.091%	(116)	0.061%	(63)	0.034%	(115,708)	61.252%	(457)	0.242%
23	Accm Prv for Dpr & Amr - Intangible	16,490	8.136%	2,386	1.177%	173	0.086%	178	0.088%	113	0.056%	63	0.031%	125,258	61.803%	447	0.221%
24	*Total Accm Prv for Dpr & Amr*	(838,073)	8.267%	(121,723)	1.201%	(9,951)	0.098%	(9,161)	0.090%	(4,885)	0.048%	(2,771)	0.027%	(6,202,752)	61.189%	(19,332)	0.191%
25	***Net Plant-In-Service***	823,521	8.123%	118,773	1.172%	7,191	0.071%	8,895	0.088%	6,817	0.067%	3,671	0.036%	6,291,434	62.058%	26,837	0.265%
26																	
27	**Plant Held For Future Use:**																
28	Plant held for Future Use	10,970	8.480%	1,608	1.243%	95	0.074%	129	0.100%	91	0.071%	50	0.039%	78,681	60.820%	359	0.278%
29	***Total Plant Held For Future Use***	10,970	8.480%	1,608	1.243%	95	0.074%	129	0.100%	91	0.071%	50	0.039%	78,681	60.820%	359	0.278%
30																	
31	**Construction Work In Process:**																
32	CWIP - Production	19,559	8.528%	2,877	1.254%	307	0.134%	222	0.097%	56	0.024%	38	0.017%	137,178	59.811%	226	0.098%
33	CWIP - Transmission	8,101	8.528%	1,192	1.254%	127	0.134%	92	0.097%	23	0.024%	16	0.017%	56,818	59.811%	94	0.098%
34	CWIP - Distribution	7,213	7.520%	1,008	1.051%		0.000%	71	0.074%	109	0.113%	55	0.057%	62,426	65.085%	426	0.444%
35	*Total CWIP - Prod, Trans, & Distrb*	34,873	8.298%	5,077	1.208%	434	0.103%	384	0.091%	188	0.045%	109	0.026%	256,422	61.014%	745	0.177%
36	CWIP - General & Intangible	2,683	8.317%	389	1.205%	27	0.082%	29	0.091%	20	0.061%	11	0.034%	19,757	61.252%	78	0.242%
37	***Total CWIP***	37,556	8.299%	5,465	1.208%	460	0.102%	413	0.091%	208	0.046%	119	0.026%	276,179	61.031%	823	0.182%
38	***Total Utility Plant***	872,047	8.135%	125,846	1.174%	7,746	0.072%	9,438	0.088%	7,116	0.066%	3,841	0.036%	6,646,294	62.000%	28,020	0.261%
39																	
40	**Working Capital - Assets:**																
41	Working Capital - Current & Accrued Assets	56,597	8.317%	8,206	1.206%	592	0.087%	621	0.091%	393	0.058%	217	0.032%	416,354	61.186%	1,553	0.228%
42	Working Capital - Deferred Debits	47,034	8.334%	6,820	1.208%	486	0.086%	517	0.092%	331	0.059%	182	0.032%	345,067	61.143%	1,308	0.232%
43	***Total Working Capital - Assets***	103,631	8.325%	15,026	1.207%	1,077	0.087%	1,139	0.091%	725	0.058%	399	0.032%	761,421	61.167%	2,861	0.230%
44																	
45	**Working Capital - Liabilities:**																
46	Working Capital - Other Non-Current Liabilities	(20,584)	8.320%	(2,982)	1.205%	(205)	0.083%	(226)	0.091%	(151)	0.061%	(83)	0.033%	(151,491)	61.236%	(596)	0.241%
47	Working Capital - Current & Accrued Liabilities	(69,453)	8.331%	(10,070)	1.208%	(716)	0.086%	(764)	0.092%	(490)	0.059%	(270)	0.032%	(509,874)	61.157%	(1,935)	0.232%
48	Working Capital - Deferred Credits	(15,765)	8.430%	(2,301)	1.230%	(201)	0.107%	(176)	0.094%	(81)	0.044%	(47)	0.025%	(113,175)	60.517%	(323)	0.173%
49	***Total Working Capital - Liabilities***	(105,802)	8.343%	(15,352)	1.211%	(1,122)	0.088%	(1,165)	0.092%	(723)	0.057%	(400)	0.032%	(774,540)	61.078%	(2,854)	0.225%
50	***Net Working Capital***	(2,171)	9.322%	(326)	1.400%	(45)	0.192%	(26)	0.114%	2	-0.008%	0	0.002%	(13,119)	56.341%	7	-0.029%
51	***Total Rate Base***	869,876	8.132%	125,520	1.173%	7,702	0.072%	9,411	0.088%	7,118	0.067%	3,841	0.036%	6,633,175	62.012%	28,026	0.262%
52																	
53	Note: Totals may not add due to rounding																

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Allocation Methodology: 12CP and 1/13th	DEMAND									
Line No.	Rate Base Component	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent	SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1	**Electric Plant-In-Service:**										
2	Production - Oil	1,164	0.045%	1,832	0.071%		0.000%	56	0.002%	116	0.004%
3	Production - Coal	44	0.045%	69	0.071%		0.000%	2	0.002%	4	0.004%
4	*Total Production - Steam*	1,208	0.045%	1,901	0.071%		0.000%	59	0.002%	120	0.004%
5	Nuclear - Turkey Point	612	0.045%	963	0.071%		0.000%	30	0.002%	61	0.004%
6	Nuclear - St. Lucie 1	324	0.045%	510	0.071%		0.000%	16	0.002%	32	0.004%
7	Nuclear - St. Lucie Common	203	0.045%	319	0.071%		0.000%	10	0.002%	20	0.004%
8	Nuclear - St. Lucie 2	484	0.045%	762	0.071%		0.000%	23	0.002%	48	0.004%
9	*Total Production - Nuclear*	1,623	0.045%	2,554	0.071%		0.000%	79	0.002%	161	0.004%
10	*Total Production - Other*	1,588	0.045%	2,499	0.071%		0.000%	77	0.002%	158	0.004%
11	*Total Production Plant*	4,418	0.045%	6,954	0.071%		0.000%	214	0.002%	439	0.004%
12	Total Transmission Plant	1,181	0.045%	1,859	0.071%		0.000%	57	0.002%	117	0.004%
13	Total Distribution Plant	2,575	0.036%		0.000%	125	0.002%	299	0.004%	723	0.010%
14	Plant-In-Service - General	207	0.042%	214	0.044%	4	0.001%	15	0.003%	34	0.007%
15	Plant-In-Service - Intangible	61	0.042%	63	0.044%	1	0.001%	4	0.003%	10	0.007%
16	***Total Electric Plant-In-Service***	8,442	0.042%	9,090	0.045%	130	0.001%	589	0.003%	1,323	0.007%
17											
18	**Accm Prv for Depreciation & Amort:**										
19	Accm Prv for Dpr & Amr - Prod Plant	(2,865)	0.045%	(4,509)	0.071%		0.000%	(139)	0.002%	(285)	0.004%
20	Accm Prv for Dpr & Amr - Transmission	(494)	0.045%	(777)	0.071%		0.000%	(24)	0.002%	(49)	0.004%
21	Accm Prv for Dpr & Amr - Distribution	(952)	0.035%		0.000%	(45)	0.002%	(111)	0.004%	(260)	0.010%
22	Accm Prv for Dpr & Amr - General	(80)	0.042%	(83)	0.044%	(1)	0.001%	(6)	0.003%	(13)	0.007%
23	Accm Prv for Dpr & Amr - Intangible	84	0.041%	92	0.045%	1	0.001%	6	0.003%	13	0.006%
24	*Total Accm Prv for Dpr & Amr*	(4,307)	0.042%	(5,277)	0.052%	(45)	0.000%	(273)	0.003%	(593)	0.006%
25	***Net Plant-In-Service***	4,135	0.041%	3,813	0.038%	85	0.001%	316	0.003%	730	0.007%
26											
27	**Plant Held For Future Use:**										
28	Plant held for Future Use	55	0.043%	51	0.039%	1	0.001%	4	0.003%	11	0.009%
29	***Total Plant Held For Future Use***	55	0.043%	51	0.039%	1	0.001%	4	0.003%	11	0.009%
30											
31	**Construction Work In Process:**										
32	CWIP - Production	103	0.045%	163	0.071%		0.000%	5	0.002%	10	0.004%
33	CWIP - Transmission	43	0.045%	67	0.071%		0.000%	2	0.002%	4	0.004%
34	CWIP - Distribution	34	0.035%		0.000%	2	0.002%	4	0.004%	9	0.010%
35	*Total CWIP - Prod, Trans, & Distrb*	180	0.043%	230	0.055%	2	0.000%	11	0.003%	24	0.006%
36	CWIP - General & Intangible	14	0.042%	14	0.044%	0	0.001%	1	0.003%	2	0.007%
37	***Total CWIP***	194	0.043%	244	0.054%	2	0.000%	12	0.003%	26	0.006%
38	***Total Utility Plant***	4,384	0.041%	4,108	0.038%	88	0.001%	332	0.003%	767	0.007%
39											
40	**Working Capital - Assets:**										
41	Working Capital - Current & Accrued Assets	288	0.042%	314	0.046%	4	0.001%	20	0.003%	45	0.007%
42	Working Capital - Deferred Debits	239	0.042%	258	0.046%	4	0.001%	17	0.003%	38	0.007%
43	***Total Working Capital - Assets***	527	0.042%	571	0.046%	8	0.001%	37	0.003%	84	0.007%
44											
45	**Working Capital - Liabilities:**										
46	Working Capital - Other Non-Current Liabilities	(104)	0.042%	(109)	0.044%	(2)	0.001%	(7)	0.003%	(17)	0.007%
47	Working Capital - Current & Accrued Liabilities	(353)	0.042%	(380)	0.046%	(6)	0.001%	(25)	0.003%	(56)	0.007%
48	Working Capital - Deferred Credits	(82)	0.044%	(106)	0.057%	(1)	0.000%	(5)	0.003%	(11)	0.006%
49	***Total Working Capital - Liabilities***	(539)	0.043%	(595)	0.047%	(8)	0.001%	(37)	0.003%	(84)	0.007%
50	***Net Working Capital***	(12)	0.051%	(24)	0.102%	0	-0.001%	0	0.002%	(1)	0.003%
51	***Total Rate Base***	4,372	0.041%	4,084	0.038%	88	0.001%	332	0.003%	766	0.007%
52											
53	Note: Totals may not add due to rounding										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) ENERGY TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent	(14) GS1 Amount	(15) GS1 Percent	(14) GSD1 Amount	(15) GSD1 Percent
1	**Electric Plant-In-Service:**																
2	Production - Oil	215,399	100.000%	6,142	2.852%	467	0.217%	2,871	1.333%	521	0.242%	248	0.115%	12,623	5.860%	47,954	22.263%
3	Production - Coal	8,131	100.000%	232	2.852%	18	0.217%	108	1.333%	20	0.242%	9	0.115%	477	5.860%	1,810	22.263%
4	*Total Production - Steam*	223,531	100.000%	6,374	2.852%	485	0.217%	2,979	1.333%	540	0.242%	257	0.115%	13,100	5.860%	49,765	22.263%
5	Nuclear - Turkey Point	113,227	100.000%	3,229	2.852%	245	0.217%	1,509	1.333%	274	0.242%	130	0.115%	6,636	5.860%	25,208	22.263%
6	Nuclear - St. Lucie 1	59,965	100.000%	1,710	2.852%	130	0.217%	799	1.333%	145	0.242%	69	0.115%	3,514	5.860%	13,350	22.263%
7	Nuclear - St. Lucie Common	37,494	100.000%	1,069	2.852%	81	0.217%	500	1.333%	91	0.242%	43	0.115%	2,197	5.860%	8,347	22.263%
8	Nuclear - St. Lucie 2	89,554	100.000%	2,554	2.852%	194	0.217%	1,194	1.333%	217	0.242%	103	0.115%	5,248	5.860%	19,937	22.263%
9	*Total Production - Nuclear*	300,241	100.000%	8,562	2.852%	651	0.217%	4,002	1.333%	726	0.242%	345	0.115%	17,596	5.860%	66,843	22.263%
10	*Total Production - Other*	293,752	100.000%	8,377	2.852%	637	0.217%	3,915	1.333%	710	0.242%	338	0.115%	17,215	5.860%	65,398	22.263%
11	*Total Production Plant*	817,523	100.000%	23,312	2.852%	1,772	0.217%	10,896	1.333%	1,977	0.242%	940	0.115%	47,911	5.860%	182,005	22.263%
12	Total Transmission Plant	218,504	100.000%	6,231	2.852%	474	0.217%	2,912	1.333%	528	0.242%	251	0.115%	12,805	5.860%	48,645	22.263%
13	Total Distribution Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14	Plant-In-Service - General	178,040	100.000%	5,025	2.822%	382	0.215%	2,349	1.319%	426	0.239%	203	0.114%	10,478	5.885%	39,396	22.128%
15	Plant-In-Service - Intangible	52,144	100.000%	1,472	2.822%	112	0.215%	688	1.319%	125	0.239%	59	0.114%	3,069	5.885%	11,538	22.128%
16	***Total Electric Plant-In-Service***	1,266,211	100.000%	36,040	2.846%	2,739	0.216%	16,845	1.330%	3,056	0.241%	1,454	0.115%	74,264	5.865%	281,585	22.238%
17																	
18	**Accm Prv for Depreciation & Amort:**																
19	Accm Prv for Dpr & Amr - Prod Plant	(530,120)	100.000%	(15,117)	2.852%	(1,149)	0.217%	(7,066)	1.333%	(1,282)	0.242%	(610)	0.115%	(31,068)	5.860%	(118,021)	22.263%
20	Accm Prv for Dpr & Amr - Transmission	(91,326)	100.000%	(2,604)	2.852%	(198)	0.217%	(1,217)	1.333%	(221)	0.242%	(105)	0.115%	(5,352)	5.860%	(20,332)	22.263%
21	Accm Prv for Dpr & Amr - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
22	Accm Prv for Dpr & Amr - General	(68,521)	100.000%	(1,934)	2.822%	(147)	0.215%	(904)	1.319%	(164)	0.239%	(78)	0.114%	(4,033)	5.885%	(15,162)	22.128%
23	Accm Prv for Dpr & Amr - Intangible	(16,730)	100.000%	(468)	2.796%	(36)	0.213%	(219)	1.307%	(40)	0.237%	(19)	0.113%	(988)	5.908%	(3,681)	22.003%
24	*Total Accm Prv for Dpr & Amr*	(706,697)	100.000%	(20,123)	2.847%	(1,530)	0.216%	(9,405)	1.331%	(1,706)	0.241%	(812)	0.115%	(41,441)	5.864%	(157,196)	22.244%
25	***Net Plant-In-Service***	559,514	100.000%	15,917	2.845%	1,210	0.216%	7,440	1.330%	1,350	0.241%	642	0.115%	32,823	5.866%	124,389	22.232%
26																	
27	**Plant Held For Future Use:**																
28	Plant held for Future Use	6,037	100.000%	172	2.851%	13	0.217%	80	1.333%	15	0.242%	7	0.115%	354	5.861%	1,344	22.261%
29	***Total Plant Held For Future Use***	6,037	100.000%	172	2.851%	13	0.217%	80	1.333%	15	0.242%	7	0.115%	354	5.861%	1,344	22.261%
30																	
31	**Construction Work In Process:**																
32	CWIP - Production	19,113	100.000%	545	2.852%	41	0.217%	255	1.333%	46	0.242%	22	0.115%	1,120	5.860%	4,255	22.263%
33	CWIP - Transmission	7,916	100.000%	226	2.852%	17	0.217%	106	1.333%	19	0.242%	9	0.115%	464	5.860%	1,762	22.263%
34	CWIP - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
35	*Total CWIP - Prod, Trans, & Distrb*	27,029	100.000%	771	2.852%	59	0.217%	360	1.333%	65	0.242%	31	0.115%	1,584	5.860%	6,018	22.263%
36	CWIP - General & Intangible	11,700	100.000%	330	2.822%	25	0.215%	154	1.319%	28	0.239%	13	0.114%	689	5.885%	2,589	22.128%
37	***Total CWIP***	38,729	100.000%	1,101	2.843%	84	0.216%	515	1.329%	93	0.241%	44	0.115%	2,273	5.868%	8,606	22.222%
38	***Total Utility Plant***	604,280	100.000%	17,190	2.845%	1,307	0.216%	8,035	1.330%	1,458	0.241%	693	0.115%	35,449	5.866%	134,339	22.231%
39																	
40	**Working Capital - Assets:**																
41	Working Capital - Current & Accrued Assets	406,375	100.000%	11,786	2.900%	896	0.220%	5,509	1.356%	999	0.246%	475	0.117%	23,646	5.819%	91,391	22.489%
42	Working Capital - Deferred Debits	197,079	100.000%	5,547	2.815%	422	0.214%	2,593	1.316%	470	0.239%	224	0.114%	11,612	5.892%	43,537	22.091%
43	***Total Working Capital - Assets***	603,453	100.000%	17,333	2.872%	1,317	0.218%	8,101	1.343%	1,470	0.244%	699	0.116%	35,258	5.843%	134,928	22.359%
44																	
45	**Working Capital - Liabilities:**																
46	Working Capital - Other Non-Current Liabilities	(149,760)	100.000%	(4,237)	2.829%	(322)	0.215%	(1,980)	1.322%	(359)	0.240%	(171)	0.114%	(8,805)	5.880%	(33,185)	22.159%
47	Working Capital - Current & Accrued Liabilities	(314,433)	100.000%	(8,603)	2.736%	(654)	0.208%	(4,021)	1.279%	(729)	0.232%	(347)	0.110%	(18,738)	5.959%	(68,312)	21.725%
48	Working Capital - Deferred Credits	(87,332)	100.000%	(2,437)	2.791%	(185)	0.212%	(1,139)	1.304%	(207)	0.237%	(98)	0.113%	(5,164)	5.913%	(19,196)	21.980%
49	***Total Working Capital - Liabilities***	(551,525)	100.000%	(15,277)	2.770%	(1,161)	0.211%	(7,141)	1.295%	(1,295)	0.235%	(616)	0.112%	(32,707)	5.930%	(120,692)	21.883%
50	***Net Working Capital***	51,928	100.000%	2,055	3.958%	156	0.301%	961	1.850%	174	0.336%	83	0.160%	2,551	4.913%	14,235	27.414%
51	***Total Rate Base***	656,208	100.000%	19,246	2.933%	1,463	0.223%	8,996	1.371%	1,632	0.249%	776	0.118%	38,000	5.791%	148,575	22.641%
52																	
53	Note: Totals may not add due to rounding																

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) ENERGY GSLD1 Amount	(3) GSLD1 Percent	(4) GSLD2 Amount	(5) GSLD2 Percent	(6) GSLD3 Amount	(7) GSLD3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent	(14) RS1 Amount	(15) RS1 Percent	(14) SL-1 Amount	(15) SL-1 Percent
1	**Electric Plant-In-Service:**																
2	Production - Oil	21,623	10.039%	3,365	1.562%	360	0.167%	205	0.095%	224	0.104%	39	0.018%	117,538	54.567%	879	0.408%
3	Production - Coal	816	10.039%	127	1.562%	14	0.167%	8	0.095%	8	0.104%	1	0.018%	4,437	54.567%	33	0.408%
4	*Total Production - Steam*	22,440	10.039%	3,492	1.562%	374	0.167%	213	0.095%	232	0.104%	41	0.018%	121,975	54.567%	912	0.408%
5	Nuclear - Turkey Point	11,367	10.039%	1,769	1.562%	189	0.167%	108	0.095%	118	0.104%	21	0.018%	61,785	54.567%	462	0.408%
6	Nuclear - St. Lucie 1	6,020	10.039%	937	1.562%	100	0.167%	57	0.095%	62	0.104%	11	0.018%	32,721	54.567%	245	0.408%
7	Nuclear - St. Lucie Common	3,764	10.039%	586	1.562%	63	0.167%	36	0.095%	39	0.104%	7	0.018%	20,460	54.567%	153	0.408%
8	Nuclear - St. Lucie 2	8,990	10.039%	1,399	1.562%	150	0.167%	85	0.095%	93	0.104%	16	0.018%	48,867	54.567%	366	0.408%
9	*Total Production - Nuclear*	30,140	10.039%	4,690	1.562%	502	0.167%	286	0.095%	312	0.104%	55	0.018%	163,834	54.567%	1,226	0.408%
10	*Total Production - Other*	29,489	10.039%	4,589	1.562%	492	0.167%	279	0.095%	305	0.104%	53	0.018%	160,293	54.567%	1,199	0.408%
11	*Total Production Plant*	82,069	10.039%	12,771	1.562%	1,368	0.167%	778	0.095%	850	0.104%	149	0.018%	446,102	54.567%	3,337	0.408%
12	Total Transmission Plant	21,935	10.039%	3,413	1.562%	366	0.167%	208	0.095%	227	0.104%	40	0.018%	119,232	54.567%	892	0.408%
13	Total Distribution Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14	Plant-In-Service - General	17,703	9.944%	2,754	1.547%	295	0.166%	168	0.094%	197	0.111%	32	0.018%	97,635	54.839%	720	0.404%
15	Plant-In-Service - Intangible	5,185	9.944%	807	1.547%	86	0.166%	49	0.094%	58	0.111%	9	0.018%	28,595	54.839%	211	0.404%
16	***Total Electric Plant-In-Service***	126,893	10.021%	19,745	1.559%	2,115	0.167%	1,202	0.095%	1,332	0.105%	230	0.018%	691,564	54.617%	5,159	0.407%
17																	
18	**Accm Prv for Depreciation & Amort:**																
19	Accm Prv for Dpr & Amr - Prod Plant	(53,217)	10.039%	(8,281)	1.562%	(887)	0.167%	(504)	0.095%	(551)	0.104%	(97)	0.018%	(289,273)	54.567%	(2,164)	0.408%
20	Accm Prv for Dpr & Amr - Transmission	(9,168)	10.039%	(1,427)	1.562%	(153)	0.167%	(87)	0.095%	(95)	0.104%	(17)	0.018%	(49,835)	54.567%	(373)	0.408%
21	Accm Prv for Dpr & Amr - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
22	Accm Prv for Dpr & Amr - General	(6,813)	9.944%	(1,060)	1.547%	(113)	0.166%	(65)	0.094%	(76)	0.111%	(12)	0.018%	(37,576)	54.839%	(277)	0.404%
23	Accm Prv for Dpr & Amr - Intangible	(1,649)	9.856%	(256)	1.533%	(27)	0.164%	(16)	0.093%	(20)	0.117%	(3)	0.018%	(9,216)	55.088%	(67)	0.401%
24	*Total Accm Prv for Dpr & Amr*	(70,848)	10.025%	(11,024)	1.560%	(1,181)	0.167%	(671)	0.095%	(741)	0.105%	(129)	0.018%	(385,900)	54.606%	(2,881)	0.408%
25	***Net Plant-In-Service***	56,045	10.017%	8,721	1.559%	934	0.167%	531	0.095%	590	0.106%	102	0.018%	305,664	54.630%	2,279	0.407%
26																	
27	**Plant Held For Future Use:**																
28	Plant held for Future Use	606	10.037%	94	1.562%	10	0.167%	6	0.095%	6	0.104%	1	0.018%	3,295	54.572%	25	0.408%
29	***Total Plant Held For Future Use***	606	10.037%	94	1.562%	10	0.167%	6	0.095%	6	0.104%	1	0.018%	3,295	54.572%	25	0.408%
30																	
31	**Construction Work In Process:**																
32	CWIP - Production	1,919	10.039%	299	1.562%	32	0.167%	18	0.095%	20	0.104%	3	0.018%	10,429	54.567%	78	0.408%
33	CWIP - Transmission	795	10.039%	124	1.562%	13	0.167%	8	0.095%	8	0.104%	1	0.018%	4,320	54.567%	32	0.408%
34	CWIP - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
35	*Total CWIP - Prod, Trans, & Distrb*	2,713	10.039%	422	1.562%	45	0.167%	26	0.095%	28	0.104%	5	0.018%	14,749	54.567%	110	0.408%
36	CWIP - General & Intangible	1,163	9.944%	181	1.547%	19	0.166%	11	0.094%	13	0.111%	2	0.018%	6,416	54.839%	47	0.404%
37	***Total CWIP***	3,877	10.010%	603	1.558%	65	0.167%	37	0.095%	41	0.106%	7	0.018%	21,165	54.649%	158	0.407%
38	***Total Utility Plant***	60,528	10.016%	9,418	1.559%	1,009	0.167%	573	0.095%	638	0.106%	110	0.018%	330,124	54.631%	2,461	0.407%
39																	
40	**Working Capital - Assets:**																
41	Working Capital - Current & Accrued Assets	41,442	10.198%	6,451	1.588%	692	0.170%	393	0.097%	376	0.093%	75	0.018%	219,907	54.114%	1,686	0.415%
42	Working Capital - Deferred Debits	19,546	9.918%	3,041	1.543%	325	0.165%	185	0.094%	222	0.113%	36	0.018%	108,220	54.912%	794	0.403%
43	***Total Working Capital - Assets***	60,987	10.106%	9,492	1.573%	1,017	0.169%	578	0.096%	598	0.099%	111	0.018%	328,127	54.375%	2,480	0.411%
44																	
45	**Working Capital - Liabilities:**																
46	Working Capital - Other Non-Current Liabilities	(14,924)	9.965%	(2,322)	1.550%	(249)	0.166%	(141)	0.094%	(164)	0.109%	(27)	0.018%	(82,033)	54.776%	(607)	0.405%
47	Working Capital - Current & Accrued Liabilities	(30,377)	9.661%	(4,722)	1.502%	(505)	0.161%	(287)	0.091%	(412)	0.131%	(55)	0.018%	(174,963)	55.644%	(1,234)	0.392%
48	Working Capital - Deferred Credits	(8,593)	9.840%	(1,337)	1.530%	(143)	0.164%	(81)	0.093%	(103)	0.118%	(16)	0.018%	(48,149)	55.134%	(349)	0.400%
49	***Total Working Capital - Liabilities***	(53,894)	9.772%	(8,381)	1.520%	(896)	0.163%	(510)	0.092%	(679)	0.123%	(98)	0.018%	(305,145)	55.327%	(2,189)	0.397%
50	***Net Working Capital***	7,093	13.660%	1,111	2.140%	121	0.232%	69	0.132%	(81)	-0.155%	12	0.024%	22,982	44.257%	291	0.560%
51	***Total Rate Base***	67,621	10.305%	10,529	1.605%	1,129	0.172%	642	0.098%	557	0.085%	122	0.019%	353,105	53.810%	2,752	0.419%
52																	
53	Note: Totals may not add due to rounding																

Supporting Schedules: B-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) ENERGY SL-2 Amount	(3) SL-2 Percent	(4) SST-TST Amount	(5) SST-TST Percent	(6) SST1-DST Amount	(7) SST1-DST Percent	(8) SST2-DST Amount	(9) SST2-DST Percent	(10) SST3-DST Amount	(11) SST3-DST Percent
1	**Electric Plant-In-Service:**										
2	Production - Oil	140	0.065%	179	0.083%	0	0.000%	6	0.003%	14	0.007%
3	Production - Coal	5	0.065%	7	0.083%	0	0.000%	0	0.003%	1	0.007%
4	*Total Production - Steam*	145	0.065%	185	0.083%	0	0.000%	7	0.003%	15	0.007%
5	Nuclear - Turkey Point	73	0.065%	94	0.083%	0	0.000%	3	0.003%	8	0.007%
6	Nuclear - St. Lucie 1	39	0.065%	50	0.083%	0	0.000%	2	0.003%	4	0.007%
7	Nuclear - St. Lucie Common	24	0.065%	31	0.083%	0	0.000%	1	0.003%	3	0.007%
8	Nuclear - St. Lucie 2	58	0.065%	74	0.083%	0	0.000%	3	0.003%	6	0.007%
9	*Total Production - Nuclear*	195	0.065%	249	0.083%	0	0.000%	9	0.003%	20	0.007%
10	*Total Production - Other*	190	0.065%	244	0.083%	0	0.000%	9	0.003%	20	0.007%
11	*Total Production Plant*	530	0.065%	678	0.083%	0	0.000%	24	0.003%	55	0.007%
12	Total Transmission Plant	142	0.065%	181	0.083%	0	0.000%	6	0.003%	15	0.007%
13	Total Distribution Plant		0.000%		0.000%		0.000%		0.000%		0.000%
14	Plant-In-Service - General	114	0.064%	146	0.082%	0	0.000%	5	0.003%	12	0.007%
15	Plant-In-Service - Intangible	33	0.064%	43	0.082%	0	0.000%	2	0.003%	3	0.007%
16	***Total Electric Plant-In-Service***	819	0.065%	1,048	0.083%	0	0.000%	37	0.003%	85	0.007%
17											
18	**Accm Prv for Depreciation & Amort:**										
19	Accm Prv for Dpr & Amr - Prod Plant	(343)	0.065%	(439)	0.083%	0	0.000%	(16)	0.003%	(36)	0.007%
20	Accm Prv for Dpr & Amr - Transmission	(59)	0.065%	(76)	0.083%	0	0.000%	(3)	0.003%	(6)	0.007%
21	Accm Prv for Dpr & Amr - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%
22	Accm Prv for Dpr & Amr - General	(44)	0.064%	(56)	0.082%	0	0.000%	(2)	0.003%	(5)	0.007%
23	Accm Prv for Dpr & Amr - Intangible	(11)	0.064%	(14)	0.081%	0	0.000%	0	0.003%	(1)	0.007%
24	*Total Accm Prv for Dpr & Amr*	(457)	0.065%	(585)	0.083%	0	0.000%	(21)	0.003%	(47)	0.007%
25	***Net Plant-In-Service***	362	0.065%	463	0.083%	0	0.000%	16	0.003%	38	0.007%
26											
27	**Plant Held For Future Use:**										
28	Plant held for Future Use	4	0.065%	5	0.083%	0	0.000%	0	0.003%	0	0.007%
29	***Total Plant Held For Future Use***	4	0.065%	5	0.083%	0	0.000%	0	0.003%	0	0.007%
30											
31	**Construction Work In Process:**										
32	CWIP - Production	12	0.065%	16	0.083%	0	0.000%	1	0.003%	1	0.007%
33	CWIP - Transmission	5	0.065%	7	0.083%	0	0.000%	0	0.003%	1	0.007%
34	CWIP - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%
35	*Total CWIP - Prod, Trans, & Distrb*	18	0.065%	22	0.083%	0	0.000%	1	0.003%	2	0.007%
36	CWIP - General & Intangible	8	0.064%	10	0.082%	0	0.000%	0	0.003%	1	0.007%
37	***Total CWIP***	25	0.065%	32	0.083%	0	0.000%	1	0.003%	3	0.007%
38	***Total Utility Plant***	391	0.065%	500	0.083%	0	0.000%	18	0.003%	41	0.007%
39											
40	**Working Capital - Assets:**										
41	Working Capital - Current & Accrued Assets	268	0.066%	343	0.084%	0	0.000%	12	0.003%	28	0.007%
42	Working Capital - Deferred Debits	126	0.064%	161	0.082%	0	0.000%	6	0.003%	13	0.007%
43	***Total Working Capital - Assets***	394	0.065%	504	0.083%	0	0.000%	18	0.003%	41	0.007%
44											
45	**Working Capital - Liabilities:**										
46	Working Capital - Other Non-Current Liabilities	(96)	0.064%	(123)	0.082%	0	0.000%	(4)	0.003%	(10)	0.007%
47	Working Capital - Current & Accrued Liabilities	(195)	0.062%	(250)	0.080%	0	0.000%	(9)	0.003%	(20)	0.006%
48	Working Capital - Deferred Credits	(55)	0.063%	(71)	0.081%	0	0.000%	(3)	0.003%	(6)	0.007%
49	***Total Working Capital - Liabilities***	(347)	0.063%	(444)	0.081%	0	0.000%	(16)	0.003%	(36)	0.007%
50	***Net Working Capital***	47	0.090%	60	0.115%	0	0.000%	2	0.004%	5	0.009%
51	***Total Rate Base***	437	0.067%	559	0.085%	0	0.000%	20	0.003%	45	0.007%
52											
53	Note: Totals may not add due to rounding										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) CUSTOMER TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent	(14) GS1 Amount	(15) GS1 Percent	(14) GSD1 Amount	(15) GSD1 Percent
1	**Electric Plant-In-Service:**																
2	Production - Oil		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production - Coal		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	*Total Production - Steam*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Nuclear - Turkey Point		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	Nuclear - St. Lucie 1		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7	Nuclear - St. Lucie Common		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
8	Nuclear - St. Lucie 2		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Production - Nuclear*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10	*Total Production - Other*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
11	*Total Production Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	Total Transmission Plant	5,279	100.000%		0.000%		0.000%	2,596	49.176%		0.000%		0.000%		0.000%		0.000%
13	Total Distribution Plant	1,153,398	100.000%	4,640	0.402%	920	0.080%	688	0.060%	566	0.049%	165	0.014%	115,324	9.999%	128,695	11.158%
14	Plant-In-Service - General	200,159	100.000%	516	0.258%	152	0.076%	103	0.052%	63	0.031%	14	0.007%	20,132	10.058%	21,307	10.645%
15	Plant-In-Service - Intangible	58,622	100.000%	151	0.258%	44	0.076%	30	0.052%	18	0.031%	4	0.007%	5,896	10.058%	6,240	10.645%
16	***Total Electric Plant-In-Service***	1,417,458	100.000%	5,307	0.374%	1,116	0.079%	3,417	0.241%	647	0.046%	183	0.013%	141,353	9.972%	156,242	11.023%
17																	
18	**Accm Prv for Depreciation & Amort:**																
19	Accm Prv for Dpr & Amr - Prod Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
20	Accm Prv for Dpr & Amr - Transmission	(2,206)	100.000%		0.000%		0.000%	(1,085)	49.176%		0.000%		0.000%		0.000%		0.000%
21	Accm Prv for Dpr & Amr - Distribution	(491,344)	100.000%	(2,211)	0.450%	(431)	0.088%	(323)	0.066%	(271)	0.055%	(79)	0.016%	(49,681)	10.111%	(59,373)	12.084%
22	Accm Prv for Dpr & Amr - General	(77,034)	100.000%	(199)	0.258%	(58)	0.076%	(40)	0.052%	(24)	0.031%	(6)	0.007%	(7,748)	10.058%	(8,200)	10.645%
23	Accm Prv for Dpr & Amr - Intangible	(18,898)	100.000%	(24)	0.128%	(14)	0.072%	30	-0.159%	(3)	0.015%	0	0.001%	(1,919)	10.154%	(1,932)	10.225%
24	*Total Accm Prv for Dpr & Amr*	(589,482)	100.000%	(2,434)	0.413%	(503)	0.085%	(1,418)	0.241%	(298)	0.051%	(85)	0.014%	(59,348)	10.068%	(69,506)	11.791%
25	***Net Plant-In-Service***	827,975	100.000%	2,873	0.347%	613	0.074%	2,000	0.242%	348	0.042%	99	0.012%	82,005	9.904%	86,736	10.476%
26																	
27	**Plant Held For Future Use:**																
28	Plant held for Future Use	177	100.000%	0	0.172%	0	0.050%	29	16.499%	0	0.021%	0	0.005%	12	6.691%	13	7.081%
29	***Total Plant Held For Future Use***	177	100.000%	0	0.172%	0	0.050%	29	16.499%	0	0.021%	0	0.005%	12	6.691%	13	7.081%
30																	
31	**Construction Work In Process:**																
32	CWIP - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
33	CWIP - Transmission	191	100.000%		0.000%		0.000%	94	49.176%		0.000%		0.000%		0.000%		0.000%
34	CWIP - Distribution	10,657	100.000%	7	0.061%	0	0.003%		0.000%	1	0.011%	0	0.003%	942	8.835%	243	2.281%
35	*Total CWIP - Prod, Trans, & Distrb*	10,848	100.000%	7	0.060%	0	0.003%	94	0.867%	1	0.010%	0	0.003%	942	8.679%	243	2.241%
36	CWIP - General & Intangible	13,153	100.000%	34	0.258%	10	0.076%	7	0.052%	4	0.031%	1	0.007%	1,323	10.058%	1,400	10.645%
37	***Total CWIP***	24,002	100.000%	40	0.169%	10	0.043%	101	0.420%	5	0.022%	1	0.005%	2,265	9.435%	1,643	6.846%
38	***Total Utility Plant***	852,154	100.000%	2,914	0.342%	624	0.073%	2,130	0.250%	354	0.042%	100	0.012%	84,282	9.890%	88,392	10.373%
39																	
40	**Working Capital - Assets:**																
41	Working Capital - Current & Accrued Assets	156,972	100.000%	326	0.208%	92	0.059%	98	0.062%	40	0.025%	9	0.006%	15,328	9.765%	13,637	8.687%
42	Working Capital - Deferred Debits	209,789	100.000%	533	0.254%	157	0.075%	108	0.051%	65	0.031%	15	0.007%	21,063	10.040%	22,067	10.519%
43	***Total Working Capital - Assets***	366,761	100.000%	859	0.234%	249	0.068%	206	0.056%	105	0.029%	24	0.007%	36,391	9.922%	35,704	9.735%
44																	
45	**Working Capital - Liabilities:**																
46	Working Capital - Other Non-Current Liabilities	(98,480)	100.000%	(250)	0.254%	(74)	0.075%	(51)	0.051%	(30)	0.031%	(7)	0.007%	(9,889)	10.041%	(10,368)	10.528%
47	Working Capital - Current & Accrued Liabilities	(213,978)	100.000%	(428)	0.200%	(124)	0.058%	(118)	0.055%	(53)	0.025%	(12)	0.006%	(20,872)	9.754%	(18,350)	8.575%
48	Working Capital - Deferred Credits	(30,149)	100.000%	(59)	0.194%	(17)	0.057%	(15)	0.048%	(7)	0.024%	(2)	0.005%	(2,939)	9.749%	(2,564)	8.503%
49	***Total Working Capital - Liabilities***	(342,607)	100.000%	(737)	0.215%	(215)	0.063%	(184)	0.054%	(90)	0.026%	(21)	0.006%	(33,700)	9.836%	(31,281)	9.130%
50	***Net Working Capital***	24,154	100.000%	121	0.502%	34	0.142%	22	0.092%	14	0.060%	4	0.015%	2,691	11.143%	4,423	18.312%
51	***Total Rate Base***	876,308	100.000%	3,035	0.346%	658	0.075%	2,152	0.246%	368	0.042%	103	0.012%	86,973	9.925%	92,815	10.592%
52																	
53	Note: Totals may not add due to rounding																

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(14)	(15)
	Allocation Methodology: 12CP and 1/13th	CUSTOMER															
Line No.	Rate Base Component	GSLD1 Amount	GSLD1 Percent	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent	RS1 Amount	RS1 Percent	SL-1 Amount	SL-1 Percent
1	**Electric Plant-In-Service:**																
2	Production - Oil		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production - Coal		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	*Total Production - Steam*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Nuclear - Turkey Point		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	Nuclear - St. Lucie 1		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7	Nuclear - St. Lucie Common		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
8	Nuclear - St. Lucie 2		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Production - Nuclear*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10	*Total Production - Other*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
11	*Total Production Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	Total Transmission Plant		0.000%		0.000%	698	13.220%		0.000%		0.000%		0.000%		0.000%		0.000%
13	Total Distribution Plant	14,878	1.290%	1,846	0.160%	68	0.006%	694	0.060%		0.000%	2,021	0.175%	882,713	76.531%		0.000%
14	Plant-In-Service - General	2,159	1.079%	163	0.081%	13	0.007%	50	0.025%	212	0.106%	183	0.091%	154,851	77.364%	186	0.093%
15	Plant-In-Service - Intangible	632	1.079%	48	0.081%	4	0.007%	15	0.025%	62	0.106%	54	0.091%	45,352	77.364%	55	0.093%
16	***Total Electric Plant-In-Service***	17,669	1.247%	2,056	0.145%	783	0.055%	758	0.053%	275	0.019%	2,258	0.159%	1,082,916	76.398%	241	0.017%
17																	
18	**Accm Prv for Depreciation & Amort:**																
19	Accm Prv for Dpr & Amr - Prod Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
20	Accm Prv for Dpr & Amr - Transmission		0.000%		0.000%	(292)	13.220%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Accm Prv for Dpr & Amr - Distribution	(6,997)	1.424%	(878)	0.179%	(32)	0.007%	(337)	0.069%		0.000%	(990)	0.202%	(369,655)	75.233%		0.000%
22	Accm Prv for Dpr & Amr - General	(831)	1.079%	(63)	0.081%	(5)	0.007%	(19)	0.025%	(82)	0.106%	(70)	0.091%	(59,596)	77.364%	(72)	0.093%
23	Accm Prv for Dpr & Amr - Intangible	(169)	0.892%	(2)	0.011%	9	-0.048%	1	-0.007%	(38)	0.203%	(3)	0.016%	(14,823)	78.438%	(34)	0.178%
24	*Total Accm Prv for Dpr & Amr*	(7,997)	1.357%	(943)	0.160%	(320)	0.054%	(355)	0.060%	(120)	0.020%	(1,064)	0.180%	(444,074)	75.333%	(105)	0.018%
25	***Net Plant-In-Service***	9,672	1.168%	1,114	0.135%	463	0.056%	403	0.049%	155	0.019%	1,194	0.144%	638,842	77.157%	135	0.016%
26																	
27	**Plant Held For Future Use:**																
28	Plant held for Future Use	1	0.717%	0	0.054%	8	4.430%	0	0.016%	0	0.071%	0	0.061%	91	51.462%	0	0.062%
29	***Total Plant Held For Future Use***	1	0.717%	0	0.054%	8	4.430%	0	0.016%	0	0.071%	0	0.061%	91	51.462%	0	0.062%
30																	
31	**Construction Work In Process:**																
32	CWIP - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
33	CWIP - Transmission		0.000%		0.000%	25	13.220%		0.000%		0.000%		0.000%		0.000%		0.000%
34	CWIP - Distribution	14	0.135%	2	0.020%		0.000%	2	0.017%		0.000%	7	0.069%	9,438	88.563%		0.000%
35	*Total CWIP - Prod, Trans, & Distrb*	14	0.132%	2	0.020%	25	0.233%	2	0.017%		0.000%	7	0.068%	9,438	87.002%		0.000%
36	CWIP - General & Intangible	142	1.079%	11	0.081%	1	0.007%	3	0.025%	14	0.106%	12	0.091%	10,176	77.364%	12	0.093%
37	***Total CWIP***	156	0.651%	13	0.054%	26	0.109%	5	0.021%	14	0.058%	19	0.081%	19,614	81.720%	12	0.051%
38	***Total Utility Plant***	9,830	1.154%	1,127	0.132%	497	0.058%	408	0.048%	169	0.020%	1,214	0.142%	658,547	77.280%	148	0.017%
39																	
40	**Working Capital - Assets:**																
41	Working Capital - Current & Accrued Assets	1,339	0.853%	105	0.067%	17	0.011%	34	0.021%	164	0.105%	122	0.078%	125,446	79.916%	151	0.096%
42	Working Capital - Deferred Debits	2,231	1.064%	168	0.080%	14	0.007%	51	0.024%	223	0.106%	189	0.090%	162,651	77.531%	196	0.094%
43	***Total Working Capital - Assets***	3,570	0.973%	273	0.074%	31	0.009%	85	0.023%	387	0.106%	312	0.085%	288,097	78.552%	347	0.095%
44																	
45	**Working Capital - Liabilities:**																
46	Working Capital - Other Non-Current Liabilities	(1,048)	1.065%	(79)	0.080%	(7)	0.007%	(24)	0.024%	(105)	0.106%	(89)	0.090%	(76,340)	77.519%	(92)	0.094%
47	Working Capital - Current & Accrued Liabilities	(1,787)	0.835%	(135)	0.063%	(20)	0.009%	(43)	0.020%	(231)	0.108%	(160)	0.075%	(171,358)	80.082%	(212)	0.099%
48	Working Capital - Deferred Credits	(248)	0.822%	(18)	0.060%	(2)	0.008%	(6)	0.019%	(34)	0.111%	(22)	0.072%	(24,177)	80.194%	(31)	0.102%
49	***Total Working Capital - Liabilities***	(3,083)	0.900%	(233)	0.068%	(29)	0.008%	(73)	0.021%	(369)	0.108%	(270)	0.079%	(271,875)	79.355%	(335)	0.098%
50	***Net Working Capital***	487	2.017%	40	0.166%	2	0.010%	12	0.051%	18	0.075%	42	0.172%	16,222	67.160%	12	0.050%
51	***Total Rate Base***	10,317	1.177%	1,167	0.133%	500	0.057%	420	0.048%	187	0.021%	1,255	0.143%	674,768	77.001%	160	0.018%
52																	
53	Note: Totals may not add due to rounding																

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) CUSTOMER SL-2 Amount	(3) SL-2 Percent	(4) SST-TST Amount	(5) SST-TST Percent	(6) SST1-DST Amount	(7) SST1-DST Percent	(8) SST2-DST Amount	(9) SST2-DST Percent	(10) SST3-DST Amount	(11) SST3-DST Percent
1	**Electric Plant-In-Service:**										
2	Production - Oil		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production - Coal		0.000%		0.000%		0.000%		0.000%		0.000%
4	*Total Production - Steam*		0.000%		0.000%		0.000%		0.000%		0.000%
5	Nuclear - Turkey Point		0.000%		0.000%		0.000%		0.000%		0.000%
6	Nuclear - St. Lucie 1		0.000%		0.000%		0.000%		0.000%		0.000%
7	Nuclear - St. Lucie Common		0.000%		0.000%		0.000%		0.000%		0.000%
8	Nuclear - St. Lucie 2		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Production - Nuclear*		0.000%		0.000%		0.000%		0.000%		0.000%
10	*Total Production - Other*		0.000%		0.000%		0.000%		0.000%		0.000%
11	*Total Production Plant*		0.000%		0.000%		0.000%		0.000%		0.000%
12	Total Transmission Plant		0.000%	1,985	37.605%		0.000%		0.000%		0.000%
13	Total Distribution Plant		0.000%	138	0.012%	20	0.002%	5	0.000%	19	0.002%
14	Plant-In-Service - General	17	0.008%	34	0.017%	2	0.001%	1	0.000%	1	0.001%
15	Plant-In-Service - Intangible	5	0.008%	10	0.017%	0	0.001%	0	0.000%	0	0.001%
16	***Total Electric Plant-In-Service***	22	0.002%	2,167	0.153%	22	0.002%	6	0.000%	20	0.001%
17											
18	**Accm Prv for Depreciation & Amort:**										
19	Accm Prv for Dpr & Amr - Prod Plant		0.000%		0.000%		0.000%		0.000%		0.000%
20	Accm Prv for Dpr & Amr - Transmission		0.000%	(830)	37.605%		0.000%		0.000%		0.000%
21	Accm Prv for Dpr & Amr - Distribution		0.000%	(65)	0.013%	(10)	0.002%	(2)	0.000%	(9)	0.002%
22	Accm Prv for Dpr & Amr - General	(7)	0.008%	(13)	0.017%	(1)	0.001%	0	0.000%	(1)	0.001%
23	Accm Prv for Dpr & Amr - Intangible	(3)	0.016%	25	-0.134%	0	0.000%	0	0.000%	0	0.000%
24	*Total Accm Prv for Dpr & Amr*	(10)	0.002%	(882)	0.150%	(10)	0.002%	(3)	0.000%	(10)	0.002%
25	***Net Plant-In-Service***	12	0.001%	1,285	0.155%	11	0.001%	3	0.000%	11	0.001%
26											
27	**Plant Held For Future Use:**										
28	Plant held for Future Use	0	0.006%	22	12.602%	0	0.001%	0	0.000%	0	0.000%
29	***Total Plant Held For Future Use***	0	0.006%	22	12.602%	0	0.001%	0	0.000%	0	0.000%
30											
31	**Construction Work In Process:**										
32	CWIP - Production		0.000%		0.000%		0.000%		0.000%		0.000%
33	CWIP - Transmission		0.000%	72	37.605%		0.000%		0.000%		0.000%
34	CWIP - Distribution		0.000%		0.000%	0	0.001%	0	0.000%	0	0.001%
35	*Total CWIP - Prod, Trans, & Distrb*		0.000%	72	0.663%	0	0.001%	0	0.000%	0	0.001%
36	CWIP - General & Intangible	1	0.008%	2	0.017%	0	0.001%	0	0.000%	0	0.001%
37	***Total CWIP***	1	0.005%	74	0.309%	0	0.001%	0	0.000%	0	0.001%
38	***Total Utility Plant***	13	0.002%	1,381	0.162%	12	0.001%	3	0.000%	11	0.001%
39											
40	**Working Capital - Assets:**										
41	Working Capital - Current & Accrued Assets	14	0.009%	47	0.030%	1	0.001%	1	0.000%	1	0.001%
42	Working Capital - Deferred Debits	18	0.008%	36	0.017%	2	0.001%	1	0.000%	1	0.001%
43	***Total Working Capital - Assets***	31	0.009%	83	0.023%	3	0.001%	1	0.000%	2	0.001%
44											
45	**Working Capital - Liabilities:**										
46	Working Capital - Other Non-Current Liabilities	(8)	0.008%	(17)	0.017%	(1)	0.001%	0	0.000%	(1)	0.001%
47	Working Capital - Current & Accrued Liabilities	(19)	0.009%	(54)	0.025%	(1)	0.001%	(1)	0.000%	(1)	0.001%
48	Working Capital - Deferred Credits	(3)	0.009%	(6)	0.020%	0	0.001%	0	0.000%	0	0.001%
49	***Total Working Capital - Liabilities***	(30)	0.009%	(77)	0.023%	(2)	0.001%	(1)	0.000%	(2)	0.001%
50	***Net Working Capital***	1	0.005%	6	0.025%	0	0.001%	0	0.001%	0	0.001%
51	***Total Rate Base***	15	0.002%	1,387	0.158%	12	0.001%	4	0.000%	11	0.001%
52											
53	Note: Totals may not add due to rounding										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(14)	(15)
	Allocation Methodology: 12CP and 1/13th	LIGHTING															
Line No.	Rate Base Component	TOTAL Amount	TOTAL Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent	GSD1 Amount	GSD1 Percent
1	**Electric Plant-In-Service:**																
2	Production - Oil		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production - Coal		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	*Total Production - Steam*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Nuclear - Turkey Point		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	Nuclear - St. Lucie 1		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7	Nuclear - St. Lucie Common		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
8	Nuclear - St. Lucie 2		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Production - Nuclear*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10	*Total Production - Other*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
11	*Total Production Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	Total Transmission Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	Total Distribution Plant	410,419	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14	Plant-In-Service - General	19,878	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
15	Plant-In-Service - Intangible	5,822	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
16	***Total Electric Plant-In-Service***	436,120	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
17																	
18	**Accm Prv for Depreciation & Amort:**																
19	Accm Prv for Dpr & Amr - Prod Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
20	Accm Prv for Dpr & Amr - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Accm Prv for Dpr & Amr - Distribution	(261,766)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
22	Accm Prv for Dpr & Amr - General	(7,650)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
23	Accm Prv for Dpr & Amr - Intangible	2,501	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
24	*Total Accm Prv for Dpr & Amr*	(266,916)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
25	***Net Plant-In-Service***	169,204	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
26																	
27	**Plant Held For Future Use:**																
28	Plant held for Future Use	12	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
29	***Total Plant Held For Future Use***	12	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
30																	
31	**Construction Work In Process:**																
32	CWIP - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
33	CWIP - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
34	CWIP - Distribution	6,085	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
35	*Total CWIP - Prod, Trans, & Distrb*	6,085	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
36	CWIP - General & Intangible	1,306	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
37	***Total CWIP***	7,391	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
38	***Total Utility Plant***	176,607	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
39																	
40	**Working Capital - Assets:**																
41	Working Capital - Current & Accrued Assets	16,412	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
42	Working Capital - Deferred Debits	20,701	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
43	***Total Working Capital - Assets***	37,114	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
44																	
45	**Working Capital - Liabilities:**																
46	Working Capital - Other Non-Current Liabilities	(9,722)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
47	Working Capital - Current & Accrued Liabilities	(19,847)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
48	Working Capital - Deferred Credits	(2,668)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
49	***Total Working Capital - Liabilities***	(32,237)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
50	***Net Working Capital***	4,876	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
51	***Total Rate Base***	181,483	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
52																	
53	Note: Totals may not add due to rounding																

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) LIGHTING GSLD1 Amount	(3) GSLD1 Percent	(4) GSLD2 Amount	(5) GSLD2 Percent	(6) GSLD3 Amount	(7) GSLD3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent	(14) RS1 Amount	(15) RS1 Percent	(14) SL-1 Amount	(15) SL-1 Percent
1	**Electric Plant-In-Service:**																
2	Production - Oil		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production - Coal		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	*Total Production - Steam*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Nuclear - Turkey Point		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	Nuclear - St. Lucie 1		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7	Nuclear - St. Lucie Common		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
8	Nuclear - St. Lucie 2		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Production - Nuclear*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10	*Total Production - Other*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
11	*Total Production Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	Total Transmission Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	Total Distribution Plant		0.000%		0.000%		0.000%		0.000%	81,939	19.965%		0.000%		0.000%	328,393	80.014%
14	Plant-In-Service - General		0.000%		0.000%		0.000%		0.000%	3,509	17.653%		0.000%		0.000%	16,365	82.326%
15	Plant-In-Service - Intangible		0.000%		0.000%		0.000%		0.000%	1,028	17.653%		0.000%		0.000%	4,793	82.326%
16	***Total Electric Plant-In-Service***		0.000%		0.000%		0.000%		0.000%	86,476	19.829%		0.000%		0.000%	349,551	80.150%
17																	
18	**Accm Prv for Depreciation & Amort:**																
19	Accm Prv for Dpr & Amr - Prod Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
20	Accm Prv for Dpr & Amr - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Accm Prv for Dpr & Amr - Distribution		0.000%		0.000%		0.000%		0.000%	(50,366)	19.241%		0.000%		0.000%	(211,345)	80.738%
22	Accm Prv for Dpr & Amr - General		0.000%		0.000%		0.000%		0.000%	(1,351)	17.653%		0.000%		0.000%	(6,298)	82.326%
23	Accm Prv for Dpr & Amr - Intangible		0.000%		0.000%		0.000%		0.000%	582	23.277%		0.000%		0.000%	1,918	76.703%
24	*Total Accm Prv for Dpr & Amr*		0.000%		0.000%		0.000%		0.000%	(51,134)	19.157%		0.000%		0.000%	(215,724)	80.821%
25	***Net Plant-In-Service***		0.000%		0.000%		0.000%		0.000%	35,342	20.887%		0.000%		0.000%	133,826	79.092%
26																	
27	**Plant Held For Future Use:**																
28	Plant held for Future Use		0.000%		0.000%		0.000%		0.000%	2	17.653%		0.000%		0.000%	10	82.326%
29	***Total Plant Held For Future Use***		0.000%		0.000%		0.000%		0.000%	2	17.653%		0.000%		0.000%	10	82.326%
30																	
31	**Construction Work In Process:**																
32	CWIP - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
33	CWIP - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
34	CWIP - Distribution		0.000%		0.000%		0.000%		0.000%	1,215	19.965%		0.000%		0.000%	4,869	80.014%
35	*Total CWIP - Prod, Trans, & Distrb*		0.000%		0.000%		0.000%		0.000%	1,215	19.965%		0.000%		0.000%	4,869	80.014%
36	CWIP - General & Intangible		0.000%		0.000%		0.000%		0.000%	231	17.653%		0.000%		0.000%	1,075	82.326%
37	***Total CWIP***		0.000%		0.000%		0.000%		0.000%	1,445	19.556%		0.000%		0.000%	5,944	80.423%
38	***Total Utility Plant***		0.000%		0.000%		0.000%		0.000%	36,789	20.831%		0.000%		0.000%	139,780	79.148%
39																	
40	**Working Capital - Assets:**																
41	Working Capital - Current & Accrued Assets		0.000%		0.000%		0.000%		0.000%	3,337	20.330%		0.000%		0.000%	13,072	79.649%
42	Working Capital - Deferred Debits		0.000%		0.000%		0.000%		0.000%	3,685	17.801%		0.000%		0.000%	17,012	82.177%
43	***Total Working Capital - Assets***		0.000%		0.000%		0.000%		0.000%	7,022	18.919%		0.000%		0.000%	30,084	81.059%
44																	
45	**Working Capital - Liabilities:**																
46	Working Capital - Other Non-Current Liabilities		0.000%		0.000%		0.000%		0.000%	(1,730)	17.790%		0.000%		0.000%	(7,990)	82.188%
47	Working Capital - Current & Accrued Liabilities		0.000%		0.000%		0.000%		0.000%	(4,069)	20.501%		0.000%		0.000%	(15,774)	79.478%
48	Working Capital - Deferred Credits		0.000%		0.000%		0.000%		0.000%	(546)	20.467%		0.000%		0.000%	(2,122)	79.512%
49	***Total Working Capital - Liabilities***		0.000%		0.000%		0.000%		0.000%	(6,345)	19.681%		0.000%		0.000%	(25,886)	80.298%
50	***Net Working Capital***		0.000%		0.000%		0.000%		0.000%	677	13.885%		0.000%		0.000%	4,198	86.092%
51	***Total Rate Base***		0.000%		0.000%		0.000%		0.000%	37,466	20.645%		0.000%		0.000%	143,978	79.334%
52																	
53	Note: Totals may not add due to rounding																

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) LIGHTING SL-2 Amount	(3) SL-2 Percent	(4) SST-TST Amount	(5) SST-TST Percent	(6) SST1-DST Amount	(7) SST1-DST Percent	(8) SST2-DST Amount	(9) SST2-DST Percent	(10) SST3-DST Amount	(11) SST3-DST Percent
1	**Electric Plant-In-Service:**										
2	Production - Oil		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production - Coal		0.000%		0.000%		0.000%		0.000%		0.000%
4	*Total Production - Steam*		0.000%		0.000%		0.000%		0.000%		0.000%
5	Nuclear - Turkey Point		0.000%		0.000%		0.000%		0.000%		0.000%
6	Nuclear - St. Lucie 1		0.000%		0.000%		0.000%		0.000%		0.000%
7	Nuclear - St. Lucie Common		0.000%		0.000%		0.000%		0.000%		0.000%
8	Nuclear - St. Lucie 2		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Production - Nuclear*		0.000%		0.000%		0.000%		0.000%		0.000%
10	*Total Production - Other*		0.000%		0.000%		0.000%		0.000%		0.000%
11	*Total Production Plant*		0.000%		0.000%		0.000%		0.000%		0.000%
12	Total Transmission Plant		0.000%		0.000%		0.000%		0.000%		0.000%
13	Total Distribution Plant	87	0.021%		0.000%		0.000%		0.000%		0.000%
14	Plant-In-Service - General	4	0.022%		0.000%		0.000%		0.000%		0.000%
15	Plant-In-Service - Intangible	1	0.022%		0.000%		0.000%		0.000%		0.000%
16	***Total Electric Plant-In-Service***	93	0.021%		0.000%		0.000%		0.000%		0.000%
17											
18	**Accm Prv for Depreciation & Amort:**										
19	Accm Prv for Dpr & Amr - Prod Plant		0.000%		0.000%		0.000%		0.000%		0.000%
20	Accm Prv for Dpr & Amr - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%
21	Accm Prv for Dpr & Amr - Distribution	(56)	0.021%		0.000%		0.000%		0.000%		0.000%
22	Accm Prv for Dpr & Amr - General	(2)	0.022%		0.000%		0.000%		0.000%		0.000%
23	Accm Prv for Dpr & Amr - Intangible	1	0.020%		0.000%		0.000%		0.000%		0.000%
24	*Total Accm Prv for Dpr & Amr*	(57)	0.021%		0.000%		0.000%		0.000%		0.000%
25	***Net Plant-In-Service***	35	0.021%		0.000%		0.000%		0.000%		0.000%
26											
27	**Plant Held For Future Use:**										
28	Plant held for Future Use	0	0.022%		0.000%		0.000%		0.000%		0.000%
29	***Total Plant Held For Future Use***	0	0.022%		0.000%		0.000%		0.000%		0.000%
30											
31	**Construction Work In Process:**										
32	CWIP - Production		0.000%		0.000%		0.000%		0.000%		0.000%
33	CWIP - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%
34	CWIP - Distribution	1	0.021%		0.000%		0.000%		0.000%		0.000%
35	*Total CWIP - Prod, Trans, & Distrb*	1	0.021%		0.000%		0.000%		0.000%		0.000%
36	CWIP - General & Intangible	0	0.022%		0.000%		0.000%		0.000%		0.000%
37	***Total CWIP***	2	0.021%		0.000%		0.000%		0.000%		0.000%
38	***Total Utility Plant***	37	0.021%		0.000%		0.000%		0.000%		0.000%
39											
40	**Working Capital - Assets:**										
41	Working Capital - Current & Accrued Assets	3	0.021%		0.000%		0.000%		0.000%		0.000%
42	Working Capital - Deferred Debits	5	0.022%		0.000%		0.000%		0.000%		0.000%
43	***Total Working Capital - Assets***	8	0.021%		0.000%		0.000%		0.000%		0.000%
44											
45	**Working Capital - Liabilities:**										
46	Working Capital - Other Non-Current Liabilities	(2)	0.022%		0.000%		0.000%		0.000%		0.000%
47	Working Capital - Current & Accrued Liabilities	(4)	0.021%		0.000%		0.000%		0.000%		0.000%
48	Working Capital - Deferred Credits	(1)	0.021%		0.000%		0.000%		0.000%		0.000%
49	***Total Working Capital - Liabilities***	(7)	0.021%		0.000%		0.000%		0.000%		0.000%
50	***Net Working Capital***	1	0.023%		0.000%		0.000%		0.000%		0.000%
51	***Total Rate Base***	38	0.021%		0.000%		0.000%		0.000%		0.000%
52											
53	Note: Totals may not add due to rounding										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent	(14) GS1 Amount	(15) GS1 Percent	(14) GSD1 Amount	(15) GSD1 Percent
1																	
2	**Operating & Maintenance Expense:**																
3	Production O&M - Steam	(148,803)	100.000%	(3,948)	2.653%	(301)	0.202%	(1,815)	1.220%	(338)	0.227%	(160)	0.108%	(8,762)	5.888%	(32,326)	21.724%
4	Production O&M - Nuclear	(362,668)	100.000%	(9,088)	2.506%	(696)	0.192%	(4,121)	1.136%	(783)	0.216%	(372)	0.102%	(21,431)	5.909%	(77,335)	21.324%
5	Production O&M - Other	(64,330)	100.000%	(1,406)	2.185%	(109)	0.169%	(614)	0.954%	(123)	0.192%	(58)	0.091%	(3,830)	5.954%	(13,157)	20.453%
6	*Total Production O&M Expense*	(575,801)	100.000%	(14,442)	2.508%	(1,106)	0.192%	(6,550)	1.138%	(1,244)	0.216%	(591)	0.103%	(34,024)	5.909%	(122,817)	21.330%
7																	
8	Transmission O&M	(145,396)	100.000%	(3,225)	2.218%	(249)	0.171%	(1,438)	0.989%	(282)	0.194%	(134)	0.092%	(8,648)	5.948%	(29,860)	20.537%
9	Distribution O&M	(254,987)	100.000%	(3,825)	1.500%	(341)	0.134%	(19)	0.008%	(399)	0.157%	(218)	0.085%	(15,887)	6.230%	(42,045)	16.489%
10	*Total Prod, Trans & Dist O&M Expense*	(976,184)	100.000%	(21,492)	2.202%	(1,695)	0.174%	(8,008)	0.820%	(1,925)	0.197%	(942)	0.097%	(58,558)	5.999%	(194,723)	19.947%
11																	
12	Customer Account Expense	(124,248)	100.000%	(165)	0.133%	(59)	0.048%	(25)	0.020%	(21)	0.017%	(4)	0.003%	(11,888)	9.568%	(10,273)	8.268%
13	Customer Service & Info	(32,887)	100.000%	(3)	0.008%	(1)	0.003%	0	0.000%	0	0.001%	0	0.000%	(2,905)	8.832%	(725)	2.203%
14	*Total Customer Accnt & Information Expense*	(157,135)	100.000%	(168)	0.107%	(60)	0.038%	(25)	0.016%	(22)	0.014%	(4)	0.002%	(14,793)	9.414%	(10,997)	6.999%
15																	
16	Total General & Administrative Exp	(457,872)	100.000%	(8,140)	1.778%	(688)	0.150%	(2,741)	0.599%	(748)	0.163%	(364)	0.079%	(30,002)	6.552%	(82,210)	17.955%
17	***Total Operating & Maintenance Expense***	(1,591,191)	100.000%	(29,799)	1.873%	(2,443)	0.154%	(10,774)	0.677%	(2,695)	0.169%	(1,310)	0.082%	(103,353)	6.495%	(287,930)	18.095%
18																	
19	**Depreciation & Amortization Expense:**																
20	Depr & Amort Exp - Production	(357,186)	100.000%	(7,926)	2.219%	(611)	0.171%	(3,476)	0.973%	(694)	0.194%	(329)	0.092%	(21,251)	5.950%	(73,380)	20.544%
21	Depr & Amort Exp - Transmission	(72,472)	100.000%	(1,605)	2.215%	(124)	0.171%	(770)	1.063%	(141)	0.194%	(67)	0.092%	(4,304)	5.939%	(14,861)	20.506%
22	Depr & Amort Exp - Distribution	(317,521)	100.000%	(4,139)	1.304%	(385)	0.121%	(27)	0.009%	(441)	0.139%	(235)	0.074%	(18,779)	5.914%	(48,580)	15.300%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*	(747,179)	100.000%	(13,670)	1.830%	(1,120)	0.150%	(4,273)	0.572%	(1,275)	0.171%	(630)	0.084%	(44,334)	5.934%	(136,821)	18.312%
24	Depr & Amort Exp - Intangible	(54,261)	100.000%	(941)	1.734%	(81)	0.149%	(324)	0.597%	(86)	0.159%	(42)	0.077%	(3,655)	6.735%	(9,585)	17.664%
25	Depr & Amort Exp - General	(60,500)	100.000%	(1,049)	1.734%	(90)	0.149%	(361)	0.597%	(96)	0.159%	(46)	0.077%	(4,075)	6.735%	(10,687)	17.664%
26	***Total Depreciation Expense***	(861,940)	100.000%	(15,660)	1.817%	(1,291)	0.150%	(4,958)	0.575%	(1,457)	0.169%	(718)	0.083%	(52,064)	6.040%	(157,093)	18.226%
27																	
28	**Taxes Other Than Income Tax:**																
29	Taxes other than Income - Other Taxes	(305)	100.000%	(6)	1.843%	0	0.152%	(2)	0.515%	(1)	0.174%	0	0.087%	(19)	6.120%	(56)	18.474%
30	Taxes other than Income - Real/Pers Prop	(252,281)	100.000%	(4,650)	1.843%	(382)	0.152%	(1,298)	0.515%	(439)	0.174%	(221)	0.087%	(15,439)	6.120%	(46,606)	18.474%
31	Taxes other than Income - Payroll Taxes	(44,344)	100.000%	(769)	1.734%	(66)	0.149%	(265)	0.597%	(70)	0.159%	(34)	0.077%	(2,987)	6.735%	(7,833)	17.664%
32	Taxes other than Income - Revenue Related	(2,868)	100.000%	(35)	1.225%	(4)	0.126%	(10)	0.366%	(4)	0.141%	(2)	0.069%	(211)	7.366%	(520)	18.141%
33	***Total Taxes other than Income Tax***	(299,798)	100.000%	(5,460)	1.821%	(452)	0.151%	(1,575)	0.525%	(513)	0.171%	(257)	0.086%	(18,656)	6.223%	(55,016)	18.351%
34																	
35	**Income Taxes:**																
36	State Income Taxes Expense	(67,071)	100.000%	(803)	1.197%	(169)	0.252%	(256)	0.381%	(15)	0.022%	(6)	0.009%	(7,408)	11.046%	(11,056)	16.484%
37	Federal Income Tax Expense	(242,550)	100.000%	(2,905)	1.197%	(611)	0.252%	(925)	0.381%	(52)	0.022%	(21)	0.009%	(26,791)	11.046%	(39,981)	16.484%
38	Amortization of ITC	18,295	100.000%	337	1.843%	28	0.152%	94	0.515%	32	0.174%	16	0.087%	1,120	6.120%	3,380	18.474%
39	***Total Income Taxes***	(291,326)	100.000%	(3,370)	1.157%	(752)	0.258%	(1,087)	0.373%	(35)	0.012%	(11)	0.004%	(33,080)	11.355%	(47,657)	16.359%
40																	
41	**Amortization of Property Losses**	(62,383)	100.000%	(1,054)	1.690%	(91)	0.147%	(352)	0.564%	(97)	0.155%	(47)	0.075%	(4,250)	6.813%	(10,833)	17.365%
42	*Total Amortization of Property Losses*	(62,383)	100.000%	(1,054)	1.690%	(91)	0.147%	(352)	0.564%	(97)	0.155%	(47)	0.075%	(4,250)	6.813%	(10,833)	17.365%
43																	
44	**Gain or Loss on Sale of Plant:**																
45	Gain or Loss on Sale of Plant	967	100.000%	19	1.949%	2	0.157%		0.000%	2	0.199%	1	0.112%	59	6.053%	183	18.964%
46	*Gain or Loss on Sale of Plant*	967	100.000%	19	1.949%	2	0.157%		0.000%	2	0.199%	1	0.112%	59	6.053%	183	18.964%
47	***Total Operating Expenses***	(3,105,671)	100.000%	(55,325)	1.781%	(5,028)	0.162%	(18,746)	0.604%	(4,795)	0.154%	(2,341)	0.075%	(211,343)	6.805%	(558,345)	17.978%
48																	
49	Note: Totals may not add due to rounding																
50																	
51																	
52																	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) GSLD1 Amount	(3) GSLD1 Percent	(4) GSLD2 Amount	(5) GSLD2 Percent	(6) GSLD3 Amount	(7) GSLD3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent	(14) RS1 Amount	(15) RS1 Percent	(14) SL-1 Amount	(15) SL-1 Percent
1																	
2	**Operating & Maintenance Expense:**																
3	Production O&M - Steam	(14,287)	9.601%	(2,192)	1.473%	(234)	0.158%	(142)	0.096%	(120)	0.081%	(26)	0.018%	(83,458)	56.086%	(474)	0.318%
4	Production O&M - Nuclear	(33,644)	9.277%	(5,102)	1.407%	(545)	0.150%	(348)	0.096%	(232)	0.064%	(63)	0.017%	(207,488)	57.212%	(914)	0.252%
5	Production O&M - Other	(5,513)	8.570%	(812)	1.263%	(87)	0.135%	(62)	0.097%	(17)	0.027%	(11)	0.017%	(38,382)	59.664%	(69)	0.107%
6	*Total Production O&M Expense*	(53,444)	9.282%	(8,107)	1.408%	(866)	0.150%	(552)	0.096%	(369)	0.064%	(100)	0.017%	(329,328)	57.195%	(1,457)	0.253%
7																	
8	Transmission O&M	(12,564)	8.641%	(1,858)	1.278%	(204)	0.141%	(140)	0.096%	(44)	0.031%	(24)	0.017%	(86,347)	59.387%	(178)	0.122%
9	Distribution O&M	(17,185)	6.740%	(2,415)	0.947%	(2)	0.001%	(190)	0.075%	(3,203)	1.256%	(167)	0.065%	(157,697)	61.845%	(11,271)	4.420%
10	*Total Prod, Trans & Dist O&M Expense*	(83,192)	8.522%	(12,380)	1.268%	(1,073)	0.110%	(883)	0.090%	(3,617)	0.370%	(291)	0.030%	(573,372)	58.736%	(12,906)	1.322%
11																	
12	Customer Account Expense	(918)	0.739%	(49)	0.039%	(2)	0.002%	(11)	0.009%	(253)	0.204%	(65)	0.052%	(100,351)	80.767%	(143)	0.115%
13	Customer Service & Info	(23)	0.069%	(1)	0.002%	0	0.000%	0	0.001%	(52)	0.157%	(2)	0.005%	(29,118)	88.538%	(54)	0.164%
14	*Total Customer Accnt & Information Expense*	(940)	0.598%	(50)	0.032%	(2)	0.001%	(11)	0.007%	(305)	0.194%	(67)	0.042%	(129,468)	82.393%	(197)	0.125%
15																	
16	Total General & Administrative Exp	(32,368)	7.069%	(4,707)	1.028%	(374)	0.082%	(356)	0.078%	(2,114)	0.462%	(190)	0.041%	(283,382)	61.891%	(9,059)	1.978%
17	***Total Operating & Maintenance Expense***	(116,500)	7.322%	(17,136)	1.077%	(1,449)	0.091%	(1,250)	0.079%	(6,036)	0.379%	(548)	0.034%	(986,222)	61.980%	(22,161)	1.393%
18																	
19	**Depreciation & Amortization Expense:**																
20	Depr & Amort Exp - Production	(30,875)	8.644%	(4,565)	1.278%	(487)	0.136%	(345)	0.097%	(109)	0.031%	(60)	0.017%	(212,194)	59.407%	(437)	0.122%
21	Depr & Amort Exp - Transmission	(6,253)	8.628%	(924)	1.276%	(116)	0.161%	(70)	0.096%	(22)	0.030%	(12)	0.017%	(42,974)	59.297%	(88)	0.122%
22	Depr & Amort Exp - Distribution	(18,905)	5.954%	(2,613)	0.823%	(3)	0.001%	(198)	0.063%	(5,440)	1.713%	(219)	0.069%	(196,300)	61.823%	(21,121)	6.652%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*	(56,032)	7.499%	(8,103)	1.084%	(606)	0.081%	(613)	0.082%	(5,571)	0.746%	(291)	0.039%	(451,468)	60.423%	(21,647)	2.897%
24	Depr & Amort Exp - Intangible	(3,704)	6.827%	(539)	0.993%	(43)	0.080%	(41)	0.075%	(258)	0.475%	(23)	0.043%	(33,764)	62.226%	(1,127)	2.077%
25	Depr & Amort Exp - General	(4,130)	6.827%	(601)	0.993%	(48)	0.080%	(45)	0.075%	(287)	0.475%	(26)	0.043%	(37,647)	62.226%	(1,256)	2.077%
26	***Total Depreciation Expense***	(63,867)	7.410%	(9,243)	1.072%	(698)	0.081%	(699)	0.081%	(6,116)	0.710%	(340)	0.039%	(522,879)	60.663%	(24,030)	2.788%
27																	
28	**Taxes Other Than Income Tax:**																
29	Taxes other than Income - Other Taxes	(23)	7.604%	(3)	1.100%	0	0.073%	0	0.084%	(1)	0.367%	0	0.042%	(188)	61.874%	(4)	1.394%
30	Taxes other than Income - Real/Pers Prop	(19,183)	7.604%	(2,774)	1.100%	(185)	0.073%	(212)	0.084%	(926)	0.367%	(107)	0.042%	(156,097)	61.874%	(3,518)	1.394%
31	Taxes other than Income - Payroll Taxes	(3,027)	6.827%	(441)	0.993%	(36)	0.080%	(33)	0.075%	(211)	0.475%	(19)	0.043%	(27,594)	62.226%	(921)	2.077%
32	Taxes other than Income - Revenue Related	(186)	6.499%	(27)	0.959%	(2)	0.081%	(2)	0.072%	(9)	0.312%	(1)	0.031%	(1,808)	63.044%	(41)	1.422%
33	***Total Taxes other than Income Tax***	(22,420)	7.478%	(3,246)	1.083%	(223)	0.074%	(248)	0.083%	(1,146)	0.382%	(127)	0.042%	(185,687)	61.937%	(4,484)	1.496%
34																	
35	**Income Taxes:**																
36	State Income Taxes Expense	(1,906)	2.841%	(336)	0.501%	(39)	0.058%	(25)	0.037%	222	-0.331%	(2)	0.004%	(45,219)	67.419%	166	-0.247%
37	Federal Income Tax Expense	(6,891)	2.841%	(1,216)	0.501%	(141)	0.058%	(90)	0.037%	803	-0.331%	(9)	0.004%	(163,526)	67.419%	600	-0.247%
38	Amortization of ITC	1,391	7.604%	201	1.100%	13	0.073%	15	0.084%	67	0.367%	8	0.042%	11,320	61.874%	255	1.394%
39	***Total Income Taxes***	(7,406)	2.542%	(1,351)	0.464%	(166)	0.057%	(99)	0.034%	1,092	-0.375%	(3)	0.001%	(197,425)	67.768%	1,020	-0.350%
40																	
41	**Amortization of Property Losses**	(4,151)	6.654%	(603)	0.967%	(47)	0.075%	(45)	0.073%	(323)	0.517%	(28)	0.045%	(39,006)	62.527%	(1,399)	2.243%
42	*Total Amortization of Property Losses*	(4,151)	6.654%	(603)	0.967%	(47)	0.075%	(45)	0.073%	(323)	0.517%	(28)	0.045%	(39,006)	62.527%	(1,399)	2.243%
43																	
44	**Gain or Loss on Sale of Plant:**																
45	Gain or Loss on Sale of Plant	81	8.422%	12	1.230%		0.000%	1	0.103%	1	0.127%	1	0.067%	600	62.059%	5	0.498%
46	*Gain or Loss on Sale of Plant*	81	8.422%	12	1.230%		0.000%	1	0.103%	1	0.127%	1	0.067%	600	62.059%	5	0.498%
47	***Total Operating Expenses***	(214,263)	6.899%	(31,568)	1.016%	(2,583)	0.083%	(2,340)	0.075%	(12,527)	0.403%	(1,046)	0.034%	(1,930,619)	62.164%	(51,049)	1.644%
48																	
49	Note: Totals may not add due to rounding																
50																	
51																	
52																	

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Allocation Methodology: 12CP and 1/13th										
Line No.	Rate Base Component	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent	SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1											
2	**Operating & Maintenance Expense:**										
3	Production O&M - Steam	(88)	0.059%	(118)	0.079%	0	0.000%	(4)	0.003%	(9)	0.006%
4	Production O&M - Nuclear	(199)	0.055%	(279)	0.077%	0	0.000%	(9)	0.003%	(20)	0.006%
5	Production O&M - Other	(29)	0.046%	(46)	0.071%	0	0.000%	(1)	0.002%	(3)	0.005%
6	*Total Production O&M Expense*	(316)	0.055%	(443)	0.077%	0	0.000%	(15)	0.003%	(32)	0.006%
7											
8	Transmission O&M	(68)	0.047%	(123)	0.084%	0	0.000%	(3)	0.002%	(7)	0.005%
9	Distribution O&M	(82)	0.032%	(4)	0.002%	(4)	0.002%	(9)	0.004%	(24)	0.009%
10	*Total Prod, Trans & Dist O&M Expense*	(466)	0.048%	(569)	0.058%	(4)	0.000%	(27)	0.003%	(63)	0.006%
11											
12	Customer Account Expense	(13)	0.010%	(7)	0.005%	(1)	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	(5)	0.015%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	*Total Customer Accnt & Information Expense*	(18)	0.011%	(7)	0.004%	(1)	0.000%	0	0.000%	0	0.000%
15											
16	Total General & Administrative Exp	(178)	0.039%	(213)	0.047%	(3)	0.001%	(11)	0.002%	(25)	0.006%
17	***Total Operating & Maintenance Expense***	(662)	0.042%	(789)	0.050%	(8)	0.000%	(39)	0.002%	(88)	0.006%
18											
19	**Depreciation & Amortization Expense:**										
20	Depr & Amort Exp - Production	(166)	0.047%	(256)	0.072%	0	0.000%	(8)	0.002%	(17)	0.005%
21	Depr & Amort Exp - Transmission	(34)	0.046%	(102)	0.141%	0	0.000%	(2)	0.002%	(3)	0.005%
22	Depr & Amort Exp - Distribution	(91)	0.029%	(5)	0.002%	(5)	0.001%	(10)	0.003%	(23)	0.007%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*	(291)	0.039%	(364)	0.049%	(5)	0.001%	(20)	0.003%	(43)	0.006%
24	Depr & Amort Exp - Intangible	(21)	0.039%	(24)	0.044%	0	0.001%	(1)	0.002%	(3)	0.005%
25	Depr & Amort Exp - General	(23)	0.039%	(27)	0.044%	0	0.001%	(1)	0.002%	(3)	0.005%
26	***Total Depreciation Expense***	(335)	0.039%	(415)	0.048%	(5)	0.001%	(23)	0.003%	(49)	0.006%
27											
28	**Taxes Other Than Income Tax:**										
29	Taxes other than Income - Other Taxes	0	0.039%	0	0.048%	0	0.001%	0	0.003%	0	0.007%
30	Taxes other than Income - Real/Pers Prop	(98)	0.039%	(120)	0.048%	(2)	0.001%	(7)	0.003%	(17)	0.007%
31	Taxes other than Income - Payroll Taxes	(17)	0.039%	(20)	0.044%	0	0.001%	(1)	0.002%	(2)	0.005%
32	Taxes other than Income - Revenue Related	(2)	0.061%	(2)	0.079%	0	0.000%	0	0.003%	0	0.006%
33	***Total Taxes other than Income Tax***	(117)	0.039%	(142)	0.047%	(2)	0.001%	(8)	0.003%	(19)	0.006%
34											
35	**Income Taxes:**										
36	State Income Taxes Expense	(89)	0.133%	(124)	0.185%	1	-0.001%	(2)	0.002%	(5)	0.008%
37	Federal Income Tax Expense	(323)	0.133%	(449)	0.185%	3	-0.001%	(6)	0.002%	(19)	0.008%
38	Amortization of ITC	7	0.039%	9	0.048%	0	0.001%	1	0.003%	1	0.007%
39	***Total Income Taxes***	(405)	0.139%	(565)	0.194%	4	-0.001%	(7)	0.002%	(23)	0.008%
40											
41	**Amortization of Property Losses**	(24)	0.038%	(26)	0.042%	0	0.001%	(1)	0.002%	(3)	0.005%
42	*Total Amortization of Property Losses*	(24)	0.038%	(26)	0.042%	0	0.001%	(1)	0.002%	(3)	0.005%
43											
44	**Gain or Loss on Sale of Plant:**										
45	Gain or Loss on Sale of Plant	0	0.040%		0.000%	0	0.002%	0	0.005%	0	0.014%
46	*Gain or Loss on Sale of Plant*	0	0.040%		0.000%	0	0.002%	0	0.005%	0	0.014%
47	***Total Operating Expenses***	(1,542)	0.050%	(1,937)	0.062%	(12)	0.000%	(78)	0.003%	(183)	0.006%
48											
49	Note: Totals may not add due to rounding										
50											
51											
52											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) DEMAND TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent	(14) GS1 Amount	(15) GS1 Percent	(14) GSD1 Amount	(15) GSD1 Percent
1																	
2	**Operating & Maintenance Expense:**																
3	Production O&M - Steam	(43,093)	100.000%	(933)	2.166%	(72)	0.167%	(406)	0.943%	(82)	0.190%	(39)	0.090%	(2,567)	5.957%	(8,791)	20.401%
4	Production O&M - Nuclear	(182,900)	100.000%	(3,962)	2.166%	(306)	0.167%	(1,725)	0.943%	(348)	0.190%	(165)	0.090%	(10,896)	5.957%	(37,313)	20.401%
5	Production O&M - Other	(62,533)	100.000%	(1,355)	2.166%	(105)	0.167%	(590)	0.943%	(119)	0.190%	(56)	0.090%	(3,725)	5.957%	(12,757)	20.401%
6	*Total Production O&M Expense*	(288,526)	100.000%	(6,250)	2.166%	(483)	0.167%	(2,721)	0.943%	(549)	0.190%	(260)	0.090%	(17,188)	5.957%	(58,861)	20.401%
7																	
8	Transmission O&M	(134,167)	100.000%	(2,906)	2.166%	(225)	0.167%	(1,265)	0.943%	(255)	0.190%	(121)	0.090%	(7,992)	5.957%	(27,371)	20.401%
9	Distribution O&M	(206,630)	100.000%	(3,710)	1.795%	(315)	0.152%		0.000%	(386)	0.187%	(214)	0.104%	(12,401)	6.002%	(38,413)	18.590%
10	*Total Prod, Trans & Dist O&M Expense*	(629,323)	100.000%	(12,866)	2.044%	(1,022)	0.162%	(3,987)	0.634%	(1,190)	0.189%	(595)	0.095%	(37,581)	5.972%	(124,645)	19.806%
11																	
12	Customer Account Expense		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
15																	
16	Total General & Administrative Exp	(291,841)	100.000%	(5,840)	2.001%	(467)	0.160%	(1,713)	0.587%	(545)	0.187%	(274)	0.094%	(17,363)	5.950%	(57,093)	19.563%
17	***Total Operating & Maintenance Expense***	(921,164)	100.000%	(18,706)	2.031%	(1,489)	0.162%	(5,700)	0.619%	(1,735)	0.188%	(869)	0.094%	(54,945)	5.965%	(181,738)	19.729%
18																	
19	**Depreciation & Amortization Expense:**																
20	Depr & Amort Exp - Production	(329,710)	100.000%	(7,142)	2.166%	(552)	0.167%	(3,110)	0.943%	(627)	0.190%	(297)	0.090%	(19,641)	5.957%	(67,263)	20.401%
21	Depr & Amort Exp - Transmission	(66,773)	100.000%	(1,446)	2.166%	(112)	0.167%	(630)	0.943%	(127)	0.190%	(60)	0.090%	(3,978)	5.957%	(13,622)	20.401%
22	Depr & Amort Exp - Distribution	(250,670)	100.000%	(3,955)	1.578%	(349)	0.139%		0.000%	(418)	0.167%	(228)	0.091%	(14,571)	5.813%	(43,580)	17.385%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*	(647,153)	100.000%	(12,544)	1.938%	(1,013)	0.156%	(3,740)	0.578%	(1,173)	0.181%	(586)	0.091%	(38,190)	5.901%	(124,465)	19.233%
24	Depr & Amort Exp - Intangible	(29,961)	100.000%	(602)	2.011%	(48)	0.161%	(174)	0.581%	(56)	0.188%	(28)	0.095%	(1,786)	5.961%	(5,879)	19.623%
25	Depr & Amort Exp - General	(33,407)	100.000%	(672)	2.011%	(54)	0.161%	(194)	0.581%	(63)	0.188%	(32)	0.095%	(1,991)	5.961%	(6,555)	19.623%
26	***Total Depreciation Expense***	(710,522)	100.000%	(13,818)	1.945%	(1,114)	0.157%	(4,108)	0.578%	(1,292)	0.182%	(646)	0.091%	(41,968)	5.907%	(136,899)	19.267%
27																	
28	**Taxes Other Than Income Tax:**																
29	Taxes other than Income - Other Taxes	(264)	100.000%	(5)	1.941%	0	0.157%	(1)	0.500%	0	0.184%	0	0.094%	(16)	5.927%	(51)	19.228%
30	Taxes other than Income - Real/Pers Prop	(218,700)	100.000%	(4,245)	1.941%	(343)	0.157%	(1,095)	0.500%	(402)	0.184%	(205)	0.094%	(12,962)	5.927%	(42,052)	19.228%
31	Taxes other than Income - Payroll Taxes	(24,486)	100.000%	(492)	2.011%	(39)	0.161%	(142)	0.581%	(46)	0.188%	(23)	0.095%	(1,460)	5.961%	(4,805)	19.623%
32	Taxes other than Income - Revenue Related	(2,125)	100.000%	(27)	1.266%	(3)	0.131%	(7)	0.332%	(3)	0.143%	(2)	0.071%	(153)	7.179%	(402)	18.925%
33	***Total Taxes other than Income Tax***	(245,575)	100.000%	(4,769)	1.942%	(386)	0.157%	(1,245)	0.507%	(451)	0.184%	(229)	0.093%	(14,590)	5.941%	(47,309)	19.265%
34																	
35	**Income Taxes:**																
36	State Income Taxes Expense	(58,561)	100.000%	(725)	1.239%	(150)	0.256%	(212)	0.363%	(12)	0.021%	(5)	0.008%	(6,189)	10.568%	(9,895)	16.896%
37	Federal Income Tax Expense	(211,777)	100.000%	(2,623)	1.239%	(542)	0.256%	(768)	0.363%	(44)	0.021%	(18)	0.008%	(22,380)	10.568%	(35,782)	16.896%
38	Amortization of ITC	15,859	100.000%	308	1.941%	25	0.157%	79	0.500%	29	0.184%	15	0.094%	940	5.927%	3,049	19.228%
39	***Total Income Taxes***	(254,479)	100.000%	(3,041)	1.195%	(668)	0.262%	(901)	0.354%	(27)	0.011%	(8)	0.003%	(27,629)	10.857%	(42,627)	16.751%
40																	
41	**Amortization of Property Losses**	(31,608)	100.000%	(627)	1.984%	(50)	0.160%	(163)	0.515%	(59)	0.187%	(30)	0.095%	(1,885)	5.963%	(6,160)	19.490%
42	*Total Amortization of Property Losses*	(31,608)	100.000%	(627)	1.984%	(50)	0.160%	(163)	0.515%	(59)	0.187%	(30)	0.095%	(1,885)	5.963%	(6,160)	19.490%
43																	
44	**Gain or Loss on Sale of Plant:**																
45	Gain or Loss on Sale of Plant	967	100.000%	19	1.949%	2	0.157%		0.000%	2	0.199%	1	0.112%	59	6.053%	183	18.964%
46	*Gain or Loss on Sale of Plant*	967	100.000%	19	1.949%	2	0.157%		0.000%	2	0.199%	1	0.112%	59	6.053%	183	18.964%
47	***Total Operating Expenses***	(2,173,191)	100.000%	(40,941)	1.884%	(3,706)	0.171%	(12,116)	0.558%	(3,563)	0.164%	(1,781)	0.082%	(141,831)	6.526%	(415,563)	19.122%
48																	
49	Note: Totals may not add due to rounding																
50																	
51																	
52																	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) DEMAND GSLD1 Amount	(3) GSLD1 Percent	(4) GSLD2 Amount	(5) GSLD2 Percent	(6) GSLD3 Amount	(7) GSLD3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent	(14) RS1 Amount	(15) RS1 Percent	(14) SL-1 Amount	(15) SL-1 Percent
1																	
2	**Operating & Maintenance Expense:**																
3	Production O&M - Steam	(3,675)	8.528%	(541)	1.254%	(58)	0.134%	(42)	0.097%	(11)	0.024%	(7)	0.017%	(25,774)	59.811%	(42)	0.098%
4	Production O&M - Nuclear	(15,597)	8.528%	(2,294)	1.254%	(244)	0.134%	(177)	0.097%	(45)	0.024%	(30)	0.017%	(109,393)	59.811%	(180)	0.098%
5	Production O&M - Other	(5,333)	8.528%	(784)	1.254%	(84)	0.134%	(60)	0.097%	(15)	0.024%	(10)	0.017%	(37,401)	59.811%	(62)	0.098%
6	*Total Production O&M Expense*	(24,605)	8.528%	(3,619)	1.254%	(386)	0.134%	(279)	0.097%	(70)	0.024%	(48)	0.017%	(172,569)	59.811%	(284)	0.098%
7																	
8	Transmission O&M	(11,441)	8.528%	(1,683)	1.254%	(179)	0.134%	(130)	0.097%	(33)	0.024%	(22)	0.017%	(80,246)	59.811%	(132)	0.098%
9	Distribution O&M	(16,786)	8.124%	(2,369)	1.146%		0.000%	(176)	0.085%	(254)	0.123%	(127)	0.062%	(130,368)	63.092%	(996)	0.482%
10	*Total Prod, Trans & Dist O&M Expense*	(52,833)	8.395%	(7,671)	1.219%	(565)	0.090%	(584)	0.093%	(358)	0.057%	(198)	0.031%	(383,183)	60.888%	(1,412)	0.224%
11																	
12	Customer Account Expense		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
15																	
16	Total General & Administrative Exp	(24,142)	8.272%	(3,496)	1.198%	(243)	0.083%	(264)	0.090%	(175)	0.060%	(96)	0.033%	(179,158)	61.389%	(691)	0.237%
17	***Total Operating & Maintenance Expense***	(76,975)	8.356%	(11,167)	1.212%	(808)	0.088%	(848)	0.092%	(533)	0.058%	(294)	0.032%	(562,340)	61.047%	(2,103)	0.228%
18																	
19	**Depreciation & Amortization Expense:**																
20	Depr & Amort Exp - Production	(28,117)	8.528%	(4,136)	1.254%	(441)	0.134%	(319)	0.097%	(81)	0.024%	(55)	0.017%	(197,202)	59.811%	(325)	0.098%
21	Depr & Amort Exp - Transmission	(5,694)	8.528%	(838)	1.254%	(89)	0.134%	(65)	0.097%	(16)	0.024%	(11)	0.017%	(39,937)	59.811%	(66)	0.098%
22	Depr & Amort Exp - Distribution	(18,318)	7.307%	(2,540)	1.013%		0.000%	(171)	0.068%	(276)	0.110%	(138)	0.055%	(164,925)	65.794%	(1,079)	0.431%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*	(52,129)	8.055%	(7,513)	1.161%	(530)	0.082%	(554)	0.086%	(373)	0.058%	(204)	0.031%	(402,064)	62.128%	(1,470)	0.227%
24	Depr & Amort Exp - Intangible	(2,492)	8.317%	(361)	1.205%	(25)	0.082%	(27)	0.091%	(18)	0.061%	(10)	0.034%	(18,352)	61.252%	(73)	0.242%
25	Depr & Amort Exp - General	(2,779)	8.317%	(402)	1.205%	(28)	0.082%	(30)	0.091%	(21)	0.061%	(11)	0.034%	(20,462)	61.252%	(81)	0.242%
26	***Total Depreciation Expense***	(57,399)	8.078%	(8,277)	1.165%	(582)	0.082%	(612)	0.086%	(411)	0.058%	(225)	0.032%	(440,878)	62.050%	(1,623)	0.228%
27																	
28	**Taxes Other Than Income Tax:**																
29	Taxes other than Income - Other Taxes	(21)	8.123%	(3)	1.172%	0	0.071%	0	0.088%	0	0.067%	0	0.036%	(164)	62.058%	(1)	0.265%
30	Taxes other than Income - Real/Pers Prop	(17,765)	8.123%	(2,562)	1.172%	(155)	0.071%	(192)	0.088%	(147)	0.067%	(79)	0.036%	(135,722)	62.058%	(579)	0.265%
31	Taxes other than Income - Payroll Taxes	(2,037)	8.317%	(295)	1.205%	(20)	0.082%	(22)	0.091%	(15)	0.061%	(8)	0.034%	(14,998)	61.252%	(59)	0.242%
32	Taxes other than Income - Revenue Related	(146)	6.878%	(21)	1.009%	(2)	0.076%	(2)	0.076%	(1)	0.030%	(1)	0.025%	(1,350)	63.549%	(4)	0.165%
33	***Total Taxes other than Income Tax***	(19,970)	8.132%	(2,882)	1.173%	(177)	0.072%	(216)	0.088%	(163)	0.066%	(88)	0.036%	(152,234)	61.991%	(642)	0.262%
34																	
35	**Income Taxes:**																
36	State Income Taxes Expense	(1,749)	2.986%	(308)	0.525%	(32)	0.055%	(22)	0.038%	35	-0.060%	(2)	0.003%	(39,152)	66.857%	27	-0.045%
37	Federal Income Tax Expense	(6,323)	2.986%	(1,112)	0.525%	(116)	0.055%	(81)	0.038%	126	-0.060%	(6)	0.003%	(141,587)	66.857%	96	-0.045%
38	Amortization of ITC	1,288	8.123%	186	1.172%	11	0.071%	14	0.088%	11	0.067%	6	0.036%	9,842	62.058%	42	0.265%
39	***Total Income Taxes***	(6,783)	2.666%	(1,234)	0.485%	(137)	0.054%	(89)	0.035%	172	-0.067%	(2)	0.001%	(170,897)	67.156%	164	-0.065%
40																	
41	**Amortization of Property Losses**	(2,619)	8.286%	(378)	1.197%	(23)	0.073%	(29)	0.090%	(22)	0.068%	(12)	0.037%	(19,437)	61.494%	(85)	0.269%
42	*Total Amortization of Property Losses*	(2,619)	8.286%	(378)	1.197%	(23)	0.073%	(29)	0.090%	(22)	0.068%	(12)	0.037%	(19,437)	61.494%	(85)	0.269%
43																	
44	**Gain or Loss on Sale of Plant:**																
45	Gain or Loss on Sale of Plant	81	8.422%	12	1.230%		0.000%	1	0.103%	1	0.127%	1	0.067%	600	62.059%	5	0.498%
46	*Gain or Loss on Sale of Plant*	81	8.422%	12	1.230%		0.000%	1	0.103%	1	0.127%	1	0.067%	600	62.059%	5	0.498%
47	***Total Operating Expenses***	(163,745)	7.535%	(23,934)	1.101%	(1,727)	0.079%	(1,792)	0.082%	(964)	0.044%	(620)	0.029%	(1,354,015)	62.305%	(4,285)	0.197%
48																	
49	Note: Totals may not add due to rounding																
50																	
51																	
52																	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Allocation Methodology: 12CP and 1/13th	DEMAND									
Line No.	Rate Base Component	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent	SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1											
2	**Operating & Maintenance Expense:**										
3	Production O&M - Steam	(19)	0.045%	(31)	0.071%		0.000%	(1)	0.002%	(2)	0.004%
4	Production O&M - Nuclear	(82)	0.045%	(130)	0.071%		0.000%	(4)	0.002%	(8)	0.004%
5	Production O&M - Other	(28)	0.045%	(44)	0.071%		0.000%	(1)	0.002%	(3)	0.004%
6	*Total Production O&M Expense*	(130)	0.045%	(205)	0.071%		0.000%	(6)	0.002%	(13)	0.004%
7											
8	Transmission O&M	(60)	0.045%	(95)	0.071%		0.000%	(3)	0.002%	(6)	0.004%
9	Distribution O&M	(79)	0.038%		0.000%	(4)	0.002%	(9)	0.004%	(23)	0.011%
10	*Total Prod, Trans & Dist O&M Expense*	(270)	0.043%	(300)	0.048%	(4)	0.001%	(18)	0.003%	(42)	0.007%
11											
12	Customer Account Expense		0.000%		0.000%		0.000%		0.000%		0.000%
13	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%
14	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%		0.000%		0.000%
15											
16	Total General & Administrative Exp	(123)	0.042%	(129)	0.044%	(2)	0.001%	(9)	0.003%	(20)	0.007%
17	***Total Operating & Maintenance Expense***	(392)	0.043%	(428)	0.047%	(6)	0.001%	(27)	0.003%	(62)	0.007%
18											
19	**Depreciation & Amortization Expense:**										
20	Depr & Amort Exp - Production	(148)	0.045%	(234)	0.071%		0.000%	(7)	0.002%	(15)	0.004%
21	Depr & Amort Exp - Transmission	(30)	0.045%	(47)	0.071%		0.000%	(1)	0.002%	(3)	0.004%
22	Depr & Amort Exp - Distribution	(86)	0.034%		0.000%	(4)	0.002%	(10)	0.004%	(23)	0.009%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*	(264)	0.041%	(281)	0.043%	(4)	0.001%	(19)	0.003%	(40)	0.006%
24	Depr & Amort Exp - Intangible	(13)	0.042%	(13)	0.044%	0	0.001%	(1)	0.003%	(2)	0.007%
25	Depr & Amort Exp - General	(14)	0.042%	(15)	0.044%	0	0.001%	(1)	0.003%	(2)	0.007%
26	***Total Depreciation Expense***	(291)	0.041%	(309)	0.043%	(4)	0.001%	(21)	0.003%	(45)	0.006%
27											
28	**Taxes Other Than Income Tax:**										
29	Taxes other than Income - Other Taxes	0	0.041%	0	0.038%	0	0.001%	0	0.003%	0	0.007%
30	Taxes other than Income - Real/Pers Prop	(89)	0.041%	(82)	0.038%	(2)	0.001%	(7)	0.003%	(16)	0.007%
31	Taxes other than Income - Payroll Taxes	(10)	0.042%	(11)	0.044%	0	0.001%	(1)	0.003%	(2)	0.007%
32	Taxes other than Income - Revenue Related	(1)	0.066%	(1)	0.069%	0	0.000%	0	0.003%	0	0.007%
33	***Total Taxes other than Income Tax***	(101)	0.041%	(95)	0.038%	(2)	0.001%	(8)	0.003%	(18)	0.007%
34											
35	**Income Taxes:**										
36	State Income Taxes Expense	(80)	0.137%	(84)	0.144%	1	-0.001%	(2)	0.003%	(5)	0.008%
37	Federal Income Tax Expense	(290)	0.137%	(304)	0.144%	2	-0.001%	(6)	0.003%	(18)	0.008%
38	Amortization of ITC	6	0.041%	6	0.038%	0	0.001%	0	0.003%	1	0.007%
39	***Total Income Taxes***	(364)	0.143%	(382)	0.150%	3	-0.001%	(7)	0.003%	(22)	0.008%
40											
41	**Amortization of Property Losses**	(13)	0.042%	(12)	0.039%	0	0.001%	(1)	0.003%	(2)	0.007%
42	*Total Amortization of Property Losses*	(13)	0.042%	(12)	0.039%	0	0.001%	(1)	0.003%	(2)	0.007%
43											
44	**Gain or Loss on Sale of Plant:**										
45	Gain or Loss on Sale of Plant	0	0.040%		0.000%	0	0.002%	0	0.005%	0	0.014%
46	*Gain or Loss on Sale of Plant*	0	0.040%		0.000%	0	0.002%	0	0.005%	0	0.014%
47	***Total Operating Expenses***	(1,161)	0.053%	(1,226)	0.056%	(9)	0.000%	(63)	0.003%	(148)	0.007%
48											
49	Note: Totals may not add due to rounding										
50											
51											
52											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) ENERGY TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent	(14) GS1 Amount	(15) GS1 Percent	(14) GSD1 Amount	(15) GSD1 Percent
1																	
2	**Operating & Maintenance Expense:**																
3	Production O&M - Steam	(105,710)	100.000%	(3,014)	2.852%	(229)	0.217%	(1,409)	1.333%	(256)	0.242%	(122)	0.115%	(6,195)	5.860%	(23,534)	22.263%
4	Production O&M - Nuclear	(179,768)	100.000%	(5,126)	2.852%	(390)	0.217%	(2,396)	1.333%	(435)	0.242%	(207)	0.115%	(10,535)	5.860%	(40,022)	22.263%
5	Production O&M - Other	(1,797)	100.000%	(51)	2.852%	(4)	0.217%	(24)	1.333%	(4)	0.242%	(2)	0.115%	(105)	5.860%	(400)	22.263%
6	*Total Production O&M Expense*	(287,275)	100.000%	(8,192)	2.852%	(623)	0.217%	(3,829)	1.333%	(695)	0.242%	(330)	0.115%	(16,836)	5.860%	(63,956)	22.263%
7																	
8	Transmission O&M	(11,181)	100.000%	(319)	2.852%	(24)	0.217%	(149)	1.333%	(27)	0.242%	(13)	0.115%	(655)	5.860%	(2,489)	22.263%
9	Distribution O&M		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10	*Total Prod, Trans & Dist O&M Expense*	(298,456)	100.000%	(8,511)	2.852%	(647)	0.217%	(3,978)	1.333%	(722)	0.242%	(343)	0.115%	(17,491)	5.860%	(66,445)	22.263%
11																	
12	Customer Account Expense	(15,338)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%	(1,273)	8.302%	(1,379)	8.992%
13	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14	*Total Customer Accnt & Information Expense*	(15,338)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%	(1,273)	8.302%	(1,379)	8.992%
15																	
16	Total General & Administrative Exp	(73,573)	100.000%	(2,078)	2.825%	(158)	0.215%	(971)	1.320%	(176)	0.240%	(84)	0.114%	(4,329)	5.884%	(16,287)	22.138%
17	***Total Operating & Maintenance Expense***	(387,366)	100.000%	(10,589)	2.734%	(805)	0.208%	(4,949)	1.278%	(898)	0.232%	(427)	0.110%	(23,093)	5.962%	(84,112)	21.714%
18																	
19	**Depreciation & Amortization Expense:**																
20	Depr & Amort Exp - Production	(27,476)	100.000%	(783)	2.852%	(60)	0.217%	(366)	1.333%	(66)	0.242%	(32)	0.115%	(1,610)	5.860%	(6,117)	22.263%
21	Depr & Amort Exp - Transmission	(5,564)	100.000%	(159)	2.852%	(12)	0.217%	(74)	1.333%	(13)	0.242%	(6)	0.115%	(326)	5.860%	(1,239)	22.263%
22	Depr & Amort Exp - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*	(33,040)	100.000%	(942)	2.852%	(72)	0.217%	(440)	1.333%	(80)	0.242%	(38)	0.115%	(1,936)	5.860%	(7,356)	22.263%
24	Depr & Amort Exp - Intangible	(10,868)	100.000%	(307)	2.822%	(23)	0.215%	(143)	1.319%	(26)	0.239%	(12)	0.114%	(640)	5.885%	(2,405)	22.128%
25	Depr & Amort Exp - General	(12,118)	100.000%	(342)	2.822%	(26)	0.215%	(160)	1.319%	(29)	0.239%	(14)	0.114%	(713)	5.885%	(2,681)	22.128%
26	***Total Depreciation Expense***	(56,026)	100.000%	(1,591)	2.840%	(121)	0.216%	(744)	1.327%	(135)	0.241%	(64)	0.115%	(3,289)	5.871%	(12,442)	22.207%
27																	
28	**Taxes Other Than Income Tax:**																
29	Taxes other than Income - Other Taxes	(15)	100.000%	0	2.845%	0	0.216%	0	1.330%	0	0.241%	0	0.115%	(1)	5.866%	(3)	22.232%
30	Taxes other than Income - Real/Pers Prop	(12,070)	100.000%	(343)	2.845%	(26)	0.216%	(160)	1.330%	(29)	0.241%	(14)	0.115%	(708)	5.866%	(2,683)	22.232%
31	Taxes other than Income - Payroll Taxes	(8,882)	100.000%	(251)	2.822%	(19)	0.215%	(117)	1.319%	(21)	0.239%	(10)	0.114%	(523)	5.885%	(1,965)	22.128%
32	Taxes other than Income - Revenue Related	(389)	100.000%	(8)	1.968%	(1)	0.165%	(3)	0.829%	(1)	0.233%	0	0.110%	(25)	6.359%	(87)	22.372%
33	***Total Taxes other than Income Tax***	(21,356)	100.000%	(602)	2.820%	(46)	0.215%	(281)	1.316%	(51)	0.240%	(24)	0.114%	(1,256)	5.883%	(4,739)	22.191%
34																	
35	**Income Taxes:**																
36	State Income Taxes Expense	(3,474)	100.000%	(67)	1.936%	(13)	0.377%	(35)	1.013%	(2)	0.053%	(1)	0.020%	(371)	10.684%	(715)	20.589%
37	Federal Income Tax Expense	(12,565)	100.000%	(243)	1.936%	(47)	0.377%	(127)	1.013%	(7)	0.053%	(2)	0.020%	(1,342)	10.684%	(2,587)	20.589%
38	Amortization of ITC	875	100.000%	25	2.845%	2	0.216%	12	1.330%	2	0.241%	1	0.115%	51	5.866%	195	22.232%
39	***Total Income Taxes***	(15,164)	100.000%	(286)	1.883%	(59)	0.386%	(151)	0.995%	(6)	0.042%	(2)	0.014%	(1,662)	10.962%	(3,108)	20.494%
40																	
41	**Amortization of Property Losses**	(13,810)	100.000%	(388)	2.811%	(30)	0.214%	(181)	1.314%	(33)	0.238%	(16)	0.113%	(814)	5.895%	(3,049)	22.076%
42	*Total Amortization of Property Losses*	(13,810)	100.000%	(388)	2.811%	(30)	0.214%	(181)	1.314%	(33)	0.238%	(16)	0.113%	(814)	5.895%	(3,049)	22.076%
43																	
44	**Gain or Loss on Sale of Plant:**																
45	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
46	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
47	***Total Operating Expenses***	(480,965)	100.000%	(13,456)	2.798%	(1,060)	0.220%	(6,306)	1.311%	(1,123)	0.234%	(534)	0.111%	(29,047)	6.039%	(106,358)	22.114%
48																	
49	Note: Totals may not add due to rounding																
50																	
51																	
52																	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) ENERGY GSLD1 Amount	(3) GSLD1 Percent	(4) GSLD2 Amount	(5) GSLD2 Percent	(6) GSLD3 Amount	(7) GSLD3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent	(14) RS1 Amount	(15) RS1 Percent	(14) SL-1 Amount	(15) SL-1 Percent
1																	
2	**Operating & Maintenance Expense:**																
3	Production O&M - Steam	(10,612)	10.039%	(1,651)	1.562%	(177)	0.167%	(101)	0.095%	(110)	0.104%	(19)	0.018%	(57,683)	54.567%	(431)	0.408%
4	Production O&M - Nuclear	(18,046)	10.039%	(2,808)	1.562%	(301)	0.167%	(171)	0.095%	(187)	0.104%	(33)	0.018%	(98,095)	54.567%	(734)	0.408%
5	Production O&M - Other	(180)	10.039%	(28)	1.562%	(3)	0.167%	(2)	0.095%	(2)	0.104%	0	0.018%	(980)	54.567%	(7)	0.408%
6	*Total Production O&M Expense*	(28,839)	10.039%	(4,488)	1.562%	(481)	0.167%	(273)	0.095%	(299)	0.104%	(52)	0.018%	(156,759)	54.567%	(1,173)	0.408%
7																	
8	Transmission O&M	(1,122)	10.039%	(175)	1.562%	(19)	0.167%	(11)	0.095%	(12)	0.104%	(2)	0.018%	(6,101)	54.567%	(46)	0.408%
9	Distribution O&M		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10	*Total Prod, Trans & Dist O&M Expense*	(29,961)	10.039%	(4,662)	1.562%	(499)	0.167%	(284)	0.095%	(310)	0.104%	(54)	0.018%	(162,860)	54.567%	(1,218)	0.408%
11																	
12	Customer Account Expense	(109)	0.709%	(11)	0.074%		0.000%		0.000%	(118)	0.771%	0	0.003%	(12,444)	81.132%	(2)	0.016%
13	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14	*Total Customer Accnt & Information Expense*	(109)	0.709%	(11)	0.074%		0.000%		0.000%	(118)	0.771%	0	0.003%	(12,444)	81.132%	(2)	0.016%
15																	
16	Total General & Administrative Exp	(7,321)	9.951%	(1,139)	1.548%	(122)	0.166%	(69)	0.094%	(81)	0.110%	(13)	0.018%	(40,331)	54.818%	(298)	0.404%
17	***Total Operating & Maintenance Expense***	(37,391)	9.653%	(5,813)	1.501%	(621)	0.160%	(353)	0.091%	(510)	0.132%	(68)	0.018%	(215,635)	55.667%	(1,518)	0.392%
18																	
19	**Depreciation & Amortization Expense:**																
20	Depr & Amort Exp - Production	(2,758)	10.039%	(429)	1.562%	(46)	0.167%	(26)	0.095%	(29)	0.104%	(5)	0.018%	(14,993)	54.567%	(112)	0.408%
21	Depr & Amort Exp - Transmission	(559)	10.039%	(87)	1.562%	(9)	0.167%	(5)	0.095%	(6)	0.104%	(1)	0.018%	(3,036)	54.567%	(23)	0.408%
22	Depr & Amort Exp - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*	(3,317)	10.039%	(516)	1.562%	(55)	0.167%	(31)	0.095%	(34)	0.104%	(6)	0.018%	(18,029)	54.567%	(135)	0.408%
24	Depr & Amort Exp - Intangible	(1,081)	9.944%	(168)	1.547%	(18)	0.166%	(10)	0.094%	(12)	0.111%	(2)	0.018%	(5,960)	54.839%	(44)	0.404%
25	Depr & Amort Exp - General	(1,205)	9.944%	(187)	1.547%	(20)	0.166%	(11)	0.094%	(13)	0.111%	(2)	0.018%	(6,645)	54.839%	(49)	0.404%
26	***Total Depreciation Expense***	(5,602)	10.000%	(872)	1.556%	(93)	0.167%	(53)	0.095%	(60)	0.107%	(10)	0.018%	(30,634)	54.679%	(228)	0.407%
27																	
28	**Taxes Other Than Income Tax:**																
29	Taxes other than Income - Other Taxes	(1)	10.017%	0	1.559%	0	0.167%	0	0.095%	0	0.106%	0	0.018%	(8)	54.630%	0	0.407%
30	Taxes other than Income - Real/Pers Prop	(1,209)	10.017%	(188)	1.559%	(20)	0.167%	(11)	0.095%	(13)	0.106%	(2)	0.018%	(6,594)	54.630%	(49)	0.407%
31	Taxes other than Income - Payroll Taxes	(883)	9.944%	(137)	1.547%	(15)	0.166%	(8)	0.094%	(10)	0.111%	(2)	0.018%	(4,871)	54.839%	(36)	0.404%
32	Taxes other than Income - Revenue Related	(37)	9.574%	(6)	1.487%	(1)	0.166%	0	0.092%	0	0.093%	0	0.017%	(218)	55.970%	(1)	0.372%
33	***Total Taxes other than Income Tax***	(2,131)	9.978%	(332)	1.552%	(36)	0.166%	(20)	0.095%	(23)	0.107%	(4)	0.018%	(11,690)	54.741%	(87)	0.405%
34																	
35	**Income Taxes:**																
36	State Income Taxes Expense	(136)	3.926%	(26)	0.745%	(5)	0.136%	(2)	0.044%	3	-0.080%	0	0.002%	(2,087)	60.059%	3	-0.076%
37	Federal Income Tax Expense	(493)	3.926%	(94)	0.745%	(17)	0.136%	(6)	0.044%	10	-0.080%	0	0.002%	(7,546)	60.059%	10	-0.076%
38	Amortization of ITC	88	10.017%	14	1.559%	1	0.167%	1	0.095%	1	0.106%	0	0.018%	478	54.630%	4	0.407%
39	***Total Income Taxes***	(542)	3.574%	(106)	0.698%	(20)	0.134%	(6)	0.041%	14	-0.090%	0	0.001%	(9,155)	60.372%	16	-0.104%
40																	
41	**Amortization of Property Losses**	(1,368)	9.907%	(213)	1.541%	(23)	0.165%	(13)	0.094%	(16)	0.113%	(2)	0.018%	(7,588)	54.942%	(56)	0.403%
42	*Total Amortization of Property Losses*	(1,368)	9.907%	(213)	1.541%	(23)	0.165%	(13)	0.094%	(16)	0.113%	(2)	0.018%	(7,588)	54.942%	(56)	0.403%
43																	
44	**Gain or Loss on Sale of Plant:**																
45	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
46	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
47	***Total Operating Expenses***	(46,952)	9.762%	(7,326)	1.523%	(793)	0.165%	(446)	0.093%	(486)	0.101%	(84)	0.018%	(264,306)	54.953%	(1,870)	0.389%
48																	
49	Note: Totals may not add due to rounding																
50																	
51																	
52																	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) ENERGY SL-2 Amount	(3) SL-2 Percent	(4) SST-TST Amount	(5) SST-TST Percent	(6) SST1-DST Amount	(7) SST1-DST Percent	(8) SST2-DST Amount	(9) SST2-DST Percent	(10) SST3-DST Amount	(11) SST3-DST Percent
1											
2	**Operating & Maintenance Expense:**										
3	Production O&M - Steam	(68)	0.065%	(88)	0.083%	0	0.000%	(3)	0.003%	(7)	0.007%
4	Production O&M - Nuclear	(116)	0.065%	(149)	0.083%	0	0.000%	(5)	0.003%	(12)	0.007%
5	Production O&M - Other	(1)	0.065%	(1)	0.083%	0	0.000%	0	0.003%	0	0.007%
6	*Total Production O&M Expense*	(186)	0.065%	(238)	0.083%	0	0.000%	(8)	0.003%	(19)	0.007%
7											
8	Transmission O&M	(7)	0.065%	(9)	0.083%	0	0.000%	0	0.003%	(1)	0.007%
9	Distribution O&M		0.000%		0.000%		0.000%		0.000%		0.000%
10	*Total Prod, Trans & Dist O&M Expense*	(193)	0.065%	(247)	0.083%	0	0.000%	(9)	0.003%	(20)	0.007%
11											
12	Customer Account Expense		0.000%		0.000%		0.000%		0.000%		0.000%
13	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%
14	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%		0.000%		0.000%
15											
16	Total General & Administrative Exp	(47)	0.064%	(60)	0.082%	0	0.000%	(2)	0.003%	(5)	0.007%
17	***Total Operating & Maintenance Expense***	(241)	0.062%	(308)	0.079%	0	0.000%	(11)	0.003%	(25)	0.006%
18											
19	**Depreciation & Amortization Expense:**										
20	Depr & Amort Exp - Production	(18)	0.065%	(23)	0.083%	0	0.000%	(1)	0.003%	(2)	0.007%
21	Depr & Amort Exp - Transmission	(4)	0.065%	(5)	0.083%	0	0.000%	0	0.003%	0	0.007%
22	Depr & Amort Exp - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*	(21)	0.065%	(27)	0.083%	0	0.000%	(1)	0.003%	(2)	0.007%
24	Depr & Amort Exp - Intangible	(7)	0.064%	(9)	0.082%	0	0.000%	0	0.003%	(1)	0.007%
25	Depr & Amort Exp - General	(8)	0.064%	(10)	0.082%	0	0.000%	0	0.003%	(1)	0.007%
26	***Total Depreciation Expense***	(36)	0.065%	(46)	0.083%	0	0.000%	(2)	0.003%	(4)	0.007%
27											
28	**Taxes Other Than Income Tax:**										
29	Taxes other than Income - Other Taxes	0	0.065%	0	0.083%	0	0.000%	0	0.003%	0	0.007%
30	Taxes other than Income - Real/Pers Prop	(8)	0.065%	(10)	0.083%	0	0.000%	0	0.003%	(1)	0.007%
31	Taxes other than Income - Payroll Taxes	(6)	0.064%	(7)	0.082%	0	0.000%	0	0.003%	(1)	0.007%
32	Taxes other than Income - Revenue Related	0	0.079%	0	0.104%	0	0.000%	0	0.003%	0	0.007%
33	***Total Taxes other than Income Tax***	(14)	0.065%	(18)	0.083%	0	0.000%	(1)	0.003%	(1)	0.007%
34											
35	**Income Taxes:**										
36	State Income Taxes Expense	(8)	0.231%	(12)	0.332%	0	0.000%	0	0.003%	0	0.008%
37	Federal Income Tax Expense	(29)	0.231%	(42)	0.332%	0	0.000%	0	0.003%	(1)	0.008%
38	Amortization of ITC	1	0.065%	1	0.083%	0	0.000%	0	0.003%	0	0.007%
39	***Total Income Taxes***	(37)	0.241%	(52)	0.346%	0	0.000%	0	0.003%	(1)	0.009%
40											
41	**Amortization of Property Losses**	(9)	0.064%	(11)	0.082%	0	0.000%	0	0.003%	(1)	0.007%
42	*Total Amortization of Property Losses*	(9)	0.064%	(11)	0.082%	0	0.000%	0	0.003%	(1)	0.007%
43											
44	**Gain or Loss on Sale of Plant:**										
45	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%
46	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%
47	***Total Operating Expenses***	(336)	0.070%	(436)	0.091%	0	0.000%	(14)	0.003%	(32)	0.007%
48											
49	Note: Totals may not add due to rounding										
50											
51											
52											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) CUSTOMER TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent	(14) GS1 Amount	(15) GS1 Percent	(14) GSD1 Amount	(15) GSD1 Percent
1																	
2	**Operating & Maintenance Expense:**																
3	Production O&M - Steam		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	Production O&M - Nuclear		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Production O&M - Other		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	*Total Production O&M Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7																	
8	Transmission O&M	(48)	100.000%		0.000%		0.000%	(24)	49.176%		0.000%		0.000%		0.000%		0.000%
9	Distribution O&M	(35,151)	100.000%	(115)	0.327%	(26)	0.073%	(19)	0.055%	(13)	0.038%	(4)	0.011%	(3,486)	9.917%	(3,633)	10.334%
10	*Total Prod, Trans & Dist O&M Expense*	(35,200)	100.000%	(115)	0.327%	(26)	0.073%	(43)	0.122%	(13)	0.038%	(4)	0.011%	(3,486)	9.904%	(3,633)	10.320%
11																	
12	Customer Account Expense	(108,910)	100.000%	(165)	0.151%	(59)	0.054%	(25)	0.023%	(21)	0.020%	(4)	0.003%	(10,615)	9.746%	(8,893)	8.166%
13	Customer Service & Info	(32,887)	100.000%	(3)	0.008%	(1)	0.003%	0	0.000%	0	0.001%	0	0.000%	(2,905)	8.832%	(725)	2.203%
14	*Total Customer Accnt & Information Expense*	(141,797)	100.000%	(168)	0.118%	(60)	0.042%	(25)	0.018%	(22)	0.015%	(4)	0.003%	(13,519)	9.534%	(9,618)	6.783%
15																	
16	Total General & Administrative Exp	(82,681)	100.000%	(222)	0.268%	(63)	0.076%	(57)	0.069%	(27)	0.033%	(6)	0.008%	(8,310)	10.050%	(8,830)	10.679%
17	***Total Operating & Maintenance Expense***	(259,678)	100.000%	(505)	0.194%	(149)	0.057%	(125)	0.048%	(62)	0.024%	(14)	0.005%	(25,315)	9.749%	(22,080)	8.503%
18																	
19	**Depreciation & Amortization Expense:**																
20	Depr & Amort Exp - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Depr & Amort Exp - Transmission	(134)	100.000%		0.000%		0.000%	(66)	49.176%		0.000%		0.000%		0.000%		0.000%
22	Depr & Amort Exp - Distribution	(41,639)	100.000%	(184)	0.443%	(36)	0.087%	(27)	0.065%	(23)	0.054%	(7)	0.016%	(4,208)	10.105%	(5,001)	12.010%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*	(41,774)	100.000%	(184)	0.441%	(36)	0.087%	(93)	0.223%	(23)	0.054%	(7)	0.016%	(4,208)	10.072%	(5,001)	11.972%
24	Depr & Amort Exp - Intangible	(12,218)	100.000%	(32)	0.258%	(9)	0.076%	(6)	0.052%	(4)	0.031%	(1)	0.007%	(1,229)	10.058%	(1,301)	10.645%
25	Depr & Amort Exp - General	(13,623)	100.000%	(35)	0.258%	(10)	0.076%	(7)	0.052%	(4)	0.031%	(1)	0.007%	(1,370)	10.058%	(1,450)	10.645%
26	***Total Depreciation Expense***	(67,614)	100.000%	(251)	0.371%	(56)	0.083%	(107)	0.158%	(31)	0.045%	(8)	0.012%	(6,807)	10.067%	(7,752)	11.465%
27																	
28	**Taxes Other Than Income Tax:**																
29	Taxes other than Income - Other Taxes	(22)	100.000%	0	0.347%	0	0.074%	0	0.242%	0	0.042%	0	0.012%	(2)	9.904%	(2)	10.476%
30	Taxes other than Income - Real/Pers Prop	(17,861)	100.000%	(62)	0.347%	(13)	0.074%	(43)	0.242%	(8)	0.042%	(2)	0.012%	(1,769)	9.904%	(1,871)	10.476%
31	Taxes other than Income - Payroll Taxes	(9,985)	100.000%	(26)	0.258%	(8)	0.076%	(5)	0.052%	(3)	0.031%	(1)	0.007%	(1,004)	10.058%	(1,063)	10.645%
32	Taxes other than Income - Revenue Related	(310)	100.000%	(1)	0.183%	0	0.056%	0	0.067%	0	0.030%	0	0.008%	(34)	10.938%	(31)	10.005%
33	***Total Taxes other than Income Tax***	(28,179)	100.000%	(88)	0.314%	(21)	0.074%	(49)	0.172%	(11)	0.038%	(3)	0.010%	(2,809)	9.970%	(2,967)	10.530%
34																	
35	**Income Taxes:**																
36	State Income Taxes Expense	(5,354)	100.000%	(11)	0.197%	(6)	0.110%	(8)	0.157%	0	0.008%	0	0.002%	(848)	15.846%	(446)	8.324%
37	Federal Income Tax Expense	(19,363)	100.000%	(38)	0.197%	(21)	0.110%	(30)	0.157%	(1)	0.008%	0	0.002%	(3,068)	15.846%	(1,612)	8.324%
38	Amortization of ITC	1,295	100.000%	4	0.347%	1	0.074%	3	0.242%	1	0.042%	0	0.012%	128	9.904%	136	10.476%
39	***Total Income Taxes***	(23,422)	100.000%	(44)	0.189%	(26)	0.112%	(36)	0.152%	(1)	0.006%	0	0.001%	(3,788)	16.175%	(1,922)	8.205%
40																	
41	**Amortization of Property Losses**	(15,451)	100.000%	(39)	0.253%	(12)	0.075%	(8)	0.050%	(5)	0.031%	(1)	0.007%	(1,551)	10.039%	(1,624)	10.510%
42	*Total Amortization of Property Losses*	(15,451)	100.000%	(39)	0.253%	(12)	0.075%	(8)	0.050%	(5)	0.031%	(1)	0.007%	(1,551)	10.039%	(1,624)	10.510%
43																	
44	**Gain or Loss on Sale of Plant:**																
45	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
46	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
47	***Total Operating Expenses***	(396,189)	100.000%	(927)	0.234%	(263)	0.066%	(324)	0.082%	(109)	0.028%	(27)	0.007%	(40,465)	10.214%	(36,423)	9.193%
48																	
49	Note: Totals may not add due to rounding																
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51																	
52																	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) CUSTOMER GSLD1 Amount	(3) GSLD1 Percent	(4) GSLD2 Amount	(5) GSLD2 Percent	(6) GSLD3 Amount	(7) GSLD3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent	(14) RS1 Amount	(15) RS1 Percent	(14) SL-1 Amount	(15) SL-1 Percent
1																	
2	**Operating & Maintenance Expense:**																
3	Production O&M - Steam		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	Production O&M - Nuclear		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Production O&M - Other		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	*Total Production O&M Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7																	
8	Transmission O&M		0.000%		0.000%	(6)	13.220%		0.000%		0.000%		0.000%		0.000%		0.000%
9	Distribution O&M	(399)	1.134%	(47)	0.132%	(2)	0.005%	(15)	0.042%	(21)	0.060%	(39)	0.111%	(27,329)	77.747%		0.000%
10	*Total Prod, Trans & Dist O&M Expense*	(399)	1.132%	(47)	0.132%	(8)	0.024%	(15)	0.042%	(21)	0.060%	(39)	0.111%	(27,329)	77.641%		0.000%
11																	
12	Customer Account Expense	(809)	0.743%	(38)	0.035%	(2)	0.002%	(11)	0.010%	(135)	0.124%	(65)	0.059%	(87,907)	80.715%	(141)	0.129%
13	Customer Service & Info	(23)	0.069%	(1)	0.002%	0	0.000%	0	0.001%	(52)	0.157%	(2)	0.005%	(29,118)	88.538%	(54)	0.164%
14	*Total Customer Accnt & Information Expense*	(832)	0.586%	(38)	0.027%	(2)	0.002%	(11)	0.008%	(187)	0.132%	(66)	0.047%	(117,025)	82.530%	(194)	0.137%
15																	
16	Total General & Administrative Exp	(904)	1.094%	(72)	0.087%	(9)	0.011%	(23)	0.027%	(81)	0.098%	(81)	0.098%	(63,893)	77.276%	(71)	0.086%
17	***Total Operating & Maintenance Expense***	(2,135)	0.822%	(157)	0.060%	(20)	0.008%	(49)	0.019%	(289)	0.111%	(186)	0.072%	(208,247)	80.194%	(266)	0.102%
18																	
19	**Depreciation & Amortization Expense:**																
20	Depr & Amort Exp - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Depr & Amort Exp - Transmission		0.000%		0.000%	(18)	13.220%		0.000%		0.000%		0.000%		0.000%		0.000%
22	Depr & Amort Exp - Distribution	(587)	1.410%	(73)	0.176%	(3)	0.006%	(28)	0.067%		0.000%	(81)	0.195%	(31,374)	75.349%		0.000%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*	(587)	1.405%	(73)	0.175%	(20)	0.049%	(28)	0.067%		0.000%	(81)	0.195%	(31,374)	75.106%		0.000%
24	Depr & Amort Exp - Intangible	(132)	1.079%	(10)	0.081%	(1)	0.007%	(3)	0.025%	(13)	0.106%	(11)	0.091%	(9,452)	77.364%	(11)	0.093%
25	Depr & Amort Exp - General	(147)	1.079%	(11)	0.081%	(1)	0.007%	(3)	0.025%	(14)	0.106%	(12)	0.091%	(10,539)	77.364%	(13)	0.093%
26	***Total Depreciation Expense***	(866)	1.280%	(94)	0.140%	(22)	0.033%	(34)	0.051%	(27)	0.041%	(105)	0.155%	(51,366)	75.969%	(24)	0.036%
27																	
28	**Taxes Other Than Income Tax:**																
29	Taxes other than Income - Other Taxes	0	1.168%	0	0.135%	0	0.056%	0	0.049%	0	0.019%	0	0.144%	(17)	77.157%	0	0.016%
30	Taxes other than Income - Real/Pers Prop	(209)	1.168%	(24)	0.135%	(10)	0.056%	(9)	0.049%	(3)	0.019%	(26)	0.144%	(13,781)	77.157%	(3)	0.016%
31	Taxes other than Income - Payroll Taxes	(108)	1.079%	(8)	0.081%	(1)	0.007%	(2)	0.025%	(11)	0.106%	(9)	0.091%	(7,725)	77.364%	(9)	0.093%
32	Taxes other than Income - Revenue Related	(3)	0.954%	0	0.085%	0	0.022%	0	0.028%	0	0.065%	0	0.088%	(240)	77.275%	0	0.059%
33	***Total Taxes other than Income Tax***	(320)	1.134%	(32)	0.115%	(11)	0.038%	(11)	0.040%	(14)	0.050%	(35)	0.125%	(21,763)	77.232%	(12)	0.044%
34																	
35	**Income Taxes:**																
36	State Income Taxes Expense	(21)	0.387%	(3)	0.053%	(2)	0.039%	(1)	0.019%	1	-0.017%	(1)	0.011%	(3,980)	74.330%	0	-0.003%
37	Federal Income Tax Expense	(75)	0.387%	(10)	0.053%	(8)	0.039%	(4)	0.019%	3	-0.017%	(2)	0.011%	(14,392)	74.330%	1	-0.003%
38	Amortization of ITC	15	1.168%	2	0.135%	1	0.056%	1	0.049%	0	0.019%	2	0.144%	999	77.157%	0	0.016%
39	***Total Income Taxes***	(80)	0.344%	(11)	0.049%	(9)	0.038%	(4)	0.017%	4	-0.019%	(1)	0.003%	(17,373)	74.173%	1	-0.004%
40																	
41	**Amortization of Property Losses**	(164)	1.062%	(12)	0.080%	(1)	0.006%	(4)	0.024%	(17)	0.107%	(14)	0.090%	(11,982)	77.545%	(15)	0.094%
42	*Total Amortization of Property Losses*	(164)	1.062%	(12)	0.080%	(1)	0.006%	(4)	0.024%	(17)	0.107%	(14)	0.090%	(11,982)	77.545%	(15)	0.094%
43																	
44	**Gain or Loss on Sale of Plant:**																
45	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
46	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
47	***Total Operating Expenses***	(3,566)	0.900%	(308)	0.078%	(63)	0.016%	(102)	0.026%	(345)	0.087%	(341)	0.086%	(312,298)	78.825%	(316)	0.080%
48																	
49	Note: Totals may not add due to rounding																
50																	
51																	
52																	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) CUSTOMER SL-2 Amount	(3) SL-2 Percent	(4) SST-TST Amount	(5) SST-TST Percent	(6) SST1-DST Amount	(7) SST1-DST Percent	(8) SST2-DST Amount	(9) SST2-DST Percent	(10) SST3-DST Amount	(11) SST3-DST Percent
1											
2	**Operating & Maintenance Expense:**										
3	Production O&M - Steam		0.000%		0.000%		0.000%		0.000%		0.000%
4	Production O&M - Nuclear		0.000%		0.000%		0.000%		0.000%		0.000%
5	Production O&M - Other		0.000%		0.000%		0.000%		0.000%		0.000%
6	*Total Production O&M Expense*		0.000%		0.000%		0.000%		0.000%		0.000%
7											
8	Transmission O&M		0.000%	(18)	37.605%		0.000%		0.000%		0.000%
9	Distribution O&M		0.000%	(4)	0.011%	0	0.001%	0	0.000%	0	0.001%
10	*Total Prod, Trans & Dist O&M Expense*		0.000%	(22)	0.063%	0	0.001%	0	0.000%	0	0.001%
11											
12	Customer Account Expense	(13)	0.012%	(7)	0.006%	(1)	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	(5)	0.015%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	*Total Customer Accnt & Information Expense*	(18)	0.012%	(7)	0.005%	(1)	0.000%	0	0.000%	0	0.000%
15											
16	Total General & Administrative Exp	(6)	0.008%	(24)	0.029%	(1)	0.001%	0	0.000%	(1)	0.001%
17	***Total Operating & Maintenance Expense***	(24)	0.009%	(53)	0.020%	(2)	0.001%	(1)	0.000%	(1)	0.001%
18											
19	**Depreciation & Amortization Expense:**										
20	Depr & Amort Exp - Production		0.000%		0.000%		0.000%		0.000%		0.000%
21	Depr & Amort Exp - Transmission		0.000%	(51)	37.605%		0.000%		0.000%		0.000%
22	Depr & Amort Exp - Distribution		0.000%	(5)	0.013%	(1)	0.002%	0	0.000%	(1)	0.002%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*		0.000%	(56)	0.134%	(1)	0.002%	0	0.000%	(1)	0.002%
24	Depr & Amort Exp - Intangible	(1)	0.008%	(2)	0.017%	0	0.001%	0	0.000%	0	0.001%
25	Depr & Amort Exp - General	(1)	0.008%	(2)	0.017%	0	0.001%	0	0.000%	0	0.001%
26	***Total Depreciation Expense***	(2)	0.003%	(60)	0.089%	(1)	0.001%	0	0.000%	(1)	0.001%
27											
28	**Taxes Other Than Income Tax:**										
29	Taxes other than Income - Other Taxes	0	0.001%	0	0.155%	0	0.001%	0	0.000%	0	0.001%
30	Taxes other than Income - Real/Pers Prop	0	0.001%	(28)	0.155%	0	0.001%	0	0.000%	0	0.001%
31	Taxes other than Income - Payroll Taxes	(1)	0.008%	(2)	0.017%	0	0.001%	0	0.000%	0	0.001%
32	Taxes other than Income - Revenue Related	0	0.006%	0	0.128%	0	0.000%	0	0.000%	0	0.001%
33	***Total Taxes other than Income Tax***	(1)	0.004%	(30)	0.106%	0	0.001%	0	0.000%	0	0.001%
34											
35	**Income Taxes:**										
36	State Income Taxes Expense	0	0.005%	(29)	0.533%	0	-0.002%	0	0.000%	0	0.001%
37	Federal Income Tax Expense	(1)	0.005%	(103)	0.533%	0	-0.002%	0	0.000%	0	0.001%
38	Amortization of ITC	0	0.001%	2	0.155%	0	0.001%	0	0.000%	0	0.001%
39	***Total Income Taxes***	(1)	0.005%	(130)	0.554%	0	-0.002%	0	0.000%	0	0.001%
40											
41	**Amortization of Property Losses**	(1)	0.009%	(3)	0.016%	0	0.001%	0	0.000%	0	0.001%
42	*Total Amortization of Property Losses*	(1)	0.009%	(3)	0.016%	0	0.001%	0	0.000%	0	0.001%
43											
44	**Gain or Loss on Sale of Plant:**										
45	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%
46	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%
47	***Total Operating Expenses***	(30)	0.008%	(275)	0.070%	(3)	0.001%	(1)	0.000%	(3)	0.001%
48											
49	Note: Totals may not add due to rounding										
50											
51											
52											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(14)	(15)
	Allocation Methodology: 12CP and 1/13th	LIGHTING															
Line No.	Rate Base Component	TOTAL Amount	TOTAL Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent	GSD1 Amount	GSD1 Percent
1																	
2	**Operating & Maintenance Expense:**																
3	Production O&M - Steam		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	Production O&M - Nuclear		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Production O&M - Other		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	*Total Production O&M Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7																	
8	Transmission O&M		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	Distribution O&M	(13,206)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10	*Total Prod, Trans & Dist O&M Expense*	(13,206)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
11																	
12	Customer Account Expense		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
15																	
16	Total General & Administrative Exp	(9,778)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
17	***Total Operating & Maintenance Expense***	(22,983)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
18																	
19	**Depreciation & Amortization Expense:**																
20	Depr & Amort Exp - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Depr & Amort Exp - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
22	Depr & Amort Exp - Distribution	(25,212)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*	(25,212)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
24	Depr & Amort Exp - Intangible	(1,213)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
25	Depr & Amort Exp - General	(1,353)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
26	***Total Depreciation Expense***	(27,778)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
27																	
28	**Taxes Other Than Income Tax:**																
29	Taxes other than Income - Other Taxes	(4)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
30	Taxes other than Income - Real/Pers Prop	(3,650)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
31	Taxes other than Income - Payroll Taxes	(992)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
32	Taxes other than Income - Revenue Related	(43)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
33	***Total Taxes other than Income Tax***	(4,690)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
34																	
35	**Income Taxes:**																
36	State Income Taxes Expense	319	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
37	Federal Income Tax Expense	1,155	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
38	Amortization of ITC	265	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
39	***Total Income Taxes***	1,739	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
40																	
41	**Amortization of Property Losses**	(1,514)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
42	*Total Amortization of Property Losses*	(1,514)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
43																	
44	**Gain or Loss on Sale of Plant:**																
45	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
46	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
47	***Total Operating Expenses***	(55,325)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
48																	
49	Note: Totals may not add due to rounding																
50																	
51																	
52																	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) LIGHTING GSLD1 Amount	(3) GSLD1 Percent	(4) GSLD2 Amount	(5) GSLD2 Percent	(6) GSLD3 Amount	(7) GSLD3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent	(14) RS1 Amount	(15) RS1 Percent	(14) SL-1 Amount	(15) SL-1 Percent
1																	
2	**Operating & Maintenance Expense:**																
3	Production O&M - Steam		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	Production O&M - Nuclear		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Production O&M - Other		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	*Total Production O&M Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7																	
8	Transmission O&M		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	Distribution O&M		0.000%		0.000%		0.000%		0.000%	(2,928)	22.170%		0.000%		0.000%	(10,275)	77.809%
10	*Total Prod, Trans & Dist O&M Expense*		0.000%		0.000%		0.000%		0.000%	(2,928)	22.170%		0.000%		0.000%	(10,275)	77.809%
11																	
12	Customer Account Expense		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
15																	
16	Total General & Administrative Exp		0.000%		0.000%		0.000%		0.000%	(1,776)	18.167%		0.000%		0.000%	(7,999)	81.811%
17	***Total Operating & Maintenance Expense***		0.000%		0.000%		0.000%		0.000%	(4,704)	20.467%		0.000%		0.000%	(18,274)	79.512%
18																	
19	**Depreciation & Amortization Expense:**																
20	Depr & Amort Exp - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Depr & Amort Exp - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
22	Depr & Amort Exp - Distribution		0.000%		0.000%		0.000%		0.000%	(5,164)	20.483%		0.000%		0.000%	(20,042)	79.496%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*		0.000%		0.000%		0.000%		0.000%	(5,164)	20.483%		0.000%		0.000%	(20,042)	79.496%
24	Depr & Amort Exp - Intangible		0.000%		0.000%		0.000%		0.000%	(214)	17.653%		0.000%		0.000%	(999)	82.326%
25	Depr & Amort Exp - General		0.000%		0.000%		0.000%		0.000%	(239)	17.653%		0.000%		0.000%	(1,114)	82.326%
26	***Total Depreciation Expense***		0.000%		0.000%		0.000%		0.000%	(5,617)	20.221%		0.000%		0.000%	(22,155)	79.758%
27																	
28	**Taxes Other Than Income Tax:**																
29	Taxes other than Income - Other Taxes		0.000%		0.000%		0.000%		0.000%	(1)	20.887%		0.000%		0.000%	(3)	79.092%
30	Taxes other than Income - Real/Pers Prop		0.000%		0.000%		0.000%		0.000%	(762)	20.887%		0.000%		0.000%	(2,887)	79.092%
31	Taxes other than Income - Payroll Taxes		0.000%		0.000%		0.000%		0.000%	(175)	17.653%		0.000%		0.000%	(816)	82.326%
32	Taxes other than Income - Revenue Related		0.000%		0.000%		0.000%		0.000%	(8)	17.877%		0.000%		0.000%	(36)	82.085%
33	***Total Taxes other than Income Tax***		0.000%		0.000%		0.000%		0.000%	(946)	20.175%		0.000%		0.000%	(3,742)	79.803%
34																	
35	**Income Taxes:**																
36	State Income Taxes Expense		0.000%		0.000%		0.000%		0.000%	184	57.477%		0.000%		0.000%	136	42.742%
37	Federal Income Tax Expense		0.000%		0.000%		0.000%		0.000%	664	57.477%		0.000%		0.000%	494	42.742%
38	Amortization of ITC		0.000%		0.000%		0.000%		0.000%	55	20.887%		0.000%		0.000%	209	79.092%
39	***Total Income Taxes***		0.000%		0.000%		0.000%		0.000%	903	51.907%		0.000%		0.000%	839	48.276%
40																	
41	**Amortization of Property Losses**		0.000%		0.000%		0.000%		0.000%	(269)	17.774%		0.000%		0.000%	(1,244)	82.204%
42	*Total Amortization of Property Losses*		0.000%		0.000%		0.000%		0.000%	(269)	17.774%		0.000%		0.000%	(1,244)	82.204%
43																	
44	**Gain or Loss on Sale of Plant:**																
45	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
46	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
47	***Total Operating Expenses***		0.000%		0.000%		0.000%		0.000%	(10,731)	19.396%		0.000%		0.000%	(44,579)	80.576%
48																	
49	Note: Totals may not add due to rounding																
50																	
51																	
52																	

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Allocation Methodology: 12CP and 1/13th	LIGHTING									
Line No.	Rate Base Component	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent	SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1											
2	**Operating & Maintenance Expense:**										
3	Production O&M - Steam		0.000%		0.000%		0.000%		0.000%		0.000%
4	Production O&M - Nuclear		0.000%		0.000%		0.000%		0.000%		0.000%
5	Production O&M - Other		0.000%		0.000%		0.000%		0.000%		0.000%
6	*Total Production O&M Expense*		0.000%		0.000%		0.000%		0.000%		0.000%
7											
8	Transmission O&M		0.000%		0.000%		0.000%		0.000%		0.000%
9	Distribution O&M	(3)	0.021%		0.000%		0.000%		0.000%		0.000%
10	*Total Prod, Trans & Dist O&M Expense*	(3)	0.021%		0.000%		0.000%		0.000%		0.000%
11											
12	Customer Account Expense		0.000%		0.000%		0.000%		0.000%		0.000%
13	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%
14	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%		0.000%		0.000%
15											
16	Total General & Administrative Exp	(2)	0.022%		0.000%		0.000%		0.000%		0.000%
17	***Total Operating & Maintenance Expense***	(5)	0.021%		0.000%		0.000%		0.000%		0.000%
18											
19	**Depreciation & Amortization Expense:**										
20	Depr & Amort Exp - Production		0.000%		0.000%		0.000%		0.000%		0.000%
21	Depr & Amort Exp - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%
22	Depr & Amort Exp - Distribution	(5)	0.021%		0.000%		0.000%		0.000%		0.000%
23	*Total Depr & Amor Exp - Prod, Trans & Distr*	(5)	0.021%		0.000%		0.000%		0.000%		0.000%
24	Depr & Amort Exp - Intangible	0	0.022%		0.000%		0.000%		0.000%		0.000%
25	Depr & Amort Exp - General	0	0.022%		0.000%		0.000%		0.000%		0.000%
26	***Total Depreciation Expense***	(6)	0.021%		0.000%		0.000%		0.000%		0.000%
27											
28	**Taxes Other Than Income Tax:**										
29	Taxes other than Income - Other Taxes	0	0.021%		0.000%		0.000%		0.000%		0.000%
30	Taxes other than Income - Real/Pers Prop	(1)	0.021%		0.000%		0.000%		0.000%		0.000%
31	Taxes other than Income - Payroll Taxes	0	0.022%		0.000%		0.000%		0.000%		0.000%
32	Taxes other than Income - Revenue Related	0	0.038%		0.000%		0.000%		0.000%		0.000%
33	***Total Taxes other than Income Tax***	(1)	0.021%		0.000%		0.000%		0.000%		0.000%
34											
35	**Income Taxes:**										
36	State Income Taxes Expense	(1)	-0.219%		0.000%		0.000%		0.000%		0.000%
37	Federal Income Tax Expense	(3)	-0.219%		0.000%		0.000%		0.000%		0.000%
38	Amortization of ITC	0	0.021%		0.000%		0.000%		0.000%		0.000%
39	***Total Income Taxes***	(3)	-0.183%		0.000%		0.000%		0.000%		0.000%
40											
41	**Amortization of Property Losses**	0	0.022%		0.000%		0.000%		0.000%		0.000%
42	*Total Amortization of Property Losses*	0	0.022%		0.000%		0.000%		0.000%		0.000%
43											
44	**Gain or Loss on Sale of Plant:**										
45	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%
46	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%
47	***Total Operating Expenses***	(15)	0.028%		0.000%		0.000%		0.000%		0.000%
48											
49	Note: Totals may not add due to rounding										
50											
51											
52											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Acct No.	(2) Description	(3) Total Jurisdictional Adjusted Amount	(4) Total Jurisdictional Adjusted Percent	(5) Demand Amount	(6) Demand Percent	(7) Energy Amount	(8) Energy Percent	(9) Customer Amount	(10) Customer Percent	(11) Lighting Amount	(12) Lighting Percent
1												
2		**PLANT IN SERVICE**										
3												
4	101 & 106	PIS - STEAM	2,800,193	100.000%	2,584,793	92.308%	215,399	7.692%		0.000%		0.000%
5	114	ACQUISITION ADJUSTMENT SCHERER 4	105,707	100.000%	97,575	92.308%	8,131	7.692%		0.000%		0.000%
6		*PLANT IN SERVICE - STEAM*	2,905,899	100.000%	2,682,368	92.308%	223,531	7.692%		0.000%		0.000%
7												
8	101 & 106	PIS - NUCLEAR - TURKEY POINT	1,471,956	100.000%	1,358,729	92.308%	113,227	7.692%		0.000%		0.000%
9	101 & 106	PIS - NUCLEAR - ST LUCIE 1	779,546	100.000%	719,581	92.308%	59,965	7.692%		0.000%		0.000%
10	101 & 106	PIS - NUCLEAR - ST LUCIE COMMON	487,426	100.000%	449,932	92.308%	37,494	7.692%		0.000%		0.000%
11	101 & 106	PIS - NUCLEAR - ST LUCIE 2	1,164,201	100.000%	1,074,647	92.308%	89,554	7.692%		0.000%		0.000%
12		*PLANT IN SERVICE - NUCLEAR*	3,903,129	100.000%	3,602,888	92.308%	300,241	7.692%		0.000%		0.000%
13												
14	101 & 106	PIS - OTHER PRODUCTION	3,818,770	100.000%	3,525,018	92.308%	293,752	7.692%		0.000%		0.000%
15		*PLANT IN SERVICE - OTHER PRODUCTION*	3,818,770	100.000%	3,525,018	92.308%	293,752	7.692%		0.000%		0.000%
16												
17		*PLANT IN SERVICE - PRODUCTION*	10,627,798	100.000%	9,810,275	92.308%	817,523	7.692%		0.000%		0.000%
18												
19	101 & 106	PIS - TRANSMISSION	2,845,825	100.000%	2,622,042	92.136%	218,504	7.678%	5,279	0.185%		0.000%
20		*PLANT IN SERVICE - TRANSMISSION*	2,845,825	100.000%	2,622,042	92.136%	218,504	7.678%	5,279	0.185%		0.000%
21												
22	101 & 106	PIS - DISTRIB - LAND & LAND RIGHTS	66,707	100.000%	66,707	100.000%		0.000%		0.000%		0.000%
23	101 & 106	PIS - DISTRIB - STRUCTURES & IMPROVEMENTS	122,856	100.000%	122,856	100.000%		0.000%		0.000%		0.000%
24	101 & 106	PIS - DISTRIB - STATION EQUIPMENT	1,115,039	100.000%	1,115,039	100.000%		0.000%		0.000%		0.000%
25	101 & 106	PIS - DISTRIB - POLES, TOWERS & FIXTURES	740,833	100.000%	738,684	99.710%		0.000%	2,149	0.290%		0.000%
26	101 & 106	PIS - DISTRIB - OVERHEAD CONDUCTORS & DEVICES	990,411	100.000%	988,122	99.769%		0.000%	2,289	0.231%		0.000%
27	101 & 106	PIS - DISTRIB - UNDERGROUND CONDUIT	1,056,048	100.000%	1,056,048	100.000%		0.000%		0.000%		0.000%
28	101 & 106	PIS - DISTRIB - UNDERGROUND CONDUCT & DEVICES	1,536,362	100.000%	1,536,362	100.000%		0.000%		0.000%		0.000%
29	101 & 106	PIS - DISTRIB - LINE TRANSFORMERS	1,584,278	100.000%	1,584,278	100.000%		0.000%		0.000%		0.000%
30	101 & 106	PIS - DISTRIB - SERVICES	716,527	100.000%		0.000%		0.000%	716,527	100.000%		0.000%
31	101 & 106	PIS - DISTRIB - METERS	432,433	100.000%		0.000%		0.000%	432,433	100.000%		0.000%
32	101 & 106	PIS - DISTRIB - INSTALLATIONS ON CUST PREMISES	81,939	100.000%		0.000%		0.000%		0.000%	81,939	100.000%
33	101 & 106	PIS - DISTRIB - STREET LIGHTING & SIGNAL SYSTEMS	328,480	100.000%		0.000%		0.000%		0.000%	328,480	100.000%
34		*PLANT IN SERVICE - DISTRIBUTION*	8,771,914	100.000%	7,208,097	82.172%		0.000%	1,153,398	13.149%	410,419	4.679%
35												
36	101 & 106	PIS - GENERAL PLANT - TRANSPORTATION EQUIP	176,286	100.000%	97,341	55.218%	35,308	20.029%	39,695	22.517%	3,942	2.236%
37	101 & 106	PIS - GENERAL PLANT - STRUCTURES	400,411	100.000%	221,097	55.218%	80,198	20.029%	90,161	22.517%	8,954	2.236%
38	101 & 106	PIS - GENERAL PLANT - OTHER	312,217	100.000%	172,398	55.218%	62,534	20.029%	70,302	22.517%	6,982	2.236%
39		*PLANT IN SERVICE - GENERAL*	888,913	100.000%	490,836	55.218%	178,040	20.029%	200,159	22.517%	19,878	2.236%
40												
41	101 & 106	PIS - INTANGIBLE	260,343	100.000%	143,755	55.218%	52,144	20.029%	58,622	22.517%	5,822	2.236%
42		*PLANT IN SERVICE - INTANGIBLE*	260,343	100.000%	143,755	55.218%	52,144	20.029%	58,622	22.517%	5,822	2.236%
43												
44		*GROSS PLANT*	23,394,793	100.000%	20,275,005	86.665%	1,266,211	5.412%	1,417,458	6.059%	436,120	1.864%
45												
46		Note: Totals may not add due to rounding.										
47												
48												
49												
50												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Acct No.	(2) Description	(3) Total Jurisdictional Adjusted Amount	(4) Total Jurisdictional Adjusted Percent	(5) Demand Amount	(6) Demand Percent	(7) Energy Amount	(8) Energy Percent	(9) Customer Amount	(10) Customer Percent	(11) Lighting Amount	(12) Lighting Percent
1												
2		**ACCUM DEPRECIATION & AMORTIZATION**										
3												
4	108 & 111	ACC PROV DEPR - STEAM	(2,355,657)	100.000%	(2,174,453)	92.308%	(181,204)	7.692%		0.000%		0.000%
5	108 & 111	ACC PROV DEPR - STEAM - FOSSIL DECOM RESERVE	(250,211)	100.000%	(230,964)	92.308%	(19,247)	7.692%		0.000%		0.000%
6	108 & 111	ACC PROV DEPR - TURKEY POINT	(1,186,385)	100.000%	(1,095,124)	92.308%	(91,260)	7.692%		0.000%		0.000%
7	108 & 111	ACC PROV DEPR - ST LUCIE 1	(548,665)	100.000%	(506,460)	92.308%	(42,205)	7.692%		0.000%		0.000%
8	108 & 111	ACC PROV DEPR - ST LUCIE COM	(324,848)	100.000%	(299,860)	92.308%	(24,988)	7.692%		0.000%		0.000%
9	108 & 111	ACC PROV DEPR - ST LUCIE 2	(921,504)	100.000%	(850,619)	92.308%	(70,885)	7.692%		0.000%		0.000%
10	108 & 111	ACC PROV DEPR - OTH PRODUCTION	(1,188,283)	100.000%	(1,096,877)	92.308%	(91,406)	7.692%		0.000%		0.000%
11	108 & 111	ACC PROV DEPR - OTH PROD - PUTNAM - CC	(65,740)	100.000%	(60,683)	92.308%	(5,057)	7.692%		0.000%		0.000%
12	108 & 111	ACC PROV DEPR - AMORT ELECT PLANT	(50,264)	100.000%	(46,397)	92.308%	(3,866)	7.692%		0.000%		0.000%
13		*ACCUM DEPRECIATION-PROD & NUC DCM*	(6,891,556)	100.000%	(6,361,437)	92.308%	(530,120)	7.692%		0.000%		0.000%
14												
15	108 & 111	ACC PROV DEPR - TRANSMISSION	(1,189,450)	100.000%	(1,095,917)	92.136%	(91,326)	7.678%	(2,206)	0.185%		0.000%
16		*ACCUM DEPRECIATION - TRANSMISSION*	(1,189,450)	100.000%	(1,095,917)	92.136%	(91,326)	7.678%	(2,206)	0.185%		0.000%
17												
18	108 & 111	ACC PROV DEPR - DISTRIB - STRUCTURES & IMPROV	(31,332)	100.000%	(31,332)	100.000%		0.000%		0.000%		0.000%
19	108 & 111	ACC PROV DEPR - DISTRIB - STATION EQUIPMENT	(348,359)	100.000%	(348,359)	100.000%		0.000%		0.000%		0.000%
20	108 & 111	ACC PROV DEPR - DISTRIB - POLES, TOWERS & FIXT	(356,759)	100.000%	(355,725)	99.710%		0.000%	(1,035)	0.290%		0.000%
21	108 & 111	ACC PROV DEPR - DISTRIB - O/H CONDUCT & DEVICES	(543,266)	100.000%	(542,010)	99.769%		0.000%	(1,256)	0.231%		0.000%
22	108 & 111	ACC PROV DEPR - DISTRIB - U/G CONDUIT	(239,619)	100.000%	(239,619)	100.000%		0.000%		0.000%		0.000%
23	108 & 111	ACC PROV DEPR - DISTRIB - U/G CONDUCT & DEVICES	(528,097)	100.000%	(528,097)	100.000%		0.000%		0.000%		0.000%
24	108 & 111	ACC PROV DEPR - DISTRIB - LINE TRANSFORMERS	(648,356)	100.000%	(648,356)	100.000%		0.000%		0.000%		0.000%
25	108 & 111	ACC PROV DEPR - DISTRIB - SERVICES	(285,977)	100.000%		0.000%		0.000%	(285,977)	100.000%		0.000%
26	108 & 111	ACC PROV DEPR - DISTRIB - METERS	(203,076)	100.000%		0.000%		0.000%	(203,076)	100.000%		0.000%
27	108 & 111	ACC PROV DEPR - DISTRIB - INSTALLS ON CUST PREM	(50,366)	100.000%		0.000%		0.000%		0.000%	(50,366)	100.000%
28	108 & 111	ACC PROV DEPR - DISTRIB - STREET LIGHTS & SIGNAL	(211,401)	100.000%		0.000%		0.000%		0.000%	(211,401)	100.000%
29		*ACCUM DEPRECIATION - DISTRIBUTION*	(3,446,609)	100.000%	(2,693,499)	78.149%		0.000%	(491,344)	14.256%	(261,766)	7.595%
30												
31	108 & 111	ACC PROV DEPR - GEN PLT - TRANSPORT EQUIP	(69,517)	100.000%	(38,385)	55.218%	(13,923)	20.029%	(15,653)	22.517%	(1,555)	2.236%
32	108 & 111	ACC PROV DEPR - GEN PLT - STRUCTURES	(129,793)	100.000%	(71,669)	55.218%	(25,996)	20.029%	(29,226)	22.517%	(2,903)	2.236%
33	108 & 111	ACC PROV DEPR - GEN PLT - OTHER	(142,800)	100.000%	(78,851)	55.218%	(28,601)	20.029%	(32,155)	22.517%	(3,193)	2.236%
34		*ACCUM DEPR - GENERAL PLANT*	(342,110)	100.000%	(188,905)	55.218%	(68,521)	20.029%	(77,034)	22.517%	(7,650)	2.236%
35												
36	108 & 111	ACC PROV DEPR - INTANGIBLE	(153,455)	100.000%	(84,734)	55.218%	(30,735)	20.029%	(34,554)	22.517%	(3,432)	2.236%
37	108 & 111	ACC PROV DEPR - INTANG - ITC INTEREST SYNCH	(6,749)	100.000%	(3,727)	55.218%	(1,352)	20.029%	(1,520)	22.517%	(151)	2.236%
38	108 & 111	ACC PROV DEPR - INTANG - UNASSIGNED BOTTOM LINE	329,750	100.000%	291,134	88.289%	15,357	4.657%	17,175	5.209%	6,084	1.845%
39		*ACCUM DEPR & AMORT - INTANGIBLE*	169,546	100.000%	202,673	119.539%	(16,730)	-9.868%	(18,898)	-11.146%	2,501	1.475%
40												
41		*TOTAL ACCUM DEPR & AMORT*	(11,700,179)	100.000%	(10,137,084)	86.640%	(706,697)	6.040%	(589,482)	5.038%	(266,916)	2.281%
42												
43		***NET PLANT IN SERVICE***	**11,694,614**	**100.000%**	**10,137,921**	**86.689%**	**559,514**	**4.784%**	**827,975**	**7.080%**	**169,204**	**1.447%**
44												
45		Note: Totals may not add due to rounding.										
46												
47												
48												
49												
50												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Acct No.	(2) Description	(3) Total Jurisdictional Adjusted Amount	(4) Total Jurisdictional Adjusted Percent	(5) Demand Amount	(6) Demand Percent	(7) Energy Amount	(8) Energy Percent	(9) Customer Amount	(10) Customer Percent	(11) Lighting Amount	(12) Lighting Percent
1												
2		**PLANT HELD FOR FUTURE USE**										
3												
4	105	PLT FUTURE USE - STEAM	4,139	100.000%	3,821	92.308%	318	7.692%		0.000%		0.000%
5	105	PLT FUTURE USE - NUCLEAR	13,169	100.000%	12,156	92.308%	1,013	7.692%		0.000%		0.000%
6	105	PLT FUTURE USE - OTHER PRODUCTION	27,998	100.000%	25,845	92.308%	2,154	7.692%		0.000%		0.000%
7	105	PLT FUTURE USE - TRANSMISSION	31,879	100.000%	29,372	92.136%	2,448	7.678%	59	0.185%		0.000%
8	105	PLT FUTURE USE - DISTRIBUTION	57,886	100.000%	57,886	100.000%		0.000%		0.000%		0.000%
9	105	PLT FUTURE USE - GENERAL	522	100.000%	288	55.218%	105	20.029%	117	22.517%	12	2.236%
10		***PLANT HELD FOR FUTURE USE***	**135,593**	**100.000%**	**129,367**	**95.409%**	**6,037**	**4.452%**	**177**	**0.130%**	**12**	**0.009%**
11												
12		**CWIP**										
13												
14	107	CWIP - STEAM	65,208	100.000%	60,192	92.308%	5,016	7.692%		0.000%		0.000%
15	107	CWIP - NUCLEAR	265,536	100.000%	245,110	92.308%	20,426	7.692%		0.000%		0.000%
16	107	CWIP - OTHER PRODUCTION	(82,276)	100.000%	(75,947)	92.308%	(6,329)	7.692%		0.000%		0.000%
17		*CWIP - PRODUCTION*	248,468	100.000%	229,355	92.308%	19,113	7.692%		0.000%		0.000%
18												
19	107	CWIP - TRANSMISSION	103,105	100.000%	94,997	92.136%	7,916	7.678%	191	0.185%		0.000%
20		*CWIP - TRANSMISSION*	103,105	100.000%	94,997	92.136%	7,916	7.678%	191	0.185%		0.000%
21												
22	107	CWIP - DISTRIBUTION	112,655	100.000%	95,913	85.139%		0.000%	10,657	9.460%	6,085	5.401%
23		*CWIP - DISTR - CWIP - DISTRIBUTION*	112,655	100.000%	95,913	85.139%		0.000%	10,657	9.460%	6,085	5.401%
24												
25	107	CWIP - INTANGIBLE PLANT	15,108	100.000%	8,342	55.218%	3,026	20.029%	3,402	22.517%	338	2.236%
26	107	CWIP - GENERAL - TRANSPORTATION EQUIP	43,307	100.000%	23,913	55.218%	8,674	20.029%	9,751	22.517%	968	2.236%
27		*CWIP - GENERAL & INTANGIBLE*	58,415	100.000%	32,255	55.218%	11,700	20.029%	13,153	22.517%	1,306	2.236%
28												
29		***CWIP - TOTAL***	**522,642**	**100.000%**	**452,521**	**86.583%**	**38,729**	**7.410%**	**24,002**	**4.592%**	**7,391**	**1.414%**
30												
31		**WORKING CAPITAL**										
32												
33	134	SPECIAL DEPOSITS - MATURED 1ST MORTGAGE LOAN	36	100.000%	21	57.891%	9	24.344%	6	16.320%	1	1.444%
34	142	CUSTOMER ACCOUNTS RECEIVABLE	513,078	100.000%	297,028	57.891%	124,906	24.344%	83,733	16.320%	7,411	1.444%
35	143	OTH ACCTS REC - MISCELLANEOUS	135,795	100.000%	78,614	57.891%	33,059	24.344%	22,161	16.320%	1,961	1.444%
36	144	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(15,933)	100.000%		0.000%	(15,933)	100.000%		0.000%		0.000%
37	146	ACCTS RECEIV FROM ASSOCIATED COMPANIES	20	100.000%	11	57.891%	5	24.344%	3	16.320%	0	1.444%
38	151 & 152	FUEL STOCK	138,686	100.000%		0.000%	138,686	100.000%		0.000%		0.000%
39	154	PLANT MATERIALS & OPERATING SUPPLIES	189,715	100.000%	164,415	86.665%	10,268	5.412%	11,495	6.059%	3,537	1.864%
40	165	PREPAYMENTS - GENERAL	32,074	100.000%	18,568	57.891%	7,808	24.344%	5,234	16.320%	463	1.444%
41	165	PREPAYMENTS - FRANCHISE TAXES	24,672	100.000%	14,283	57.891%	6,006	24.344%	4,026	16.320%	356	1.444%
42	172	RENTS RECEIVABLE	569	100.000%	329	57.891%	139	24.344%	93	16.320%	8	1.444%
43	173	ACCRUED UTILITY REVENUES - FPSC	185,177	100.000%	107,202	57.891%	45,080	24.344%	30,220	16.320%	2,675	1.444%
44	174	MISC CURR & ACCR ASSETS - JOB ACCT OTHER	0	100.000%	0	57.864%	0	24.356%	0	16.307%	0	1.473%
45	174	MISC CURR & ACCR ASSETS - DERIVATIVES	56,342	100.000%		0.000%	56,342	100.000%		0.000%		0.000%
46		*TOTAL CURRENT & ACCRUED ASSETS*	1,260,231	100.000%	680,472	53.996%	406,375	32.246%	156,972	12.456%	16,412	1.302%
47												
48		Note: Totals may not add due to rounding.										
49												
50												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Acct No.	(2) Description	(3) Total Jurisdictional Adjusted Amount	(4) Total Jurisdictional Adjusted Percent	(5) Demand Amount	(6) Demand Percent	(7) Energy Amount	(8) Energy Percent	(9) Customer Amount	(10) Customer Percent	(11) Lighting Amount	(12) Lighting Percent
1												
2	182	OTHER REG ASSETS - TAX AUD DEF INTEREST	2,159	100.000%	1,250	57.891%	526	24.344%	352	16.320%	31	1.444%
3	182	OTHER REG ASSETS - NUCL ASS URANIUM ENRICH D&D	5,844	100.000%	5,395	92.308%	450	7.692%		0.000%		0.000%
4	182	OTHER REG ASSETS - DBT DEFERRED SECURITY	26,924	100.000%	15,587	57.891%	6,555	24.344%	4,394	16.320%	389	1.444%
5	183	PRELIM SURVEY & INVESTIG CHARGES & RIGHT OF WAY	32,070	100.000%	18,566	57.891%	7,807	24.344%	5,234	16.320%	463	1.444%
6	186	MISC DEFD DEB - OTHER	14,542	100.000%	8,418	57.891%	3,540	24.344%	2,373	16.320%	210	1.444%
7	186	MISC DEFD DEB - DEFERRED PENSION DEBIT	876,810	100.000%	484,153	55.218%	175,616	20.029%	197,433	22.517%	19,608	2.236%
8	186	MISC DEFD DEB - SJRPP	33,565	100.000%	30,983	92.308%	2,582	7.692%		0.000%		0.000%
9	187	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT	14	100.000%	8	57.891%	4	24.344%	2	16.320%	0	1.444%
10		*TOTAL DEFERRED DEBITS*	991,928	100.000%	564,360	56.895%	197,079	19.868%	209,789	21.150%	20,701	2.087%
11												
12		*WORKING CAPITAL-ASSETS*	2,252,159	100.000%	1,244,832	55.273%	603,453	26.794%	366,761	16.285%	37,114	1.648%
13												
14	228	ACCUM PROV INJURIES & DAMAGES - WORKERS COMP	(42,583)	100.000%	(23,513)	55.218%	(8,529)	20.029%	(9,588)	22.517%	(952)	2.236%
15	228	ACCUM PROV PEN/BENFS-POST RETIR BENEFITS	(361,669)	100.000%	(199,705)	55.218%	(72,439)	20.029%	(81,438)	22.517%	(8,088)	2.236%
16	228	ACC MISC OPER PROV - PROPERTY DAMAGE	(32,976)	100.000%	(19,091)	57.891%	(8,028)	24.344%	(5,382)	16.320%	(476)	1.444%
17	228	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(58,922)	100.000%		0.000%	(58,922)	100.000%		0.000%		0.000%
18	228	ACC MISC OPER PROV - DEFERRED COMPENSATION	(9,201)	100.000%	(5,080)	55.218%	(1,843)	20.029%	(2,072)	22.517%	(206)	2.236%
19		*TOTAL OTHER NON-CURRENT LIABILITIES*	(505,351)	100.000%	(247,389)	48.954%	(149,760)	29.635%	(98,480)	19.487%	(9,722)	1.924%
20												
21	232	ACCTS PAY - GEN OTHER THAN INVENTORIABLE FUEL	(507,584)	100.000%	(293,848)	57.891%	(123,568)	24.344%	(82,836)	16.320%	(7,332)	1.444%
22	232	ACCTS PAYABLE - ASSOCIATED COMPANIES	(16,206)	100.000%	(9,382)	57.891%	(3,945)	24.344%	(2,645)	16.320%	(234)	1.444%
23	236	TAXES ACCR - FEDERAL INCOME TAXES	(81,046)	100.000%	(46,919)	57.891%	(19,730)	24.344%	(13,227)	16.320%	(1,171)	1.444%
24	236	TAXES ACCR - STATE INCOME TAXES	(42,438)	100.000%	(24,568)	57.891%	(10,331)	24.344%	(6,926)	16.320%	(613)	1.444%
25	236	TAXES ACCR - CITY & COUNTY REAL & PERS PROP	(110,762)	100.000%	(96,019)	86.689%	(5,299)	4.784%	(7,842)	7.080%	(1,603)	1.447%
26	236	TAXES ACCR - REVENUE TAXES	(133,392)	100.000%	(77,223)	57.891%	(32,474)	24.344%	(21,769)	16.320%	(1,927)	1.444%
27	236	TAXES ACCR - OTHER	(603)	100.000%	(349)	57.891%	(147)	24.344%	(98)	16.320%	(9)	1.444%
28	237	INTEREST ACCRUED ON LONG - TERM DEBT	(58,440)	100.000%	(33,832)	57.891%	(14,227)	24.344%	(9,537)	16.320%	(844)	1.444%
29	237	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(14,273)	100.000%	(8,263)	57.891%	(3,475)	24.344%	(2,329)	16.320%	(206)	1.444%
30	241	EMPLOYEE FEDERAL INCOME TAX WITHHOLDINGS	(74,444)	100.000%	(43,097)	57.891%	(18,123)	24.344%	(12,149)	16.320%	(1,075)	1.444%
31	242	MISC CURR & ACC LIAB - RETIREMENT PLAN	(334,666)	100.000%	(193,743)	57.891%	(81,473)	24.344%	(54,617)	16.320%	(4,834)	1.444%
32	242	MISC CURR & ACC LIAB - NUCL ASS D&D - CURRENT	(5,789)	100.000%	(5,344)	92.308%	(445)	7.692%		0.000%		0.000%
33	242	MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(1,133)	100.000%	(1,130)	99.710%		0.000%	(3)	0.290%		0.000%
34	242	MISC CURR & ACC LIAB - DERIVATIVES LIABILITY	(1,196)	100.000%		0.000%	(1,196)	100.000%		0.000%		0.000%
35		*TOTAL CURRENT & ACCRUED LIABILITIES*	(1,381,974)	100.000%	(833,715)	60.328%	(314,433)	22.752%	(213,978)	15.484%	(19,847)	1.436%
36												
37	253	OTHER DEFD CREDITS - OTHER	(137,513)	100.000%	(79,608)	57.891%	(33,477)	24.344%	(22,442)	16.320%	(1,986)	1.444%
38	253	OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST	(52,001)	100.000%	(15,059)	28.960%	(36,941)	71.040%		0.000%		0.000%
39	254	OTHER REG LIAB - OTHER	(43,658)	100.000%	(25,274)	57.891%	(10,628)	24.344%	(7,125)	16.320%	(631)	1.444%
40	254	OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(13)	100.000%	(8)	57.891%	(3)	24.344%	(2)	16.320%	0	1.444%
41	254	OTHER REG LIAB - DEFRD GAIN LAND SALES - PIS	(1,265)	100.000%	(732)	57.891%	(308)	24.344%	(206)	16.320%	(18)	1.444%
42	254	OTHER REG LIAB - UNALLOCATED NUCLEAR RESERVE	(70,423)	100.000%	(65,006)	92.308%	(5,417)	7.692%		0.000%		0.000%
43	256	DEFERRED GAINS FUTURE USE	(2,288)	100.000%	(1,324)	57.891%	(557)	24.344%	(373)	16.320%	(33)	1.444%
44		*TOTAL DEFERRED CREDITS*	(307,161)	100.000%	(187,012)	60.884%	(87,332)	28.432%	(30,149)	9.815%	(2,668)	0.869%
45		*WORKING CAPITAL-LIABILITIES*	(2,194,486)	100.000%	(1,268,117)	57.787%	(551,525)	25.132%	(342,607)	15.612%	(32,237)	1.469%
46		***WORKING CAPITAL - NET***	**57,673**	**100.000%**	**(23,285)**	**-40.374%**	**51,928**	**90.038%**	**24,154**	**41.881%**	**4,876**	**8.455%**
47												
48		***ADJUSTED RATE BASE***	**12,410,522**	**100.000%**	**10,696,524**	**86.189%**	**656,208**	**5.288%**	**876,308**	**7.061%**	**181,483**	**1.462%**
49												
50		Note: Totals may not add due to rounding.										

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO. 050045-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

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Witness: Rosemary Morley

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1												
2		**OPERATION & MAINTENANCE**										
3												
4	500	STEAM - OPERATION SUPERVISION & ENGINEERING	(7,347)	100.000%	(6,932)	94.356%	(415)	5.644%		0.000%		0.000%
5	501	STEAM - FUEL - OIL, GAS & COAL	(197)	100.000%		0.000%	(197)	100.000%		0.000%		0.000%
6	501	STEAM - FUEL - NON RECV EXP	(13,477)	100.000%		0.000%	(13,477)	100.000%		0.000%		0.000%
7	502	STEAM - STEAM EXPENSES	(6,508)	100.000%	(3,432)	52.729%	(3,076)	47.271%		0.000%		0.000%
8	505	STEAM - ELECTRIC EXPENSES	(2,978)	100.000%	(2,372)	79.668%	(605)	20.332%		0.000%		0.000%
9	506	STEAM - MISC STEAM PWREXPENSES	(23,346)	100.000%	(23,346)	100.000%		0.000%		0.000%		0.000%
10	506	STEAM - MISC - ADDITIONAL SECURITY	(863)	100.000%	(863)	100.000%		0.000%		0.000%		0.000%
11	507	STEAM - RENTS	(7)	100.000%	(7)	100.000%		0.000%		0.000%		0.000%
12	510	STEAM - MAINTENANCE SUPERV & ENGINEERING	(8,193)	100.000%	(235)	2.869%	(7,957)	97.131%		0.000%		0.000%
13	511	STEAM - MAINTENANCE OF STRUCTURES	(5,906)	100.000%	(5,906)	100.000%		0.000%		0.000%		0.000%
14	512	STEAM - MAINTENANCE OF BOILER PLANT	(47,222)	100.000%		0.000%	(47,222)	100.000%		0.000%		0.000%
15	513	STEAM - MAINTENANCE OF ELECTRIC PLANT	(22,196)	100.000%		0.000%	(22,196)	100.000%		0.000%		0.000%
16	514	STEAM - MAINTENANCE OF MISC STEAM PLT	(10,564)	100.000%		0.000%	(10,564)	100.000%		0.000%		0.000%
17		*PRODUCTION - STEAM*	(148,803)	100.000%	(43,093)	28.960%	(105,710)	71.040%		0.000%		0.000%
18												
19	517	NUCLEAR - OPERATION SUPERVISION & ENGINEERING	(114,104)	100.000%	(113,523)	99.491%	(580)	0.509%		0.000%		0.000%
20	518	NUCLEAR - NUCL FUEL EXP - FUEL CONSUMED	(10,015)	100.000%		0.000%	(10,015)	100.000%		0.000%		0.000%
21	518	NUCLEAR - NUCL FUEL EXP - NON RECOV FUEL EXP	(5,487)	100.000%		0.000%	(5,487)	100.000%		0.000%		0.000%
22	519	NUCLEAR - COOLANTS AND WATER	(7,069)	100.000%	(2,212)	31.292%	(4,857)	68.708%		0.000%		0.000%
23	520	NUCLEAR - STEAM EXPENSES	(34,753)	100.000%	(24,672)	70.993%	(10,081)	29.007%		0.000%		0.000%
24	523	NUCLEAR - ELECTRIC EXPENSES	(353)	100.000%		0.000%	(353)	100.000%		0.000%		0.000%
25	524	NUCLEAR - MISC NUCLEAR PWREXPENSES	(40,311)	100.000%	(40,311)	100.000%		0.000%		0.000%		0.000%
26	528	NUCLEAR - MAINTENANCE SUPERV & ENGINEERING	(72,292)	100.000%	(78)	0.107%	(72,215)	99.893%		0.000%		0.000%
27	529	NUCLEAR - MAINTENANCE OF STRUCTURES	(2,104)	100.000%	(2,104)	100.000%		0.000%		0.000%		0.000%
28	530	NUCLEAR - MAINTENANCE OF REACTOR PLANT	(46,962)	100.000%		0.000%	(46,962)	100.000%		0.000%		0.000%
29	531	NUCLEAR - MAINTENANCE OF ELECTRIC PLANT	(21,641)	100.000%		0.000%	(21,641)	100.000%		0.000%		0.000%
30	532	NUCLEAR - MAINTENANCE OF MISC NUCLEAR PLANT	(7,576)	100.000%		0.000%	(7,576)	100.000%		0.000%		0.000%
31		*PRODUCTION - NUCLEAR*	(362,668)	100.000%	(182,900)	50.432%	(179,768)	49.568%		0.000%		0.000%
32												
33	546	OTHER PWR- OPERATION SUPERVISION & ENGINEERING	(4,351)	100.000%	(4,351)	100.000%		0.000%		0.000%		0.000%
34	547	OTHER PWR- FUEL -NON RECOV ANNUAL EMISSIONS FEE	(1,797)	100.000%		0.000%	(1,797)	100.000%		0.000%		0.000%
35	548	OTHER PWR- GENERATION EXPENSES	(4,138)	100.000%	(4,138)	100.000%		0.000%		0.000%		0.000%
36	549	OTHER PWR- MISC OTHER PWR GENERATION EXP	(9,671)	100.000%	(9,671)	100.000%		0.000%		0.000%		0.000%
37	551	OTHER PWR- MAINT SUPERV & ENGINEERING	(3,060)	100.000%	(3,060)	100.000%		0.000%		0.000%		0.000%
38	552	OTHER PWR- MAINT OF STRUCTURES	(1,953)	100.000%	(1,953)	100.000%		0.000%		0.000%		0.000%
39	553	OTHER PWR- MAINT GENERATING & ELECTRIC PLANT	(28,799)	100.000%	(28,799)	100.000%		0.000%		0.000%		0.000%
40	554	OTHER PWR- MAINT MISC OTHER PWRGENERATION	(1,083)	100.000%	(1,083)	100.000%		0.000%		0.000%		0.000%
41		*PRODUCTION - OTHER PWRGENERATION*	(54,852)	100.000%	(53,055)	96.724%	(1,797)	3.276%		0.000%		0.000%
42												
43	556	OTHER PWR- SYSTEM CONTROL & LOAD DISPATCHING	(2,943)	100.000%	(2,943)	100.000%		0.000%		0.000%		0.000%
44	557	OTHER PWR- OTHER EXPENSES	(6,534)	100.000%	(6,534)	100.000%		0.000%		0.000%		0.000%
45		*PRODUCTION- OTHER SUPPLIED*	(9,478)	100.000%	(9,478)	100.000%		0.000%		0.000%		0.000%
46												
47		*PRODUCTION- TOTAL*	(575,801)	100.000%	(288,526)	50.109%	(287,275)	49.891%		0.000%		0.000%
48												
49		Note: Totals may not add due to rounding.										
50												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.	(1) Acct No.	(2) Description	(3) Total Jurisdictional Adjusted Amount	(4) Total Jurisdictional Adjusted Percent	(5) Demand Amount	(6) Demand Percent	(7) Energy Amount	(8) Energy Percent	(9) Customer Amount	(10) Customer Percent	(11) Lighting Amount	(12) Lighting Percent
1												
2	560	TRANS EXP - OPERATION SUPERV & ENGINEERING	(6,885)	100.000%	(6,344)	92.136%	(529)	7.678%	(13)	0.185%		0.000%
3	561	TRANS EXP - LOAD DISPATCHING	(2,530)	100.000%	(2,336)	92.308%	(195)	7.692%		0.000%		0.000%
4	562	TRANS EXP - STATION EXPENSES	(1,965)	100.000%	(1,813)	92.308%	(151)	7.692%		0.000%		0.000%
5	565	TRANS EXP - TRANSMISSION OF ELECTRICITY BY OTHERS	(10,419)	100.000%	(9,617)	92.308%	(801)	7.692%		0.000%		0.000%
6	565	TRANS EXP - TRANSMISSION OF ELECTRICITY - RTO	(102,632)	100.000%	(94,738)	92.308%	(7,895)	7.692%		0.000%		0.000%
7	566	TRANS EXP - MISC TRANSMISSION EXPENSES	(3,269)	100.000%	(3,012)	92.136%	(251)	7.678%	(6)	0.185%		0.000%
8	568	TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	(2,597)	100.000%	(2,393)	92.136%	(199)	7.678%	(5)	0.185%		0.000%
9	570	TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	(1,742)	100.000%	(1,608)	92.308%	(134)	7.692%		0.000%		0.000%
10	571	TRANS EXP - MAINTENANCE OF OVERHEAD LINES	(12,982)	100.000%	(11,961)	92.136%	(997)	7.678%	(24)	0.185%		0.000%
11	572	TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	0	100.000%	0	92.136%	0	7.678%	0	0.185%		0.000%
12	573	TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	(375)	100.000%	(345)	92.136%	(29)	7.678%	(1)	0.185%		0.000%
13		*TRANSMISSION*	(145,396)	100.000%	(134,167)	92.277%	(11,181)	7.690%	(48)	0.033%		0.000%
14												
15	580	DIST EXP - OPERATION SUPERV & ENGINEERING	(21,448)	100.000%	(17,624)	82.172%		0.000%	(2,820)	13.149%	(1,003)	4.679%
16	581	DIST EXP - LOAD DISPATCHING	(635)	100.000%	(635)	100.000%		0.000%		0.000%		0.000%
17	582	DIST EXP - SUBSTATION EXPENSES	(3,452)	100.000%	(3,452)	100.000%		0.000%		0.000%		0.000%
18	583	DIST EXP - OVERHEAD LINE EXPENSES	(9,111)	100.000%	(8,360)	91.756%		0.000%	(751)	8.244%		0.000%
19	584	DIST EXP - UNDERGROUND LINE EXPENSES	(9,128)	100.000%	(7,478)	81.929%		0.000%	(1,650)	18.071%		0.000%
20	585	DIST EXP - STREET LIGHTING AND SIGNAL SYSTEMS	(2,525)	100.000%		0.000%		0.000%		0.000%	(2,525)	100.000%
21	586	DIST EXP - METER EXPENSES	(6,462)	100.000%		0.000%		0.000%	(6,462)	100.000%		0.000%
22	587	DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	(2,408)	100.000%		0.000%		0.000%	(1,251)	51.963%	(1,157)	48.037%
23	588	DIST EXP - MISC DISTRIBUTION EXPENSES	(28,495)	100.000%	(23,415)	82.172%		0.000%	(3,747)	13.149%	(1,333)	4.679%
24	589	DIST EXP - RENTS	(10,433)	100.000%	(8,573)	82.172%		0.000%	(1,372)	13.149%	(488)	4.679%
25	590	DIST EXP - MAINTENANCE SUPERV & ENGINEERING	(15,078)	100.000%	(12,390)	82.172%		0.000%	(1,983)	13.149%	(705)	4.679%
26	591	DIST EXP - MAINTENANCE OF STRUCTURES	(323)	100.000%	(323)	100.000%		0.000%		0.000%		0.000%
27	592	DIST EXP - MAINTENANCE OF STATION EQUIPMENT	(7,362)	100.000%	(7,362)	100.000%		0.000%		0.000%		0.000%
28	593	DIST EXP - MAINTENANCE OF OVERHEAD LINES	(99,462)	100.000%	(91,263)	91.756%		0.000%	(8,200)	8.244%		0.000%
29	594	DIST EXP - MAINTENANCE OF UNDERGROUND LINES	(26,763)	100.000%	(21,926)	81.929%		0.000%	(4,836)	18.071%		0.000%
30	595	DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	(1,693)	100.000%	(1,693)	100.000%		0.000%		0.000%		0.000%
31	596	DIST EXP - MAINT STREET LIGHTING & SIGNAL SYSTEMS	(4,830)	100.000%		0.000%		0.000%		0.000%	(4,830)	100.000%
32	597	DIST EXP - MAINTENANCE OF METERS	(1,739)	100.000%		0.000%		0.000%	(1,739)	100.000%		0.000%
33	598 & 599	DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLT	(3,642)	100.000%	(2,137)	58.667%		0.000%	(342)	9.387%	(1,164)	31.946%
34		*DISTRIBUTION - TOTAL*	(254,987)	100.000%	(206,630)	81.036%		0.000%	(35,151)	13.786%	(13,206)	5.179%
35												
36	901	CUST ACCT EXP - SUPERVISION	(6,224)	100.000%		0.000%	(768)	12.344%	(5,456)	87.656%		0.000%
37	902	CUST ACCT EXP - METER READING EXPENSES	(21,886)	100.000%		0.000%		0.000%	(21,886)	100.000%		0.000%
38	903	CUST ACCT EXP - CUSTOMER RECORDS & COLLECTIONS	(81,568)	100.000%		0.000%		0.000%	(81,568)	100.000%		0.000%
39	904	CUST ACCT EXP - UNCOLLECTIBLE ACCOUNTS	(14,569)	100.000%		0.000%	(14,569)	100.000%		0.000%		0.000%
40	907	CUST SERV & INFO - SUPERVISION	(6,039)	100.000%		0.000%		0.000%	(6,039)	100.000%		0.000%
41	908	CUST SERV & INFO - CUST ASSISTANCE EXP	(4,716)	100.000%		0.000%		0.000%	(4,716)	100.000%		0.000%
42	909	CUST SERV & INFO - INFO & INST ADV - GENERAL	(1,309)	100.000%		0.000%		0.000%	(1,309)	100.000%		0.000%
43	910	CUST SERV & INFO - MISC CUST SERV & INFO EXP	(2,238)	100.000%		0.000%		0.000%	(2,238)	100.000%		0.000%
44	911	SUPERVISION-SALES EXPENSES	(9)	100.000%		0.000%		0.000%	(9)	100.000%		0.000%
45	916	MISC AND SELLING EXPENSES	(18,576)	100.000%		0.000%		0.000%	(18,576)	100.000%		0.000%
46		*TOTAL CUST SERVICE, INFORMATION & SALES EXP*	(157,135)	100.000%		0.000%	(15,338)	9.761%	(141,797)	90.239%		0.000%
47												
48		Note: Totals may not add due to rounding.										
49												
50												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

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1												
2	403 & 404	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	(145,276)	100.000%	(80,218)	55.218%	(29,097)	20.029%	(32,712)	22.517%	(3,249)	2.236%
3	403 & 404	A&G EXP - OFFICE SUPPLIES AND EXPENSES	(65,652)	100.000%	(36,252)	55.218%	(13,149)	20.029%	(14,783)	22.517%	(1,468)	2.236%
4	403 & 404	A&G EXP - ADMIN EXPENSES TRANSFERRED CR.	26,055	100.000%	14,387	55.218%	5,218	20.029%	5,867	22.517%	583	2.236%
5	403 & 404	A&G EXP - OUTSIDE SERVICES EMPLOYED	(18,794)	100.000%	(10,378)	55.218%	(3,764)	20.029%	(4,232)	22.517%	(420)	2.236%
6	403 & 404	A&G EXP - PROPERTY INSURANCE	(124,066)	100.000%	(107,521)	86.665%	(6,715)	5.412%	(7,517)	6.059%	(2,313)	1.864%
7	403 & 404	A&G EXP - INJURIES AND DAMAGES	(32,311)	100.000%	(17,841)	55.218%	(6,472)	20.029%	(7,275)	22.517%	(723)	2.236%
8	403 & 404	A&G EXP - EMP PENSIONS & BENEFITS	(68,171)	100.000%	(37,642)	55.218%	(13,654)	20.029%	(15,350)	22.517%	(1,524)	2.236%
9	403 & 404	A&G EXP - EMP PENSIONS & BENEFITS - FUEL	(20)	100.000%	(11)	55.218%	(4)	20.029%	(5)	22.517%	0	2.236%
10	403 & 404	A&G EXP - REGULATORY COMMISSION EXPENSE	(7,741)	100.000%	(4,274)	55.218%	(1,550)	20.029%	(1,743)	22.517%	(173)	2.236%
11	403 & 404	A&G EXP - MISC GENERAL EXPENSES	(16,378)	100.000%	(9,044)	55.218%	(3,280)	20.029%	(3,688)	22.517%	(366)	2.236%
12	403 & 404	A&G EXP - RENTS	(671)	100.000%	(370)	55.218%	(134)	20.029%	(151)	22.517%	(15)	2.236%
13	403 & 404	A&G EXP - MAINTENANCE OF GENERAL PLANT	(4,848)	100.000%	(2,677)	55.218%	(971)	20.029%	(1,092)	22.517%	(108)	2.236%
14		*TOTAL ADMIN & GENERAL EXPENSES*	(457,872)	100.000%	(291,841)	63.738%	(73,573)	16.068%	(82,681)	18.058%	(9,778)	2.135%
15												
16		***TOTAL O&M***	**(1,591,191)**	**100.000%**	**(921,164)**	**57.891%**	**(387,366)**	**24.344%**	**(259,678)**	**16.320%**	**(22,983)**	**1.444%**
17												
18	403 & 404	DEPR EXP - STEAM	(62,594)	100.000%	(57,779)	92.308%	(4,815)	7.692%		0.000%		0.000%
19	403 & 404	DEPR EXP - FOSSIL DECOMMISSIONING	(15,344)	100.000%	(14,164)	92.308%	(1,180)	7.692%		0.000%		0.000%
20	403 & 404	DEPR EXP - TURKEY POINT	(22,793)	100.000%	(21,040)	92.308%	(1,753)	7.692%		0.000%		0.000%
21	403 & 404	DEPR EXP - ST LUCIE 1	(13,288)	100.000%	(12,266)	92.308%	(1,022)	7.692%		0.000%		0.000%
22	403 & 404	DEPR EXP - ST LUCIE COMMON	(10,689)	100.000%	(9,867)	92.308%	(822)	7.692%		0.000%		0.000%
23	403 & 404	DEPR EXP - ST LUCIE 2	(34,369)	100.000%	(31,725)	92.308%	(2,644)	7.692%		0.000%		0.000%
24	403 & 404	DEPR EXP - OTH PRODUCTION	(184,138)	100.000%	(169,974)	92.308%	(14,164)	7.692%		0.000%		0.000%
25	403 & 404	DEPR EXP - OTH PROD PUTNAM	(3,905)	100.000%	(3,605)	92.308%	(300)	7.692%		0.000%		0.000%
26	403 & 404	DEPR EXP - NUCLEAR DECOMMISSIONING	(78,202)	100.000%	(72,186)	92.308%	(6,016)	7.692%		0.000%		0.000%
27	403 & 404	DEPR EXP - NUCL DECOM - ASSET RETIR OBLIG	72,576	100.000%	66,993	92.308%	5,583	7.692%		0.000%		0.000%
28	403 & 404	DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(4,440)	100.000%	(4,098)	92.308%	(342)	7.692%		0.000%		0.000%
29		*PRODUCTION DEPRECIATION EXPENSE*	(357,186)	100.000%	(329,710)	92.308%	(27,476)	7.692%		0.000%		0.000%
30												
31		DEPR EXP - TRANSMISSION	(72,472)	100.000%	(66,773)	92.136%	(5,564)	7.678%	(134)	0.185%		0.000%
32		*TRANSMISSION DEPRECIATION EXPENSE*	(72,472)	100.000%	(66,773)	92.136%	(5,564)	7.678%	(134)	0.185%		0.000%
33												
34	403 & 404	DEPR EXP - DISTRIB - STRUCT & IMPROV	(3,194)	100.000%	(3,194)	100.000%		0.000%		0.000%		0.000%
35	403 & 404	DEPR EXP - DISTRIB - STATION EQUIPMENT	(31,229)	100.000%	(31,229)	100.000%		0.000%		0.000%		0.000%
36	403 & 404	DEPR EXP - DISTRIB - POLES, TOWERS & FIXT	(29,877)	100.000%	(29,790)	99.710%		0.000%	(87)	0.290%		0.000%
37	403 & 404	DEPR EXP - DISTRIB - O/H CONDUCT & DEVICES	(41,615)	100.000%	(41,519)	99.769%		0.000%	(96)	0.231%		0.000%
38	403 & 404	DEPR EXP - DISTRIB - U/G CONDUIT	(24,289)	100.000%	(24,289)	100.000%		0.000%		0.000%		0.000%
39	403 & 404	DEPR EXP - DISTRIB - U/G CONDUCT & DEVICES	(44,572)	100.000%	(44,572)	100.000%		0.000%		0.000%		0.000%
40	403 & 404	DEPR EXP - DISTRIB - LINE TRANSFORMERS	(76,076)	100.000%	(76,076)	100.000%		0.000%		0.000%		0.000%
41	403 & 404	DEPR EXP - DISTRIB - SERVICES	(24,365)	100.000%		0.000%		0.000%	(24,365)	100.000%		0.000%
42	403 & 404	DEPR EXP - DISTRIB - METERS	(17,091)	100.000%		0.000%		0.000%	(17,091)	100.000%		0.000%
43	403 & 404	DEPR EXP - DISTRIB - INSTALLS ON CUST PREMISES	(5,164)	100.000%		0.000%		0.000%		0.000%	(5,164)	100.000%
44	403 & 404	DEPR EXP - DISTRIB - STREET LIGHTS & SIGNAL SYS	(20,048)	100.000%		0.000%		0.000%		0.000%	(20,048)	100.000%
45		*DEPR EXP - DISTRIBUTION*	(317,521)	100.000%	(250,670)	78.946%		0.000%	(41,639)	13.114%	(25,212)	7.940%
46												
47		Note: Totals may not add due to rounding.										
48												
49												
50												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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1												
2	403 & 404	DEPR EXP - INTANGIBLE	(46,393)	100.000%	(25,617)	55.218%	(9,292)	20.029%	(10,446)	22.517%	(1,037)	2.236%
3	403 & 404	DEPR EXP - INTANGIBLE - ASSET RETIR OBLIGATION	(7,867)	100.000%	(4,344)	55.218%	(1,576)	20.029%	(1,771)	22.517%	(176)	2.236%
4		*DEPR & AMORT EXP-INTANGIBLE*	(54,261)	100.000%	(29,961)	55.218%	(10,868)	20.029%	(12,218)	22.517%	(1,213)	2.236%
5												
6	403 & 404	DEPR EXP - GENERAL STRUCTURES	(9,994)	100.000%	(5,519)	55.218%	(2,002)	20.029%	(2,250)	22.517%	(223)	2.236%
7	403 & 404	DEPR EXP - GENERAL - OTHER	(50,506)	100.000%	(27,888)	55.218%	(10,116)	20.029%	(11,372)	22.517%	(1,129)	2.236%
8		*DEPR & AMORT EXP-GENERAL*	(60,500)	100.000%	(33,407)	55.218%	(12,118)	20.029%	(13,623)	22.517%	(1,353)	2.236%
9												
10		***TOTAL DEPR & AMORT EXPENSES***	**(861,940)**	**100.000%**	**(710,522)**	**82.433%**	**(56,026)**	**6.500%**	**(67,614)**	**7.844%**	**(27,778)**	**3.223%**
11												
12	408	REAL & PERS PROPERTY TAX	(252,281)	100.000%	(218,700)	86.689%	(12,070)	4.784%	(17,861)	7.080%	(3,650)	1.447%
13		*TAXES OTHER THAN INCOME-PROPERTY*	(252,281)	100.000%	(218,700)	86.689%	(12,070)	4.784%	(17,861)	7.080%	(3,650)	1.447%
14												
15	408	GROSS RECEIPTS TAX - RETAIL BASE	0	100.000%		0.000%		0.000%		0.000%		0.000%
16	408	REG ASSESS FEE - RETAIL BASE	(2,868)	100.000%	-2125	74.093%	-389	13.563%	-310	10.809%	-43	1.499%
17		*TAXES OTHER THAN INCOME-REVENUE*	(2,868)	100.000%	-2125	74.093%	-389	13.563%	-310	10.809%	-43	1.499%
18												
19	408	FEDERAL UNEMPLOYMENT TAXES	(569)	100.000%	(314)	55.218%	(114)	20.029%	(128)	22.517%	(13)	2.236%
20	408	STATE UNEMPLOYMENT TAXES	(1,729)	100.000%	(955)	55.218%	(346)	20.029%	(389)	22.517%	(39)	2.236%
21		FICA (SOCIAL SECURITY)	(42,046)	100.000%	(23,217)	55.218%	(8,421)	20.029%	(9,468)	22.517%	(940)	2.236%
22		*TAXES OTHER THAN INCOME-PAYROLL*	(44,344)	100.000%	(24,486)	55.218%	(8,882)	20.029%	(9,985)	22.517%	(992)	2.236%
23												
24	408	UTILITY OPERAT INCOME CLEARING	(305)	100.000%	(264)	86.689%	(15)	4.784%	(22)	7.080%	(4)	1.447%
25		*TAXES OTHER THAN INCOME-OTHER*	(305)	100.000%	(264)	86.689%	(15)	4.784%	(22)	7.080%	(4)	1.447%
26												
27		***TOTAL TAXES OTHER THAN INCOME***	**(299,798)**	**100.000%**	**(245,575)**	**81.913%**	**(21,356)**	**7.123%**	**(28,179)**	**9.399%**	**(4,690)**	**1.564%**
28												
29	409 - 411	INCOME TAXES - FEDERAL	(242,550)	200.000%	(211,777)	87.313%	(12,565)	5.180%	(19,363)	7.983%	1,155	-0.476%
30	409 - 411	INCOME TAXES - STATE	(67,071)	200.000%	(58,561)	87.312%	(3,474)	5.180%	(5,354)	7.983%	319	-0.476%
31	411	AMORTIZATION OF ITC	18,295	100.000%	15,859	86.685%	875	4.783%	1,295	7.078%	265	1.448%
32		***TOTAL INCOME TAXES***	**(291,326)**	**100.000%**	**(254,479)**	**87.352%**	**(15,164)**	**5.205%**	**(23,422)**	**8.040%**	**1,739**	**-0.597%**
33												
34	407	ACCRETION EXP - ASSET RETIR OBLIG REGUL DEBIT	(117,830)	100.000%	(65,063)	55.218%	(23,600)	20.029%	(26,532)	22.517%	(2,635)	2.236%
35	407	AMORT OF PROP LOSSES, UNRECOV PLT & REGUL STUDY	1,353	100.000%	1,166	86.189%	72	5.288%	96	7.061%	20	1.462%
36	407	REGULATORY CREDIT - ASSET RETIREMENT OBLIGATION	53,122	100.000%	29,333	55.218%	10,640	20.029%	11,962	22.517%	1,188	2.236%
37	407	AMORTIZATION OF REGULATORY ASSETS	6,955	100.000%	6,420	92.308%	535	7.692%		0.000%		0.000%
38	407	AMORTIZATION OF DBT DEFERRED SECURITY	(5,983)	100.000%	(3,463)	57.891%	(1,456)	24.344%	(976)	16.320%	(86)	1.444%
39		***AMORTIZATION OF PROPERTY LOSSES***	**(62,383)**	**100.000%**	**(31,608)**	**50.667%**	**(13,810)**	**22.138%**	**(15,451)**	**24.769%**	**(1,514)**	**2.426%**
40												
41	411	GAIN FROM DISP OF UTILITY PLANT - FUTURE USE	967	100.000%	967	100.000%		0.000%		0.000%		0.000%
42		***GAIN OR LOSS ON SALE OF PLANT***	**967**	**100.000%**	**967**	**100.000%**		**0.000%**		**0.000%**		**0.000%**
43												
44		***TOTAL OPERATING EXPENSES***	**(3,105,671)**	**100.000%**	**(2,173,191)**	**69.975%**	**(480,965)**	**15.487%**	**(396,189)**	**12.757%**	**(55,325)**	**1.781%**
45												
46		Note: Totals may not add due to rounding.										
47												
48												
49												
50												

SOURCE AND AMOUNT OF REVENUES - AT PRESENT AND PROPOSED RATES

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

Line No.	(1) Description of Source	(2) Total Retail	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSD1	(10) GSLD1	(11) GSLD2	(12) GSLD3	(13) MET
1													
2	**PRESENT REVENUES -**												
3													
4	**ELECTRICITY SALES:**												
5	RETAIL SALES - BASE REVENUES	3,722,998	45,594	4,687	13,610	5,238	2,553	274,229	675,375	241,942	35,692	3,012	2,684
6	GROSS RECEIPTS TAX REVENUES	(2,120)	(26)	(3)	(8)	(3)	(1)	(156)	(385)	(138)	(20)	(2)	(2)
7	CILC INCENTIVES OFFSET	30,910	19,251	1,890	8,010				84	1,180	496		
8	UNBILLED REVENUES - FPSC	5,237	64	7	19	7	4	386	950	340	50	4	4
9	*TOTAL ELECTRICITY SALES*	3,757,025	64,883	6,582	21,631	5,243	2,555	274,458	676,024	243,325	36,217	3,014	2,686
10													
11	**OTHER OPERATING REVENUE:**												
12	FIELD COLLECTION LATE PAYMENT CHARGES	17,076	1					1,508	376	12			
13	MISC SERVICE REVS - INITIAL CONNECTION	1,992						176	44	1			
14	MISC SERVICE REVS - RECONNECT AFTER NON PAYMEN	4,233						374	93	3			
15	MISC SERVICE REVS - CONNECT / DISCONNECT	17,318	1					1,530	382	12			
16	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	3,766						333	83	3			
17	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	657						58	14				
18	MISC SERVICE REVS - OTHER BILLINGS	2,071						182	48	3			
19	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	270	4					17	44	17	2		
20	ELECTRIC PROP RENT - GENERAL	35,020	672	54	109	66	35	2,120	6,607	2,827	409	15	34
21	OTH ELECTRIC REVENUES - TRANSMISSION	24,964	554	43	243	48	23	1,485	5,129	2,158	319	34	24
22	OTH ELECTRIC REVENUES - MISC	23,841	446	37	161	40	20	1,549	4,314	1,746	257	22	19
23	*TOTAL OTHER OPERATING REVENUE*	131,208	1,680	135	513	156	78	9,331	17,134	6,781	989	71	78
24													
25	*TOTAL PRESENT REVENUES*	3,888,233	66,564	6,717	22,144	5,399	2,633	283,789	693,158	250,106	37,206	3,086	2,764
26													
27	**PROPOSED INCREASES -**												
28													
29	**ELECTRICITY SALES:**												
30	RETAIL SALES - BASE REVENUES	359,380	9,377	32	2,530	1,171	540	(2,030)	89,600	42,229	5,899	370	568
31	UNBILLED REVENUES - FPSC	1,059	21	1	-	3	1	35	231	98	14	-	1
32	*ELECTRICITY SALES PROPOSED INCREASE*	360,440	9,397	33	2,530	1,174	541	(1,996)	89,831	42,328	5,913	370	570
33													
34	**OTHER OPERATING REVENUE:**												
35	FIELD COLLECTION LATE PAYMENT CHARGES	14,348	1	0	0	0	0	1,267	316	10	0	0	0
36	MISC SERVICE REVS - INITIAL CONNECTION	3,256	0	0	0	0		288	72	2	0		0
37	MISC SERVICE REVS - RECONNECT AFTER NON PAYMEN	5,474	0	0	0	0	0	483	121	4	0		0
38	MISC SERVICE REVS - CONNECT / DISCONNECT	(326)	(0)	(0)	(0)	(0)	(0)	(29)	(7)	(0)	(0)	(0)	(0)
39	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	1,261	0	0	0	0	0	111	28	1	0	0	0
40	MISC SERVICE REVS - OTHER BILLINGS	118	2	0	0	0	0	7	19	8	1	0	0
41	*OTHER OPERATING REVENUE PROPOSED INCREASE*	24,132	4	1	0	1	0	2,128	548	24	2	0	0
42													
43	*TOTAL PROPOSED INCREASE*	384,571	9,401	34	2,530	1,174	541	133	90,379	42,352	5,915	370	570
44													
45	***TOTAL REVENUES WITH PROPOSED INCREASE***	4,272,804	75,965	6,751	24,674	6,573	3,174	283,922	783,537	292,458	43,121	3,456	3,334
46													
47													
48	*Totals may not add due to rounding.*												

SOURCE AND AMOUNT OF REVENUES - AT PRESENT AND PROPOSED RATES

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

Line No.	(1) Description of Source	(2) OL-1	(3) OS-2	(4) RS1	(5) SL-1	(6) SL-2	(7) SST-TST	(8) SST1-DST	(9) SST2-DST	(10) SST3-DST
1										
2	**PRESENT REVENUES -**									
3										
4	**ELECTRICITY SALES:**									
5	RETAIL SALES - BASE REVENUES	11,629	1,139	2,347,119	52,926	2,272	2,956	8	96	236
6	GROSS RECEIPTS TAX REVENUES	(7)	(1)	(1,337)	(30)	(1)	(2)			
7	CILC INCENTIVES OFFSET									
8	UNBILLED REVENUES - FPSC	16	2	3,301	74	3	4			
9	*TOTAL ELECTRICITY SALES*	11,639	1,140	2,349,084	52,970	2,274	2,959	8	96	236
10										
11	**OTHER OPERATING REVENUE:**									
12	FIELD COLLECTION LATE PAYMENT CHARGES	27	1	15,119	28	3				
13	MISC SERVICE REVS - INITIAL CONNECTION	3		1,764	3					
14	MISC SERVICE REVS - RECONNECT AFTER NON PAYMEN	7		3,748	7	1				
15	MISC SERVICE REVS - CONNECT / DISCONNECT	27	1	15,333	28	3				
16	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	6		3,334	6	1				
17	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	1		582	1					
18	MISC SERVICE REVS - OTHER BILLINGS	3		1,829	4					
19	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	3		171	11					
20	ELECTRIC PROP RENT - GENERAL	99	28	21,524	394	14	9	1	1	3
21	OTH ELECTRIC REVENUES - TRANSMISSION	8	4	14,831	31	12	18		1	1
22	OTH ELECTRIC REVENUES - MISC	90	8	14,776	332	10	12		1	1
23	*TOTAL OTHER OPERATING REVENUE*	274	43	93,009	845	43	39	1	2	6
24										
25	*TOTAL PRESENT REVENUES*	11,913	1,183	2,442,093	53,815	2,317	2,998	9	99	242
26										
27	**PROPOSED INCREASES -**									
28										
29	**ELECTRICITY SALES:**									
30	RETAIL SALES - BASE REVENUES	2,935	294	192,466	13,388	(4)	(17)	2	14	17
31	UNBILLED REVENUES - FPSC	6	1	620	28	0	-	0	0	0
32	*ELECTRICITY SALES PROPOSED INCREASE*	2,941	294	193,085	13,416	(3)	(17)	2	14	17
33										
34	**OTHER OPERATING REVENUE:**									
35	FIELD COLLECTION LATE PAYMENT CHARGES	23	1	12,704	23	2	0	0	0	0
36	MISC SERVICE REVS - INITIAL CONNECTION	5	0	2,883	5	0				
37	MISC SERVICE REVS - RECONNECT AFTER NON PAYMEN	9	0	4,847	9	1	0			
38	MISC SERVICE REVS - CONNECT / DISCONNECT	(1)	(0)	(289)	(1)	(0)	(0)			
39	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	2	0	1,116	2	0	0	0	0	0
40	MISC SERVICE REVS - OTHER BILLINGS	1	0	74	5	0	0	0	0	0
41	*OTHER OPERATING REVENUE PROPOSED INCREASE*	39	1	21,336	44	4	0	0	0	0
42										
43	*TOTAL PROPOSED INCREASE*	2,980	296	214,421	13,460	0	(17)	2	15	17
44										
45	***TOTAL REVENUES WITH PROPOSED INCREASE***	14,893	1,479	2,656,514	67,275	2,317	2,981	11	114	259
46										
47										
48	*Totals may not add due to rounding.*									

Supporting Schedules:

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. (~~Billing units must match Schedule E-13c.~~ not applicable)

Type of Data Shown:
_X_Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

Line No.

12 CP and 1/13th Methodology:

Pages 2 and 3 - Summary Unit Costs at Present Rates at Class Rates of Return

Pages 4 through 11 - Unit Costs at Present Rates at Class Rates of Return

Pages 12 and 13 - Summary Unit Costs at Present Rates Equalized at Jurisdictional System Rate of Return

Pages 14 through 21 - Unit Costs at Present Rates Equalized at Jurisdictional System Rate of Return

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_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**FORECAST BASE REVENUES**	3,757,025	64,883	6,582	21,631	5,243	2,555	274,458	676,024	243,325	36,217	3,014
3												
4	**DEMAND COMPONENT**											
5												
6	**DEMAND REVENUE REQUIREMENT**	2,783,667	49,680	5,092	14,541	3,942	1,968	198,191	522,520	190,803	28,244	2,086
7												
8	**BILLING UNITS (Annual):**											
9	KW for Demand Classes	92,945,427	5,511,996	430,366	2,529,303	546,780	277,792		55,913,855	22,733,027	3,332,558	351,600
10	KWH for All Other Classes	64,649,854,074						6,208,753,659				
11												
12	**UNIT COSTS: ($/KW or $/KWH)**	N/A	9.013069	11.832747	5.748928	7.209834	7.082758	0.031921	9.345083	8.393215	8.475076	5.933173
13												
14	**ENERGY COMPONENT**											
15												
16	**ENERGY REVENUE REQUIREMENT**	513,075	14,152	1,172	6,660	1,178	557	32,156	113,152	48,655	7,626	840
17												
18	**BILLING UNITS (Annual):**											
19	KWH for All Rate Classes	106,064,216,616	3,044,454,571	229,644,938	1,473,028,677	257,477,877	122,639,847	6,208,753,659	23,587,545,893	10,644,267,135	1,665,286,802	184,927,875
20												
21	**UNIT COSTS: ($/KWH)**	0.004837	0.004649	0.005103	0.004521	0.004574	0.004545	0.005179	0.004797	0.004571	0.004579	0.004542
22												
23	**CUSTOMER COMPONENT**											
24												
25	**CUSTOMER REVENUE REQUIREMENT**	403,877	1,051	317	431	123	30	44,111	40,352	3,867	348	88
26												
27	**BILLING UNITS (Annual):**											
28	# of Bills for Metered Classes	52,287,291	4,356	1,464	204	722	118	4,633,769	1,155,812	36,009	1,229	55
29	KWH for Lighting Classes	611,179,500										
30												
31	**UNIT COSTS: ($/Bill or $/KWH)**	N/A	241.305843	216.767755	2,110.584150	170.033206	256.251804	9.519447	34.912207	107.384085	282.776782	1,612.767482
32												
33	**LIGHTING COMPONENT**											
34												
35	**LIGHTING REVENUE REQUIREMENT**	56,406										
36												
37	**BILLING UNITS (Annual):**											
38	Fixtures	8,029,934										
39												
40	**UNIT COSTS: ($/Fixture)**	7.024445										
41												
42	Note: Totals may not add due to rounding.											
43												
44												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

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_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**FORECAST BASE REVENUES**	2,686	11,639	1,140	2,349,084	52,970	2,274	2,959	8	96	236
3											
4	**DEMAND COMPONENT**										
5											
6	**DEMAND REVENUE REQUIREMENT**	2,108	823	697	1,754,393	4,553	1,828	1,915	6	80	197
7											
8	**BILLING UNITS (Annual):**										
9	KW for Demand Classes	228,231						1,060,521	1,873	6,834	20,691
10	KWH for All Other Classes		110,111,724	19,726,919	57,810,193,996	432,430,431	68,637,345				
11											
12	**UNIT COSTS: ($/KW or $/KWH)**	9.236313	0.007475	0.035341	0.030347	0.010528	0.026634	1.805903	3.164597	11.687240	9.527471
13											
14	**ENERGY COMPONENT**										
15											
16	**ENERGY REVENUE REQUIREMENT**	464	468	86	283,053	1,879	400	527	0	15	35
17											
18	**BILLING UNITS (Annual):**										
19	KWH for All Rate Classes	103,049,814	110,111,724	19,726,918	57,810,193,996	432,430,431	68,637,345	91,612,725	10,994	3,129,646	7,285,749
20											
21	**UNIT COSTS: ($/KWH)**	0.004498	0.004253	0.004359	0.004896	0.004346	0.005828	0.005752	0.003749	0.004778	0.004803
22											
23	**CUSTOMER COMPONENT**										
24											
25	**CUSTOMER REVENUE REQUIREMENT**	115	264	357	311,638	237	25	517	2	2	4
26											
27	**BILLING UNITS (Annual):**										
28	# of Bills for Metered Classes	276		2,796	46,450,289			156	12	12	12
29	KWH for Lighting Classes		110,111,724			432,430,431	68,637,345				
30											
31	**UNIT COSTS: ($/Bill or $/KWH)**	415.798349	0.002398	127.531039	6.709075	0.000548	0.000362	3,313.196696	165.032338	130.405211	304.280319
32											
33	**LIGHTING COMPONENT**										
34											
35	**LIGHTING REVENUE REQUIREMENT**		10,084			46,301	21				
36											
37	**BILLING UNITS (Annual):**										
38	Fixtures		1,400,440			6,517,438	112,056				
39											
40	**UNIT COSTS: ($/Fixture)**		7.200377			7.104168	0.188835				
41											
42	Note: Totals may not add due to rounding.										
43											
44											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. (~~Billing units must match Schedule E-13c.~~ not applicable)

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**FORECAST REVENUE REQUIREMENT**											
3	**DEMAND COMPONENT**											
4	Total Demand -	2,783,667	49,680	5,092	14,541	3,942	1,968	198,191	522,520	190,803	28,244	2,086
5	Oil Production	192,386	3,969	345	1,745	339	159	12,564	38,610	15,095	2,244	249
6	Coal Production	10,932	208	22	93	17	8	819	2,139	738	112	13
7	Nuclear Production	514,091	10,443	945	4,606	884	415	34,556	102,660	39,224	5,853	658
8	Curtailable Credit	(635)				(437)	(198)					
9	Gas Turbine Production	536,118	10,326	1,062	4,609	844	392	39,435	105,293	37,024	5,605	664
10	Purchased Power	15,225	325	26	142	28	13	928	3,090	1,271	187	20
11	Transmission Costs	387,917	7,503	764	3,346	615	286	28,344	76,285	27,005	4,084	482
12	Distribution Primary Substations	192,018	3,242	368		302	166	14,930	34,787	12,456	1,887	
13	Distribution Primary Lines	622,312	10,891	1,138		1,040	577	45,775	113,976	43,267	6,483	
14	Distribution Secondary Lines	88,216	1,042	161		118	57	6,454	16,399	6,120	699	
15	Distribution Secondary Transformers	200,963	1,314	216		151	70	12,581	24,878	6,961	843	
16	Distribution Capacitors	24,122	418	45		40	22	1,806	4,403	1,642	247	
17												
18	**BILLING UNITS (Annual):**											
19	KW for Demand Classes	92,945,427	5,511,996	430,366	2,529,303	546,780	277,792		55,913,855	22,733,027	3,332,558	351,600
20	KWH for All Other Classes	64,649,854,074						6,208,753,659				
21												
22	**UNIT COSTS: ($/KW or $/KWH)**											
23	Total Demand -	N/A	9.013069	11.832747	5.748928	7.209834	7.082758	0.031921	9.345083	8.393215	8.475076	5.933173
24	Oil Production	N/A	0.720022	0.802642	0.689772	0.620376	0.574151	0.002024	0.690520	0.664011	0.673276	0.707752
25	Coal Production	N/A	0.037740	0.051132	0.036815	0.030843	0.028107	0.000132	0.038258	0.032443	0.033627	0.038204
26	Nuclear Production	N/A	1.894547	2.196231	1.821066	1.617619	1.493079	0.005566	1.836046	1.725438	1.756222	1.872513
27	Curtailable Credit	N/A				(0.799967)	(0.711634)					
28	Gas Turbine Production	N/A	1.873314	2.468410	1.822330	1.544146	1.410755	0.006351	1.883125	1.628639	1.682008	1.887831
29	Purchased Power	N/A	0.058982	0.060049	0.056086	0.051928	0.048339	0.000149	0.055262	0.055895	0.056208	0.057277
30	Transmission Costs	N/A	1.361176	1.776116	1.322859	1.125133	1.028813	0.004565	1.364334	1.187917	1.225359	1.369595
31	Distribution Primary Substations	N/A	0.588193	0.855059		0.552253	0.598790	0.002405	0.622155	0.547919	0.566107	
32	Distribution Primary Lines	N/A	1.975840	2.645072		1.902875	2.078880	0.007373	2.038416	1.903284	1.945474	
33	Distribution Secondary Lines	N/A	0.189066	0.373001		0.216335	0.203466	0.001039	0.293290	0.269210	0.209836	
34	Distribution Secondary Transformers	N/A	0.238436	0.500995		0.275888	0.251086	0.002026	0.444929	0.306212	0.252876	
35	Distribution Capacitors	N/A	0.075754	0.104041		0.072406	0.078927	0.000291	0.078749	0.072247	0.074083	
36												
37	Note: Totals may not add due to rounding.											
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

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Type of Data Shown:
_X_Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**FORECAST REVENUE REQUIREMENT**										
3	**DEMAND COMPONENT**										
4	Total Demand -	2,108	823	697	1,754,393	4,553	1,828	1,915	6	80	197
5	Oil Production	172	37	28	116,362	161	111	181		4	9
6	Coal Production	9	1	1	6,721	7	9	15		0	1
7	Nuclear Production	450	88	73	311,948	408	319	526		11	24
8	Curtailable Credit										0
9	Gas Turbine Production	429	58	65	328,834	343	409	690		11	25
10	Purchased Power	14	4	2	9,140	14	7	12		0	1
11	Transmission Costs	313	44	47	237,738	253	292	491		8	18
12	Distribution Primary Substations	158	78	85	122,831	551	140		1	8	28
13	Distribution Primary Lines	543	386	310	395,296	2,105	403		5	27	89
14	Distribution Secondary Lines		62	31	56,697	318	56			4	
15	Distribution Secondary Transformers		54	42	153,470	314	66			5	
16	Distribution Capacitors	21	13	12	15,356	78	16		0	1	3
17											
18	**BILLING UNITS (Annual):**										
19	KW for Demand Classes	228,231						1,060,521	1,873	6,834	20,691
20	KWH for All Other Classes		110,111,724	19,726,919	57,810,193,996	432,430,431	68,637,345				
21											
22	**UNIT COSTS: ($/KW or $/KWH)**										
23	Total Demand -	9.236313	0.007475	0.035341	0.030347	0.010528	0.026634	1.805903	3.164597	11.687240	9.527471
24	Oil Production	0.755619	0.000333	0.001435	0.002013	0.000373	0.001617	0.171096		0.602303	0.423309
25	Coal Production	0.037588	0.000009	0.000064	0.000116	0.000015	0.000127	0.013867		0.033217	0.024911
26	Nuclear Production	1.969621	0.000796	0.003677	0.005396	0.000944	0.004646	0.495927		1.600060	1.139110
27	Curtailable Credit										
28	Gas Turbine Production	1.881375	0.000522	0.003280	0.005688	0.000793	0.005962	0.650712		1.636116	1.215572
29	Purchased Power	0.063179	0.000032	0.000124	0.000158	0.000033	0.000106	0.010944		0.048299	0.032960
30	Transmission Costs	1.370902	0.000396	0.002404	0.004112	0.000584	0.004252	0.463357		1.185656	0.878007
31	Distribution Primary Substations	0.690382	0.000710	0.004334	0.002125	0.001274	0.002043		0.338674	1.210907	1.346513
32	Distribution Primary Lines	2.377175	0.003503	0.015727	0.006838	0.004867	0.005878		2.739447	3.975433	4.299655
33	Distribution Secondary Lines		0.000563	0.001578	0.000981	0.000736	0.000809			0.574051	
34	Distribution Secondary Transformers		0.000490	0.002127	0.002655	0.000727	0.000957			0.667714	
35	Distribution Capacitors	0.090470	0.000121	0.000589	0.000266	0.000180	0.000237		0.086476	0.153485	0.167435
36											
37	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

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Type of Data Shown:
_X_Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**FORECAST REVENUE REQUIREMENT**											
3	**ENERGY COMPONENT**											
4	Total Energy -	513,075	14,152	1,172	6,660	1,178	557	32,156	113,152	48,655	7,626	840
5	Oil Production	161,099	4,446	367	2,092	370	175	10,104	35,527	15,292	2,397	264
6	Coal Production	903	23	2	11	2	1	67	195	72	12	1
7	Nuclear Production	279,198	7,853	615	3,679	662	314	16,772	61,890	27,442	4,280	463
8	Gas Turbine Production	39,829	1,007	105	484	79	37	2,963	8,581	3,192	513	62
9	Transmission Costs	32,073	823	82	394	65	30	2,324	6,937	2,649	424	50
10	Uncollectibles	(27)						(73)	22	6	1	
11												
12	**BILLING UNITS (Annual):**											
13	KWH for All Rate Classes	106,064,216,616	3,044,454,571	229,644,938	1,473,028,677	257,477,877	122,639,847	6,208,753,659	23,587,545,893	10,644,267,135	1,665,286,802	184,927,875
14												
15	**UNIT COSTS: ($/KWH)**											
16	Total Energy -	0.004837	0.004649	0.005103	0.004521	0.004574	0.004545	0.005179	0.004797	0.004571	0.004579	0.004542
17	Oil Production	0.001519	0.001460	0.001600	0.001420	0.001437	0.001428	0.001627	0.001506	0.001437	0.001439	0.001427
18	Coal Production	0.000009	0.000007	0.000010	0.000007	0.000007	0.000007	0.000011	0.000008	0.000007	0.000007	0.000008
19	Nuclear Production	0.002632	0.002580	0.002677	0.002497	0.002571	0.002563	0.002701	0.002624	0.002578	0.002570	0.002502
20	Gas Turbine Production	0.000376	0.000331	0.000456	0.000328	0.000306	0.000299	0.000477	0.000364	0.000300	0.000308	0.000334
21	Transmission Costs	0.000302	0.000270	0.000359	0.000267	0.000253	0.000248	0.000374	0.000294	0.000249	0.000254	0.000272
22	Uncollectibles	-						(0.000012)	0.000001	0.000001	-	
23												
24	Note: Totals may not add due to rounding.											
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($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**FORECAST REVENUE REQUIREMENT**										
3	**ENERGY COMPONENT**										
4	Total Energy -	464	468	86	283,053	1,879	400	527	0	15	35
5	Oil Production	146	142	27	88,854	591	125	165	0	5	11
6	Coal Production	1	0	0	511	2	1	1	0	0	0
7	Nuclear Production	260	276	49	153,075	1,097	193	250	0	8	19
8	Gas Turbine Production	31	16	5	22,541	101	46	63	0	1	3
9	Transmission Costs	26	15	4	18,075	87	35	48	0	1	2
10	Uncollectibles		19	0	(2)	0					
11											
12	**BILLING UNITS (Annual):**										
13	KWH for All Rate Classes	103,049,814	110,111,724	19,726,918	57,810,193,996	432,430,431	68,637,345	91,612,725	10,994	3,129,646	7,285,749
14											
15	**UNIT COSTS: ($/KWH)**										
16	Total Energy -	0.004498	0.004253	0.004359	0.004896	0.004346	0.005828	0.005752	0.003749	0.004778	0.004803
17	Oil Production	0.001414	0.001290	0.001370	0.001537	0.001367	0.001823	0.001797	0.001186	0.001501	0.001508
18	Coal Production	0.000007	0.000003	0.000006	0.000009	0.000005	0.000015	0.000016	0.000002	0.000008	0.000009
19	Nuclear Production	0.002527	0.002504	0.002502	0.002648	0.002538	0.002812	0.002726	0.002387	0.002617	0.002584
20	Gas Turbine Production	0.000301	0.000145	0.000259	0.000390	0.000233	0.000669	0.000690	0.000081	0.000361	0.000391
21	Transmission Costs	0.000249	0.000140	0.000220	0.000313	0.000202	0.000510	0.000523	0.000094	0.000292	0.000312
22	Uncollectibles		0.000170	0.000002	-	0.000001					
23											
24	Note: Totals may not add due to rounding.										
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Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**FORECAST REVENUE REQUIREMENT**											
3	**CUSTOMER COMPONENT**											
4	Total Customer -	403,877	1,051	317	431	123	30	44,111	40,352	3,867	348	88
5	Transmission Costs	796			263							72
6	Distribution Services	117,257	7	4		1	0	12,171	2,405	62	2	
7	Distribution Meters	78,533	624	182	114	66	20	10,896	19,338	2,046	244	11
8	Other Distribution	401	73	0		12	3		115	82	23	
9	Meter Reading	50,244	335	127	53	42	7	6,837	15,090	1,574	75	5
10	Misc Serv Revs - Late Payment Charge	(17,173)	(1)	(0)	(0)	(0)	(0)	(1,516)	(377)	(12)	(0)	(0)
11	Misc Serv Revs - Initial Connection	(2,151)	(0)	(0)	(0)	(0)		(190)	(47)	(1)	(0)	
12	Misc Serv Revs - Reconnection	(4,569)	(0)	(0)	(0)	(0)	(0)	(403)	(100)	(3)	(0)	
13	Misc Serv Revs - Connection of Existing A	(18,694)	(2)	(1)	(0)	(0)	(0)	(1,650)	(411)	(13)	(0)	(0)
14	Misc Serv Revs - Returned Check Charge	(4,065)	(0)	(0)	(0)	(0)	(0)	(359)	(89)	(3)	(0)	(0)
15	Misc Serv Revs - Current Diversion	(709)	(0)	(0)	(0)	(0)	(0)	(63)	(16)	(0)	(0)	(0)
16	Miscellaneous Customer Accounts	204,008	17	6	1	3	0	18,388	4,444	136	5	0
17												
18	**BILLING UNITS (Annual):**											
19	# of Bills for Metered Classes	52,287,291	4,356	1,464	204	722	118	4,633,769	1,155,812	36,009	1,229	55
20	KWH for Lighting Classes	611,179,500										
21												
22	**UNIT COSTS: ($/Bill or $/KWH)**											
23	Total Customer -	N/A	241.305843	216.767755	2,110.584150	170.033206	256.251804	9.519447	34.912207	107.384085	282.776782	1,612.767482
24	Transmission Costs	N/A			1,287.512290							1,314.515041
25	Distribution Services	N/A	1.549808	2.518447		1.435062	1.176935	2.626664	2.080670	1.724067	1.388004	
26	Distribution Meters	N/A	143.148206	124.483301	559.700028	91.064829	165.461710	2.351413	16.731511	56.811667	198.882539	208.950726
27	Other Distribution	N/A	16.685995	0.274882		16.131556	25.644788		0.099766	2.266586	18.680724	
28	Meter Reading	N/A	77.014885	86.460849	260.597479	58.515594	61.163873	1.475504	13.055732	43.706201	60.939609	86.224067
29	Misc Serv Revs - Late Payment Charge	N/A	(0.325243)	(0.326299)	(0.337370)	(0.326576)	(0.312423)	(0.327176)	(0.326366)	(0.325889)	(0.324972)	(0.312420)
30	Misc Serv Revs - Initial Connection	N/A	(0.040354)	(0.043662)	(0.078330)	(0.044281)		(0.040977)	(0.040875)	(0.040855)	(0.039019)	
31	Misc Serv Revs - Reconnection	N/A	(0.087079)	(0.090684)	(0.092964)	(0.078832)	(0.160491)	(0.087047)	(0.086828)	(0.086962)	(0.092618)	
32	Misc Serv Revs - Connection of Existing A	N/A	(0.355849)	(0.349296)	(0.391649)	(0.354251)	(0.405681)	(0.356147)	(0.355267)	(0.354818)	(0.351171)	(0.291464)
33	Misc Serv Revs - Returned Check Charge	N/A	(0.077084)	(0.077083)	(0.077066)	(0.077106)	(0.077065)	(0.077443)	(0.077252)	(0.077134)	(0.077120)	(0.077175)
34	Misc Serv Revs - Current Diversion	N/A	(0.013446)	(0.013446)	(0.013423)	(0.013451)	(0.013450)	(0.013509)	(0.013476)	(0.013455)	(0.013452)	(0.013515)
35	Miscellaneous Customer Accounts	N/A	3.806003	3.930746	3.765155	3.780662	3.773607	3.968165	3.844591	3.774678	3.784256	3.772222
36												
37	Note: Totals may not add due to rounding.											
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. (~~Billing units must match Schedule E-13c.~~ not applicable)

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**FORECAST REVENUE REQUIREMENT**										
3	**CUSTOMER COMPONENT**										
4	Total Customer -	115	264	357	311,638	237	25	517	2	2	4
5	Transmission Costs							461			
6	Distribution Services			3	102,603					0	
7	Distribution Meters	70		152	44,727			40	1	1	2
8	Other Distribution	21		70					0		1
9	Meter Reading	23		124	25,934			15	1	1	1
10	Misc Serv Revs - Late Payment Charge	(0)	(27)	(1)	(15,207)	(28)	(3)	(0)	(0)	(0)	(0)
11	Misc Serv Revs - Initial Connection	(0)	(3)	(0)	(1,905)	(4)	(0)				
12	Misc Serv Revs - Reconnection	(0)	(7)	(0)	(4,046)	(7)	(1)	(0)			
13	Misc Serv Revs - Connection of Existing A	(0)	(30)	(1)	(16,554)	(30)	(3)	(0)			
14	Misc Serv Revs - Returned Check Charge:	(0)	(6)	(0)	(3,600)	(7)	(1)	(0)	(0)	(0)	(0)
15	Misc Serv Revs - Current Diversion	(0)	(1)	(0)	(628)	(1)	(0)	(0)	0	0	0
16	Miscellaneous Customer Accounts	1	339	10	180,313	314	32	1	0	0	0
17											
18	**BILLING UNITS (Annual):**										
19	# of Bills for Metered Classes	276		2,796	46,450,289			156	12	12	12
20	KWH for Lighting Classes		110,111,724			432,430,431	68,637,345				
21											
22	**UNIT COSTS: ($/Bill or $/KWH)**										
23	Total Customer -	415.798349	0.002398	127.531039	6.709075	0.000548	0.000362	3,313.196696	165.032338	130.405211	304.280319
24	Transmission Costs							2,955.076562			
25	Distribution Services			1.008938	2.208873					2.066446	
26	Distribution Meters	252.681114		54.265736	0.962906			255.844394	62.092570	66.584667	125.871654
27	Other Distribution	77.585265		25.072201					22.664222		99.972088
28	Meter Reading	82.646300		44.343713	0.558314			98.966742	77.125255	58.321939	74.964565
29	Misc Serv Revs - Late Payment Charge	(0.330943)	(0.000246)	(0.325337)	(0.327381)	(0.000065)	(0.000037)	(0.312420)	(0.312744)	(0.311903)	(0.311903)
30	Misc Serv Revs - Initial Connection	(0.057912)	(0.000031)	(0.040033)	(0.041001)	(0.000008)	(0.000005)				
31	Misc Serv Revs - Reconnection	(0.068732)	(0.000066)	(0.088237)	(0.087103)	(0.000017)	(0.000010)	(0.121603)			
32	Misc Serv Revs - Connection of Existing A	(0.347474)	(0.000268)	(0.354579)	(0.356372)	(0.000070)	(0.000040)	(0.307381)			
33	Misc Serv Revs - Returned Check Charge:	(0.077100)	(0.000058)	(0.077134)	(0.077492)	(0.000015)	(0.000009)	(0.077121)	(0.076984)	(0.076984)	(0.076984)
34	Misc Serv Revs - Current Diversion	(0.013466)	(0.000010)	(0.013456)	(0.013518)	(0.000003)	(0.000002)	(0.013427)	(0.013427)	(0.013427)	(0.013427)
35	Miscellaneous Customer Accounts	3.781297	0.003077	3.739227	3.881850	0.000726	0.000465	4.140951	3.553445	3.834474	3.874327
36											
37	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

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_X_Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**FORECAST REVENUE REQUIREMENT**											
3	**LIGHTING COMPONENT**											
4	Total Lighting -	56,406										
5	Outdoor Lighting - Dist	10,084										
6	Street Lighting - Dist	46,322										
7												
8	**BILLING UNITS (Annual):**											
9	Fixtures	8,029,934										
10												
11	**UNIT COSTS: ($/Fixture)**											
12	Total Lighting -	7.024445										
13	Outdoor Lighting - Dist	1.255763										
14	Street Lighting - Dist	5.768682										
15												
16	Note: Totals may not add due to rounding.											
17												
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($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**FORECAST REVENUE REQUIREMENT**										
3	**LIGHTING COMPONENT**										
4	Total Lighting -		10,084			46,301	21				
5	Outdoor Lighting - Dist		10,084								
6	Street Lighting - Dist					46,301	21				
7											
8	**BILLING UNITS (Annual):**										
9	Fixtures		1,400,440			6,517,438	112,056				
10											
11	**UNIT COSTS: ($/Fixture)**										
12	Total Lighting -		7.200377			7.104168	0.188835				
13	Outdoor Lighting - Dist		7.200377								
14	Street Lighting - Dist					7.104168	0.188835				
15											
16	Note: Totals may not add due to rounding.										
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($000 WHERE APPLICABLE)

Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**EQUALIZED BASE REV REQUIREMENT**	3,757,025	70,272	5,774	22,834	5,852	2,906	234,399	692,946	282,442	41,148	3,156
3												
4	**DEMAND COMPONENT**											
5												
6	**DEMAND REVENUE REQUIREMENT**	2,774,459	54,547	4,376	15,539	4,495	2,290	164,727	537,666	226,704	32,754	2,203
7												
8	**BILLING UNITS (Annual):**											
9	KW for Demand Classes	92,945,427	5,511,996	430,366	2,529,303	546,780	277,792		55,913,855	22,733,027	3,332,558	351,600
10	KWH for All Other Classes	64,649,854,074						6,208,753,659				
11												
12	**UNIT COSTS: ($/KW or $/KWH)**	N/A	9.896054	10.166935	6.143493	8.220820	8.243311	0.026531	9.615978	9.972448	9.828495	6.264504
13												
14	**ENERGY COMPONENT**											
15												
16	**ENERGY REVENUE REQUIREMENT**	514,003	14,602	1,109	6,825	1,224	582	30,151	114,245	51,446	8,004	857
17												
18	**BILLING UNITS (Annual):**											
19	KWH for All Rate Classes	106,064,216,616	3,044,454,571	229,644,938	1,473,028,677	257,477,877	122,639,847	6,208,753,659	23,587,545,893	10,644,267,135	1,665,286,802	184,927,875
20												
21	**UNIT COSTS: ($/KWH)**	0.004846	0.004796	0.004831	0.004633	0.004752	0.004749	0.004856	0.004843	0.004833	0.004806	0.004634
22												
23	**CUSTOMER COMPONENT**											
24												
25	**CUSTOMER REVENUE REQUIREMENT**	396,380	1,122	289	470	133	34	39,521	41,035	4,293	390	96
26												
27	**BILLING UNITS (Annual):**											
28	# of Bills for Metered Classes	52,287,291	4,356	1,464	204	722	118	4,633,769	1,155,812	36,009	1,229	55
29	KWH for Lighting Classes	611,179,500										
30												
31	**UNIT COSTS: ($/Bill or $/KWH)**	N/A	257.599609	197.583176	2,304.291640	184.359213	284.472565	8.528864	35.502891	119.208953	316.886853	1,750.604009
32												
33	**LIGHTING COMPONENT**											
34												
35	**LIGHTING REVENUE REQUIREMENT**	72,184										
36												
37	**BILLING UNITS (Annual):**											
38	Fixtures	8,029,934										
39												
40	**UNIT COSTS: ($/Fixture)**	8.9893										
41												
42	Note: Totals may not add due to rounding.											
43												
44												

FLORIDA PUBLIC SERVICE COMMISSION

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($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**EQUALIZED BASE REV REQUIREMENT**	3,073	17,305	1,453	2,303,303	66,455	1,511	1,849	24	100	226
3											
4	**DEMAND COMPONENT**										
5											
6	**DEMAND REVENUE REQUIREMENT**	2,456	1,713	928	1,714,754	6,714	1,141	1,163	20	83	188
7											
8	**BILLING UNITS (Annual):**										
9	KW for Demand Classes	228,231						1,060,521	1,873	6,834	20,691
10	KWH for All Other Classes		110,111,724	19,726,919	57,810,193,996	432,430,431	68,637,345				
11											
12	**UNIT COSTS: ($/KW or $/KWH)**	10.758937	0.015556	0.047018	0.029662	0.015525	0.016631	1.096831	10.568353	12.112197	9.069895
13											
14	**ENERGY COMPONENT**										
15											
16	**ENERGY REVENUE REQUIREMENT**	487	538	93	280,943	2,091	331	424	0	15	34
17											
18	**BILLING UNITS (Annual):**										
19	KWH for All Rate Classes	103,049,814	110,111,724	19,726,918	57,810,193,996	432,430,431	68,637,345	91,612,725	10,994	3,129,646	7,285,749
20											
21	**UNIT COSTS: ($/KWH)**	0.004728	0.004885	0.004731	0.004860	0.004836	0.004828	0.004627	0.004732	0.004834	0.004726
22											
23	**CUSTOMER COMPONENT**										
24											
25	**CUSTOMER REVENUE REQUIREMENT**	130	287	432	307,606	249	23	261	4	2	4
26											
27	**BILLING UNITS (Annual):**										
28	# of Bills for Metered Classes	276		2,796	46,450,289			156	12	12	12
29	KWH for Lighting Classes		110,111,724			432,430,431	68,637,345				
30											
31	**UNIT COSTS: ($/Bill or $/KWH)**	472.045902	0.002610	154.455449	6.622266	0.000576	0.000329	1,676.024660	321.664658	132.958437	292.770310
32											
33	**LIGHTING COMPONENT**										
34											
35	**LIGHTING REVENUE REQUIREMENT**		14,767			57,401	15				
36											
37	**BILLING UNITS (Annual):**										
38	Fixtures		1,400,440			6,517,438	112,056				
39											
40	**UNIT COSTS: ($/Fixture)**		10.544616			8.807353	0.135335				
41											
42	Note: Totals may not add due to rounding.										
43											
44											

FLORIDA PUBLIC SERVICE COMMISSION

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Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**EQUALIZED REVENUE REQUIREMENT**											
3	**DEMAND COMPONENT**											
4	Total Demand -	2,774,459	54,547	4,376	15,539	4,495	2,290	164,727	537,666	226,704	32,754	2,203
5	Oil Production	192,179	4,147	320	1,806	358	170	11,458	39,138	16,333	2,402	256
6	Coal Production	10,900	235	18	102	20	9	650	2,220	928	136	15
7	Nuclear Production	513,353	11,081	855	4,824	952	451	30,598	104,550	43,656	6,420	684
8	Curtailable Credit	(635)				(437)	(198)					
9	Gas Turbine Production	534,707	11,546	890	5,026	973	462	31,862	108,907	45,501	6,691	712
10	Purchased Power	15,221	328	25	143	29	14	907	3,100	1,294	190	20
11	Transmission Costs	386,932	8,355	644	3,637	705	335	23,058	78,808	32,922	4,841	516
12	Distribution Primary Substations	191,446	3,719	298		360	204	11,590	36,246	16,090	2,349	
13	Distribution Primary Lines	620,909	12,058	967		1,183	670	37,592	117,549	52,171	7,615	
14	Distribution Secondary Lines	87,877	1,140	139		132	64	5,406	16,855	7,216	806	
15	Distribution Secondary Transformers	197,505	1,471	180		174	82	10,150	25,738	8,570	1,007	
16	Distribution Capacitors	24,062	467	37		46	26	1,457	4,556	2,022	295	
17												
18	**BILLING UNITS (Annual):**											
19	KW for Demand Classes	92,945,427	5,511,996	430,366	2,529,303	546,780	277,792		55,913,855	22,733,027	3,332,558	351,600
20	KWH for All Other Classes	64,649,854,074						6,208,753,659				
21												
22	**UNIT COSTS: ($/KW or $/KWH)**											
23	Total Demand -	N/A	9.896054	10.166935	6.143493	8.220820	8.243311	0.026531	9.615978	9.972448	9.828495	6.264504
24	Oil Production	N/A	0.752361	0.744236	0.713869	0.654780	0.610957	0.001845	0.699963	0.718489	0.720868	0.727988
25	Coal Production	N/A	0.042704	0.042166	0.040514	0.036124	0.033757	0.000105	0.039707	0.040806	0.040933	0.041310
26	Nuclear Production	N/A	2.010271	1.987230	1.907297	1.740730	1.624786	0.004928	1.869840	1.920382	1.926527	1.944924
27	Curtailable Credit	N/A				(0.799967)	(0.711634)					
28	Gas Turbine Production	N/A	2.094677	2.068622	1.987276	1.779640	1.662690	0.005132	1.947768	2.001538	2.007775	2.026343
29	Purchased Power	N/A	0.059589	0.058953	0.056538	0.052574	0.049029	0.000146	0.055439	0.056917	0.057102	0.057657
30	Transmission Costs	N/A	1.515696	1.497047	1.437999	1.289518	1.204674	0.003714	1.409457	1.448215	1.452758	1.466282
31	Distribution Primary Substations	N/A	0.674632	0.692699		0.658959	0.735021	0.001867	0.648241	0.707793	0.704741	
32	Distribution Primary Lines	N/A	2.187599	2.247319		2.164286	2.412620	0.006055	2.102322	2.294946	2.285100	
33	Distribution Secondary Lines	N/A	0.206890	0.322248		0.242268	0.231902	0.000871	0.301445	0.317428	0.241826	
34	Distribution Secondary Transformers	N/A	0.266853	0.419334		0.318356	0.296353	0.001635	0.460323	0.376988	0.302303	
35	Distribution Capacitors	N/A	0.084783	0.087082		0.083551	0.093156	0.000235	0.081474	0.088946	0.088563	
36												
37	Note: Totals may not add due to rounding.											
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

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Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**EQUALIZED REVENUE REQUIREMENT**										
3	**DEMAND COMPONENT**										
4	Total Demand -	2,456	1,713	928	1,714,754	6,714	1,141	1,163	20	83	188
5	Oil Production	185	47	32	115,104	188	86	136		4	9
6	Coal Production	11	3	2	6,528	11	5	8		0	0
7	Nuclear Production	494	126	85	307,447	504	230	362		11	23
8	Curtailable Credit										
9	Gas Turbine Production	515	131	89	320,225	526	239	376		12	24
10	Purchased Power	15	4	3	9,116	15	7	11		0	1
11	Transmission Costs	373	95	64	231,729	380	173	272		8	17
12	Distribution Primary Substations	197	245	127	118,954	953	75		5	9	26
13	Distribution Primary Lines	640	793	413	385,797	3,089	244		15	28	85
14	Distribution Secondary Lines		114	40	55,481	444	35			4	
15	Distribution Secondary Transformers		124	58	149,422	484	38			5	
16	Distribution Capacitors	25	31	16	14,951	120	9		1	1	3
17											
18	**BILLING UNITS (Annual):**										
19	KW for Demand Classes	228,231						1,060,521	1,873	6,834	20,691
20	KWH for All Other Classes		110,111,724	19,726,919	57,810,193,996	432,430,431	68,637,345				
21											
22	**UNIT COSTS: ($/KW or $/KWH)**										
23	Total Demand -	10.758937	0.015556	0.047018	0.029662	0.015525	0.016631	1.096831	10.568353	12.112197	9.069895
24	Oil Production	0.810631	0.000430	0.001613	0.001991	0.000435	0.001255	0.127790		0.612149	0.413912
25	Coal Production	0.046033	0.000024	0.000092	0.000113	0.000025	0.000071	0.007219		0.034728	0.023468
26	Nuclear Production	2.166478	0.001145	0.004313	0.005318	0.001166	0.003348	0.340961		1.635295	1.105480
27	Curtailable Credit										
28	Gas Turbine Production	2.257932	0.001190	0.004497	0.005539	0.001216	0.003480	0.354288		1.703515	1.151244
29	Purchased Power	0.064212	0.000034	0.000128	0.000158	0.000035	0.000099	0.010132		0.048483	0.032783
30	Transmission Costs	1.633754	0.000862	0.003254	0.004008	0.000880	0.002519	0.256440		1.232704	0.833104
31	Distribution Primary Substations	0.865347	0.002221	0.006450	0.002058	0.002203	0.001095		2.421739	1.271925	1.261067
32	Distribution Primary Lines	2.805806	0.007205	0.020911	0.006674	0.007143	0.003556		7.842562	4.124915	4.090327
33	Distribution Secondary Lines		0.001036	0.002024	0.000960	0.001027	0.000512			0.593182	
34	Distribution Secondary Transformers		0.001128	0.002925	0.002585	0.001119	0.000557			0.695440	
35	Distribution Capacitors	0.108745	0.000279	0.000810	0.000259	0.000277	0.000138		0.304051	0.159859	0.158510
36											
37	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

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____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**EQUALIZED REVENUE REQUIREMENT**											
3	**ENERGY COMPONENT**											
4	Total Energy -	514,003	14,602	1,109	6,825	1,224	582	30,151	114,245	51,446	8,004	857
5	Oil Production	161,342	4,584	348	2,143	384	183	9,464	35,865	16,149	2,513	269
6	Coal Production	908	26	2	12	2	1	53	202	91	14	2
7	Nuclear Production	279,345	7,937	603	3,709	670	319	16,385	62,095	27,961	4,350	466
8	Gas Turbine Production	40,061	1,139	86	532	92	44	2,349	8,906	4,014	625	67
9	Transmission Costs	32,237	916	70	428	75	36	1,890	7,167	3,230	502	54
10	Uncollectibles	109						9	10	1	0	
11												
12	**BILLING UNITS (Annual):**											
13	KWH for All Rate Classes	106,064,216,616	3,044,454,571	229,644,938	1,473,028,677	257,477,877	122,639,847	6,208,753,659	23,587,545,893	10,644,267,135	1,665,286,802	184,927,875
14												
15	**UNIT COSTS: ($/KWH)**											
16	Total Energy -	0.004846	0.004796	0.004831	0.004633	0.004752	0.004749	0.004856	0.004843	0.004833	0.004806	0.004634
17	Oil Production	0.001521	0.001506	0.001517	0.001455	0.001492	0.001491	0.001524	0.001521	0.001517	0.001509	0.001455
18	Coal Production	0.000009	0.000008	0.000009	0.000008	0.000008	0.000008	0.000009	0.000009	0.000009	0.000009	0.000008
19	Nuclear Production	0.002634	0.002607	0.002626	0.002518	0.002604	0.002601	0.002639	0.002633	0.002627	0.002612	0.002519
20	Gas Turbine Production	0.000378	0.000374	0.000376	0.000361	0.000358	0.000359	0.000378	0.000378	0.000377	0.000375	0.000361
21	Transmission Costs	0.000304	0.000301	0.000303	0.000291	0.000290	0.000290	0.000304	0.000304	0.000303	0.000302	0.000291
22	Uncollectibles	0.000001						0.000001	-	-	-	
23												
24	Note: Totals may not add due to rounding.											
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($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**EQUALIZED REVENUE REQUIREMENT**										
3	**ENERGY COMPONENT**										
4	Total Energy -	487	538	93	280,943	2,091	331	424	0	15	34
5	Oil Production	153	169	29	88,180	656	104	133	0	5	11
6	Coal Production	1	1	0	496	4	1	1	-	0	0
7	Nuclear Production	265	292	51	152,667	1,137	180	231	0	8	19
8	Gas Turbine Production	38	42	7	21,893	163	26	33	0	1	3
9	Transmission Costs	31	34	6	17,618	131	21	27	0	1	2
10	Uncollectibles		1	0	88	0					
11											
12	**BILLING UNITS (Annual):**										
13	KWH for All Rate Classes	103,049,814	110,111,724	19,726,918	57,810,193,996	432,430,431	68,637,345	91,612,725	10,994	3,129,646	7,285,749
14											
15	**UNIT COSTS: ($/KWH)**										
16	Total Energy -	0.004728	0.004885	0.004731	0.004860	0.004836	0.004828	0.004627	0.004732	0.004834	0.004726
17	Oil Production	0.001484	0.001534	0.001485	0.001525	0.001517	0.001516	0.001453	0.001487	0.001518	0.001484
18	Coal Production	0.000008	0.000009	0.000008	0.000009	0.000009	0.000009	0.000008	0.000008	0.000009	0.000008
19	Nuclear Production	0.002570	0.002652	0.002571	0.002641	0.002629	0.002626	0.002517	0.002569	0.002628	0.002569
20	Gas Turbine Production	0.000369	0.000379	0.000369	0.000379	0.000378	0.000375	0.000359	0.000370	0.000377	0.000368
21	Transmission Costs	0.000297	0.000306	0.000297	0.000305	0.000304	0.000302	0.000289	0.000298	0.000303	0.000296
22	Uncollectibles		0.000006	-	0.000002	-					
23											
24	Note: Totals may not add due to rounding.										
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Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**EQUALIZED REVENUE REQUIREMENT**											
3	**CUSTOMER COMPONENT**											
4	Total Customer -	396,380	1,122	289	470	133	34	39,521	41,035	4,293	390	96
5	Transmission Costs	596			294							79
6	Distribution Services	112,664	7	3		1	0	9,977	2,481	75	2	
7	Distribution Meters	76,918	678	159	122	73	22	9,219	19,843	2,386	279	12
8	Other Distribution	476	82	0		14	4		120	102	28	
9	Meter Reading	50,018	341	123	54	43	7	6,582	15,172	1,623	77	5
10	Misc Serv Revs - Late Payment Charge	(17,173)	(1)	(0)	(0)	(0)	(0)	(1,516)	(377)	(12)	(0)	(0)
11	Misc Serv Revs - Initial Connection	(2,151)	(0)	(0)	(0)	(0)		(190)	(47)	(1)	(0)	
12	Misc Serv Revs - Reconnection	(4,569)	(0)	(0)	(0)	(0)	(0)	(403)	(100)	(3)	(0)	
13	Misc Serv Revs - Connection of Existing A	(18,694)	(2)	(1)	(0)	(0)	(0)	(1,650)	(411)	(13)	(0)	(0)
14	Misc Serv Revs - Returned Check Charge	(4,065)	(0)	(0)	(0)	(0)	(0)	(359)	(89)	(3)	(0)	(0)
15	Misc Serv Revs - Current Diversion	(709)	(0)	(0)	(0)	(0)	(0)	(63)	(16)	(0)	(0)	(0)
16	Miscellaneous Customer Accounts	203,070	17	6	1	3	0	17,923	4,460	139	5	0
17												
18	**BILLING UNITS (Annual):**											
19	# of Bills for Metered Classes	52,287,291	4,356	1,464	204	722	118	4,633,769	1,155,812	36,009	1,229	55
20	KWH for Lighting Classes	611,179,500										
21												
22	**UNIT COSTS: ($/Bill or $/KWH)**											
23	Total Customer -	N/A	257.599609	197.583176	2,304.291640	184.359213	284.472565	8.528864	35.502891	119.208953	316.886853	1,750.604009
24	Transmission Costs	N/A			1,439.635654							1,439.814875
25	Distribution Services	N/A	1.717789	2.136446		1.634595	1.368211	2.153184	2.146589	2.083233	1.633227	
26	Distribution Meters	N/A	155.747417	108.447585	597.672778	101.216781	186.942473	1.989562	17.167585	66.262867	227.089923	220.486989
27	Other Distribution	N/A	18.816972	0.227716		18.806793	30.633819		0.103445	2.831990	22.612413	
28	Meter Reading	N/A	78.366071	83.822210	264.174667	59.761529	62.662354	1.420478	13.126776	45.076923	62.597145	87.196339
29	Misc Serv Revs - Late Payment Charge	N/A	(0.325243)	(0.326299)	(0.337370)	(0.326576)	(0.312423)	(0.327176)	(0.326366)	(0.325889)	(0.324972)	(0.312420)
30	Misc Serv Revs - Initial Connection	N/A	(0.040354)	(0.043662)	(0.078330)	(0.044281)		(0.040977)	(0.040875)	(0.040855)	(0.039019)	
31	Misc Serv Revs - Reconnection	N/A	(0.087079)	(0.090684)	(0.092964)	(0.078832)	(0.160491)	(0.087047)	(0.086828)	(0.086962)	(0.092618)	
32	Misc Serv Revs - Connection of Existing A	N/A	(0.355849)	(0.349296)	(0.391649)	(0.354251)	(0.405681)	(0.356147)	(0.355267)	(0.354818)	(0.351171)	(0.291464)
33	Misc Serv Revs - Returned Check Charge	N/A	(0.077084)	(0.077083)	(0.077066)	(0.077106)	(0.077065)	(0.077443)	(0.077252)	(0.077134)	(0.077120)	(0.077175)
34	Misc Serv Revs - Current Diversion	N/A	(0.013446)	(0.013446)	(0.013423)	(0.013451)	(0.013450)	(0.013509)	(0.013476)	(0.013455)	(0.013452)	(0.013515)
35	Miscellaneous Customer Accounts	N/A	3.850413	3.849689	3.799343	3.834011	3.834818	3.867940	3.858560	3.853054	3.852496	3.800381
36												
37	Note: Totals may not add due to rounding.											
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Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**EQUALIZED REVENUE REQUIREMENT**										
3	**CUSTOMER COMPONENT**										
4	Total Customer -	130	287	432	307,606	249	23	261	4	2	4
5	Transmission Costs							223			
6	Distribution Services			4	100,112					0	
7	Distribution Meters	80		191	43,826			24	2	1	1
8	Other Distribution	26		99					1		1
9	Meter Reading	23		130	25,821			14	1	1	1
10	Misc Serv Revs - Late Payment Charge	(0)	(27)	(1)	(15,207)	(28)	(3)	(0)	(0)	(0)	(0)
11	Misc Serv Revs - Initial Connection	(0)	(3)	(0)	(1,905)	(4)	(0)				
12	Misc Serv Revs - Reconnection	(0)	(7)	(0)	(4,046)	(7)	(1)	(0)			
13	Misc Serv Revs - Connection of Existing A	(0)	(30)	(1)	(16,554)	(30)	(3)	(0)			
14	Misc Serv Revs - Returned Check Charges	(0)	(6)	(0)	(3,600)	(7)	(1)	(0)	(0)	(0)	(0)
15	Misc Serv Revs - Current Diversion	(0)	(1)	(0)	(628)	(1)	(0)	(0)	-	-	-
16	Miscellaneous Customer Accounts	1	362	11	179,786	326	30	1	0	0	0
17											
18	**BILLING UNITS (Annual):**										
19	# of Bills for Metered Classes	276		2,796	46,450,289			156	12	12	12
20	KWH for Lighting Classes		110,111,724			432,430,431	68,637,345				
21											
22	**UNIT COSTS: ($/Bill or $/KWH)**										
23	Total Customer -	472.045902	0.002610	154.455449	6.622266	0.000576	0.000329	1,676.024660	321.664658	132.958437	292.770310
24	Transmission Costs							1,429.882623			
25	Distribution Services			1.346045	2.155261					2.144973	
26	Distribution Meters	289.663397		68.448642	0.943493			156.044992	136.177955	68.663980	120.710012
27	Other Distribution	94.467966		35.312650					94.773868		94.323794
28	Meter Reading	84.958746		46.393767	0.555877			87.130810	87.263030	58.700703	74.287952
29	Misc Serv Revs - Late Payment Charge	(0.330943)	(0.000246)	(0.325337)	(0.327381)	(0.000065)	(0.000037)	(0.312420)	(0.312744)	(0.311903)	(0.311903)
30	Misc Serv Revs - Initial Connection	(0.057912)	(0.000031)	(0.040033)	(0.041001)	(0.000008)	(0.000005)				
31	Misc Serv Revs - Reconnection	(0.068732)	(0.000066)	(0.088237)	(0.087103)	(0.000017)	(0.000010)	(0.121603)			
32	Misc Serv Revs - Connection of Existing A	(0.347474)	(0.000268)	(0.354579)	(0.356372)	(0.000070)	(0.000040)	(0.307381)			
33	Misc Serv Revs - Returned Check Charges	(0.077100)	(0.000058)	(0.077134)	(0.077492)	(0.000015)	(0.000009)	(0.077121)	(0.076984)	(0.076984)	(0.076984)
34	Misc Serv Revs - Current Diversion	(0.013466)	(0.000010)	(0.013456)	(0.013518)	(0.000003)	(0.000002)	(0.013427)	(0.013427)	(0.013427)	(0.013427)
35	Miscellaneous Customer Accounts	3.851421	0.003290	3.853121	3.870501	0.000755	0.000431	3.798187	3.852960	3.851096	3.850866
36											
37	Note: Totals may not add due to rounding.										
38											
39											
40											
41											
42											
43											
44											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. (~~Billing units must match Schedule E-13c.~~ not applicable)

Type of Data Shown:
_X_Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**EQUALIZED REVENUE REQUIREMENT**											
3	**LIGHTING COMPONENT**											
4	Total Lighting -	72,184										
5	Outdoor Lighting - Dist	14,767										
6	Street Lighting - Dist	57,417										
7												
8	**BILLING UNITS (Annual):**											
9	Fixtures	8,029,934										
10												
11	**UNIT COSTS: ($/Fixture)**											
12	Total Lighting -	8.989319										
13	Outdoor Lighting - Dist	1.839007										
14	Street Lighting - Dist	7.150312										
15												
16	Note: Totals may not add due to rounding.											
17												
18												
19												
20												
21												
22												
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41												
42												
43												
44												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**EQUALIZED REVENUE REQUIREMENT**										
3	**LIGHTING COMPONENT**										
4	Total Lighting -		14,767			57,401	15				
5	Outdoor Lighting - Dist		14,767								
6	Street Lighting - Dist					57,401	15				
7											
8	**BILLING UNITS (Annual):**										
9	Fixtures		1,400,440			6,517,438	112,056				
10											
11	**UNIT COSTS: ($/Fixture)**										
12	Total Lighting -		10.544616			8.807353	0.135335				
13	Outdoor Lighting - Dist		10.544616								
14	Street Lighting - Dist					8.807353	0.135335				
15											
16	Note: Totals may not add due to rounding.										
17											
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FLORIDA PUBLIC SERVICE COMMISSION

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____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

Line No.

12 CP and 1/13th Methodology:

Pages 2 and 3 - Summary Unit Costs Equalized at Proposed Rate of Return

Pages 4 through 11 - Unit Costs Equalized at Proposed Rate of Return

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO. 050045-EI

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____ Prior Year Ended ___/___/___
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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**FORECAST BASE REVENUES**	4,141,605	77,372	6,366	24,854	6,514	3,238	258,217	764,113	311,524	45,363	3,444
3												
4	**DEMAND COMPONENT**											
5												
6	**DEMAND REVENUE REQUIREMENT**	3,105,993	60,961	4,901	17,215	5,096	2,595	184,624	601,366	253,394	36,610	2,440
7												
8	**BILLING UNITS (Annual):**											
9	KW for Demand Classes	92,945,427	5,511,996	430,366	2,529,303	546,780	277,792		55,913,855	22,733,027	3,332,558	351,600
10	KWH for All Other Classes	64,649,854,074						6,208,753,659				
11												
12	**UNIT COSTS: ($/KW or $/KWH)**	N/A	11.059611	11.388701	6.806392	9.320150	9.342846	0.029736	10.755231	11.146530	10.985659	6.940857
13												
14	**ENERGY COMPONENT**											
15												
16	**ENERGY REVENUE REQUIREMENT**	534,330	15,195	1,155	7,102	1,274	606	31,343	118,841	53,520	8,328	892
17												
18	**BILLING UNITS (Annual):**											
19	KWH for All Rate Classes	106,064,216,616	3,044,454,571	229,644,938	1,473,028,677	257,477,877	122,639,847	6,208,753,659	23,587,545,893	10,644,267,135	1,665,286,802	184,927,875
20												
21	**UNIT COSTS: ($/KWH)**	0.005038	0.004991	0.005030	0.004822	0.004947	0.004943	0.005048	0.005038	0.005028	0.005001	0.004823
22												
23	**CUSTOMER COMPONENT**											
24												
25	**CUSTOMER REVENUE REQUIREMENT**	423,590	1,216	310	536	144	37	42,250	43,906	4,609	425	111
26												
27	**BILLING UNITS (Annual):**											
28	# of Bills for Metered Classes	52,287,291	4,356	1,464	204	722	118	4,633,769	1,155,812	36,009	1,229	55
29	KWH for Lighting Classes	611,179,500										
30												
31	**UNIT COSTS: ($/Bill or $/KWH)**	N/A	279.070353	211.653541	2,629.724409	200.021492	311.338429	9.117835	37.986968	128.000014	346.050192	2,031.963886
32												
33	**LIGHTING COMPONENT**											
34												
35	**LIGHTING REVENUE REQUIREMENT**	77,691										
36												
37	**BILLING UNITS (Annual):**											
38	Fixtures	8,029,934										
39												
40	**UNIT COSTS: ($/Fixture)**	9.675117										
41												
42	Note: Totals may not add due to rounding.											
43												
44												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

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_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**FORECAST BASE REVENUES**	3,395	18,668	1,612	2,541,048	71,776	1,667	2,044	27	110	251
3											
4	**DEMAND COMPONENT**										
5											
6	**DEMAND REVENUE REQUIREMENT**	2,745	1,927	1,045	1,920,602	7,566	1,282	1,295	22	93	211
7											
8	**BILLING UNITS (Annual):**										
9	KW for Demand Classes	228,231						1,060,521	1,873	6,834	20,691
10	KWH for All Other Classes		110,111,724	19,726,919	57,810,193,996	432,430,431	68,637,345				
11											
12	**UNIT COSTS: ($/KW or $/KWH)**	12.025470	0.017499	0.052965	0.033223	0.017497	0.018679	1.221430	11.968164	13.613579	10.221068
13											
14	**ENERGY COMPONENT**										
15											
16	**ENERGY REVENUE REQUIREMENT**	507	555	97	291,900	2,175	345	442	0	16	36
17											
18	**BILLING UNITS (Annual):**										
19	KWH for All Rate Classes	103,049,814	110,111,724	19,726,918	57,810,193,996	432,430,431	68,637,345	91,612,725	10,994	3,129,646	7,285,749
20											
21	**UNIT COSTS: ($/KWH)**	0.004920	0.005037	0.004920	0.005049	0.005030	0.005033	0.004825	0.004917	0.005031	0.004920
22											
23	**CUSTOMER COMPONENT**										
24											
25	**CUSTOMER REVENUE REQUIREMENT**	143	293	470	328,546	254	23	306	4	2	4
26											
27	**BILLING UNITS (Annual):**										
28	# of Bills for Metered Classes	276		2,796	46,450,289			156	12	12	12
29	KWH for Lighting Classes		110,111,724			432,430,431	68,637,345				
30											
31	**UNIT COSTS: ($/Bill or $/KWH)**	518.832268	0.002661	168.167726	7.073066	0.000588	0.000336	1,963.700024	351.278780	141.978932	321.726929
32											
33	**LIGHTING COMPONENT**										
34											
35	**LIGHTING REVENUE REQUIREMENT**		15,893			61,781	16				
36											
37	**BILLING UNITS (Annual):**										
38	Fixtures		1,400,440			6,517,438	112,056				
39											
40	**UNIT COSTS: ($/Fixture)**		11.348870			9.479300	0.146287				
41											
42	Note: Totals may not add due to rounding.										
43											
44											

Supporting Schedules: E-1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**FORECAST REVENUE REQUIREMENT**											
3	**DEMAND COMPONENT**											
4	Total Demand -	3,105,993	60,961	4,901	17,215	5,096	2,595	184,624	601,366	253,394	36,610	2,440
5	Oil Production	203,091	4,382	339	1,908	379	179	12,116	41,359	17,255	2,538	270
6	Coal Production	12,575	271	21	118	23	11	750	2,561	1,069	157	17
7	Nuclear Production	552,378	11,921	921	5,191	1,025	486	32,951	112,496	46,951	6,906	736
8	Curtailable Credit	(640)				(441)	(199)					
9	Gas Turbine Production	609,357	13,154	1,016	5,727	1,114	529	36,365	124,107	51,803	7,619	812
10	Purchased Power	15,426	333	26	145	29	14	920	3,141	1,311	193	21
11	Transmission Costs	439,041	9,477	732	4,126	803	381	26,201	89,419	37,322	5,489	585
12	Distribution Primary Substations	223,851	4,346	349		424	240	13,576	42,380	18,792	2,744	
13	Distribution Primary Lines	700,296	13,596	1,093		1,340	758	42,457	132,576	58,790	8,583	
14	Distribution Secondary Lines	97,877	1,270	155		148	72	6,029	18,773	8,031	897	
15	Distribution Secondary Transformers	225,295	1,677	206		199	94	11,595	29,358	9,766	1,148	
16	Distribution Capacitors	27,447	533	43		52	30	1,664	5,196	2,304	336	
17												
18	**BILLING UNITS (Annual):**											
19	KW for Demand Classes	92,945,427	5,511,996	430,366	2,529,303	546,780	277,792		55,913,855	22,733,027	3,332,558	351,600
20	KWH for All Other Classes	64,649,854,074						6,208,753,659				
21												
22	**UNIT COSTS: ($/KW or $/KWH)**											
23	Total Demand -	N/A	11.059611	11.388701	6.806392	9.320150	9.342846	0.029736	10.755231	11.146530	10.985659	6.940857
24	Oil Production	N/A	0.794998	0.787097	0.754375	0.692409	0.646011	0.001951	0.739700	0.759010	0.761579	0.769316
25	Coal Production	N/A	0.049245	0.048742	0.046729	0.041898	0.039135	0.000121	0.045804	0.047023	0.047179	0.047651
26	Nuclear Production	N/A	2.162764	2.140516	2.052167	1.875325	1.750169	0.005307	2.011957	2.065311	2.072134	2.092734
27	Curtailable Credit	N/A				(0.805939)	(0.716947)					
28	Gas Turbine Production	N/A	2.386372	2.361835	2.264389	2.037099	1.902530	0.005857	2.219616	2.278765	2.286298	2.309080
29	Purchased Power	N/A	0.060389	0.059757	0.057298	0.053280	0.049687	0.000148	0.056184	0.057677	0.057865	0.058432
30	Transmission Costs	N/A	1.719312	1.701722	1.631435	1.469236	1.372092	0.004220	1.599219	1.641731	1.647179	1.663644
31	Distribution Primary Substations	N/A	0.788534	0.811777		0.775619	0.864711	0.002187	0.757943	0.826649	0.823269	
32	Distribution Primary Lines	N/A	2.466639	2.539039		2.450081	2.730336	0.006838	2.371072	2.586122	2.575473	
33	Distribution Secondary Lines	N/A	0.230379	0.359471		0.270621	0.258973	0.000971	0.335740	0.353275	0.269178	
34	Distribution Secondary Transformers	N/A	0.304299	0.479226		0.364785	0.339446	0.001868	0.525062	0.429606	0.344562	
35	Distribution Capacitors	N/A	0.096680	0.099520		0.095736	0.106702	0.000268	0.092932	0.101360	0.100944	
36												
37	Note: Totals may not add due to rounding.											
38												
39												
40												
41												
42												
43												
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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**FORECAST REVENUE REQUIREMENT**										
3	**DEMAND COMPONENT**										
4	Total Demand -	2,745	1,927	1,045	1,920,602	7,566	1,282	1,295	22	93	211
5	Oil Production	195	50	34	121,639	199	91	144		4	9
6	Coal Production	12	3	2	7,531	12	6	9		0	1
7	Nuclear Production	532	135	91	330,819	542	248	390		12	25
8	Curtailable Credit										
9	Gas Turbine Production	587	149	101	364,931	598	274	431		13	27
10	Purchased Power	15	4	3	9,239	15	7	11		0	1
11	Transmission Costs	423	107	73	262,935	431	197	311		10	20
12	Distribution Primary Substations	231	285	148	139,090	1,111	88		5	10	31
13	Distribution Primary Lines	722	891	465	435,127	3,477	277		16	32	96
14	Distribution Secondary Lines		127	44	61,794	494	39			5	
15	Distribution Secondary Transformers		141	66	170,443	551	44			5	
16	Distribution Capacitors	28	35	18	17,054	136	11		1	1	4
17											
18	**BILLING UNITS (Annual):**										
19	KW for Demand Classes	228,231						1,060,521	1,873	6,834	20,691
20	KWH for All Other Classes		110,111,724	19,726,919	57,810,193,996	432,430,431	68,637,345				
21											
22	**UNIT COSTS: ($/KW or $/KWH)**										
23	Total Demand -	12.025470	0.017499	0.052965	0.033223	0.017497	0.018679	1.221430	11.968164	13.613579	10.221068
24	Oil Production	0.856413	0.000454	0.001703	0.002104	0.000460	0.001329	0.135404		0.646956	0.437568
25	Coal Production	0.053057	0.000028	0.000106	0.000130	0.000029	0.000082	0.008387		0.040068	0.027098
26	Nuclear Production	2.330222	0.001229	0.004637	0.005722	0.001253	0.003614	0.368191		1.759781	1.190084
27	Curtailable Credit										
28	Gas Turbine Production	2.571149	0.001351	0.005117	0.006313	0.001383	0.003988	0.406374		1.941637	1.313078
29	Purchased Power	0.065070	0.000034	0.000130	0.000160	0.000035	0.000101	0.010274		0.049136	0.033227
30	Transmission Costs	1.852393	0.000974	0.003686	0.004548	0.000996	0.002874	0.292799		1.398922	0.946071
31	Distribution Primary Substations	1.010882	0.002585	0.007527	0.002406	0.002570	0.001289		2.815580	1.487500	1.476031
32	Distribution Primary Lines	3.162339	0.008095	0.023552	0.007527	0.008041	0.004032		8.807397	4.653034	4.616948
33	Distribution Secondary Lines		0.001150	0.002252	0.001069	0.001142	0.000573			0.660773	
34	Distribution Secondary Transformers		0.001282	0.003331	0.002948	0.001274	0.000639			0.793396	
35	Distribution Capacitors	0.123946	0.000317	0.000923	0.000295	0.000315	0.000158		0.345188	0.182375	0.180963
36											
37	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. (~~Billing units must match Schedule E-13c.~~ not applicable)

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**FORECAST REVENUE REQUIREMENT**											
3	**ENERGY COMPONENT**											
4	Total Energy -	534,330	15,195	1,155	7,102	1,274	606	31,343	118,841	53,520	8,328	892
5	Oil Production	167,747	4,766	362	2,228	399	190	9,845	37,289	16,786	2,612	280
6	Coal Production	1,048	30	2	14	2	1	62	233	105	16	2
7	Nuclear Production	283,221	8,047	612	3,761	680	323	16,615	62,957	28,346	4,410	472
8	Gas Turbine Production	46,209	1,313	100	614	107	51	2,714	10,273	4,626	720	77
9	Transmission Costs	36,578	1,040	79	486	85	41	2,148	8,132	3,661	570	61
10	Uncollectibles	(472)						(40)	(42)	(3)	(0)	
11												
12	**BILLING UNITS (Annual):**											
13	KWH for All Rate Classes	106,064,216,616	3,044,454,571	229,644,938	1,473,028,677	257,477,877	122,639,847	6,208,753,659	23,587,545,893	10,644,267,135	1,665,286,802	184,927,875
14												
15	**UNIT COSTS: ($/KWH)**											
16	Total Energy -	0.005038	0.004991	0.005030	0.004822	0.004947	0.004943	0.005048	0.005038	0.005028	0.005001	0.004823
17	Oil Production	0.001582	0.001565	0.001578	0.001512	0.001552	0.001550	0.001586	0.001581	0.001577	0.001568	0.001513
18	Coal Production	0.000010	0.000010	0.000010	0.000009	0.000009	0.000009	0.000010	0.000010	0.000010	0.000010	0.000009
19	Nuclear Production	0.002670	0.002643	0.002663	0.002553	0.002640	0.002637	0.002676	0.002669	0.002663	0.002648	0.002554
20	Gas Turbine Production	0.000436	0.000431	0.000435	0.000417	0.000416	0.000416	0.000437	0.000436	0.000435	0.000432	0.000417
21	Transmission Costs	0.000345	0.000341	0.000344	0.000330	0.000330	0.000330	0.000346	0.000345	0.000344	0.000342	0.000330
22	Uncollectibles	(0.000004)						(0.000006)	(0.000002)	-	-	
23												
24	Note: Totals may not add due to rounding.											
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

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____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**FORECAST REVENUE REQUIREMENT**										
3	**ENERGY COMPONENT**										
4	Total Energy -	507	555	97	291,900	2,175	345	442	0	16	36
5	Oil Production	159	175	30	91,681	682	108	139	0	5	11
6	Coal Production	1	1	0	573	4	1	1	0	0	0
7	Nuclear Production	268	296	51	154,785	1,152	183	234	0	8	19
8	Gas Turbine Production	44	48	8	25,254	188	30	38	0	1	3
9	Transmission Costs	35	38	7	19,991	149	24	30	0	1	2
10	Uncollectibles		(4)	(0)	(383)	(0)					
11											
12	**BILLING UNITS (Annual):**										
13	KWH for All Rate Classes	103,049,814	110,111,724	19,726,918	57,810,193,996	432,430,431	68,637,345	91,612,725	10,994	3,129,646	7,285,749
14											
15	**UNIT COSTS: ($/KWH)**										
16	Total Energy -	0.004920	0.005037	0.004920	0.005049	0.005030	0.005033	0.004825	0.004917	0.005031	0.004920
17	Oil Production	0.001543	0.001593	0.001543	0.001586	0.001576	0.001579	0.001514	0.001543	0.001578	0.001543
18	Coal Production	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000009	0.000010	0.000010	0.000010
19	Nuclear Production	0.002605	0.002687	0.002606	0.002677	0.002665	0.002664	0.002554	0.002604	0.002664	0.002605
20	Gas Turbine Production	0.000425	0.000436	0.000425	0.000437	0.000435	0.000435	0.000417	0.000425	0.000435	0.000425
21	Transmission Costs	0.000337	0.000345	0.000337	0.000346	0.000344	0.000345	0.000330	0.000336	0.000344	0.000337
22	Uncollectibles		(0.000033)	(0.000001)	(0.000007)	-					
23											
24	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**FORECAST REVENUE REQUIREMENT**											
3	**CUSTOMER COMPONENT**											
4	Total Customer -	423,590	1,216	310	536	144	37	42,250	43,906	4,609	425	111
5	Transmission Costs	704			346							93
6	Distribution Services	127,233	8	4		1	0	11,282	2,801	85	2	
7	Distribution Meters	85,146	751	176	135	81	25	10,216	21,962	2,639	309	13
8	Other Distribution	547	94	0		16	4		137	117	32	
9	Meter Reading	51,158	349	126	55	44	8	6,734	15,517	1,660	79	5
10	Misc Serv Revs - Late Payment Charge	(17,173)	(1)	(0)	(0)	(0)	(0)	(1,516)	(377)	(12)	(0)	(0)
11	Misc Serv Revs - Initial Connection	(2,151)	(0)	(0)	(0)	(0)		(190)	(47)	(1)	(0)	
12	Misc Serv Revs - Reconnection	(4,569)	(0)	(0)	(0)	(0)	(0)	(403)	(100)	(3)	(0)	
13	Misc Serv Revs - Connection of Existing A	(18,694)	(2)	(1)	(0)	(0)	(0)	(1,650)	(411)	(13)	(0)	(0)
14	Misc Serv Revs - Returned Check Charge	(4,065)	(0)	(0)	(0)	(0)	(0)	(359)	(89)	(3)	(0)	(0)
15	Misc Serv Revs - Current Diversion	(709)	(0)	(0)	(0)	(0)	(0)	(63)	(16)	(0)	(0)	(0)
16	Miscellaneous Customer Accounts	206,165	17	6	1	3	0	18,199	4,528	141	5	0
17												
18	**BILLING UNITS (Annual):**											
19	# of Bills for Metered Classes	52,287,291	4,356	1,464	204	722	118	4,633,769	1,155,812	36,009	1,229	55
20	KWH for Lighting Classes	611,179,500										
21												
22	**UNIT COSTS: ($/Bill or $/KWH)**											
23	Total Customer -	N/A	279.070353	211.653541	2,629.724409	200.021492	311.338429	9.117835	37.986968	128.000014	346.050192	2,031.963886
24	Transmission Costs	N/A			1,695.206194							1,695.584130
25	Distribution Services	N/A	1.939144	2.416613		1.852740	1.550303	2.434701	2.423805	2.350251	1.842887	
26	Distribution Meters	N/A	172.349746	120.208509	661.467819	112.315667	207.391930	2.204708	19.001461	73.289252	251.206599	244.035474
27	Other Distribution	N/A	21.625020	0.262309		21.731566	35.383324		0.118918	3.252332	25.973917	
28	Meter Reading	N/A	80.146565	85.757442	270.184420	61.123680	64.088891	1.453194	13.425543	46.095971	64.014301	89.180995
29	Misc Serv Revs - Late Payment Charge	N/A	(0.325243)	(0.326299)	(0.337370)	(0.326576)	(0.312423)	(0.327176)	(0.326366)	(0.325889)	(0.324972)	(0.312420)
30	Misc Serv Revs - Initial Connection	N/A	(0.040354)	(0.043662)	(0.078330)	(0.044281)		(0.040977)	(0.040875)	(0.040855)	(0.039019)	
31	Misc Serv Revs - Reconnection	N/A	(0.087079)	(0.090684)	(0.092964)	(0.078832)	(0.160491)	(0.087047)	(0.086828)	(0.086962)	(0.092618)	
32	Misc Serv Revs - Connection of Existing A	N/A	(0.355849)	(0.349296)	(0.391649)	(0.354251)	(0.405681)	(0.356147)	(0.355267)	(0.354818)	(0.351171)	(0.291464)
33	Misc Serv Revs - Returned Check Charge	N/A	(0.077084)	(0.077083)	(0.077066)	(0.077106)	(0.077065)	(0.077443)	(0.077252)	(0.077134)	(0.077120)	(0.077175)
34	Misc Serv Revs - Current Diversion	N/A	(0.013446)	(0.013446)	(0.013423)	(0.013451)	(0.013450)	(0.013509)	(0.013476)	(0.013455)	(0.013452)	(0.013515)
35	Miscellaneous Customer Accounts	N/A	3.908932	3.909138	3.856778	3.892336	3.893090	3.927531	3.917305	3.911322	3.910838	3.857861
36												
37	Note: Totals may not add due to rounding.											
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**FORECAST REVENUE REQUIREMENT**										
3	**CUSTOMER COMPONENT**										
4	Total Customer -	143	293	470	328,546	254	23	306	4	2	4
5	Transmission Costs							265			
6	Distribution Services			4	113,045					0	
7	Distribution Meters	88		212	48,508			27	2	1	2
8	Other Distribution	30		113					1		1
9	Meter Reading	24		133	26,408			14	1	1	1
10	Misc Serv Revs - Late Payment Charge	(0)	(27)	(1)	(15,207)	(28)	(3)	(0)	(0)	(0)	(0)
11	Misc Serv Revs - Initial Connection	(0)	(3)	(0)	(1,905)	(4)	(0)				
12	Misc Serv Revs - Reconnection	(0)	(7)	(0)	(4,046)	(7)	(1)	(0)			
13	Misc Serv Revs - Connection of Existing A	(0)	(30)	(1)	(16,554)	(30)	(3)	(0)			
14	Misc Serv Revs - Returned Check Charges	(0)	(6)	(0)	(3,600)	(7)	(1)	(0)	(0)	(0)	(0)
15	Misc Serv Revs - Current Diversion	(0)	(1)	(0)	(628)	(1)	(0)	(0)	0	0	0
16	Miscellaneous Customer Accounts	1	368	11	182,523	331	30	1	0	0	0
17											
18	**BILLING UNITS (Annual):**										
19	# of Bills for Metered Classes	276		2,796	46,450,289			156	12	12	12
20	KWH for Lighting Classes		110,111,724			432,430,431	68,637,345				
21											
22	**UNIT COSTS: ($/Bill or $/KWH)**										
23	Total Customer -	518.832268	0.002661	168.167726	7.073066	0.000588	0.000336	1,963.700024	351.278780	141.978932	321.726929
24	Transmission Costs							1,697.881777			
25	Distribution Services			1.517730	2.433667					2.422406	
26	Distribution Meters	320.425030		75.671825	1.044302			173.581224	150.185113	76.010151	133.695554
27	Other Distribution	108.510891		40.527987					108.407477		108.533643
28	Meter Reading	86.882224		47.437834	0.568530			89.210559	89.179756	60.038869	75.990158
29	Misc Serv Revs - Late Payment Charge	(0.330943)	(0.000246)	(0.325337)	(0.327381)	(0.000065)	(0.000037)	(0.312420)	(0.312744)	(0.311903)	(0.311903)
30	Misc Serv Revs - Initial Connection	(0.057912)	(0.000031)	(0.040033)	(0.041001)	(0.000008)	(0.000005)				
31	Misc Serv Revs - Reconnection	(0.068732)	(0.000066)	(0.088237)	(0.087103)	(0.000017)	(0.000010)	(0.121603)			
32	Misc Serv Revs - Connection of Existing A	(0.347474)	(0.000268)	(0.354579)	(0.356372)	(0.000070)	(0.000040)	(0.307381)			
33	Misc Serv Revs - Returned Check Charges	(0.077100)	(0.000058)	(0.077134)	(0.077492)	(0.000015)	(0.000009)	(0.077121)	(0.076984)	(0.076984)	(0.076984)
34	Misc Serv Revs - Current Diversion	(0.013466)	(0.000010)	(0.013456)	(0.013518)	(0.000003)	(0.000002)	(0.013427)	(0.013427)	(0.013427)	(0.013427)
35	Miscellaneous Customer Accounts	3.909750	0.003341	3.911125	3.929434	0.000766	0.000438	3.858416	3.909589	3.909821	3.909889
36											
37	Note: Totals may not add due to rounding.										
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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1												
2	**FORECAST REVENUE REQUIREMENT**											
3	**LIGHTING COMPONENT**											
4	Total Lighting -	77,691										
5	Outdoor Lighting - Dist	15,893										
6	Street Lighting - Dist	61,797										
7												
8	**BILLING UNITS (Annual):**											
9	Fixtures	8,029,934										
10												
11	**UNIT COSTS: ($/Fixture)**											
12	Total Lighting -	9.675117										
13	Outdoor Lighting - Dist	1.979271										
14	Street Lighting - Dist	7.695846										
15												
16	Note: Totals may not add due to rounding.											
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Witness: Rosemary Morley

($000 WHERE APPLICABLE)

Line No.		MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	**FORECAST REVENUE REQUIREMENT**										
3	**LIGHTING COMPONENT**										
4	Total Lighting -		15,893			61,781	16				
5	Outdoor Lighting - Dist		15,893								
6	Street Lighting - Dist					61,781	16				
7											
8	**BILLING UNITS (Annual):**										
9	Fixtures		1,400,440			6,517,438	112,056				
10											
11	**UNIT COSTS: ($/Fixture)**										
12	Total Lighting -		11.348870			9.479300	0.146287				
13	Outdoor Lighting - Dist		11.348870								
14	Street Lighting - Dist					9.479300	0.146287				
15											
16	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/2006
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley, Marlene M. Santos
Geisha J. Williams

Line No.	
1	**See Attachment 1 of 1 (pages 1-21)**

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Description of
Development of Service Charges

Tariff sheet 4.020 provides for service charges for initial connect new premise, connect/disconnect existing premise, reconnection charge and field collection charge. This tariff also addresses the return payment charge and late payment charge (Schedules G and H). Tariff sheet 6.061 provides for reimbursement of costs resulting from unauthorized or fraudulent use of energy (Schedule I). In addition, tariff sheet 4.030, provides for temporary construction charges for underground and overhead services.

Initial Connect/Disconnect New Premise Service Charge:

An initial connect service charge is incurred when permanent service is provided for the first time to a premise. Once the premise is ready for occupancy and the customer notifies FPL that the premise is ready for service, the account is activated in FPL's Customer Information System and an order is generated to connect the meter.

The calculation includes the cost per transaction of the different departments involved (Customer Care Center and Distribution), as well as the weighted average cost incurred for determining the credit worthiness of the customer. It also includes a weighted cost for the subsequent disconnect.

FPL is currently authorized to charge $14.88 for the initial connection to a new premise. Based on the analysis provided in Schedule A, FPL's cost to provide this service is $39.19.

Connect/Disconnect Existing Premise Service Charge:

A connect/disconnect (CM/DM) service charge is assessed when a customer terminates service and/or activates service at another existing premise. There are several scenarios that can occur depending on whether or not a field visit is required by Meter Reading or Distribution, and whether or not Customer Accounting is required. There are eight possible combinations resulting from the different scenarios.

1. Customer Care Center/Meter Reading (CC/MTR)
2. Customer Care Center/Meter Reading/Customer Accounting (CC/MTR/CA)
3. Customer Care Center/Distribution (CC/DIST)
4. Customer Care Center/Distribution/Customer Accounting (CC/DIST/CA)
5. Customer Care Center (CC only)
6. Customer Care Center/Customer Accounting (CC/CA)
7. Customer Accounting (CA only)
8. Auto Complete (automated)

The first four items require field personnel. In scenarios 1 and 2, Meter Reading performs the last read. In scenarios 3 and 4, Distribution needs to activate or deactivate the meter. The next two scenarios, 5 and 6, involve a telephone call and Scenario 6 also requires Customer Accounting to be involved. Scenarios 7 and 8 are situations where customer A is calling in to connect at a premise and it causes a "forced" disconnect to customer B at that premise. Scenario number 8 does not require any manual process from the Customer Care Center or the field and is automatically performed by the system. However, some of these "forced" disconnects require Customer Accounting to complete the transaction (scenario number 7).

A cost per transaction is calculated for each of the different scenarios based on the involvement of the different personnel. A weighted average cost is then calculated based on the number of transactions under each scenario. The savings realized through orders placed on the internet has been included in the cost calculation.

FPL is currently authorized to charge $14.88 for the connection/disconnection of service to an existing premise. Based on the analysis provided in Schedule B, FPL's cost to provide this service is $14.56.

Reconnection Charge:

When a customer's service is disconnected for non-payment, the customer pays the bill at a pay station or other payment method. After the payment is received, a reconnect order is automatically generated. Distribution personnel perform the function of reconnecting the meter.

The calculation of the cost includes both the cost associated with disconnecting and reconnecting the meter. The cost for disconnecting includes the cost of the materials to secure the meter as well as the weighted cost for a high risk area rider employee. Due to the nature of this function and FPL's concern for the safety of its employees, at times, two employees are necessary to perform this function. The reconnect for non-payment service charge also includes the weighted cost for processing the overdue payment.

FPL is currently authorized to charge $17.66 for reconnecting the service. Based on the analysis provided in Schedule C, FPL's cost to provide this service is $40.48.

Temporary/construction service underground and overhead:

Temporary construction service requires the Distribution personnel to visit the site where service has been requested, determine if service can be provided and whether service requires overhead or underground service. Once determined, the customer installs an electric panel, a meter can and, if necessary, a weatherhead, on a temporary pole.

In the case of overhead service, a Distribution crew will install a service drop and connect it to the customer's weatherhead. If the service is underground, the customer installs an electric panel and meter can on a temporary pole along with the conductor for the service connection. A Distribution crew then makes the service connection via a padmount transformer or hand hole.

The customer's account is then activated similar to the procedure used in activating a permanent new service account.

Temporary service is removed at the customer's request.

FPL is currently authorized to charge $110.00 for the temporary construction service underground and $145.00 for temporary construction service overhead. Based on the analysis provided in Schedules D & E, FPL's cost to provide this temporary construction service underground and overhead is $94.49 and $180.59, respectively.

Field Collection Charge:

When a customer's account is past due, a final notice may be issued. Once the final notice expires, the customer's account is eligible for collection. When the collector visits the customer and a payment is received, a field service charge is assessed. If service is disconnected or a current receipt of payment is shown at the time of the field visit, this charge will not be assessed.

The calculation is based on a cost per transaction including the weighted cost of the high risk area rider.

FPL is currently authorized to charge $5.11 for the field collection charge. Based on the analysis provided in Schedule F, FPL's cost to provide this service is $13.90.

SCHEDULE A

INITIAL CONNECT/DISCONNECT NEW PREMISE SERVICE CHARGE
COST INFORMATION

1. Base Labor Cost per CM/DM - Office		$	2.08
2. plus: Supervisory and Support Overhead @	20.39%	$	0.42
3. Sub-Total		$	2.50
4. plus: Fringe Benefits @	29.14%	$	0.73
5. Total Labor Cost per CM/DM - Office		$	3.23
6. plus: General Expense Overhead @	12.89%	$	0.32
7. Total Labor and General Costs per CM/DM - Office		$	3.55
8. plus: Total CM/DM cost - Distribution *		$	27.93
9. plus: Weighted average credit scoring cost		$	0.47
10. plus: Computer Service Cost		$	0.39
11. Sub-total		$	32.34
12. plus: Subsequent Disconnect Average Cost **		$	6.85
13. Total Initial Connect Costs		$	39.19

* From Schedule A-1
** From Schedule B

SCHEDULE A-1

INITIAL CONNECT/DISCONNECT NEW PREMISE SERVICE CHARGE - DISTRIBUTION
COST INFORMATION

1. Base Labor Cost per CM/DM*		$	10.33
2. plus: Supervisory and Support Overhead @	20.39%	$	2.11
3. Sub-Total		$	12.44
4. plus: Fringe Benefits @	29.14%	$	3.63
5. Total Labor Cost per CM/DM		$	16.07
6. plus: General Expense Overhead @	12.89%	$	1.60
7. Total Labor and General Costs per CM/DM - Distribution		$	17.67
8. plus: Computer Service Cost		$	0.51
9. Subtotal before Transportation		$	18.18
10. plus: Transportation Expense per CM/DM		$	1.35
11. Total CM/DM cost - Distribution		$	19.53
12. Total CM/DM cost - Distribution X 1.43 Visit for Initial Service		$	27.93

* Total labor cost divided by number of tickets (weighted)

SCHEDULE B

CONNECT/DISCONNECT EXISTING PREMISE SERVICE CHARGE
COST INFORMATION

	CC,MTR	CC,MTR,CA	CC,DIST	CC,DIST,CA	CC Only	CC,CA	CA Only	Auto Complete
1. Total Labor & General Costs per Account - Office *	$ 8.62	$ 10.98	$ 3.55	$ 5.93	$ 3.55	$ 5.93	$ 2.35	
2. Total Labor & General Costs per CM/DM - Distribution **			$ 17.67	$ 17.67				
3. plus: Transportation Expense	$ 0.38	$ 0.38	$ 1.35	$ 1.35				
4. plus: Weighted Average Credit Scoring Cost	$ 0.47	$ 0.47	$ 0.47	$ 0.47	$ 0.47	$ 0.47	$ 0.47	$ 0.47
5. plus: Computer Service Cost (IM Transactions)	$ 0.18	$ 0.20	$ 0.63	$ 0.66	$ 0.13	$ 0.15	$ 0.02	$ 0.02
6. Total Disconnect Cost	$ 9.65	$ 12.03	$ 23.67	$ 26.08	$ 4.15	$ 6.55	$ 2.84	$ 0.49

Connect Weighted Average Cost

		Number of Trans	Cost per Trans	Total Cost per Type of Trans
7.	CC, MTR	282,673	$ 9.65	$ 2,727,794.45
8.	CC, MTR,CA	35,160	$ 12.03	$ 422,974.80
9.	CC,DIST	142,074	$ 23.67	$ 3,362,891.58
10.	CC,DIST, CA	17,672	$ 26.08	$ 460,885.76
11.	CC Only	623,760	$ 4.15	$ 2,588,604.00
12.	CC ,CA	77,586	$ 6.55	$ 508,188.30
13.	CA Only	14,876	$ 2.84	$ 42,247.84
14.	Auto complete	119,598	$ 0.49	$ 58,603.02
				$ 10,172,189.75
15.	Adjustment for Internet Connect Savings			$ (44,015.94)
		1,313,399		$ 10,128,173.81

16. Connect Weighted Average Cost (Total Cost / Number of Transactions) $ 7.71

Disconnect Weighted Average Cost

		Number of Trans	Cost per Trans	Total Cost per Type of Trans
17.	CC, MTR	157,965	$ 9.65	$ 1,524,362.25
18.	CC, MTR,CA	21,058	$ 12.03	$ 253,327.74
19.	CC,DIST	69,760	$ 23.67	$ 1,651,219.20
20.	CC,DIST, CA	9,300	$ 26.08	$ 242,544.00
21.	CC ONLY	372,581	$ 4.15	$ 1,546,211.15
22.	CC ,CA	49,668	$ 6.55	$ 325,325.40
23.	CA Only	15,818	$ 2.84	$ 44,923.12
24.	Auto complete	118,656	$ 0.49	$ 58,141.44
				$ 5,646,054.30
25.	Adjustment for Internet Disconnect Savings			$ (66,230.90)
		814,806		$ 5,579,823.40

26. Disconnect Weighted Average Cost (Total Cost / Number of Transactions) $ 6.85

27. Total Connect/Disconnect Cost $ 14.56

* From Schedule B-1
** From Schedule A-1

SCHEDULE B-1

CONNECT/DISCONNECT EXISTING PREMISE SERVICE CHARGE - OFFICE
COST INFORMATION

		CC,MTR	CC,MTR,CA	CC,DIST	CC,DIST,CA	CC ONLY	CC,CA	CA only
1. Base Labor Cost per Account		$ 5.04	$ 6.42	$ 2.08	$ 3.46	$ 2.08	$ 3.46	$ 1.38
2. plus: Supervisory and Support Overhead @	20.39%	$ 1.03	$ 1.31	$ 0.42	$ 0.71	$ 0.42	$ 0.71	$ 0.28
3. Sub-Total		$ 6.07	$ 7.73	$ 2.50	$ 4.17	$ 2.50	$ 4.17	$ 1.66
4. plus: Fringe Benefits @	29.14%	$ 1.77	$ 2.25	$ 0.73	$ 1.22	$ 0.73	$ 1.22	$ 0.48
5. Total Labor Cost per Account		$ 7.84	$ 9.98	$ 3.23	$ 5.39	$ 3.23	$ 5.39	$ 2.14
6. plus: General Expenses Overhead @	12.89%	$ 0.78	$ 1.00	$ 0.32	$ 0.54	$ 0.32	$ 0.54	$ 0.21
7. Total Labor and General Costs per Account - Office		$ 8.62	$ 10.98	$ 3.55	$ 5.93	$ 3.55	$ 5.93	$ 2.35

SCHEDULE C

RECONNECT FOR NON-PAYMENT SERVICE CHARGE
COST INFORMATION

DISCONNECT COSTS				
1. Total Labor and General Costs per Disconnect for Non-payment - Field *	$	12.56		
2. Transportation Expense per Disconnect for Non-payment - Field	$	0.75		
3. plus: High Risk Area Rider	$	0.40		
4. plus: Computer Services Cost	$	0.84		
5. Sub-total			$	14.55
RECONNECT COSTS				
6. Labor and General Costs per Reconnect - Distribution **	$	19.17		
7. plus: Labor and General Costs per Reconnect - Office *	$	3.60		
8. Total Labor and General Costs per Reconnect	$	22.77		
9. plus: Transportation Cost per Reconnect - Distribution	$	1.35		
10. plus: Weighted Average Cost per Reconnect Payment	$	0.27		
11. plus: Computer Services Cost	$	1.54		
12. Sub-total			$	25.93
13. Total Reconnect Costs			$	40.48

* From Schedule C-4
** From Schedule C-1

SCHEDULE C-1

RECONNECT FOR NON-PAYMENT SERVICE CHARGE - DISTRIBUTION
COST INFORMATION

Description	Distribution Labor Cost per transaction	Number of Reconnects Jan - July 2004	Distribution Labor Cost Reconnect
1. C&D Specialist*	$ 17.55	136,380	$ 2,393,473
2. Restoration Specialist*	$ 41.28	4,026	$ 166,202
3. Meterman A**	$ 21.25	1,783	$ 37,893
4. Meterman B**	$ 14.40	27,056	$ 389,609
5. Service Center Crew**	$ 84.41	3,935	$ 332,167
6. TOTALS		173,181	$ 3,319,345

7. Total Labor Cost per Reconnect	$ 3,319,345	=	$ 19.17
8. Total Number of Reconnects	173,181		

* From Schedule C-2
** From Schedule C-3

SCHEDULE C-2

RECONNECT FOR NON-PAYMENT SERVICE CHARGE - DISTRIBUTION
COST INFORMATION

CONNECT/DISCONNECT (C&D) SPECIALIST

1. C&D Base Labor Cost per Reconnect - Distribution		$	10.27
2. plus: Supervisory and Support Overhead @	20.39%	$	2.09
3. Sub-Total		$	12.36
4. plus: Fringe Benefits @	29.14%	$	3.60
5. C&D Specialist Total Labor Cost per Reconnect - Distribution		$	15.96
6. plus: General Expense Overhead @	12.89%	$	1.59
7. C&D Specialist Total Labor and General Costs per Reconnect - Distribution		$	17.55

RESTORATION SPECIALIST

8. Restoration Specialist Base Labor Cost per Reconnect - Distribution		$	24.14
9. plus: Supervisory and Support Overhead @	20.39%	$	4.92
10. Sub-Total		$	29.06
11. plus: Fringe Benefits @	29.14%	$	8.47
12. Restoration Specialist Total Labor Cost per Reconnect - Distribution		$	37.53
13. plus: General Expense Overhead @	12.89%	$	3.75
14. Restoration Specialist Total Labor and General Costs per Reconnect - Distribution		$	41.28

SCHEDULE C-3

RECONNECT FOR NON-PAYMENT SERVICE CHARGE - DISTRIBUTION
COST INFORMATION

METERMAN A			
1. Meterman A Base Labor Cost per Reconnect - Distribution		$	12.43
2. plus: Supervisory and Support Overhead @	20.39%	$	2.53
3. Sub-Total		$	14.96
4. plus: Fringe Benefits @	29.14%	$	4.36
5. Meterman A Total Labor Cost per Reconnect - Distribution		$	19.32
6. plus: General Expense Overhead @	12.89%	$	1.93
7. Meterman A Total Labor and General Costs per Reconnect - Distribution		$	21.25
METERMAN B			
8. Meterman B Base Labor Cost per Reconnect - Distribution		$	8.42
9. plus: Supervisory and Support Overhead @	20.39%	$	1.72
10. Sub-Total		$	10.14
11. plus: Fringe Benefits @	29.14%	$	2.95
12. Meterman B Total Labor Cost per Reconnect - Distribution		$	13.09
13. plus: General Expense Overhead @	12.89%	$	1.31
14. Meterman B Total Labor and General Costs per Reconnect - Distribution		$	14.40
SERVICE CENTER CREW			
15. Service Center Base Labor Cost per Reconnect - Distribution		$	49.36
16. plus: Supervisory and Support Overhead @	20.39%	$	10.07
17. Sub-Total		$	59.43
18. plus: Fringe Benefits @	29.14%	$	17.32
19. Service Center Crew Total Labor Cost per Reconnect - Distribution		$	76.75
20. plus: General Expense Overhead @	12.89%	$	7.66
21. Service Center Crew Total Labor and General Costs per Reconnect - Distribution		$	84.41

SCHEDULE C-4

RECONNECT FOR NON-PAYMENT SERVICE CHARGE - FIELD & OFFICE
COST INFORMATION

FIELD

1. Base Labor Cost per Disconnect for Non-payment - Field		$	6.97
2. plus: Supervisory and Support Overhead @	20.39%	$	1.42
3. Sub-Total		$	8.39
4. plus: Fringe Benefits @	29.14%	$	2.44
5. Total Labor Cost per Disconnect for Non-payment - Field		$	10.83
6. plus: General Expense Overhead	12.89%	$	1.08
7. Sub-total Labor and General Costs per Disconnect for Non-payment - Field		$	11.91
8. Plus: Disconnect Materials		$	0.65
9. Total Labor and General Costs per Disconnect for Non-payment - Field		$	12.56

OFFICE

10. Base Labor Cost per Reconnect - Office		$	2.10
11. plus: Supervisory and Support Overhead @	20.39%	$	0.43
12. Sub-Total		$	2.53
13. plus: Fringe Benefits @	29.14%	$	0.74
14. Total Labor Cost per Reconnect - Office		$	3.27
15. plus: General Expense Overhead	12.89%	$	0.33
16. Total Labor and General Costs per Reconnect - Office		$	3.60

SCHEDULE D

TEMPORARY/CONSTRUCTION SERVICE CHARGE - UNDERGROUND
COST INFORMATION

DISTRIBUTION COST

1. Distribution Labor Cost*		$	43.77
2. plus: Fringe Benefits @	29.14%	$	12.75
3. Total Labor Cost Before Applied Engineering Rates and Other Costs		$	56.52
4. Total Other Costs*		$	19.72
5. Total Labor and Other Costs Before Applied Engineering Rates		$	76.24
6. plus: Applied Engineering Rate (on sum of rows 1 and 4)	28.74%	$	18.25
7. Total Labor and Other Cost - Underground		$	94.49

* Schedule D-1

SCHEDULE D-1

TEMPORARY/CONSTRUCTION SERVICE CHARGE - UNDERGROUND - LABOR & OTHER COST INFORMATION

LABOR COSTS

1.	Distribution Labor per Hour - Install	$ 24.45		
2.	WMS Estimate Hours	0.50		
3.	Total Install Labor Cost		$	12.23
4.	Distribution Labor per Hour - Remove	$ 24.45		
5.	WMS Estimate Hours	0.29		
6.	Total Remove Labor Cost		$	7.09
7.	Travel Time Labor per Hour	$ 24.45		
8.	Travel Time Labor (.25 hr x 2 people x 2 trips)	1.00		
9.	Total Travel Time Expense		$	24.45
10.	Total Labor Cost - Distribution		$	43.77

OTHER COSTS

11.	Vehicle Rate per Hour	$ 10.80		
12.	Vehicle Time (Travel + site time)	1.79		
13.	Total Vehicle Cost		$	19.33
14.	plus: Computer Services Cost		$	0.39
15.	Total Other Costs		$	19.72

SCHEDULE E

TEMPORARY/CONSTRUCTION SERVICE CHARGE - OVERHEAD
COST INFORMATION

DISTRIBUTION COST

1. Distribution Labor Cost*		$	62.35
2. plus: Fringe Benefits @	29.14%	$	18.17
3. Total Labor Cost Before Applied Engineering Rates and Other Costs		$	80.52
4. Total Other Costs*		$	63.81
5. Total Labor and Other Costs Before Applied Engineering Rates		$	144.33
6. plus: Applied Engineering Rate (on sum of rows 1 and 4)	28.74%	$	36.26
7. Total Labor and Other Cost - Overhead		$	180.59

* Schedule E-1

SCHEDULE E-1

TEMPORARY/CONSTRUCTION SERVICE CHARGE - OVERHEAD - LABOR & OTHER COST INFORMATION

LABOR COSTS

1.	Distribution Labor per Hour - Install	$ 24.45		
2.	WMS Estimate Hours	1.11		
3.	Total Install Labor Cost		$	27.14
4.	Distribution Labor per Hour - Remove	$ 24.45		
5.	WMS Estimate Hours	0.44		
6.	Total Remove Labor Cost		$	10.76
7.	Travel Time Labor per Hour	$ 24.45		
8.	Travel Time Labor (.25 hr x 2 people x 2 trips)	1.00		
9.	Total Travel Time Expense		$	24.45
10.	Total Labor Cost - Distribution		$	62.35

OTHER COSTS

11.	Vehicle Rate per Hour	$ 10.80		
12.	Vehicle Time (Travel + site time)	2.55		
13.	Total Vehicle Cost		$	27.54
14.	Meca Materials Summary	$ 33.53		
15.	Stores Loading	$ 2.35		
16.	Total Materials		$	35.88
17.	plus: Computer Services Cost		$	0.39
18.	Total Other Costs		$	63.81

SCHEDULE F

FIELD COLLECTION SERVICE CHARGE
COST INFORMATION

1. Base Labor Cost per Payment Collected in Field		$	6.97
2. plus: Supervisory and Support Overhead @	20.39%	$	1.42
3. Sub-Total		$	8.39
4. plus: Fringe Benefits @	29.14%	$	2.44
5. Total Labor Cost per Payment Collected in Field		$	10.83
6. plus: General Expense Overhead @	12.89%	$	1.08
7. Total Labor and General Costs per Payment Collected in Field		$	11.91
8. plus: High Risk Area Rider		$	0.40
9. plus: Transportation Expense - Field		$	0.75
10. plus: Computer Service Cost		$	0.84
11. Total Field Collection Costs		$	13.90

SCHEDULE G

RETURN PAYMENT CHARGES

In accordance with Florida Statute (68.065 and 832.08), FPL proposes the following returned payment charge:

$25.00 when Returned Payment is less than or equal to $50
$30.00 when Returned Payment is less than or equal to $300
$40.00 when Returned Payment is less than or equal to $800
5% of the face value when the Returned Payment is greater than $800

SCHEDULE H

LATE PAYMENT CHARGES

FPL proposes a Late Payment Charge (LPC) of the greater of $5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law. The Florida Public Service Commission (FPSC) has authorized similarly-structured late payment charges for other investor-owned electric utilities (e.g., Florida Public Utilities, electric division), gas utilities (e.g., Florida Public Utilities, gas division, South Florida Natural Gas) as well as numerous water utilities (e.g., Broadview Park Water Company).

As the Commission has previously recognized in approving a LPC structured as proposed by FPL (e.g., Order No. PSC-00-2165-TRF-WU, Docket No. 001325-WU), the goal of allowing utilities to charge late fees is two fold: first, and foremost, to encourage current and future customers to pay their bills on time; and, second, to ensure that the costs associated with identifying, processing, and collecting late payments are not passed on to the customers who do pay on a timely basis. Approving the LPC as proposed by FPL would encourage prompt payment by current and future customers.

SCHEDULE I

CHARGES FOR UNAUTHORIZED USE OF ENERGY

As provided in Rules 25-6.104 and 25-6.105, Florida Administrative Code (Rules of the Florida Public Service Commission), whenever there has been unauthorized or fraudulent use of service or meter tampering by a customer, the utility may, prior to restoring service, require such customer to pay the reasonable estimated costs resulting from such unauthorized or fraudulent use. Two types of Unauthorized Use of Energy are: current diversion and customer self-reconnection following disconnect for non-payment.

The Charges for Unauthorized Use of Energy assessed to the customer reflect, as applicable, the actual time spent and materials used in the investigation and any other expenses of the investigation, the correction or elimination of the condition, and the time spent rebilling the unauthorized or fraudulent energy use. The total investigative charges are billed to the customer. Current diversion investigation costs vary since no two investigations are the same. Some investigations require less than two hours, others require months of work and the involvement of several investigators. However, when correcting a customer self-reconnection condition following disconnection for non-payment, a flat Unauthorized Use of Energy charge may be used. This charge is used when the process is routine and costs do not vary significantly.

In 2004, charges for Unauthorized Use of Energy have ranged from $120.79 to $919.32 for commercial customers and from $59.02 to $1,495.23 for residential customers. Costs charged to customers for the Unauthorized Use of Energy are reviewed to ensure reasonableness and accuracy.

COMPANY-PROPOSED ALLOCATION OF THE RATE INCREASE BY RATE CLASS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 050045-EI

Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:
__X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

Line No.	(1) Rate Class	(2) Present ROR	(3) Present Index	(4) Increase from Service Charges $000's	(5) Increase from Sale of Electricity $000's	(6) Increase from Change in Unbilled Revenues $000's	(7) Total Increase $000's	(8) Company Proposed ROR	(9) Company Proposed Index	(10) % Increase With Adjustment Clauses	(11) % Increase Without Adjustment Clauses
1	CILC-1D	4.9%	77%	4	9,377	21	9,401	7.4%	90%	3.6%	14.1%
2	CILC-1G	8.9%	141%	1	32	1	34	9.0%	110%	0.2%	0.5%
3	CILC-1T	5.2%	82%	0	2,530	-	2,530	7.6%	92%	2.1%	11.4%
4	CS1	4.6%	73%	1	1,171	3	1,174	7.9%	96%	6.7%	21.7%
5	CS2	4.3%	69%	0	540	1	541	7.4%	90%	6.3%	20.6%
6	GS1	9.5%	151%	2,128	(2,030)	35	133	9.6%	116%	0.0%	0.0%
7	GSD1	5.9%	93%	548	89,600	231	90,379	8.3%	101%	4.9%	13.0%
8	GSLD1	3.8%	60%	24	42,229	98	42,352	6.5%	80%	5.6%	16.9%
9	GSLD2	4.1%	65%	2	5,899	14	5,915	6.8%	82%	5.1%	15.9%
10	GSLD3	5.4%	85%	0	370	-	370	7.8%	95%	3.3%	12.0%
11	MET	4.0%	64%	0	568	1	570	7.4%	90%	7.4%	20.6%
12	OL-1	-1.4%	-21%	39	2,935	6	2,980	2.7%	33%	17.4%	25.0%
13	OS-2	2.6%	42%	1	294	1	296	6.1%	75%	13.4%	25.0%
14	RS1	6.7%	106%	21,336	192,466	620	214,421	8.4%	102%	4.0%	8.8%
15	SL-1	1.6%	25%	44	13,388	28	13,460	6.3%	77%	17.8%	25.0%
16	SL-2	15.9%	252%	4	(4)	0	0	15.9%	194%	0.0%	0.0%
17	SST-TST	17.6%	279%	0	(17)	-	(17)	17.4%	212%	-0.2%	-0.57%
18	SST1-DST	-3.4%	-53%	0	2	0	2	-1.7%	-21%	20.2%	23.4%
19	SST2-DST	5.8%	91%	0	14	0	15	8.2%	99%	5.1%	14.7%
20	SST3-DST	7.1%	112%	0	17	0	17	8.3%	101%	2.7%	7.0%
21	Total Retail	6.3%	100%	24,132	359,380	1,059	384,571	8.2%	100%	4.2%	9.9%
22											
23											
24	CI Combined *	5.2%	0.82	574	139,440	347	140,361	7.7%	94%	5.1%	14.2%
25											
26	* CI Combined includes GSD-1, GSLD-1, GSLD-2, CS-1 and CS-2 rate classes.										
27											
28	TOTALS MAY NOT ADD DUE TO ROUNDING										
29											
30											
31											
32											
33											
34											
35											

Supporting Schedules: E-1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley, Leonardo E. Green

Line No.	(1) Rate Class	(2) Annual MWH Sales	(3) Annual MWH Unbilled	(4) Annual MWH Total	(5) Output to Line (1) MWH*	(6) Class NCP MW*	(7) Class Winter (2) MW*	(8) Class Summer (3) MW*	(9) Average 12 CP MW*	(10) Average Demand MW*	(11) 12 CP & 1/13 Weighted Average Demand*	(12) Average Number of Customers
1												
2	CILC-1D	3,044,455	4,701	3,049,155	3,233,280	469	433	433	410	369	473	363
3	CILC-1G	229,645	355	230,000	245,763	38	35	33	32	28	36	122
4	CILC-1T	1,473,029	959	1,473,988	1,509,904	217	191	189	179	172	207	17
5	CS1	257,478	398	257,875	274,152	48	38	41	36	31	41	60
6	CS2	122,640	189	122,829	130,422	27	18	20	17	15	20	10
7	GS1	6,208,754	9,586	6,218,340	6,644,960	1,457	1,061	1,365	1,128	759	1,281	386,147
8	GSD1	23,587,546	36,419	23,623,965	25,243,075	4,565	3,801	4,292	3,864	2,882	4,407	96,318
9	GSLD1	10,644,267	16,435	10,660,702	11,382,509	2,027	1,666	1,772	1,615	1,299	1,850	3,001
10	GSLD2	1,665,287	2,571	1,667,858	1,771,236	296	249	271	238	202	273	102
11	GSLD3	184,928	120	185,048	189,557	36	32	25	25	22	29	5
12	MET	103,050	159	103,209	107,851	25	20	21	18	12	21	23
13	OL-1	110,112	170	110,282	117,848	31	28	0	5	13	6	6,875
14	OS-2	19,727	30	19,757	20,646	16	7	2	3	2	4	233
15	RS1	57,810,194	89,258	57,899,452	61,871,745	14,938	14,938	12,454	11,327	7,063	12,815	3,870,857
16	SL-1	432,430	668	433,098	462,812	120	115	0	19	53	24	7,154
17	SL-2	68,637	106	68,743	73,460	10	10	9	9	8	10	649
18	SST-TST	91,613	60	91,672	93,906	128	16	28	13	11	15	13
19	SST1-DST	11	0	11	12	1	0	0	0	0	0	1
20	SST2-DST	3,130	5	3,134	3,335	1	1	0	0	0	0	1
21	SST3-DST	7,286	11	7,297	7,764	3	1	2	1	1	1	1
22	TOTAL RETAIL	106,064,217	162,200	106,226,417	113,384,236	24,453	22,659	20,957	18,939	12,943	21,513	4,371,953
23	TOTAL WHOLESALE	1,586,099	1,562	1,587,661	1,626,347	294	276	284	252	186	288	4
24	TOTAL SYSTEM	107,650,316	163,762	107,814,077	115,010,583	24,747	22,935	21,241	19,191	13,129	21,800	4,371,957
25												
26												
27												

28 (1) MWH Sales times Energy Loss Factor.
29 (2) Maximum demand for each rate class during the months of January through March and November through December.
30 (3) Maximum demand for each rate class during the months of April through October.
31
32 * AT GENERATION
33
34 Note: Totals may not add due to rounding
35
36
37
38

COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley

Line No.

See Attached Schedules:

Attachment # 1 - Explanation of Cost of Service allocation methodology

Attachment # 2 - Detailed derivation of allocation factors

Explanation and Definition of Cost Allocation Factors Used in 2006 Cost of Service Study

Name	Description	Explanation
FPL101	Average of the 12 Months CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses.
FPL102	Average 12CP Demand – Excluding FKEC and Key West contracts	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding FKEC and Key West contracts.
FPL103	Average 12CP Demand – Adjusted for FKEC and Key West contracts	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for both losses and the increase in cost responsibility of FKEC and Key West contracts.
FPL104	Distribution Group Coincident Peak Demand	The single Group Coincident Peak (GCP) demand, adjusted for losses, for loads at primary and secondary voltage levels.
FPL105	Secondary Group Coincident Peak Demand	The single Group Coincident Peak (GCP) demand, adjusted for losses, for loads at secondary voltage level only.
FPL109	Secondary Customer Non-Coincident Peak Demand	The single customer Non-Coincident Peak (NCP) demand, adjusted for losses, for loads at secondary voltage level only, retail rate classes only.
FPL201	MWH Sales	The total 12 month MWH Sales, adjusted for losses.
FPL202	MWH Sales - Excluding FKEC and Key West contracts	The total 12 month MWH Sales, adjusted for losses, excluding FKEC and Key West contracts.
FPL203	MWH Sales - Adjusted for FKEC and Key West contracts	The total 12 month MWH Sales, adjusted for both losses and the increase in cost responsibility of FKEC and Key West contracts.
FPL205	Uncollectibles	The 12 month uncollectibles.
FPL206	MWH Sales at Meter	The total 12 month MWH Sales at the meter for retail rate classes.
FPL301	Transmission Customers Pull-offs	The average number of transmission voltage level customers multiplied by the average cost per transmission pull-off for each rate class. Engineering estimates are used to determine the average transmission level pull-off cost.
FPL302	Primary Customers Pull-offs	The average number of primary voltage level customers multiplied by the average primary pull-off cost for each retail rate class. Engineering estimates are used to determine the average primary level pull-off cost.
FPL303	Average Secondary Customers	The average number of secondary voltage level customers for retail rate classes only, excluding all lighting services.
FPL310	Average Distribution Customers	The average number of primary and secondary voltage level customers for the retail rate classes, excluding street lights and traffic signals.
FPL320	Weighted Average Customers – Meter and SSDR Material Cost	The average number of customers per rate class multiplied by the customer weight. Note: The customer weight is calculated by dividing the average meter only material cost for the rate class by the average meter only material cost for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one).

Name	Description	Explanation
FPL325	Meter Costs	The average number of meters per rate class multiplied by the average meter unit cost per rate class, excluding lighting services.
FPL330	Meter and SSDR Material Costs	The average number of customers per rate class multiplied by the average meter and SSDR material unit cost. The non-metered rate classes are zero.
FPL355	Weighted Average Customers – Material Cost Only	The average number of customers per rate class multiplied by the customer weight. Note: The customer weight is calculated by dividing the average total meter material cost for the rate class by the average total meter material cost for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one). All classes including OL1 use average customers.
FPL356	Average Customers	The average number of customers for retail rate classes only.
FPL401	Base Revenues	The Base Revenues for the retail rate classes, excluding revenues from clauses.
FPL402	Load Control Incentive Offset	Incentive revenue offset dollars, collected through ECCR, for each of the Commercial Industrial Load Control and CDR customers.
FPL504	100% Retail	Used for Separation Study, 100% assignment to Retail.
FPL505	100% Resale	Used for Separation Study, 100% assignment to Wholesale.
FPL508	Street Lights and Traffic Signals	The number of lighting fixtures for the street lighting and traffic signal classes.
FPL509	Outdoor Lighting	100% assignment to Outdoor Lighting.

FPL maintains its accounting books and records in compliance with Title 18, Part 101, of the Code of Federal Regulations. The categorizations of rate base and net operating income (NOI) items described herein are consistent with those contained in Title 18, Part 101. The cost of service allocation factors described herein are for base rate items only and exclude clause recoverable items.

Electric Plant In Service

I. Production Plant

A. Jurisdictional Separation

The production system is comprised of Steam Production (plant accounts 310-316), Nuclear Production (plant accounts 320-325), and Other Production (plant accounts 340-346). The wholesale contracts for FKEC and Key West provide for the exclusion of costs associated with nuclear generation. Accordingly, nuclear production plant is assigned allocation factor FPL102 - "Average 12CP Demand – Excluding FKEC and Key West contracts".

The remaining Steam and Other Production plant costs are allocated using allocation factor FPL103 - "Average 12CP Demand – Adjusted for FKEC and Key West contracts". Allocation factor FPL103 includes an adjustment to the wholesale contract rate class for the nuclear

capacity not allocated to it with factor FPL102, described above. The use of allocation factors FPL102 and FPL103 is consistent with previous FERC and FPSC rate case filings.

B. FPSC Cost of Service Study

The FPSC jurisdictional production costs are allocated to retail rate classes using the FPSC approved 12 CP and 1/13 methodology. This methodology allocates 12/13 of the costs to demand using allocation factor FPL101 - "Average of the 12 Months CP Demand". The remaining 1/13 of the costs are assigned to energy and allocated to rate classes using allocation factor FPL201 - "MWH Sales". This methodology is being applied to all production costs, including the costs of St. Lucie Unit 2, consistent with all other FPL production plant costs in FPL's last rate case and other FPSC rate proceedings.

II. Transmission Plant – Plant Accounts 350 - 359

A. Jurisdictional Separation

FPL's Transmission Plant is allocated based on allocation factor FPL101 - "Average of the 12 Months CP Demand".

B. FPSC Cost of Service Study

Except for transmission voltage pull-off costs, FPSC jurisdictional transmission costs are allocated to rate classes using the FPSC approved 12 CP and 1/13 methodology.

Transmission voltage pull-off costs are assigned to rate classes using allocation factor FPL301 – "Transmission Customers Pull-offs".

III. Distribution Plant

A. Jurisdictional Separation

All Distribution Plant-in-Service costs, except for Meters (plant account 370), are 100% retail. Meters are allocated to individual customers based on the estimated total installed cost for each type of meter.

B. FPSC Cost of Service Study

Substations (plant accounts 360 – 362) are allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand".

Poles, Towers, and Fixtures (plant account 364) and Overhead Conductors and Devices (plant account 365) are assigned to primary and secondary voltage levels based on historical cost relationships. Primary voltage level costs, excluding primary pulloffs, are allocated to rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand". Primary pull-off costs are assigned to rate classes using allocation factor FPL302 - "Primary Customers Pull-offs". Secondary voltage level costs are allocated to rate classes using allocation factor FPL105 - "Secondary Group Coincident Peak Demand".

Underground Ducts (plant account 366) and Underground Conductors and Devices (plant account 367) are assigned to primary and secondary voltage levels based on historical cost

relationships. Primary voltage level costs are allocated to rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand". Secondary voltage level costs are allocated to rate classes using allocation factor FPL105 - "Secondary Group Coincident Peak Demand".

Line Transformers (plant account 368) costs are assigned to primary and secondary voltage levels based on historical cost relationships. Primary voltage capacitor banks and field voltage regulators are allocated to rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand". Line transformer costs are allocated to rate classes using allocation factor FPL109 - "Secondary Customer Non-Coincident Peak Demand".

Services (plant account 369) are allocated using allocation factor FPL303 - "Average Secondary Customers".

Meters (plant account 370) are allocated to retail rate classes based on the estimated total installed cost for each type of meter, FPL325 - "Meter Costs".

Outdoor Lighting (plant account 371) is directly assigned to FPL's Outdoor Lighting rate class (OL-1) using allocation factor FPL509 - "Outdoor Lighting".

Street Lighting and Signal Systems (plant account 373) are assigned to FPL's Street Lighting rate class (SL-1), and Traffic Signal rate class (SL-2) using allocation factor FPL508 - "Street Lights and Traffic Signals".

IV. General and Intangible Plant

A. Jurisdictional Separation

General and intangible plant costs are allocated based on O&M Labor.

B. FPSC Cost of Service Study

General and intangible plant costs are allocated based on O&M Labor.

Accumulated Depreciation

A. Jurisdictional Separation

Accumulated depreciation is allocated to jurisdictions in the same manner as the corresponding Plant-in-Service costs.

B. FPSC Cost of Service Study

Accumulated depreciation is allocated to rate classes in the same manner as the corresponding Plant-in-Service costs.

Construction Work in Progress (CWIP)

A. Jurisdictional Separation

CWIP is allocated in the same manner as the corresponding Plant-in-Service costs

B. FPSC Cost of Service Study

CWIP is allocated in the same manner as the corresponding Plant-in-Service costs.

Future Use Plant

A. Jurisdictional Separation

Future use property is allocated in the same manner as the corresponding Plant-in-Service costs.

B. FPSC Cost of Service Study

Future use property, except for Distribution, is allocated in the same manner as the corresponding Plant-in-Service costs. Distribution future use property is allocated to rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand".

Nuclear Fuel

A. Jurisdictional Separation

Nuclear Fuel is allocated to jurisdictions using allocation factor FPL202 - "MWH Sales - Excluding FKEC and Key West contracts".

B. FPSC Cost of Service Study

Nuclear Fuel is allocated to rate classes using factor FPL201 – "MWH Sales".

Working Capital

A. Jurisdictional Separation

Working Capital items are generally allocated based on total operation and maintenance (O&M) expenses and O&M Labor costs for payroll specific items. The following are major exceptions:

Energy related items such as Fuel Stock are allocated using allocation factor FPL203 - "MWH Sales - Adjusted for FKEC and Key West contracts". Plant related Working Capital items such as Plant Materials and Operating Supplies are allocated using Gross Plant-in-Service. Working Capital items assigned 100% to retail jurisdiction include Customer Accounts Receivable, Provision for Uncollectible Accounts, Prepayments - Franchise Taxes, Accrued FPSC Unbilled Revenues, and FPSC Clause Under/Over-recoveries. Working Capital items assigned 100% to wholesale jurisdiction include Accrued FERC Unbilled Revenues and FERC Fuel Under/Over-recoveries.

B. FPSC Cost of Service Study

Working Capital items are generally allocated based on total O&M and O&M Labor costs for payroll specific items. The following are major exceptions:

Energy related items such as Fuel Stock are allocated to rate classes using allocation factor FPL201 - "MWH Sales". Plant related Working Capital items such as Plant Materials and Operating Supplies are allocated using Gross Plant-in-Service. Production plant related Working Capital items such as Misc. Deferred Debits – SJRPP are allocated using Total Plant in Service - Production Steam. Nuclear plant related Working Capital items such as Other Regulatory Assets - Nuclear Amortization are allocated using Total Plant in Service - Production Nuclear.

Operating Revenues

I. Sales of Electricity

A. Jurisdictional Separation

All revenues are forecast at the rate class level of detail for wholesale and retail jurisdictions. Retail related revenues, including unbilled revenues, are assigned allocation factor FPL504 – "100% Retail". Wholesale revenues, including unbilled revenues, are assigned allocation factor FPL505 – "100% Resale". Non-Recoverable Interchange Revenues are allocated to jurisdictions using allocation factor FPL103 - "Average 12CP Demand – Adjusted for FKEC and Key West contracts".

B. FPSC Cost of Service Study

Retail base revenues are forecast at the rate class level of detail and form the basis for allocation factor FPL401 - "Base Revenues". FPL401 is used to allocate unbilled revenues. CILC Incentive Offset is also forecast at the retail rate class level.

II. Other Operating Revenues

A. Jurisdictional Separation

Revenues assigned 100% to retail jurisdiction (allocation factor FPL504) include Late Payment Charges, Other Electric Revenues – Miscellaneous, and Miscellaneous Service Revenues such as initial connection, reconnection after non-payment, connect/disconnect, returned checks, and current diversion.

Rent from Electric Property is allocated based on Gross Distribution Plant. Other Electric Revenues – Transmission is assigned allocation factor FPL101 - "Average 12 Months Coincident Peak Demand". Other Electric Revenues – FERC is assigned allocation factor FPL505 – "100% Resale".

B. FPSC Cost of Service Study

The forecast of Late Payment Charges, and Miscellaneous Service Revenues, including initial connection, reconnection after non-payment, connect/disconnect, returned customer checks, and current diversion revenues is allocated to retail rate classes based on historical relationships.

Telephone and cable TV rental income is allocated based on "Account 364 - Poles, Towers & Fixtures". Other rental income is allocated based on Gross Plant. Other Electric Revenues – Transmission is allocated to retail rate classes using the FPSC approved 12 CP and 1/13 methodology. Other Electric Revenues - Miscellaneous are allocated to retail rate classes based on allocation factor FPL401 – "Base Revenues".

Operating and Maintenance (O&M)

I. Power Production

A. Jurisdictional Separation

The following power production accounts are assigned allocation factor FPL103 - "Average 12CP Demand – Adjusted for FKEC and Key West contracts".

- Steam Power Generation – Accounts 500, 502, 505 through 507 and 511
- Other Power Generation – Accounts 546 and 548 through 554
- Other Power Supply – Accounts 555 through 557

The following power production accounts are assigned allocation factor FPL203 - "MWH Sales - Adjusted for FKEC and Key West contracts".

- Steam Power Generation – Accounts 501, 510, and 512 through 514
- Other Power Generation – Account 547

Nuclear power generation accounts 517, 519, 520, 523, 524, 525, and 529 are assigned allocation factor FPL102 - "Average 12CP Demand – Excluding FKEC and Key West contracts".

Nuclear power generation accounts 518, 528, 530, 531, and 532 are assigned allocation factor FPL202 - "MWH Sales - Excluding FKEC and Key West contracts".

B. FPSC Cost of Service Study.

The following are power production accounts allocated to retail rate classes based on allocation factor FPL101 - "Average of the 12 Months CP Demand".

- Steam Power Generation – Accounts 506, 507 and 511
- Nuclear Power Generation – Accounts 524, 525 and 529
- Other Power Generation – Accounts 546, 548, and 549 through 554
- Other Power Supply Expenses – Accounts 555 (costs not recovered through the capacity cost recovery clause), 556 and 557

The following are power production accounts allocated to retail rate classes based on allocation factor FPL201 - "MWH Sales".

- Steam Power Generation – Accounts 501and 512 through 514
- Nuclear Power Generation – Accounts 518 and 530 through 532
- Other Power Generation Account 547

Labor expenses included in the following power production accounts are allocated to retail rate classes using allocation factor FPL101 - "Average of the 12 Months CP Demand". The remaining non-labor expenses included in these accounts are allocated using allocation factor FPL201 - "MWH Sales".

- Steam Power Generation – Accounts 502 and 505
- Nuclear Power Generation – Accounts 519 and 520

Account 500 is allocated to retail rate classes based on the classification of accounts 501-507. Account 510 is allocated based on the classification of accounts 511-514. Account 517 is allocated based on the classification of accounts 518-525. Account 528 is allocated based on the classification of accounts 529-532.

II. Transmission

A. Jurisdictional Separation

Accounts 560 to 573 are assigned allocation factor FPL101 – "Average of the 12 Months CP Demand".

B. FPSC Cost of Service Study.

Accounts 560 to 573 are allocated to rate classes consistent with the allocation of Transmission Plant-in-Service, plant accounts 350 – 359.

III. Distribution

A. Jurisdictional Separation

Accounts 580, 588, 589, 590 and 598 are allocated to jurisdictions based on total distribution plant in service. Accounts 586 and 597 are allocated based on the estimated total installed cost for each type of meter.

B. FPSC Cost of Service Study.

Accounts 582, 591, and 592 are allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand". Accounts 580, 588, 589 and 590 are allocated based on total distribution plant in service. Accounts 586 and 597 are allocated using allocation factor FPL325 – "Meter Costs".

Accounts 585 and 596 are allocated to retail rate classes using allocation factor FPL508 – "Street Lights and Traffic Signals". Account 587 is allocated between outdoor lights and other Distribution expenses using historical relationships. Expenses associated with Outdoor lights are directly assigned to the Outdoor Lighting rate class (OL-1). The remaining expenses in Account 587 are assigned allocation factor FPL310 - "Average Distribution Customers".

Account 595 is assigned the same allocation factors as those used for plant account 368 – Line Transformers. The expenses associated with Outdoor Lighting within account 598 are directly assigned to rate class (OL-1). The remaining expenses in account 598 are allocated based on total distribution plant-in-service.

Account 583 is based on the classification of plant accounts 364, 365, and 369-OH. Account 584 is based on plant accounts 366, 367, and 369-UG. Account 593 is based on plant accounts 364, 365, and 369-OH. Account 594 is based on plant accounts 366, 367, and 369-UG.

IV. Customer Accounts and Information

A. Jurisdictional Separation

Accounts 903 and 907 through 912 are assigned allocation factor FPL356 – "Average Customers". Account 902 is allocated based on the estimated total installed cost for each type of meter. Account 904 is assigned allocation factor FPL401 - "Base Revenues". Account 901 is allocated based on the allocation of accounts 902 through 904.

B. FPSC Cost of Service Study.

Accounts 903 and 907 through 912 are allocated based on allocation factor FPL356 – "Average Customers". Account 902 is allocated using allocation factor FPL330 - "Meter and SSDR Material Costs". Account 904 is allocated based on allocation factor FPL205 - "Uncollectibles". Account 901 is allocated based on the allocation of accounts 902 through 904.

V. Administrative and General Expenses

A. Jurisdictional Separation

Accounts 920 through 923, 925, 926, 930, 931, and 935 are allocated to jurisdictions based on O&M Labor. Account 924 is based on gross plant-in-service. Account 928 expenses related to FPSC dockets are assigned 100% to retail while account 928 expenses related to FERC dockets are assigned to resale.

B. FPSC Cost of Service Study.

Accounts 920 through 923, 925, 926, 928, 930, and 931 are allocated to retail rate classes based on O&M Labor. Account 924 is allocated based on Gross Plant-in-Service. Account 935 is allocated based on General Plant-in-Service.

Depreciation Expenses

A. Jurisdictional Separation

Depreciation expense is allocated to jurisdictions in the same manner as Accumulated Depreciation.

B. FPSC Cost of Service Study

Depreciation expense is allocated to rate classes in the same manner as Accumulated Depreciation.

Taxes Other Than Income Taxes

A. Jurisdictional Separation

Property taxes are allocated based on Plant-in-Service. Non-revenue taxes are allocated based on O&M Labor. Revenue taxes are assigned allocation factor FPL401 – "Base Revenues".

B. FPSC Cost of Service Study

Property taxes are allocated based on Plant-in-Service. Non-revenue taxes are allocated based on O&M Labor. Revenue taxes are assigned allocation factor FPL401 – "Base Revenues".

Income Taxes

A. Jurisdictional Separation

Income Taxes are calculated by applying the effective income tax rate to jurisdictional pre-tax book income.

B. FPSC Cost of Service Study

Income Taxes are calculated by applying the effective income tax rate to pre-tax book income for each retail rate class.

	Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3	GS1
FPL101	CP_12	+		381,173.917	29,160.417	173,490.167	33,371.833	15,858.500	0.000	1,037,881.583
	ADJ_CP12	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*		0.000	0.000	1.000	0.000	0.000	1.000	0.000
	KW_EXP_TR	*		1.030	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		469,753.291	0.000	0.000	178,629.273	0.000	0.000	0.000	0.000
	CP_12	+		381,173.917	29,160.417	173,490.167	33,371.833	15,858.500	0.000	1,037,881.583
	ADJ_CP12	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*		0.349	0.003	0.000	0.230	0.341	0.000	0.000
	KW_EXP_PR	*		1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		312,122.496	140,435.668	95.525	0.000	8,104.207	5,706.749	0.000	0.000
	CP_12	+		381,173.917	29,160.417	173,490.167	33,371.833	15,858.500	0.000	1,037,881.583
	ADJ_CP12	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*		0.651	0.997	0.000	0.770	0.659	0.000	1.000
	KW_EXP_SEC	*		1.087	1.087	1.087	1.087	1.087	1.087	1.087
	Secondary 12CP at Generator		18,409,255.878	269,823.313	31,599.789	0.000	27,935.979	11,365.774	0.000	1,128,202.937
	Transmission 12CP at Generator	+		0.000	0.000	178,629.273	0.000	0.000	0.000	0.000
	Primary 12CP at Generator	+		140,435.668	95.525	0.000	8,104.207	5,706.749	0.000	0.000
	Secondary 12CP at Generator	+		269,823.313	31,599.789	0.000	27,935.979	11,365.774	0.000	1,128,202.937
	Average of the 12 Months CP Demand		19,191,131.665	410,258.982	31,695.314	178,629.273	36,040.186	17,072.523	0.000	1,128,202.937
FPL102	CP_12	+		381,173.917	29,160.417	173,490.167	33,371.833	15,858.500	0.000	1,037,881.583
	ADJ_CP12	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*		0.000	0.000	1.000	0.000	0.000	1.000	0.000
	KW_EXP_TR	*		1.030	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		295,362.759	0.000	0.000	178,629.273	0.000	0.000	0.000	0.000
	CP_12	+		381,173.917	29,160.417	173,490.167	33,371.833	15,858.500	0.000	1,037,881.583
	ADJ_CP12	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*		0.349	0.003	0.000	0.230	0.341	0.000	0.000
	KW_EXP_PR	*		1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		312,122.496	140,435.668	95.525	0.000	8,104.207	5,706.749	0.000	0.000
	CP_12	+		381,173.917	29,160.417	173,490.167	33,371.833	15,858.500	0.000	1,037,881.583
	ADJ_CP12	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*		0.651	0.997	0.000	0.770	0.659	0.000	1.000
	KW_EXP_SEC	*		1.087	1.087	1.087	1.087	1.087	1.087	1.087
	Secondary 12CP at Generator		18,409,255.878	269,823.313	31,599.789	0.000	27,935.979	11,365.774	0.000	1,128,202.937
	Transmission 12CP at Generator	+		0.000	0.000	178,629.273	0.000	0.000	0.000	0.000
	Primary 12CP at Generator	+		140,435.668	95.525	0.000	8,104.207	5,706.749	0.000	0.000
	Secondary 12CP at Generator	+		269,823.313	31,599.789	0.000	27,935.979	11,365.774	0.000	1,128,202.937
	Average 12CP Demand - Excluding FKEC and Key West contracts		19,016,741.133	410,258.982	31,695.314	178,629.273	36,040.186	17,072.523	0.000	1,128,202.937

	Component		GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2	RS1
FPL101	CP_12	+	3,554,618.667	1,487,391.500	220,219.417	24,587.333	17,325.000	4,256.583	2,979.833	10,420,522.167
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		0.000	0.000	0.000	25,315.657	0.000	0.000	0.000	0.000
	CP_12	+	3,554,618.667	1,487,391.500	220,219.417	24,587.333	17,325.000	4,256.583	2,979.833	10,420,522.167
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.003	0.039	0.270	0.000	1.000	0.000	1.000	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		11,265.037	61,497.686	62,722.726	0.000	18,300.192	0.000	3,147.563	0.000
	CP_12	+	3,554,618.667	1,487,391.500	220,219.417	24,587.333	17,325.000	4,256.583	2,979.833	10,420,522.167
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.997	0.961	0.730	0.000	0.000	1.000	0.000	1.000
	KW_EXP_SEC	*	1.087	1.087	1.087	1.087	1.087	1.087	1.087	1.087
	Secondary 12CP at Generator		3,852,365.527	1,553,544.143	174,836.077	0.000	0.000	4,627.011	0.000	11,327,365.190
	Transmission 12CP at Generator	+	0.000	0.000	0.000	25,315.657	0.000	0.000	0.000	0.000
	Primary 12CP at Generator	+	11,265.037	61,497.686	62,722.726	0.000	18,300.192	0.000	3,147.563	0.000
	Secondary 12CP at Generator	+	3,852,365.527	1,553,544.143	174,836.077	0.000	0.000	4,627.011	0.000	11,327,365.190
	Average of the 12 Months CP Demand		3,863,630.563	1,615,041.829	237,558.803	25,315.657	18,300.192	4,627.011	3,147.563	11,327,365.190
FPL102	CP_12	+	3,554,618.667	1,487,391.500	220,219.417	24,587.333	17,325.000	4,256.583	2,979.833	10,420,522.167
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		0.000	0.000	0.000	25,315.657	0.000	0.000	0.000	0.000
	CP_12	+	3,554,618.667	1,487,391.500	220,219.417	24,587.333	17,325.000	4,256.583	2,979.833	10,420,522.167
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.003	0.039	0.270	0.000	1.000	0.000	1.000	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		11,265.037	61,497.686	62,722.726	0.000	18,300.192	0.000	3,147.563	0.000
	CP_12	+	3,554,618.667	1,487,391.500	220,219.417	24,587.333	17,325.000	4,256.583	2,979.833	10,420,522.167
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.997	0.961	0.730	0.000	0.000	1.000	0.000	1.000
	KW_EXP_SEC	*	1.087	1.087	1.087	1.087	1.087	1.087	1.087	1.087
	Secondary 12CP at Generator		3,852,365.527	1,553,544.143	174,836.077	0.000	0.000	4,627.011	0.000	11,327,365.190
	Transmission 12CP at Generator	+	0.000	0.000	0.000	25,315.657	0.000	0.000	0.000	0.000
	Primary 12CP at Generator	+	11,265.037	61,497.686	62,722.726	0.000	18,300.192	0.000	3,147.563	0.000
	Secondary 12CP at Generator	+	3,852,365.527	1,553,544.143	174,836.077	0.000	0.000	4,627.011	0.000	11,327,365.190
	Average 12CP Demand - Excluding FKEC and Key West contracts		3,863,630.563	1,615,041.829	237,558.803	25,315.657	18,300.192	4,627.011	3,147.563	11,327,365.190

	Component		SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST	CONTRACT	MDCSWM	FMPA
FPL101	CP_12	+	17,154.333	7,846.333	13,038.750	0.000	380.667	802.000	169,340.167	734.167	75,000.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	1.000	0.000	0.000	0.000	1.000	1.000	1.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		0.000	0.000	13,424.982	0.000	0.000	0.000	174,390.532	756.062	77,236.784
	CP_12	+	17,154.333	7,846.333	13,038.750	0.000	380.667	802.000	169,340.167	734.167	75,000.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.000	0.000	0.000	1.000	0.000	1.000	0.000	0.000	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.057	1.057	1.057
	Primary 12CP at Generator		0.000	0.000	0.000	0.000	0.000	847.143	0.000	0.000	0.000
	CP_12	+	17,154.333	7,846.333	13,038.750	0.000	380.667	802.000	169,340.167	734.167	75,000.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	1.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
	KW_EXP_SEC	*	1.087	1.087	1.087	1.087	1.087	1.087	1.088	1.088	1.088
	Secondary 12CP at Generator		18,647.184	8,529.158	0.000	0.000	413.794	0.000	0.000	0.000	0.000
	Transmission 12CP at Generator	+	0.000	0.000	13,424.982	0.000	0.000	0.000	174,390.532	756.062	77,236.784
	Primary 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	847.143	0.000	0.000	0.000
	Secondary 12CP at Generator	+	18,647.184	8,529.158	0.000	0.000	413.794	0.000	0.000	0.000	0.000
	Average of the 12 Months CP Demand		18,647.184	8,529.158	13,424.982	0.000	413.794	847.143	174,390.532	756.062	77,236.784
FPL102	CP_12	+	17,154.333	7,846.333	13,038.750	0.000	380.667	802.000	0.000	734.167	75,000.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	1.000	0.000	0.000	0.000	1.000	1.000	1.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		0.000	0.000	13,424.982	0.000	0.000	0.000	0.000	756.062	77,236.784
	CP_12	+	17,154.333	7,846.333	13,038.750	0.000	380.667	802.000	0.000	734.167	75,000.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.000	0.000	0.000	1.000	0.000	1.000	0.000	0.000	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.057	1.057	1.057
	Primary 12CP at Generator		0.000	0.000	0.000	0.000	0.000	847.143	0.000	0.000	0.000
	CP_12	+	17,154.333	7,846.333	13,038.750	0.000	380.667	802.000	0.000	734.167	75,000.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	1.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
	KW_EXP_SEC	*	1.087	1.087	1.087	1.087	1.087	1.087	1.088	1.088	1.088
	Secondary 12CP at Generator		18,647.184	8,529.158	0.000	0.000	413.794	0.000	0.000	0.000	0.000
	Transmission 12CP at Generator	+	0.000	0.000	13,424.982	0.000	0.000	0.000	0.000	756.062	77,236.784
	Primary 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	847.143	0.000	0.000	0.000
	Secondary 12CP at Generator	+	18,647.184	8,529.158	0.000	0.000	413.794	0.000	0.000	0.000	0.000
	Average 12CP Demand - Excluding FKEC and Key West contracts		18,647.184	8,529.158	13,424.982	0.000	413.794	847.143	0.000	756.062	77,236.784

	Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3	GS1
FPL103	CAP_MW	+		24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000
	NUCL_SUM	-		2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		505,728.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000
	1	+		1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+		0.221	0.221	0.221	0.221	0.221	0.221	0.221
	(2) Total system capacity including reserve margin		29.304	1.221	1.221	1.221	1.221	1.221	1.221	1.221
	(1) Non Nuclear Summer Capacity	+		21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000
	(2) Total system capacity including reserve margin	/		1.221	1.221	1.221	1.221	1.221	1.221	1.221
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		414,191.646	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985
	CP_SUM-CNTR	+		199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000
	1000	/		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		4,786.752	199.448	199.448	199.448	199.448	199.448	199.448	199.448
	(4) Contract Rate class CP Summer (MW)	+		199.448	199.448	199.448	199.448	199.448	199.448	199.448
	(3) Non-Nuclear system Capacity net of reserve	/		17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985
	(5) Contract rate class contribution to (3) = (4)/(3)		0.277	0.012	0.012	0.012	0.012	0.012	0.012	0.012
	1	+		1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class		23.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	+		1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-		0.012	0.012	0.012	0.012	0.012	0.012	0.012
	(7) NonContract system contribution to (3)		22.723	0.988	0.988	0.988	0.988	0.988	0.988	0.988
	(7) NonContract system contribution to (3)	+		0.988	0.988	0.988	0.988	0.988	0.988	0.988
	Sign Change	*		-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
	(8) Contract Adjustment		-22.746	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988
	CP_12	+		381,173.917	29,160.417	173,490.167	33,371.833	15,858.500	0.000	1,037,881.583
	ADJ_CP12	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*		0.000	0.000	1.000	0.000	0.000	1.000	0.000
	KW_EXP_TR	*		1.030	1.030	1.030	1.030	1.030	1.030	1.030
	(9) Transmission 12CP at Generator		469,753.291	0.000	0.000	178,629.273	0.000	0.000	0.000	0.000
	CP_12	+		381,173.917	29,160.417	173,490.167	33,371.833	15,858.500	0.000	1,037,881.583
	ADJ_CP12	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*		0.349	0.003	0.000	0.230	0.341	0.000	0.000
	KW_EXP_PR	*		1.056	1.056	1.056	1.056	1.056	1.056	1.056
	(10) Primary 12CP at Generator		312,122.496	140,435.668	95.525	0.000	8,104.207	5,706.749	0.000	0.000

	Component		GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2	RS1
FPL103	CAP_MW	+	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.221	0.221	0.221	0.221	0.221	0.221	0.221	0.221
	(2) Total system capacity including reserve margin		1.221	1.221	1.221	1.221	1.221	1.221	1.221	1.221
	(1) Non Nuclear Summer Capacity	+	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000
	(2) Total system capacity including reserve margin	/	1.221	1.221	1.221	1.221	1.221	1.221	1.221	1.221
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985
	CP_SUM-CNTR	+	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000
	1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		199.448	199.448	199.448	199.448	199.448	199.448	199.448	199.448
	(4) Contract Rate class CP Summer (MW)	+	199.448	199.448	199.448	199.448	199.448	199.448	199.448	199.448
	(3) Non-Nuclear system Capacity net of reserve	/	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985
	(5) Contract rate class contribution to (3) = (4)/(3)		0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012
	(7) NonContract system contribution to (3)		0.988	0.988	0.988	0.988	0.988	0.988	0.988	0.988
	(7) NonContract system contribution to (3)	+	0.988	0.988	0.988	0.988	0.988	0.988	0.988	0.988
	Sign Change	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
	(8) Contract Adjustment		-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988
	CP_12	+	3,554,618.667	1,487,391.500	220,219.417	24,587.333	17,325.000	4,256.583	2,979.833	10,420,522.167
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030	1.030
	(9) Transmission 12CP at Generator		0.000	0.000	0.000	25,315.657	0.000	0.000	0.000	0.000
	CP_12	+	3,554,618.667	1,487,391.500	220,219.417	24,587.333	17,325.000	4,256.583	2,979.833	10,420,522.167
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.003	0.039	0.270	0.000	1.000	0.000	1.000	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	(10) Primary 12CP at Generator		11,265.037	61,497.686	62,722.726	0.000	18,300.192	0.000	3,147.563	0.000

	Component		SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST	CONTRACT	MDCSWM	FMPA
FPL103	CAP_MW	+	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.221	0.221	0.221	0.221	0.221	0.221	0.221	0.221	0.221
	(2) Total system capacity including reserve margin		1.221	1.221	1.221	1.221	1.221	1.221	1.221	1.221	1.221
	(1) Non Nuclear Summer Capacity	+	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000
	(2) Total system capacity including reserve margin	/	1.221	1.221	1.221	1.221	1.221	1.221	1.221	1.221	1.221
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985
	CP_SUM-CNTR	+	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000
	1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		199.448	199.448	199.448	199.448	199.448	199.448	199.448	199.448	199.448
	(4) Contract Rate class CP Summer (MW)	+	199.448	199.448	199.448	199.448	199.448	199.448	199.448	199.448	199.448
	(3) Non-Nuclear system Capacity net of reserve	/	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985
	(5) Contract rate class contribution to (3) = (4)/(3)		0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000	1.000
	(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012
	(7) NonContract system contribution to (3)		0.988	0.988	0.988	0.988	0.988	0.988	-0.012	0.988	0.988
	(7) NonContract system contribution to (3)	+	0.988	0.988	0.988	0.988	0.988	0.988	-0.012	0.988	0.988
	Sign Change	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	1.000	-1.000	-1.000
	(8) Contract Adjustment		-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.012	-0.988	-0.988
	CP_12	+	17,154.333	7,846.333	13,038.750	0.000	380.667	802.000	169,340.167	734.167	75,000.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	1.000	0.000	0.000	0.000	1.000	1.000	1.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030	1.030	1.030
	(9) Transmission 12CP at Generator		0.000	0.000	13,424.982	0.000	0.000	0.000	174,390.532	756.062	77,236.784
	CP_12	+	17,154.333	7,846.333	13,038.750	0.000	380.667	802.000	169,340.167	734.167	75,000.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.000	0.000	0.000	1.000	0.000	1.000	0.000	0.000	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.057	1.057	1.057
	(10) Primary 12CP at Generator		0.000	0.000	0.000	0.000	0.000	847.143	0.000	0.000	0.000

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3	GS1
CP_12	+		381,173.917	29,160.417	173,490.167	33,371.833	15,858.500	0.000	1,037,881.583
ADJ_CP12	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*		0.651	0.997	0.000	0.770	0.659	0.000	1.000
KW_EXP_SEC	*		1.087	1.087	1.087	1.087	1.087	1.087	1.087
(11) Secondary 12CP at Generator		18,409,255.878	269,823.313	31,599.789	0.000	27,935.979	11,365.774	0.000	1,128,202.937
(9) Transmission 12CP at Generator	+		0.000	0.000	178,629.273	0.000	0.000	0.000	0.000
(10) Primary 12CP at Generator	+		140,435.668	95.525	0.000	8,104.207	5,706.749	0.000	0.000
(11) Secondary 12CP at Generator	+		269,823.313	31,599.789	0.000	27,935.979	11,365.774	0.000	1,128,202.937
(12) Average 12CP at Generator		19,191,131.665	410,258.982	31,695.314	178,629.273	36,040.186	17,072.523	0.000	1,128,202.937
(12) Average 12CP at Generator	+		410,258.982	31,695.314	178,629.273	36,040.186	17,072.523	0.000	1,128,202.937
1000	/		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		19,016.741	410.259	31.695	178.629	36.040	17.073	0.000	1,128.203
(13) Average 12CP Excluding Contract (MW)	Tot		19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741
(14) Total System 12 CP Excluding Contract		437,385.046	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741
(13) Average 12CP Excluding Contract (MW)	+		410.259	31.695	178.629	36.040	17.073	0.000	1,128.203
(14) Total System 12 CP Excluding Contract	/		19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741
(15) % Class Contribution to 12 CP		1.000	0.022	0.002	0.009	0.002	0.001	0.000	0.059
(15) % Class Contribution to 12 CP	+		0.022	0.002	0.009	0.002	0.001	0.000	0.059
(16) Class Contribution Including Contract		2.000	0.022	0.002	0.009	0.002	0.001	0.000	0.059
(8) Contract Adjustment	+		-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988
(16) Class Contribution Including Contract	*		0.022	0.002	0.009	0.002	0.001	0.000	0.059
(17) Adjusted CP 12 contribution X adjusted system capacity		-1.000	-0.021	-0.002	-0.009	-0.002	-0.001	0.000	-0.059
(17) Adjusted CP 12 contribution X adjusted system	+		-0.021	-0.002	-0.009	-0.002	-0.001	0.000	-0.059
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		-1,000.000	-21.324	-1.647	-9.285	-1.873	-0.887	0.000	-58.641
(18) Negative Adjusted CP	+		-21.324	-1.647	-9.285	-1.873	-0.887	0.000	-58.641
SIGN CHANGE	*		-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West co		1,000,000.000	21,324.247	1,647.444	9,284.708	1,873.280	887.387	0.000	58,641.197

Component		GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2	RS1
CP_12	+	3,554,618.667	1,487,391.500	220,219.417	24,587.333	17,325.000	4,256.583	2,979.833	10,420,522.167
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*	0.997	0.961	0.730	0.000	0.000	1.000	0.000	1.000
KW_EXP_SEC	*	1.087	1.087	1.087	1.087	1.087	1.087	1.087	1.087
(11) Secondary 12CP at Generator		3,852,365.527	1,553,544.143	174,836.077	0.000	0.000	4,627.011	0.000	11,327,365.190
(9) Transmission 12CP at Generator	+	0.000	0.000	0.000	25,315.657	0.000	0.000	0.000	0.000
(10) Primary 12CP at Generator	+	11,265.037	61,497.686	62,722.726	0.000	18,300.192	0.000	3,147.563	0.000
(11) Secondary 12CP at Generator	+	3,852,365.527	1,553,544.143	174,836.077	0.000	0.000	4,627.011	0.000	11,327,365.190
(12) Average 12CP at Generator		3,863,630.563	1,615,041.829	237,558.803	25,315.657	18,300.192	4,627.011	3,147.563	11,327,365.190
(12) Average 12CP at Generator	+	3,863,630.563	1,615,041.829	237,558.803	25,315.657	18,300.192	4,627.011	3,147.563	11,327,365.190
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		3,863.631	1,615.042	237.559	25.316	18.300	4.627	3.148	11,327.365
(13) Average 12CP Excluding Contract (MW)	Tot	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741
(14) Total System 12 CP Excluding Contract		19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741
(13) Average 12CP Excluding Contract (MW)	+	3,863.631	1,615.042	237.559	25.316	18.300	4.627	3.148	11,327.365
(14) Total System 12 CP Excluding Contract	/	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741
(15) % Class Contribution to 12 CP		0.203	0.085	0.012	0.001	0.001	0.000	0.000	0.596
(15) % Class Contribution to 12 CP	+	0.203	0.085	0.012	0.001	0.001	0.000	0.000	0.596
(16) Class Contribution Including Contract		0.203	0.085	0.012	0.001	0.001	0.000	0.000	0.596
(8) Contract Adjustment	+	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988
(16) Class Contribution Including Contract	*	0.203	0.085	0.012	0.001	0.001	0.000	0.000	0.596
(17) Adjusted CP 12 contribution X adjusted system capacity		-0.201	-0.084	-0.012	-0.001	-0.001	0.000	0.000	-0.589
(17) Adjusted CP 12 contribution X adjusted system	+	-0.201	-0.084	-0.012	-0.001	-0.001	0.000	0.000	-0.589
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		-200.822	-83.946	-12.348	-1.316	-0.951	-0.241	-0.164	-588.768
(18) Negative Adjusted CP	+	-200.822	-83.946	-12.348	-1.316	-0.951	-0.241	-0.164	-588.768
SIGN CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West co		200,821.956	83,945.878	12,347.719	1,315.845	951.199	240.501	163.603	588,768.413

Component		SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST	CONTRACT	MDCSWM	FMPA
CP_12	+	17,154.333	7,846.333	13,038.750	0.000	380.667	802.000	169,340.167	734.167	75,000.000
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*	1.000	1.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
KW_EXP_SEC	*	1.087	1.087	1.087	1.087	1.087	1.087	1.088	1.088	1.088
(11) Secondary 12CP at Generator		18,647.184	8,529.158	0.000	0.000	413.794	0.000	0.000	0.000	0.000
(9) Transmission 12CP at Generator	+	0.000	0.000	13,424.982	0.000	0.000	0.000	174,390.532	756.062	77,236.784
(10) Primary 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	847.143	0.000	0.000	0.000
(11) Secondary 12CP at Generator	+	18,647.184	8,529.158	0.000	0.000	413.794	0.000	0.000	0.000	0.000
(12) Average 12CP at Generator		18,647.184	8,529.158	13,424.982	0.000	413.794	847.143	174,390.532	756.062	77,236.784
(12) Average 12CP at Generator	+	18,647.184	8,529.158	13,424.982	0.000	413.794	847.143	0.000	756.062	77,236.784
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		18.647	8.529	13.425	0.000	0.414	0.847	0.000	0.756	77.237
(13) Average 12CP Excluding Contract (MW)	Tot	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	0.000	19,016.741	19,016.741
(14) Total System 12 CP Excluding Contract		19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	0.000	19,016.741	19,016.741
(13) Average 12CP Excluding Contract (MW)	+	18.647	8.529	13.425	0.000	0.414	0.847	0.000	0.756	77.237
(14) Total System 12 CP Excluding Contract	/	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	19,016.741	0.000	19,016.741	19,016.741
(15) % Class Contribution to 12 CP		0.001	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.004
(15) % Class Contribution to 12 CP	+	0.001	0.000	0.001	0.000	0.000	0.000	1.000	0.000	0.004
(16) Class Contribution Including Contract		0.001	0.000	0.001	0.000	0.000	0.000	1.000	0.000	0.004
(8) Contract Adjustment	+	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.012	-0.988	-0.988
(16) Class Contribution Including Contract	*	0.001	0.000	0.001	0.000	0.000	0.000	1.000	0.000	0.004
(17) Adjusted CP 12 contribution X adjusted system capacity		-0.001	0.000	-0.001	0.000	0.000	0.000	-0.012	0.000	-0.004
(17) Adjusted CP 12 contribution X adjusted system	+	-0.001	0.000	-0.001	0.000	0.000	0.000	-0.012	0.000	-0.004
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		-0.969	-0.443	-0.698	0.000	-0.022	-0.044	-11.557	-0.039	-4.015
(18) Negative Adjusted CP	+	-0.969	-0.443	-0.698	0.000	-0.022	-0.044	-11.557	-0.039	-4.015
SIGN CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West co		969.234	443.325	697.797	0.000	21.508	44.032	11,556.853	39.298	4,014.577

	Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3	GS1
FPL104	GCP_1	+		435,787.000	34,673.000	211,183.000	44,273.000	25,107.000	0.000	1,340,326.000
	ADJ_GCP	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*		0.349	0.003	0.000	0.230	0.341	0.000	0.000
	KW_EXP_PR	*		1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary GCP at Generator		383,107.547	160,556.733	113.583	0.000	10,751.509	9,034.861	0.000	0.000
	GCP_1	+		435,787.000	34,673.000	211,183.000	44,273.000	25,107.000	0.000	1,340,326.000
	ADJ_GCP	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*		0.651	0.997	0.000	0.770	0.659	0.000	1.000
	KW_EXP_SEC	*		1.087	1.087	1.087	1.087	1.087	1.087	1.087
	Secondary GCP at Generator		23,687,744.750	308,482.525	37,573.520	0.000	37,061.482	17,994.166	0.000	1,456,967.495
	Primary GCP at Generator	+		160,556.733	113.583	0.000	10,751.509	9,034.861	0.000	0.000
	Secondary GCP at Generator	+		308,482.525	37,573.520	0.000	37,061.482	17,994.166	0.000	1,456,967.495
	Distribution Group Coincident Peak Demand		24,070,852.298	469,039.257	37,687.103	0.000	47,812.991	27,029.027	0.000	1,456,967.495
FPL105	GCP_1	+		435,787.000	34,673.000	211,183.000	44,273.000	25,107.000	0.000	1,340,326.000
	ADJ_GCP	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*		0.651	0.997	0.000	0.770	0.659	0.000	1.000
	KW_EXP_SEC	*		1.087	1.087	1.087	1.087	1.087	1.087	1.087
	Secondary Group Coincident Peak Demand		23,687,744.750	308,482.525	37,573.520	0.000	37,061.482	17,994.166	0.000	1,456,967.495
FPL109	NCP_1	+		515,980.000	41,433.000	236,828.000	53,844.000	29,683.000	0.000	2,310,435.000
	ADJ_NCP	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*		0.651	0.997	0.000	0.770	0.659	0.000	1.000
	KW_EXP_SEC	*		1.087	1.087	1.087	1.087	1.087	1.087	1.087
	Secondary Customer Non-Coincident Peak Demand		48,857,059.612	365,249.108	44,899.018	0.000	45,073.486	21,273.782	0.000	2,511,499.959

	Component		GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2	RS1
FPL104	GCP_1	+	4,199,804.000	1,867,067.000	274,387.000	35,109.000	23,569.000	28,190.000	15,170.000	13,742,195.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.003	0.039	0.270	0.000	1.000	0.000	0.327	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary GCP at Generator		13,309.711	77,195.749	78,150.695	0.000	24,895.656	0.000	5,235.149	0.000
	GCP_1	+	4,199,804.000	1,867,067.000	274,387.000	35,109.000	23,569.000	28,190.000	15,170.000	13,742,195.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.997	0.961	0.730	0.000	0.000	1.000	0.673	1.000
	KW_EXP_SEC	*	1.087	1.087	1.087	1.087	1.087	1.087	1.056	1.087
	Secondary GCP at Generator		4,551,593.762	1,950,105.942	217,840.677	0.000	0.000	30,643.227	10,788.742	14,938,105.672
	Primary GCP at Generator	+	13,309.711	77,195.749	78,150.695	0.000	24,895.656	0.000	5,235.149	0.000
	Secondary GCP at Generator	+	4,551,593.762	1,950,105.942	217,840.677	0.000	0.000	30,643.227	10,788.742	14,938,105.672
	Distribution Group Coincident Peak Demand		4,564,903.472	2,027,301.691	295,991.372	0.000	24,895.656	30,643.227	16,023.891	14,938,105.672
FPL105	GCP_1	+	4,199,804.000	1,867,067.000	274,387.000	35,109.000	23,569.000	28,190.000	15,170.000	13,742,195.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.997	0.961	0.730	0.000	0.000	1.000	0.673	1.000
	KW_EXP_SEC	*	1.087	1.087	1.087	1.087	1.087	1.087	1.056	1.087
	Secondary Group Coincident Peak Demand		4,551,593.762	1,950,105.942	217,840.677	0.000	0.000	30,643.227	10,788.742	14,938,105.672
FPL109	NCP_1	+	5,887,857.000	2,035,341.000	314,852.000	38,372.000	27,157.000	28,190.000	20,117.000	33,979,511.000
	ADJ_NCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.997	0.961	0.730	0.000	0.000	1.000	0.673	1.000
	KW_EXP_SEC	*	1.087	1.087	1.087	1.087	1.087	1.087	1.056	1.087
	Secondary Customer Non-Coincident Peak Demand		6,381,043.780	2,125,864.031	249,966.553	0.000	0.000	30,643.227	14,306.996	36,936,568.431

	Component		SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST	CONTRACT	MDCSWM	FMPA
FPL104	GCP_1	+	110,351.000	8,773.000	124,496.000	539.000	1,009.000	3,119.000	209,070.000	1,854.000	75,000.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.000	0.000	0.000	1.000	0.000	1.000	0.000	0.000	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.057	1.057	1.057
	Primary GCP at Generator		0.000	0.000	0.000	569.339	0.000	3,294.563	0.000	0.000	0.000
	GCP_1	+	110,351.000	8,773.000	124,496.000	539.000	1,009.000	3,119.000	209,070.000	1,854.000	75,000.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	1.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
	KW_EXP_SEC	*	1.087	1.087	1.087	1.087	1.087	1.087	1.088	1.088	1.088
	Secondary GCP at Generator		119,954.265	9,536.468	0.000	0.000	1,096.808	0.000	0.000	0.000	0.000
	Primary GCP at Generator	+	0.000	0.000	0.000	569.339	0.000	3,294.563	0.000	0.000	0.000
	Secondary GCP at Generator	+	119,954.265	9,536.468	0.000	0.000	1,096.808	0.000	0.000	0.000	0.000
	Distribution Group Coincident Peak Demand		119,954.265	9,536.468	0.000	569.339	1,096.808	3,294.563	0.000	0.000	0.000
FPL105	GCP_1	+	110,351.000	8,773.000	124,496.000	539.000	1,009.000	3,119.000	209,070.000	1,854.000	75,000.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	1.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
	KW_EXP_SEC	*	1.087	1.087	1.087	1.087	1.087	1.087	1.088	1.088	1.088
	Secondary Group Coincident Peak Demand		119,954.265	9,536.468	0.000	0.000	1,096.808	0.000	0.000	0.000	0.000
FPL109	NCP_1	+	110,351.000	8,773.000	191,331.000	539.000	1,086.000	3,119.000			
	ADJ_NCP	+	0.000	0.000	0.000	0.000	0.000	0.000			
	KW_SEC	*	1.000	1.000	0.000	0.000	1.000	0.000			
	KW_EXP_SEC	*	1.087	1.087	1.087	1.087	1.087	1.087			
	Secondary Customer Non-Coincident Peak Demand		119,954.265	9,536.468	0.000	0.000	1,180.509	0.000			

	Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3	GS1
FPL201	TOTAL_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+		3,044,454.570	229,644.940	1,473,028.680	257,477.880	122,639.850	0.000	6,208,753.660
	KWH_TRANS	*		0.000	0.000	1.000	0.000	0.000	1.000	0.000
	KWH_EXP_TR	*		1.024	1.024	1.024	1.024	1.024	1.024	1.024
	Transmission Billed Sales (MWH) at Generator		3,416,982.903	0.000	0.000	1,508,921.587	0.000	0.000	0.000	0.000
	TOTAL_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+		3,044,454.570	229,644.940	1,473,028.680	257,477.880	122,639.850	0.000	6,208,753.660
	KWH_PRI	*		0.348	0.003	0.000	0.232	0.287	0.000	0.000
	KWH_EXP_PR	*		1.045	1.045	1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		2,327,030.025	1,106,881.754	712.147	0.000	62,476.883	36,840.221	0.000	0.000
	TOTAL_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+		3,044,454.570	229,644.940	1,473,028.680	257,477.880	122,639.850	0.000	6,208,753.660
	KWH_SEC	*		0.652	0.997	0.000	0.768	0.713	0.000	1.000
	KWH_EXP_SEC	*		1.069	1.069	1.069	1.069	1.069	1.069	1.069
	Secondary Billed Sales (MWH) at Generator		109,091,685.965	2,121,413.431	244,671.883	0.000	211,252.951	93,380.495	0.000	6,634,716.070
	Transmission Billed Sales (MWH) at Generator	+		0.000	0.000	1,508,921.587	0.000	0.000	0.000	0.000
	Primary Billed Sales (MWH) at Generator	+		1,106,881.754	712.147	0.000	62,476.883	36,840.221	0.000	0.000
	Secondary Billed Sales (MWH) at Generator	+		2,121,413.431	244,671.883	0.000	211,252.951	93,380.495	0.000	6,634,716.070
	MWH Sales		114,835,698.892	3,228,295.185	245,384.029	1,508,921.587	273,729.833	130,220.717	0.000	6,634,716.070
FPL202	TOTAL_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+		3,044,454.570	229,644.940	1,473,028.680	257,477.880	122,639.850	0.000	6,208,753.660
	KWH_TRANS	*		0.000	0.000	1.000	0.000	0.000	1.000	0.000
	KWH_EXP_TR	*		1.024	1.024	1.024	1.024	1.024	1.024	1.024
	Transmission Billed Sales (MWH) at Generator		2,294,294.619	0.000	0.000	1,508,921.587	0.000	0.000	0.000	0.000
	TOTAL_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+		3,044,454.570	229,644.940	1,473,028.680	257,477.880	122,639.850	0.000	6,208,753.660
	KWH_PRI	*		0.348	0.003	0.000	0.232	0.287	0.000	0.000
	KWH_EXP_PR	*		1.045	1.045	1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		2,327,030.025	1,106,881.754	712.147	0.000	62,476.883	36,840.221	0.000	0.000
	TOTAL_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+		3,044,454.570	229,644.940	1,473,028.680	257,477.880	122,639.850	0.000	6,208,753.660
	KWH_SEC	*		0.652	0.997	0.000	0.768	0.713	0.000	1.000
	KWH_EXP_SEC	*		1.069	1.069	1.069	1.069	1.069	1.069	1.069
	Secondary Billed Sales (MWH) at Generator		109,091,685.965	2,121,413.431	244,671.883	0.000	211,252.951	93,380.495	0.000	6,634,716.070
	Transmission Billed Sales (MWH) at Generator	+		0.000	0.000	1,508,921.587	0.000	0.000	0.000	0.000
	Primary Billed Sales (MWH) at Generator	+		1,106,881.754	712.147	0.000	62,476.883	36,840.221	0.000	0.000
	Secondary Billed Sales (MWH) at Generator	+		2,121,413.431	244,671.883	0.000	211,252.951	93,380.495	0.000	6,634,716.070
	MWH Sales - Excluding FKEC and Key West contracts		113,713,010.609	3,228,295.185	245,384.029	1,508,921.587	273,729.833	130,220.717	0.000	6,634,716.070

	Component		GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2	RS1
FPL201	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	23,587,545.890	10,644,267.140	1,665,286.800	184,927.880	103,049.810	110,111.720	19,726.920	57,810,194.000
	KWH_TRANS	*	0.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
	KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024	1.024	1.024
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	0.000	189,433.970	0.000	0.000	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	23,587,545.890	10,644,267.140	1,665,286.800	184,927.880	103,049.810	110,111.720	19,726.920	57,810,194.000
	KWH_PRI	*	0.003	0.038	0.280	0.000	1.000	0.000	1.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		72,972.708	423,403.220	487,819.300	0.000	107,684.687	0.000	20,614.179	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	23,587,545.890	10,644,267.140	1,665,286.800	184,927.880	103,049.810	110,111.720	19,726.920	57,810,194.000
	KWH_SEC	*	0.997	0.962	0.720	0.000	0.000	1.000	0.000	1.000
	KWH_EXP_SEC	*	1.069	1.069	1.069	1.069	1.069	1.069	1.069	1.069
	Secondary Billed Sales (MWH) at Generator		25,131,187.940	10,941,558.230	1,280,686.533	0.000	0.000	117,666.127	0.000	61,776,363.527
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	0.000	189,433.970	0.000	0.000	0.000	0.000
	Primary Billed Sales (MWH) at Generator	+	72,972.708	423,403.220	487,819.300	0.000	107,684.687	0.000	20,614.179	0.000
	Secondary Billed Sales (MWH) at Generator	+	25,131,187.940	10,941,558.230	1,280,686.533	0.000	0.000	117,666.127	0.000	61,776,363.527
	MWH Sales		25,204,160.648	11,364,961.450	1,768,505.833	189,433.970	107,684.687	117,666.127	20,614.179	61,776,363.527
FPL202	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	23,587,545.890	10,644,267.140	1,665,286.800	184,927.880	103,049.810	110,111.720	19,726.920	57,810,194.000
	KWH_TRANS	*	0.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
	KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024	1.024	1.024
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	0.000	189,433.970	0.000	0.000	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	23,587,545.890	10,644,267.140	1,665,286.800	184,927.880	103,049.810	110,111.720	19,726.920	57,810,194.000
	KWH_PRI	*	0.003	0.038	0.280	0.000	1.000	0.000	1.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		72,972.708	423,403.220	487,819.300	0.000	107,684.687	0.000	20,614.179	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	23,587,545.890	10,644,267.140	1,665,286.800	184,927.880	103,049.810	110,111.720	19,726.920	57,810,194.000
	KWH_SEC	*	0.997	0.962	0.720	0.000	0.000	1.000	0.000	1.000
	KWH_EXP_SEC	*	1.069	1.069	1.069	1.069	1.069	1.069	1.069	1.069
	Secondary Billed Sales (MWH) at Generator		25,131,187.940	10,941,558.230	1,280,686.533	0.000	0.000	117,666.127	0.000	61,776,363.527
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	0.000	189,433.970	0.000	0.000	0.000	0.000
	Primary Billed Sales (MWH) at Generator	+	72,972.708	423,403.220	487,819.300	0.000	107,684.687	0.000	20,614.179	0.000
	Secondary Billed Sales (MWH) at Generator	+	25,131,187.940	10,941,558.230	1,280,686.533	0.000	0.000	117,666.127	0.000	61,776,363.527
	MWH Sales - Excluding FKEC and Key West contracts		25,204,160.648	11,364,961.450	1,768,505.833	189,433.970	107,684.687	117,666.127	20,614.179	61,776,363.527

	Component		SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST	CONTRACT	MDCSWM	FMPA
FPL201	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	432,430.430	68,637.350	91,612.730	10.990	3,129.650	7,285.750	1,095,958.930	6,783.540	483,356.460
	KWH_TRANS	*	0.000	0.000	1.000	0.000	0.000	0.000	1.000	1.000	1.000
	KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024	1.024	1.024	1.024
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	93,845.034	0.000	0.000	0.000	1,122,688.283	6,948.984	495,145.046
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	432,430.430	68,637.350	91,612.730	10.990	3,129.650	7,285.750	1,095,958.930	6,783.540	483,356.460
	KWH_PRI	*	0.000	0.000	0.000	1.000	0.000	1.000	0.000	0.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		0.000	0.000	0.000	11.484	0.000	7,613.442	0.000	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	432,430.430	68,637.350	91,612.730	10.990	3,129.650	7,285.750	1,095,958.930	6,783.540	483,356.460
	KWH_SEC	*	1.000	1.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
	KWH_EXP_SEC	*	1.069	1.069	1.069	1.069	1.069	1.069	1.069	1.069	1.069
	Secondary Billed Sales (MWH) at Generator		462,098.076	73,346.336	0.000	0.000	3,344.365	0.000	0.000	0.000	0.000
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	93,845.034	0.000	0.000	0.000	1,122,688.283	6,948.984	495,145.046
	Primary Billed Sales (MWH) at Generator	+	0.000	0.000	0.000	11.484	0.000	7,613.442	0.000	0.000	0.000
	Secondary Billed Sales (MWH) at Generator	+	462,098.076	73,346.336	0.000	0.000	3,344.365	0.000	0.000	0.000	0.000
	MWH Sales		462,098.076	73,346.336	93,845.034	11.484	3,344.365	7,613.442	1,122,688.283	6,948.984	495,145.046
FPL202	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	432,430.430	68,637.350	91,612.730	10.990	3,129.650	7,285.750	0.000	6,783.540	483,356.460
	KWH_TRANS	*	0.000	0.000	1.000	0.000	0.000	0.000	1.000	1.000	1.000
	KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024	1.024	1.024	1.024
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	93,845.034	0.000	0.000	0.000	0.000	6,948.984	495,145.046
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	432,430.430	68,637.350	91,612.730	10.990	3,129.650	7,285.750	0.000	6,783.540	483,356.460
	KWH_PRI	*	0.000	0.000	0.000	1.000	0.000	1.000	0.000	0.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		0.000	0.000	0.000	11.484	0.000	7,613.442	0.000	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	432,430.430	68,637.350	91,612.730	10.990	3,129.650	7,285.750	0.000	6,783.540	483,356.460
	KWH_SEC	*	1.000	1.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
	KWH_EXP_SEC	*	1.069	1.069	1.069	1.069	1.069	1.069	1.069	1.069	1.069
	Secondary Billed Sales (MWH) at Generator		462,098.076	73,346.336	0.000	0.000	3,344.365	0.000	0.000	0.000	0.000
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	93,845.034	0.000	0.000	0.000	0.000	6,948.984	495,145.046
	Primary Billed Sales (MWH) at Generator	+	0.000	0.000	0.000	11.484	0.000	7,613.442	0.000	0.000	0.000
	Secondary Billed Sales (MWH) at Generator	+	462,098.076	73,346.336	0.000	0.000	3,344.365	0.000	0.000	0.000	0.000
	MWH Sales - Excluding FKEC and Key West contracts		462,098.076	73,346.336	93,845.034	11.484	3,344.365	7,613.442	0.000	6,948.984	495,145.046

	Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3	GS1
FPL203	CAP_MW	+		24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000
	NUCL_SUM	-		2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		505,728.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000
	1	+		1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+		0.221	0.221	0.221	0.221	0.221	0.221	0.221
	(2) Total system capacity including reserve margin		29.304	1.221	1.221	1.221	1.221	1.221	1.221	1.221
	(1) Non Nuclear Summer Capacity	+		21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000
	(2) Total system capacity including reserve margin	/		1.221	1.221	1.221	1.221	1.221	1.221	1.221
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		414,191.646	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985
	CP_SUM-CNTR	+		199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000
	1000	/		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		4,786.752	199.448	199.448	199.448	199.448	199.448	199.448	199.448
	(4) Contract Rate class CP Summer (MW)	+		199.448	199.448	199.448	199.448	199.448	199.448	199.448
	(3) Non-Nuclear system Capacity net of reserve	/		17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985
	(5) Contract rate class contribution to (3) = (4)/(3)		0.277	0.012	0.012	0.012	0.012	0.012	0.012	0.012
	1	+		1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class		23.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	+		1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-		0.012	0.012	0.012	0.012	0.012	0.012	0.012
	(7) NonContract system contribution to (3)		22.723	0.988	0.988	0.988	0.988	0.988	0.988	0.988
	(7) NonContract system contribution to (3)	+		0.988	0.988	0.988	0.988	0.988	0.988	0.988
	SIGN CHANGE	*		-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
	(8) Contract Adjustment		-22.746	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988
	TOTAL_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+		3,044,454.570	229,644.940	1,473,028.680	257,477.880	122,639.850	0.000	6,208,753.660
	KWH_TRANS	*		0.000	0.000	1.000	0.000	0.000	1.000	0.000
	KWH_EXP_TR	*		1.024	1.024	1.024	1.024	1.024	1.024	1.024
	(9) Transmission Billed Sales at Generator		3,416,982.903	0.000	0.000	1,508,921.587	0.000	0.000	0.000	0.000
	TOTAL_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+		3,044,454.570	229,644.940	1,473,028.680	257,477.880	122,639.850	0.000	6,208,753.660
	KWH_PRI	*		0.348	0.003	0.000	0.232	0.287	0.000	0.000
	KWH_EXP_PR	*		1.045	1.045	1.045	1.045	1.045	1.045	1.045
	(10) Primary Billed Sales at Generator		2,327,030.025	1,106,881.754	712.147	0.000	62,476.883	36,840.221	0.000	0.000

	Component		GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2	RS1
FPL203	CAP_MW	+	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.221	0.221	0.221	0.221	0.221	0.221	0.221	0.221
	(2) Total system capacity including reserve margin		1.221	1.221	1.221	1.221	1.221	1.221	1.221	1.221
	(1) Non Nuclear Summer Capacity	+	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000
	(2) Total system capacity including reserve margin	/	1.221	1.221	1.221	1.221	1.221	1.221	1.221	1.221
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985
	CP_SUM-CNTR	+	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000
	1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		199.448	199.448	199.448	199.448	199.448	199.448	199.448	199.448
	(4) Contract Rate class CP Summer (MW)	+	199.448	199.448	199.448	199.448	199.448	199.448	199.448	199.448
	(3) Non-Nuclear system Capacity net of reserve	/	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985
	(5) Contract rate class contribution to (3) = (4)/(3)		0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012
	(7) NonContract system contribution to (3)		0.988	0.988	0.988	0.988	0.988	0.988	0.988	0.988
	(7) NonContract system contribution to (3)	+	0.988	0.988	0.988	0.988	0.988	0.988	0.988	0.988
	SIGN CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
	(8) Contract Adjustment		-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	23,587,545.890	10,644,267.140	1,665,286.800	184,927.880	103,049.810	110,111.720	19,726.920	57,810,194.000
	KWH_TRANS	*	0.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
	KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024	1.024	1.024
	(9) Transmission Billed Sales at Generator		0.000	0.000	0.000	189,433.970	0.000	0.000	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	23,587,545.890	10,644,267.140	1,665,286.800	184,927.880	103,049.810	110,111.720	19,726.920	57,810,194.000
	KWH_PRI	*	0.003	0.038	0.280	0.000	1.000	0.000	1.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	(10) Primary Billed Sales at Generator		72,972.708	423,403.220	487,819.300	0.000	107,684.687	0.000	20,614.179	0.000

	Component		SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST	CONTRACT	MDCSWM	FMPA
FPL203	CAP_MW	+	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000	24,011.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.221	0.221	0.221	0.221	0.221	0.221	0.221	0.221	0.221
	(2) Total system capacity including reserve margin		1.221	1.221	1.221	1.221	1.221	1.221	1.221	1.221	1.221
	(1) Non Nuclear Summer Capacity	+	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000	21,072.000
	(2) Total system capacity including reserve margin	/	1.221	1.221	1.221	1.221	1.221	1.221	1.221	1.221	1.221
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985
	CP_SUM-CNTR	+	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000	199,448.000
	1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		199.448	199.448	199.448	199.448	199.448	199.448	199.448	199.448	199.448
	(4) Contract Rate class CP Summer (MW)	+	199.448	199.448	199.448	199.448	199.448	199.448	199.448	199.448	199.448
	(3) Non-Nuclear system Capacity net of reserve	/	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985	17,257.985
	(5) Contract rate class contribution to (3) = (4)/(3)		0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000	1.000
	(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012
	(7) NonContract system contribution to (3)		0.988	0.988	0.988	0.988	0.988	0.988	-0.012	0.988	0.988
	(7) NonContract system contribution to (3)	+	0.988	0.988	0.988	0.988	0.988	0.988	-0.012	0.988	0.988
	SIGN CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	1.000	-1.000	-1.000
	(8) Contract Adjustment		-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.012	-0.988	-0.988
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	432,430.430	68,637.350	91,612.730	10.990	3,129.650	7,285.750	1,095,958.930	6,783.540	483,356.460
	KWH_TRANS	*	0.000	0.000	1.000	0.000	0.000	0.000	1.000	1.000	1.000
	KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024	1.024	1.024	1.024
	(9) Transmission Billed Sales at Generator		0.000	0.000	93,845.034	0.000	0.000	0.000	1,122,688.283	6,948.984	495,145.046
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	432,430.430	68,637.350	91,612.730	10.990	3,129.650	7,285.750	1,095,958.930	6,783.540	483,356.460
	KWH_PRI	*	0.000	0.000	0.000	1.000	0.000	1.000	0.000	0.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	(10) Primary Billed Sales at Generator		0.000	0.000	0.000	11.484	0.000	7,613.442	0.000	0.000	0.000

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3	GS1
TOTAL_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
ADJ_MWH	+		3,044,454.570	229,644.940	1,473,028.680	257,477.880	122,639.850	0.000	6,208,753.660
KWH_SEC	*		0.652	0.997	0.000	0.768	0.713	0.000	1.000
KWH_EXP_SEC	*		1.069	1.069	1.069	1.069	1.069	1.069	1.069
(11) Secondary Billed Sales at Generator		109,091,685.965	2,121,413.431	244,671.883	0.000	211,252.951	93,380.495	0.000	6,634,716.070
(9) Transmission Billed Sales at Generator	+		0.000	0.000	1,508,921.587	0.000	0.000	0.000	0.000
(10) Primary Billed Sales at Generator	+		1,106,881.754	712.147	0.000	62,476.883	36,840.221	0.000	0.000
(11) Secondary Billed Sales at Generator	+		2,121,413.431	244,671.883	0.000	211,252.951	93,380.495	0.000	6,634,716.070
(12) Average Billed Sales at Generator		114,835,698.892	3,228,295.185	245,384.029	1,508,921.587	273,729.833	130,220.717	0.000	6,634,716.070
(12) Average Billed Sales at Generator	+		3,228,295.185	245,384.029	1,508,921.587	273,729.833	130,220.717	0.000	6,634,716.070
1000	/		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		113,713.011	3,228.295	245.384	1,508.922	273.730	130.221	0.000	6,634.716
(13) Average Billed Sales Excluding Contract	Tot		113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011
(14) Total System Billed Sales Excluding Contract		2,615,399.244	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011
(13) Average Billed Sales Excluding Contract	+		3,228.295	245.384	1,508.922	273.730	130.221	0.000	6,634.716
(14) Total System Billed Sales Excluding Contract	/		113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011
(15) % Class Contribution to Billed Sales		1.000	0.028	0.002	0.013	0.002	0.001	0.000	0.058
(15) % Class Contribution to Billed Sales	+		0.028	0.002	0.013	0.002	0.001	0.000	0.058
(16) Class Contribution Including Contract		2.000	0.028	0.002	0.013	0.002	0.001	0.000	0.058
(8) Contract Adjustment	+		-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988
(16) Class Contribution Including Contract	*		0.028	0.002	0.013	0.002	0.001	0.000	0.058
(17) Adjusted Sales contribution X adjusted system capacity		-1.000	-0.028	-0.002	-0.013	-0.002	-0.001	0.000	-0.058
(17) Adjusted Sales contribution X adjusted system capacity	+		-0.028	-0.002	-0.013	-0.002	-0.001	0.000	-0.058
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-1,000.000	-28.062	-2.133	-13.116	-2.379	-1.132	0.000	-57.672
(18) Negative Adjusted Billed Sales	+		-28.062	-2.133	-13.116	-2.379	-1.132	0.000	-57.672
SIGN CHANGE	*		-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		1,000,000.000	28,061.752	2,132.985	13,116.205	2,379.379	1,131.935	0.000	57,671.849

Component		GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2	RS1
TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ADJ_MWH	+	23,587,545.890	10,644,267.140	1,665,286.800	184,927.880	103,049.810	110,111.720	19,726.920	57,810,194.000
KWH_SEC	*	0.997	0.962	0.720	0.000	0.000	1.000	0.000	1.000
KWH_EXP_SEC	*	1.069	1.069	1.069	1.069	1.069	1.069	1.069	1.069
(11) Secondary Billed Sales at Generator		25,131,187.940	10,941,558.230	1,280,686.533	0.000	0.000	117,666.127	0.000	61,776,363.527
(9) Transmission Billed Sales at Generator	+	0.000	0.000	0.000	189,433.970	0.000	0.000	0.000	0.000
(10) Primary Billed Sales at Generator	+	72,972.708	423,403.220	487,819.300	0.000	107,684.687	0.000	20,614.179	0.000
(11) Secondary Billed Sales at Generator	+	25,131,187.940	10,941,558.230	1,280,686.533	0.000	0.000	117,666.127	0.000	61,776,363.527
(12) Average Billed Sales at Generator		25,204,160.648	11,364,961.450	1,768,505.833	189,433.970	107,684.687	117,666.127	20,614.179	61,776,363.527
(12) Average Billed Sales at Generator	+	25,204,160.648	11,364,961.450	1,768,505.833	189,433.970	107,684.687	117,666.127	20,614.179	61,776,363.527
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		25,204.161	11,364.961	1,768.506	189.434	107.685	117.666	20.614	61,776.364
(13) Average Billed Sales Excluding Contract	Tot	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011
(14) Total System Billed Sales Excluding Contract		113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011
(13) Average Billed Sales Excluding Contract	+	25,204.161	11,364.961	1,768.506	189.434	107.685	117.666	20.614	61,776.364
(14) Total System Billed Sales Excluding Contract	/	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011
(15) % Class Contribution to Billed Sales		0.222	0.100	0.016	0.002	0.001	0.001	0.000	0.543
(15) % Class Contribution to Billed Sales	+	0.222	0.100	0.016	0.002	0.001	0.001	0.000	0.543
(16) Class Contribution Including Contract		0.222	0.100	0.016	0.002	0.001	0.001	0.000	0.543
(8) Contract Adjustment	+	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988
(16) Class Contribution Including Contract	*	0.222	0.100	0.016	0.002	0.001	0.001	0.000	0.543
(17) Adjusted Sales contribution X adjusted system capacity		-0.219	-0.099	-0.015	-0.002	-0.001	-0.001	0.000	-0.537
(17) Adjusted Sales contribution X adjusted system capacity	+	-0.219	-0.099	-0.015	-0.002	-0.001	-0.001	0.000	-0.537
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-219.086	-98.789	-15.373	-1.647	-0.936	-1.023	-0.179	-536.987
(18) Negative Adjusted Billed Sales	+	-219.086	-98.789	-15.373	-1.647	-0.936	-1.023	-0.179	-536.987
SIGN CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		219,085.571	98,789.208	15,372.625	1,646.643	936.042	1,022.805	179.187	536,987.130

Component		SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST	CONTRACT	MDCSWM	FMPA
TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ADJ_MWH	+	432,430.430	68,637.350	91,612.730	10.990	3,129.650	7,285.750	1,095,958.930	6,783.540	483,356.460
KWH_SEC	*	1.000	1.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
KWH_EXP_SEC	*	1.069	1.069	1.069	1.069	1.069	1.069	1.069	1.069	1.069
(11) Secondary Billed Sales at Generator		462,098.076	73,346.336	0.000	0.000	3,344.365	0.000	0.000	0.000	0.000
(9) Transmission Billed Sales at Generator	+	0.000	0.000	93,845.034	0.000	0.000	0.000	1,122,688.283	6,948.984	495,145.046
(10) Primary Billed Sales at Generator	+	0.000	0.000	0.000	11.484	0.000	7,613.442	0.000	0.000	0.000
(11) Secondary Billed Sales at Generator	+	462,098.076	73,346.336	0.000	0.000	3,344.365	0.000	0.000	0.000	0.000
(12) Average Billed Sales at Generator		462,098.076	73,346.336	93,845.034	11.484	3,344.365	7,613.442	1,122,688.283	6,948.984	495,145.046
(12) Average Billed Sales at Generator	+	462,098.076	73,346.336	93,845.034	11.484	3,344.365	7,613.442	0.000	6,948.984	495,145.046
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		462.098	73.346	93.845	0.011	3.344	7.613	0.000	6.949	495.145
(13) Average Billed Sales Excluding Contract	Tot	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	0.000	113,713.011	113,713.011
(14) Total System Billed Sales Excluding Contract		113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	0.000	113,713.011	113,713.011
(13) Average Billed Sales Excluding Contract	+	462.098	73.346	93.845	0.011	3.344	7.613	0.000	6.949	495.145
(14) Total System Billed Sales Excluding Contract	/	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	113,713.011	0.000	113,713.011	113,713.011
(15) % Class Contribution to Billed Sales		0.004	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.004
(15) % Class Contribution to Billed Sales	+	0.004	0.001	0.001	0.000	0.000	0.000	1.000	0.000	0.004
(16) Class Contribution Including Contract		0.004	0.001	0.001	0.000	0.000	0.000	1.000	0.000	0.004
(8) Contract Adjustment	+	-0.988	-0.988	-0.988	-0.988	-0.988	-0.988	-0.012	-0.988	-0.988
(16) Class Contribution Including Contract	*	0.004	0.001	0.001	0.000	0.000	0.000	1.000	0.000	0.004
(17) Adjusted Sales contribution X adjusted system capacity		-0.004	-0.001	-0.001	0.000	0.000	0.000	-0.012	0.000	-0.004
(17) Adjusted Sales contribution X adjusted system capacity	+	-0.004	-0.001	-0.001	0.000	0.000	0.000	-0.012	0.000	-0.004
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-4.017	-0.638	-0.816	0.000	-0.029	-0.066	-11.557	-0.060	-4.304
(18) Negative Adjusted Billed Sales	+	-4.017	-0.638	-0.816	0.000	-0.029	-0.066	-11.557	-0.060	-4.304
SIGN CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		4,016.758	637.558	815.742	0.100	29.071	66.179	11,556.853	60.404	4,304.017

	Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3	GS1
FPL205	UNCOLLECT	+		0.000	0.000	0.000	0.000	0.000	0.000	1,209,491.130
	Uncollectibles		14,569,265.910	0.000	0.000	0.000	0.000	0.000	0.000	1,209,491.130
FPL206	TOTAL_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+		3,044,454.570	229,644.940	1,473,028.680	257,477.880	122,639.850	0.000	6,208,753.660
	MWH Sales at Meter		106,064,216.640	3,044,454.570	229,644.940	1,473,028.680	257,477.880	122,639.850	0.000	6,208,753.660
FPL301	AVG_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+		363.000	122.000	17.000	60.160	9.850	0.000	386,147.440
	CUST_TRANS	*		0.000	0.000	1.000	0.000	0.000	1.000	0.000
	TRN_PULLOFF	*		128,579.000	128,579.000	128,579.000	128,579.000	128,579.000	128,579.000	128,579.000
	Transmission Customers Pull-offs		4,444,976.030	0.000	0.000	2,185,843.000	0.000	0.000	0.000	0.000
FPL302	AVG_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+		363.000	122.000	17.000	60.160	9.850	0.000	386,147.440
	CUST_PRI	*		0.199	0.002	0.000	0.208	0.339	0.000	0.000
	PRI_PULLOFF	*		9,438.000	9,438.000	9,438.000	9,438.000	9,438.000	9,438.000	9,438.000
	Primary Customers Pull-offs		3,967,034.407	682,837.403	2,782.927	0.000	118,263.801	31,472.289	0.000	0.000
FPL303	AVG_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+		363.000	122.000	17.000	60.160	9.850	0.000	386,147.440
	CUST_SEC	*		0.801	0.998	0.000	0.792	0.661	0.000	1.000
	Average Secondary Customers		4,356,819.344	290.650	121.705	0.000	47.629	6.515	0.000	386,147.440
FPL310	AVG_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+		363.000	122.000	17.000	60.160	9.850	0.000	386,147.440
	CUST_PRI	*		0.199	0.002	0.000	0.208	0.339	0.000	0.000
	Average Retail Primary Customers		420.326	72.350	0.295	0.000	12.531	3.335	0.000	0.000
	AVG_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+		363.000	122.000	17.000	60.160	9.850	0.000	386,147.440
	CUST_SEC	*		0.801	0.998	0.000	0.792	0.661	0.000	1.000
	Average Retail Secondary Customers		4,431,014.524	290.650	121.705	0.000	47.629	6.515	0.000	386,147.440
	Average Retail Primary Customers	+		72.350	0.295	0.000	12.531	3.335	0.000	0.000
	Average Retail Secondary Customers	+		290.650	121.705	0.000	47.629	6.515	0.000	386,147.440
	Average Distribution Customers		4,431,434.850	363.000	122.000	0.000	60.160	9.850	0.000	386,147.440

	Component		GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2	RS1
FPL205	UNCOLLECT	+	1,310,103.920	103,348.330	10,759.180	0.000	0.000	112,389.130	466.630	11,820,349.120
	Uncollectibles		1,310,103.920	103,348.330	10,759.180	0.000	0.000	112,389.130	466.630	11,820,349.120
FPL206	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	23,587,545.890	10,644,267.140	1,665,286.800	184,927.880	103,049.810	110,111.720	19,726.920	57,810,194.000
	MWH Sales at Meter		23,587,545.890	10,644,267.140	1,665,286.800	184,927.880	103,049.810	110,111.720	19,726.920	57,810,194.000
FPL301	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	96,317.670	3,000.710	102.440	4.570	23.000	6,875.000	233.000	3,870,857.400
	CUST_TRANS	*	0.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
	TRN_PULLOFF	*	128,579.000	128,579.000	128,579.000	128,579.000	128,579.000	128,579.000	128,579.000	128,579.000
	Transmission Customers Pull-offs		0.000	0.000	0.000	587,606.030	0.000	0.000	0.000	0.000
FPL302	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	96,317.670	3,000.710	102.440	4.570	23.000	6,875.000	233.000	3,870,857.400
	CUST_PRI	*	0.001	0.030	0.239	0.000	1.000	0.000	0.373	0.000
	PRI_PULLOFF	*	9,438.000	9,438.000	9,438.000	9,438.000	9,438.000	9,438.000	9,438.000	9,438.000
	Primary Customers Pull-offs		994,480.983	848,604.364	231,377.813	0.000	217,074.000	0.000	821,264.827	0.000
FPL303	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000		0.000	0.000
	ADJ_CUST	+	96,317.670	3,000.710	102.440	4.570	23.000		233.000	3,870,857.400
	CUST_SEC	*	0.999	0.970	0.761	0.000	0.000		0.627	1.000
	Average Secondary Customers		96,212.300	2,910.796	77.924	0.000	0.000		145.983	3,870,857.400
FPL310	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	74,195.180	0.000	0.000
	ADJ_CUST	+	96,317.670	3,000.710	102.440	4.570	23.000	0.000	233.000	3,870,857.400
	CUST_PRI	*	0.001	0.030	0.239	0.000	1.000	0.000	0.373	0.000
	Average Retail Primary Customers		105.370	89.914	24.516	0.000	23.000	0.000	87.017	0.000
	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	74,195.180	0.000	0.000
	ADJ_CUST	+	96,317.670	3,000.710	102.440	4.570	23.000	0.000	233.000	3,870,857.400
	CUST_SEC	*	0.999	0.970	0.761	0.000	0.000	1.000	0.627	1.000
	Average Retail Secondary Customers		96,212.300	2,910.796	77.924	0.000	0.000	74,195.180	145.983	3,870,857.400
	Average Retail Primary Customers	+	105.370	89.914	24.516	0.000	23.000	0.000	87.017	0.000
	Average Retail Secondary Customers	+	96,212.300	2,910.796	77.924	0.000	0.000	74,195.180	145.983	3,870,857.400
	Average Distribution Customers		96,317.670	3,000.710	102.440	0.000	23.000	74,195.180	233.000	3,870,857.400

	Component		SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST	CONTRACT	MDCSWM	FMPA
FPL205	UNCOLLECT	+	2,358.470	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Uncollectibles		2,358.470	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL206	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000			
	ADJ_MWH	+	432,430.430	68,637.350	91,612.730	10.990	3,129.650	7,285.750			
	MWH Sales at Meter		432,430.430	68,637.350	91,612.730	10.990	3,129.650	7,285.750			
FPL301	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000			
	ADJ_CUST	+	7,153.900	649.460	13.000	1.000	1.000	1.000			
	CUST_TRANS	*	0.000	0.000	1.000	0.000	0.000	0.000			
	TRN_PULLOFF	*	128,579.000	128,579.000	128,579.000	128,579.000	128,579.000	128,579.000			
	Transmission Customers Pull-offs		0.000	0.000	1,671,527.000	0.000	0.000	0.000			
FPL302	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000			
	ADJ_CUST	+	7,153.900	649.460	13.000	1.000	1.000	1.000			
	CUST_PRI	*	0.000	0.000	0.000	1.000	0.000	1.000			
	PRI_PULLOFF	*	9,438.000	9,438.000	9,438.000	9,438.000	9,438.000	9,438.000			
	Primary Customers Pull-offs		0.000	0.000	0.000	9,438.000	0.000	9,438.000			
FPL303	AVG_CUST	+			0.000	0.000	0.000	0.000			
	ADJ_CUST	+			13.000	1.000	1.000	1.000			
	CUST_SEC	*			0.000	0.000	1.000	0.000			
	Average Secondary Customers				0.000	0.000	1.000	0.000			
FPL310	AVG_CUST	+			0.000	0.000	0.000	0.000			
	ADJ_CUST	+			13.000	1.000	1.000	1.000			
	CUST_PRI	*			0.000	1.000	0.000	1.000			
	Average Retail Primary Customers				0.000	1.000	0.000	1.000			
	AVG_CUST	+			0.000	0.000	0.000	0.000			
	ADJ_CUST	+			13.000	1.000	1.000	1.000			
	CUST_SEC	*			0.000	0.000	1.000	0.000			
	Average Retail Secondary Customers				0.000	0.000	1.000	0.000			
	Average Retail Primary Customers	+			0.000	1.000	0.000	1.000			
	Average Retail Secondary Customers	+			0.000	0.000	1.000	0.000			
	Average Distribution Customers				0.000	1.000	1.000	1.000			

	Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3	GS1
FPL320	RS_MTR_MS	+		29.610	29.610	29.610	29.610	29.610	29.610	29.610
	RS_MTR_MS		621.810	29.610	29.610	29.610	29.610	29.610	29.610	29.610
	WA_MTR_MS	+		4,196.530	4,489.910	14,147.560	3,221.221	3,376.529	0.000	75.725
	RS_MTR_MS	/		29.610	29.610	29.610	29.610	29.610	29.610	29.610
	Customer Weight		2,166.788	141.727	151.635	477.797	108.788	114.033	0.000	2.557
	Customer Weight	+		141.727	151.635	477.797	108.788	114.033	0.000	2.557
	SL1 Weight		2,167.788	141.727	151.635	477.797	108.788	114.033	0.000	2.557
	SL1 Weight	+		141.727	151.635	477.797	108.788	114.033	0.000	2.557
	SLPL Weight		2,167.788	141.727	151.635	477.797	108.788	114.033	0.000	2.557
	SLPL Weight	+		141.727	151.635	477.797	108.788	114.033	0.000	2.557
	SLFPL Weight		2,167.788	141.727	151.635	477.797	108.788	114.033	0.000	2.557
	SLFPL Weight	+		141.727	151.635	477.797	108.788	114.033	0.000	2.557
	SLCO Weight		2,167.788	141.727	151.635	477.797	108.788	114.033	0.000	2.557
	SLCO Weight	+		141.727	151.635	477.797	108.788	114.033	0.000	2.557
	SL2 Weight		2,168.788	141.727	151.635	477.797	108.788	114.033	0.000	2.557
	SL2 Weight	+		141.727	151.635	477.797	108.788	114.033	0.000	2.557
	OL1 Weight		2,169.788	141.727	151.635	477.797	108.788	114.033	0.000	2.557
	OL1 Weight	+		141.727	151.635	477.797	108.788	114.033	0.000	2.557
	Customer Weight Including Lighting		2,169.788	141.727	151.635	477.797	108.788	114.033	0.000	2.557
	AVG_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+		363.000	122.000	17.000	60.160	9.850	0.000	386,147.440
	Average Customers		4,439,272.780	363.000	122.000	17.000	60.160	9.850	0.000	386,147.440
	Average Customers	+		363.000	122.000	17.000	60.160	9.850	0.000	386,147.440
	Customer Weight Including Lighting	*		141.727	151.635	477.797	108.788	114.033	0.000	2.557
	Weighted Average Customers - Meter and SSDR Material Cost		7,590,708.388	51,446.822	18,499.460	8,122.544	6,544.703	1,123.229	0.000	987,538.497
FPL325	AVG_METERS	+		577.000	136.000	31.000	81.120	22.260	0.000	415,706.550
	WA_MTR_FULL	*		6,645.660	6,607.780	22,232.470	5,254.644	5,781.876	0.000	124.869
	Total Meter Costs		433,448,205.056	3,834,545.820	898,658.080	689,206.570	426,256.681	128,704.560	0.000	51,909,027.475
FPL330	AVG_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+		363.000	122.000	17.000	60.160	9.850	0.000	386,147.440
	WA_MTR_MS	*		4,196.530	4,489.910	14,147.560	3,221.221	3,376.529	0.000	75.725
	Meter and SSDR Material Costs		222,332,898.595	1,523,340.390	547,769.020	240,508.520	193,788.667	33,258.813	0.000	29,241,014.894

	Component		GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2	RS1
FPL320	RS_MTR_MS	+	29.610	29.610	29.610	29.610	29.610	29.610	29.610	29.610
	RS_MTR_MS		29.610	29.610	29.610	29.610	29.610	29.610	29.610	29.610
	WA_MTR_MS	+	701.474	2,412.214	3,350.269	4,668.450	4,548.342	0.000	2,482.659	29.614
	RS_MTR_MS	/	29.610	29.610	29.610	29.610	29.610	29.610	29.610	29.610
	Customer Weight		23.690	81.466	113.147	157.665	153.608	0.000	83.845	1.000
	Customer Weight	+	23.690	81.466	113.147	157.665	153.608	0.000	83.845	1.000
	SL1 Weight		23.690	81.466	113.147	157.665	153.608	0.000	83.845	1.000
	SL1 Weight	+	23.690	81.466	113.147	157.665	153.608	0.000	83.845	1.000
	SLPL Weight		23.690	81.466	113.147	157.665	153.608	0.000	83.845	1.000
	SLPL Weight	+	23.690	81.466	113.147	157.665	153.608	0.000	83.845	1.000
	SLFPL Weight		23.690	81.466	113.147	157.665	153.608	0.000	83.845	1.000
	SLFPL Weight	+	23.690	81.466	113.147	157.665	153.608	0.000	83.845	1.000
	SLCO Weight		23.690	81.466	113.147	157.665	153.608	0.000	83.845	1.000
	SLCO Weight	+	23.690	81.466	113.147	157.665	153.608	0.000	83.845	1.000
	SL2 Weight		23.690	81.466	113.147	157.665	153.608	0.000	83.845	1.000
	SL2 Weight	+	23.690	81.466	113.147	157.665	153.608	1.000	83.845	1.000
	OL1 Weight		23.690	81.466	113.147	157.665	153.608	1.000	83.845	1.000
	OL1 Weight	+	23.690	81.466	113.147	157.665	153.608	1.000	83.845	1.000
	Customer Weight Including Lighting		23.690	81.466	113.147	157.665	153.608	1.000	83.845	1.000
	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	74,195.180	0.000	0.000
	ADJ_CUST	+	96,317.670	3,000.710	102.440	4.570	23.000	0.000	233.000	3,870,857.400
	Average Customers		96,317.670	3,000.710	102.440	4.570	23.000	74,195.180	233.000	3,870,857.400
	Average Customers	+	96,317.670	3,000.710	102.440	4.570	23.000	74,195.180	233.000	3,870,857.400
	Customer Weight Including Lighting	*	23.690	81.466	113.147	157.665	153.608	1.000	83.845	1.000
	Weighted Average Customers - Meter and SSDR Material Cost		2,281,808.866	244,456.453	11,590.730	720.527	3,532.991	74,195.180	19,535.951	3,871,341.094
FPL325	AVG_METERS	+	104,005.040	3,656.920	285.940	7.420	50.000		250.000	4,230,833.140
	WA_MTR_FULL	*	1,076.439	3,684.262	5,513.948	9,209.823	9,032.786		4,321.372	58.272
	Total Meter Costs		111,955,070.852	13,473,051.393	1,576,658.234	68,336.887	451,639.315		1,080,342.875	246,539,108.734
FPL330	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000		0.000	0.000
	ADJ_CUST	+	96,317.670	3,000.710	102.440	4.570	23.000		233.000	3,870,857.400
	WA_MTR_MS	*	701.474	2,412.214	3,350.269	4,668.450	4,548.342		2,482.659	29.614
	Meter and SSDR Material Costs		67,564,360.509	7,238,355.572	343,201.505	21,334.817	104,611.873		578,459.524	114,630,409.786

	Component		SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST	CONTRACT	MDCSWM	FMPA
FPL320	RS_MTR_MS	+	29.610	29.610	29.610	29.610	29.610	29.610			
	RS_MTR_MS		29.610	29.610	29.610	29.610	29.610	29.610			
	WA_MTR_MS	+	0.000	0.000	4,668.884	4,668.450	3,142.931	3,977.830			
	RS_MTR_MS	/	29.610	29.610	29.610	29.610	29.610	29.610			
	Customer Weight		0.000	0.000	157.679	157.665	106.144	134.341			
	Customer Weight	+	1.000	0.000	157.679	157.665	106.144	134.341			
	SL1 Weight		1.000	0.000	157.679	157.665	106.144	134.341			
	SL1 Weight	+	1.000	0.000	157.679	157.665	106.144	134.341			
	SLPL Weight		1.000	0.000	157.679	157.665	106.144	134.341			
	SLPL Weight	+	1.000	0.000	157.679	157.665	106.144	134.341			
	SLFPL Weight		1.000	0.000	157.679	157.665	106.144	134.341			
	SLFPL Weight	+	1.000	0.000	157.679	157.665	106.144	134.341			
	SLCO Weight		1.000	0.000	157.679	157.665	106.144	134.341			
	SLCO Weight	+	1.000	1.000	157.679	157.665	106.144	134.341			
	SL2 Weight		1.000	1.000	157.679	157.665	106.144	134.341			
	SL2 Weight	+	1.000	1.000	157.679	157.665	106.144	134.341			
	OL1 Weight		1.000	1.000	157.679	157.665	106.144	134.341			
	OL1 Weight	+	1.000	1.000	157.679	157.665	106.144	134.341			
	Customer Weight Including Lighting		1.000	1.000	157.679	157.665	106.144	134.341			
	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000			
	ADJ_CUST	+	7,153.900	649.460	13.000	1.000	1.000	1.000			
	Average Customers		7,153.900	649.460	13.000	1.000	1.000	1.000			
	Average Customers	+	7,153.900	649.460	13.000	1.000	1.000	1.000			
	Customer Weight Including Lighting	*	1.000	1.000	157.679	157.665	106.144	134.341			
	Weighted Average Customers - Meter and SSDR Material Cost		7,153.900	649.460	2,049.831	157.665	106.144	134.341			
FPL325	AVG_METERS	+			15.000	1.000	1.000	1.000	2.000	1.000	1.000
	WA_MTR_FULL	*			9,210.418	9,209.823	4,657.731	8,191.862	122,468.429	3,235.225	9,209.820
	Total Meter Costs				138,156.263	9,209.823	4,657.731	8,191.862	244,936.858	3,235.225	9,209.820
FPL330	AVG_CUST	+			0.000	0.000	0.000	0.000			
	ADJ_CUST	+			13.000	1.000	1.000	1.000			
	WA_MTR_MS	*			4,668.884	4,668.450	3,142.931	3,977.830			
	Meter and SSDR Material Costs				60,695.493	4,668.450	3,142.931	3,977.830			

	Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3	GS1
FPL355	RS_MTR_MSOH	+		40.570	40.570	40.570	40.570	40.570	40.570	40.570
	RS_MTR_MSOH		973.680	40.570	40.570	40.570	40.570	40.570	40.570	40.570
	WA_MTR_MSOH	+		5,748.590	6,150.470	19,379.930	4,412.567	4,625.314	0.000	103.731
	RS_MTR_MSOH	/		40.570	40.570	40.570	40.570	40.570	40.570	40.570
	Customer Weight		5,344.311	141.696	151.601	477.691	108.764	114.008	0.000	2.557
	Customer Weight	+		141.696	151.601	477.691	108.764	114.008	0.000	2.557
	SL1 Weight		5,345.311	141.696	151.601	477.691	108.764	114.008	0.000	2.557
	SL1 Weight	+		141.696	151.601	477.691	108.764	114.008	0.000	2.557
	SL2 Weight		5,346.311	141.696	151.601	477.691	108.764	114.008	0.000	2.557
	SL2 Weight	+		141.696	151.601	477.691	108.764	114.008	0.000	2.557
	OL1 Weight		5,347.311	141.696	151.601	477.691	108.764	114.008	0.000	2.557
	OL1 Weight	+		141.696	151.601	477.691	108.764	114.008	0.000	2.557
	Customer Weight Including Lighting		5,347.311	141.696	151.601	477.691	108.764	114.008	0.000	2.557
	AVG_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+		363.000	122.000	17.000	60.160	9.850	0.000	386,147.440
	Average Customers		4,371,956.600	363.000	122.000	17.000	60.160	9.850	0.000	386,147.440
	Average Customers	+		363.000	122.000	17.000	60.160	9.850	0.000	386,147.440
	Customer Weight Including Lighting	*		141.696	151.601	477.691	108.764	114.008	0.000	2.557
	Weighted Average Customers - Material Cost Only		7,527,867.247	51,435.498	18,495.374	8,120.750	6,543.259	1,122.981	0.000	987,321.039
FPL356	AVG_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+		363.000	122.000	17.000	60.160	9.850	0.000	386,147.440
	Average Customers		4,371,952.600	363.000	122.000	17.000	60.160	9.850	0.000	386,147.440

	Component		GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2	RS1
FPL355	RS_MTR_MSOH	+	40.570	40.570	40.570	40.570	40.570	40.570	40.570	40.570
	RS_MTR_MSOH		40.570	40.570	40.570	40.570	40.570	40.570	40.570	40.570
	WA_MTR_MSOH	+	960.910	3,304.355	4,589.341	6,395.043	6,230.514	0.000	3,400.853	40.566
	RS_MTR_MSOH	/	40.570	40.570	40.570	40.570	40.570	40.570	40.570	40.570
	Customer Weight		23.685	81.448	113.122	157.630	153.574	0.000	83.827	1.000
	Customer Weight	+	23.685	81.448	113.122	157.630	153.574	0.000	83.827	1.000
	SL1 Weight		23.685	81.448	113.122	157.630	153.574	0.000	83.827	1.000
	SL1 Weight	+	23.685	81.448	113.122	157.630	153.574	0.000	83.827	1.000
	SL2 Weight		23.685	81.448	113.122	157.630	153.574	0.000	83.827	1.000
	SL2 Weight	+	23.685	81.448	113.122	157.630	153.574	1.000	83.827	1.000
	OL1 Weight		23.685	81.448	113.122	157.630	153.574	1.000	83.827	1.000
	OL1 Weight	+	23.685	81.448	113.122	157.630	153.574	1.000	83.827	1.000
	Customer Weight Including Lighting		23.685	81.448	113.122	157.630	153.574	1.000	83.827	1.000
	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	96,317.670	3,000.710	102.440	4.570	23.000	6,875.000	233.000	3,870,857.400
	Average Customers		96,317.670	3,000.710	102.440	4.570	23.000	6,875.000	233.000	3,870,857.400
	Average Customers	+	96,317.670	3,000.710	102.440	4.570	23.000	6,875.000	233.000	3,870,857.400
	Customer Weight Including Lighting	*	23.685	81.448	113.122	157.630	153.574	1.000	83.827	1.000
	Weighted Average Customers - Material Cost Only		2,281,305.500	244,402.504	11,588.172	720.368	3,532.212	6,875.000	19,531.640	3,870,494.835
FPL356	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	96,317.670	3,000.710	102.440	4.570	23.000	6,875.000	233.000	3,870,857.400
	Average Customers		96,317.670	3,000.710	102.440	4.570	23.000	6,875.000	233.000	3,870,857.400

	Component		SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST	CONTRACT	MDCSWM	FMPA
FPL355	RS_MTR_MSOH	+	40.570	40.570	40.570	40.570	40.570	40.570	40.570	40.570	40.570
	RS_MTR_MSOH		40.570	40.570	40.570	40.570	40.570	40.570	40.570	40.570	40.570
	WA_MTR_MSOH	+	0.000	0.000	6,395.638	6,395.043	4,305.321	5,449.002	119,653.649	2,882.815	6,395.040
	RS_MTR_MSOH	/	40.570	40.570	40.570	40.570	40.570	40.570	40.570	40.570	40.570
	Customer Weight		0.000	0.000	157.645	157.630	106.121	134.311	2,949.314	71.058	157.630
	Customer Weight	+	1.000	0.000	157.645	157.630	106.121	134.311	2,949.314	71.058	157.630
	SL1 Weight		1.000	0.000	157.645	157.630	106.121	134.311	2,949.314	71.058	157.630
	SL1 Weight	+	1.000	1.000	157.645	157.630	106.121	134.311	2,949.314	71.058	157.630
	SL2 Weight		1.000	1.000	157.645	157.630	106.121	134.311	2,949.314	71.058	157.630
	SL2 Weight	+	1.000	1.000	157.645	157.630	106.121	134.311	2,949.314	71.058	157.630
	OL1 Weight		1.000	1.000	157.645	157.630	106.121	134.311	2,949.314	71.058	157.630
	OL1 Weight	+	1.000	1.000	157.645	157.630	106.121	134.311	2,949.314	71.058	157.630
	Customer Weight Including Lighting		1.000	1.000	157.645	157.630	106.121	134.311	2,949.314	71.058	157.630
	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	7,153.900	649.460	13.000	1.000	1.000	1.000	2.000	1.000	1.000
	Average Customers		7,153.900	649.460	13.000	1.000	1.000	1.000	2.000	1.000	1.000
	Average Customers	+	7,153.900	649.460	13.000	1.000	1.000	1.000	2.000	1.000	1.000
	Customer Weight Including Lighting	*	1.000	1.000	157.645	157.630	106.121	134.311	2,949.314	71.058	157.630
	Weighted Average Customers - Material Cost Only		7,153.900	649.460	2,049.379	157.630	106.121	134.311	5,898.627	71.058	157.630
FPL356	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000			
	ADJ_CUST	+	7,153.900	649.460	13.000	1.000	1.000	1.000			
	Average Customers		7,153.900	649.460	13.000	1.000	1.000	1.000			

	Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3	GS1
FPL401	CUST_CHG	+		46,288,522.010	4,758,681.940	13,816,949.670	5,956,482.080	2,886,010.950	0.000	278,404,959.840
	DEM_CHG	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TRF_CHG	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	OTH_BB_OL	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	OTH_BB	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ONP_FUEL	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	OFFP_FUEL	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CILCPENLTY	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CURT_CR	+		0.000	0.000	0.000	-638,424.000	-294,055.000	0.000	0.000
	CURT_PTLY	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RB_CURT_CR	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TRANS_CR	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RTPADMCHG	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RTPREVDIFF	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	REV_REFUND	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_REVENUE	+		-694,327.830	-71,380.230	-207,254.250	-79,770.870	-38,879.340	0.000	-4,176,074.400
	Base Revenues		3,722,997,964.810	45,594,194.180	4,687,301.710	13,609,695.420	5,238,287.210	2,553,076.610	0.000	274,228,885.440
FPL402	CILC_OFFSET	+		19,251,096.950	1,890,343.470	8,009,779.550	0.000	0.000	0.000	0.000
	ADJ_CILC	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Load Control Incentive Offset		30,910,458.750	19,251,096.950	1,890,343.470	8,009,779.550	0.000	0.000	0.000	0.000
FPL504	1	+		1.000	1.000	1.000	1.000	1.000	1.000	1.000
	100% Retail		21.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
FPL505	EXCLUDE	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	100% Resale		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL508	FIXTURES	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Street Lights and Traffic Signals		6,629,493.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL509	EXCLUDE	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Outdoor Lighting		1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

	Component		GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2	RS1
FPL401	CUST_CHG	+	685,659,782.090	245,626,702.130	36,235,066.410	3,057,819.870	2,724,933.150	11,663,450.980	1,156,122.210	2,382,862,418.570
	DEM_CHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TRF_CHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	OTH_BB_OL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	OTH_BB	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ONP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	OFFP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CILCPENLTY	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CURT_PTLY	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RB_CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TRANS_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RTPADMCHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RTPREVDIFF	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	REV_REFUND	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_REVENUE	+	-10,284,896.730	-3,684,400.530	-543,526.000	-45,867.300	-40,874.000	-34,057.560	-17,341.830	-35,742,936.280
	Base Revenues		675,374,885.360	241,942,301.600	35,691,540.410	3,011,952.570	2,684,059.150	11,629,393.420	1,138,780.380	2,347,119,482.290
FPL402	CILC_OFFSET	+	83,732.080	1,179,852.090	495,654.610	0.000	0.000	0.000	0.000	0.000
	ADJ_CILC	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Load Control Incentive Offset		83,732.080	1,179,852.090	495,654.610	0.000	0.000	0.000	0.000	0.000
FPL504	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	100% Retail		1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
FPL505	EXCLUDE	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	100% Resale		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL508	FIXTURES	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Street Lights and Traffic Signals		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL509	EXCLUDE	+	0.000	0.000	0.000	0.000	0.000	1.000	0.000	0.000
	Outdoor Lighting		0.000	0.000	0.000	0.000	0.000	1.000	0.000	0.000

	Component		SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST	CONTRACT	MDCSWM	FMPA
FPL401	CUST_CHG	+	53,059,121.490	2,306,901.170	3,001,517.390	8,061.600	97,778.890	239,170.960			
	DEM_CHG	+	0.000	0.000	0.000	0.000	0.000	0.000			
	TRF_CHG	+	0.000	0.000	0.000	0.000	0.000	0.000			
	OTH_BB_OL	+	0.000	0.000	0.000	0.000	0.000	0.000			
	OTH_BB	+	0.000	0.000	0.000	0.000	0.000	0.000			
	ONP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000			
	OFFP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000			
	CILCPENLTY	+	0.000	0.000	0.000	0.000	0.000	0.000			
	CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000			
	CURT_PTLY	+	0.000	0.000	0.000	0.000	0.000	0.000			
	RB_CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000			
	TRANS_CR	+	0.000	0.000	0.000	0.000	0.000	0.000			
	RTPADMCHG	+	0.000	0.000	0.000	0.000	0.000	0.000			
	RTPREVDIFF	+	0.000	0.000	0.000	0.000	0.000	0.000			
	REV_REFUND	+	0.000	0.000	0.000	0.000	0.000	0.000			
	ADJ_REVENUE	+	-133,621.000	-34,603.520	-45,022.760	-120.920	-1,466.680	-3,587.560			
	Base Revenues		52,925,500.490	2,272,297.650	2,956,494.630	7,940.680	96,312.210	235,583.400			
FPL402	CILC_OFFSET	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CILC	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Load Control Incentive Offset		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL504	1	+	1.000	1.000	1.000	1.000	1.000	1.000			
	100% Retail		1.000	1.000	1.000	1.000	1.000	1.000			
FPL505	EXCLUDE	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	100% Resale		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL508	FIXTURES	+	6,627,736.750	1,757.170	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Street Lights and Traffic Signals		6,627,736.750	1,757.170	0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL509	EXCLUDE	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Outdoor Lighting		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/06
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Rosemary Morley, Leonardo E. Green

Line No.

Historical load research data was combined with the sales forecast to develop the coincident and non-coincident demand figures for the projected test year 2006. Load research data for the years 2001 through 2003 were used instead of a single year of load research data. Relying on three years of load research data instead of a single year reduces the impact of abnormal weather conditions that might have occurred in any single given month.

Ratios of classes' coincident and non-coincident peaks to actual kWh sales were developed for each of the three years of historical load research data. The final ratio used consisted of the average of the three years of historical ratios. The selected ratio was then combined with the class sales forecast to derive a coincident and non-coincident load demand for each class. Appropriate adjustments were made for significant changes in the rate class (e.g. migration of large customer(s) from rate classes). Loss factors were utilized in expanding the metered data to the generation level. See Schedule E-19c for an explanation on how the loss factors were developed.

The three years of historical ratios were generated from FPL's 2001 through 2003 Load Research Studies. The following methodologies were used to develop the studies:

- The Ratio Extrapolation technique was the methodology utilized to expand the historical load research data for sampled and large sized census rate classes - Residential RS(T)-1, General Service Non Demand GS(T)-1, General Service Demand GSD(T)-1, General Service Large Demand GSLD(T)-1, Commercial/Industrial Load Control CILC-1D and CILC-1G, Curtailable Service CS(T)-1, General Service Large Demand GSLD(T)-2, and Sport Fields OS-2. This methodology estimates the total rate class demand by applying the ratio of demand to billed energy for each interval times the total population billed energy.

- The Mean Per Unit Extrapolation technique was the methodology utilized to expand the historical load research data for the other census rate classes with the exception of Outdoor Lighting OL-1, Street Lighting SL-1, and Traffic Lights SL-2. This methodology estimates the total rate class demand by applying the average demand for each interval times the number of customers in the population.

- A Burn Hour Study conducted by the Distribution Engineering Department was the basis for the modeling effort utilized to estimate load data for the Outdoor Lighting OL-1, and Street Lighting SL-1 rate classes. The study showed that lights are on an average of 48% of all hours in a year; thus, the winter and summer modeled load profiles were derived based on the 48% assumption. On the other hand, the Traffic Signal Service SL-2 rate class was modeled by assuming 100% load factor.

Attachment 1 contains the load data forecast for the projected test year 2006.

Attachments 2, 3 and 4 contain the results of FPL's Load Research Studies for the years 2001, 2002 and 2003 respectively.

Fiscal Month	Jan-2006	Feb-2006	Mar-2006	Apr-2006	May-2006	Jun-2006	Jul-2006	Aug-2006	Sep-2006	Oct-2006	Nov-2006	Dec-2006
Hours in Month	744	672	744	744	720	744	720	744	744	720	744	720
CILC-1D: COMMERCIAL/INDUSTRIAL LOAD CONTROL - DISTRIBUTION												
CUSTOMERS	363	363	363	363	363	363	363	363	363	363	363	363
SALES (kWh)	243,262,142	245,476,389	247,476,073	236,414,809	251,171,844	264,812,241	260,260,578	252,996,775	263,675,644	262,372,224	265,277,959	251,257,893
DEMAND (kW)	326,965	365,292	332,629	317,762	348,850	355,930	361,473	340,049	354,403	364,406	356,556	348,969
NCP	478,988	515,980	470,115	448,233	492,734	497,531	501,580	470,386	493,305	506,727	510,609	504,069
GNCP	398,007	435,787	401,399	378,634	413,702	415,675	426,187	394,587	415,530	428,994	431,607	426,884
CP	328,146	401,207	378,756	351,404	385,178	394,076	402,103	372,621	390,057	402,675	402,521	365,343
NCP L.F.	68.262%	70.796%	70.755%	70.892%	70.799%	71.539%	72.067%	72.292%	71.843%	71.914%	69.830%	69.230%
GNCP C.F.	83.093%	84.458%	85.383%	84.473%	83.960%	83.548%	84.969%	83.886%	84.234%	84.660%	84.528%	84.688%
CP C.F	68.508%	77.756%	80.567%	78.398%	78.172%	79.206%	80.167%	79.216%	79.070%	79.466%	78.831%	72.479%
CILC-1G: COMMERCIAL/INDUSTRIAL LOAD CONTROL - GENERAL												
CUSTOMERS	122	122	122	122	122	122	122	122	122	122	122	122
SALES (kWh)	18,512,751	19,609,855	19,369,554	18,010,239	19,137,532	20,004,083	19,602,036	18,778,893	19,199,977	18,380,256	20,563,760	18,476,002
DEMAND (kW)	24,883	29,181	26,034	24,207	26,580	26,887	27,225	25,240	25,806	25,528	27,639	25,661
NCP	36,635	41,433	37,224	34,459	37,302	37,639	37,631	35,500	35,930	35,911	40,332	38,010
GNCP	29,740	34,673	31,098	28,597	31,532	31,206	31,807	29,718	30,570	30,417	33,688	31,452
CP	26,374	32,002	29,443	26,891	29,627	30,261	30,535	28,257	29,308	29,116	31,271	26,840
NCP L.F.	67.920%	70.430%	69.939%	70.250%	71.256%	71.435%	72.347%	71.101%	71.823%	71.087%	68.530%	67.512%
GNCP C.F.	81.180%	83.685%	83.543%	82.988%	84.531%	82.910%	84.525%	83.714%	85.080%	84.699%	83.527%	82.748%
CP C.F	71.990%	77.239%	79.095%	78.039%	79.424%	80.399%	81.142%	79.599%	81.570%	81.077%	77.534%	70.613%
CILC-1T: COMMERCIAL/INDUSTRIAL LOAD CONTROL - TRANSMISSION												
CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
SALES (kWh)	125,789,559	111,352,658	114,904,237	114,804,946	122,338,946	128,161,872	128,299,325	129,084,684	127,113,155	120,541,273	122,078,458	128,559,564
DEMAND (kW)	169,072	165,703	154,441	154,308	169,915	172,261	178,194	173,501	170,851	167,418	164,084	178,555
NCP	225,901	217,862	205,022	201,675	214,768	220,245	228,119	217,943	219,204	213,133	210,662	236,828
GNCP	204,076	196,193	180,796	179,941	194,680	202,027	203,793	198,550	197,922	189,822	191,051	211,183
CP	185,253	169,467	166,126	157,026	175,161	183,332	181,839	167,455	174,543	174,180	166,608	180,892
NCP L.F.	74.843%	76.059%	75.329%	76.513%	79.116%	78.213%	78.114%	79.608%	77.941%	78.551%	77.890%	75.394%
GNCP C.F.	90.338%	90.054%	88.184%	89.223%	90.647%	91.728%	89.336%	91.102%	90.291%	89.063%	90.691%	89.171%
CP C.F	82.006%	77.787%	81.028%	77.861%	81.558%	83.240%	79.712%	76.834%	79.626%	81.724%	79.088%	76.381%
CS(T)-1: CURTAILABLE SERVICE 500-1999 kW (CS-1 and CST-1)												
CUSTOMERS	60	61	61	59	59	58	59	61	60	61	61	62
SALES (kWh)	20,856,328	21,071,701	19,271,607	19,833,230	19,502,824	21,996,362	22,259,983	24,863,880	23,190,380	22,478,047	19,952,396	22,201,139
DEMAND (kW)	28,033	31,357	25,903	26,658	27,087	29,565	30,917	33,419	31,170	31,220	26,818	30,835
NCP	49,845	52,773	43,649	44,923	44,790	48,681	51,006	53,844	50,315	51,968	44,379	52,602
GNCP	39,844	43,415	35,806	37,210	37,030	39,368	41,398	44,273	41,177	42,272	36,786	43,274
CP	28,881	35,178	31,195	30,057	30,245	35,070	36,382	37,558	35,623	35,803	31,973	32,497
NCP L.F.	56.240%	59.418%	59.343%	59.341%	60.476%	60.732%	60.614%	62.067%	61.949%	60.074%	60.428%	58.619%
GNCP C.F.	79.937%	82.267%	82.033%	82.830%	82.675%	80.868%	81.164%	82.224%	81.837%	81.342%	82.889%	82.267%
CP C.F	57.943%	66.659%	71.468%	66.909%	67.526%	72.039%	71.329%	69.753%	70.800%	68.894%	72.044%	61.779%

Fiscal Month	Jan-2006	Feb-2006	Mar-2006	Apr-2006	May-2006	Jun-2006	Jul-2006	Aug-2006	Sep-2006	Oct-2006	Nov-2006	Dec-2006
Hours in Month	744	672	744	744	720	744	720	744	744	720	744	720
CS(T)-2: CURTAILABLE SERVICE 2000 kW+ (CS-2 and CST-2)												
CUSTOMERS	9	9	9	9	9	9	9	9	11	11	11	11
SALES (kWh)	9,837,345	10,262,581	8,869,952	9,202,503	8,849,889	9,857,213	9,849,155	10,783,758	11,911,367	11,939,613	10,207,049	11,069,422
DEMAND (kW)	13,222	15,272	11,922	12,369	12,292	13,249	13,679	14,494	16,010	16,583	13,719	15,374
NCP	25,156	26,002	19,704	20,456	21,508	22,581	24,440	23,714	26,951	28,566	24,681	29,683
GNCP	20,996	22,202	16,809	17,410	17,925	19,675	20,652	20,547	23,476	24,252	20,367	25,107
CP	15,215	17,150	13,779	13,510	13,616	15,080	16,102	16,235	18,216	18,771	16,630	15,998
NCP L.F.	52.561%	58.732%	60.505%	60.466%	57.148%	58.673%	55.972%	61.121%	59.404%	58.050%	55.586%	51.794%
GNCP C.F.	83.463%	85.385%	85.309%	85.111%	83.340%	87.132%	84.501%	86.644%	87.106%	84.896%	82.522%	84.584%
CP C.F	60.481%	65.957%	69.928%	66.045%	63.307%	66.782%	65.885%	68.460%	67.592%	65.710%	67.382%	53.896%
GS(T)-1: GENERAL SERVICE (GS-1, GST-1, GS-1J, DGS-1J, DGST-1J and WIES-1)												
CUSTOMERS	383,904	383,309	383,648	384,751	385,551	385,373	386,257	386,750	387,414	388,180	389,013	389,620
SALES (kWh)	485,329,379	471,203,806	456,953,362	483,606,047	495,469,447	557,770,767	569,581,874	595,764,425	576,772,177	538,707,164	494,231,351	483,363,860
DEMAND (kW)	652,324	701,196	614,185	650,008	688,152	749,692	791,086	800,759	775,231	748,204	664,289	671,339
NCP	2,310,435	2,144,176	1,814,817	1,875,677	1,872,187	1,966,588	2,077,087	2,052,648	2,054,567	2,039,958	1,939,236	2,162,243
GNCP	1,143,731	1,217,309	1,080,134	1,143,191	1,180,421	1,268,327	1,340,326	1,331,354	1,310,235	1,266,526	1,177,425	1,216,753
CP	675,720	976,113	966,839	1,010,071	1,095,301	1,237,167	1,237,056	1,255,880	1,195,454	1,105,916	944,960	754,102
NCP L.F.	28.234%	32.702%	33.843%	34.655%	36.757%	38.121%	38.086%	39.011%	37.732%	36.677%	34.255%	31.048%
GNCP C.F.	49.503%	56.773%	59.518%	60.948%	63.050%	64.494%	64.529%	64.860%	63.772%	62.086%	60.716%	56.273%
CP C.F	29.246%	45.524%	53.275%	53.851%	58.504%	62.909%	59.557%	61.183%	58.185%	54.213%	48.728%	34.876%
GSD(T)-1: GENERAL SERVICE DEMAND 21-499 kW (GSD-1 and GSDT-1)												
CUSTOMERS	94,560	95,063	95,564	95,914	96,299	96,440	96,676	96,811	96,952	97,095	97,153	97,286
SALES (kWh)	1,860,809,975	1,791,707,282	1,750,931,016	1,853,994,236	1,879,170,308	2,099,022,614	2,117,335,476	2,199,749,122	2,168,377,789	2,039,744,671	1,908,352,292	1,918,351,112
DEMAND (kW)	2,501,089	2,666,231	2,353,402	2,491,928	2,609,959	2,821,267	2,940,744	2,956,652	2,914,486	2,832,979	2,564,990	2,664,377
NCP	5,849,992	5,727,855	4,920,003	5,155,700	5,173,406	5,441,145	5,580,738	5,574,977	5,540,985	5,482,495	5,379,335	5,887,857
GNCP	3,865,170	4,047,659	3,559,986	3,736,294	3,854,812	4,068,616	4,199,804	4,185,162	4,184,100	4,086,291	3,848,539	4,184,730
CP	2,859,080	3,496,606	3,357,836	3,474,397	3,854,812	3,912,212	3,882,477	3,949,102	3,774,740	3,638,615	3,382,217	3,073,330
NCP L.F.	42.754%	46.549%	47.833%	48.333%	50.450%	51.851%	52.695%	53.034%	52.599%	51.673%	47.682%	45.252%
GNCP C.F.	66.071%	70.666%	72.357%	72.469%	74.512%	74.775%	75.255%	75.070%	75.512%	74.533%	71.543%	71.074%
CP C.F	48.873%	61.046%	68.249%	67.389%	74.512%	71.901%	69.569%	70.836%	68.124%	66.368%	62.874%	52.198%
GSLD(T)-1: GENERAL SERVICE LARGE DEMAND 500-1999 kW (GSLD-1, GSLDT-1 and GSLD-1J)												
CUSTOMERS	2,966	2,971	2,991	2,999	3,007	3,003	3,031	3,027	3,023	3,016	2,996	2,979
SALES (kWh)	871,166,531	839,177,337	799,435,196	838,389,440	837,254,539	945,620,157	939,379,482	967,199,343	970,322,328	921,362,720	834,838,038	880,122,024
DEMAND (kW)	1,170,923	1,248,776	1,074,510	1,126,868	1,162,854	1,270,995	1,304,694	1,299,999	1,304,197	1,279,670	1,122,094	1,222,392
NCP	1,984,947	1,982,944	1,688,086	1,781,228	1,800,204	1,930,538	1,925,086	1,945,573	1,948,359	1,999,989	1,822,044	2,035,341
GNCP	1,732,906	1,788,725	1,537,908	1,581,548	1,632,083	1,718,506	1,708,075	1,723,441	1,762,434	1,754,857	1,656,485	1,867,067
CP	1,242,071	1,533,919	1,403,452	1,469,950	1,632,083	1,613,036	1,563,889	1,586,139	1,556,426	1,512,373	1,391,441	1,343,919
NCP L.F.	58.990%	62.976%	63.653%	63.264%	64.596%	65.836%	67.773%	66.818%	66.938%	63.984%	61.584%	60.058%
GNCP C.F.	87.302%	90.206%	91.104%	88.790%	90.661%	89.017%	88.727%	88.583%	90.457%	87.743%	90.914%	91.732%
CP C.F	62.574%	77.356%	83.139%	82.525%	90.661%	83.554%	81.237%	81.526%	79.884%	75.619%	76.367%	66.029%

Fiscal Month	Jan-2006	Feb-2006	Mar-2006	Apr-2006	May-2006	Jun-2006	Jul-2006	Aug-2006	Sep-2006	Oct-2006	Nov-2006	Dec-2006
Hours in Month	744	672	744	744	720	744	720	744	744	720	744	720
GSLD(T)-2: GENERAL SERVICE LAGE DEMAND 2000 kW + (GSLD-2 and GSLDT-2)												
CUSTOMERS	102	101	102	102	101	104	104	104	102	102	103	103
SALES (kWh)	138,054,544	130,842,052	130,274,292	130,311,034	126,004,532	142,558,190	143,652,443	151,653,222	157,858,343	143,200,002	130,231,399	140,646,749
DEMAND (kW)	185,557	194,705	175,100	175,149	175,006	191,610	199,517	203,835	212,175	198,889	175,042	195,343
NCP	307,109	300,576	269,258	269,628	263,238	278,323	296,118	297,924	310,687	300,010	272,074	314,852
GNCP	258,441	256,380	231,376	229,119	227,081	238,881	253,276	253,982	268,407	251,945	234,634	274,387
CP	183,948	231,087	212,643	205,210	208,096	225,064	233,874	239,061	251,150	230,196	208,276	214,028
NCP L.F.	60.421%	64.777%	65.030%	64.960%	66.482%	68.845%	67.378%	68.418%	68.292%	66.294%	64.336%	62.043%
GNCP C.F.	84.153%	85.296%	85.931%	84.976%	86.265%	85.829%	85.532%	85.250%	86.392%	83.979%	86.239%	87.148%
CP C.F	59.897%	76.881%	78.974%	76.109%	79.052%	80.864%	78.980%	80.242%	80.837%	76.730%	76.551%	67.977%
GSLD(T)-3: GENERAL SERVICE LARGE DEMAND - TRANSMISSION (GSLD-3 and GSLDT-3)												
CUSTOMERS	4	4	4	5	5	5	5	5	5	5	5	5
SALES (kWh)	17,153,841	18,101,878	16,819,342	14,643,044	13,709,956	15,760,451	14,419,873	13,503,883	13,564,960	13,539,071	15,192,950	18,518,626
DEMAND (kW)	23,056	26,937	22,607	19,682	19,042	21,183	20,028	18,150	18,232	18,804	20,421	25,720
NCP	32,851	37,406	32,531	30,159	26,614	29,307	30,959	25,190	25,341	31,109	33,304	38,372
GNCP	30,768	35,109	30,316	26,533	24,628	27,849	27,754	23,176	23,714	28,345	30,228	35,093
CP	24,890	31,527	28,650	24,028	21,638	23,664	24,596	21,781	20,955	19,708	24,674	28,937
NCP L.F.	70.184%	72.013%	69.493%	65.260%	71.548%	72.281%	64.691%	72.053%	71.949%	60.446%	61.315%	67.029%
GNCP C.F.	93.659%	93.858%	93.191%	87.978%	92.541%	95.026%	89.647%	92.006%	93.578%	91.115%	90.763%	91.455%
CP C.F	75.766%	84.284%	88.070%	79.670%	81.303%	80.745%	79.449%	86.467%	82.691%	63.352%	74.087%	75.412%
MET: METROPOLITAN TRANSIT SERVICE												
CUSTOMERS	23	23	23	23	23	23	23	23	23	23	23	23
SALES (kWh)	8,413,602	7,734,264	7,921,398	8,279,669	7,652,416	9,173,831	9,046,870	9,120,515	9,368,684	8,768,398	8,598,093	8,972,074
DEMAND (kW)	11,309	11,509	10,647	11,129	10,628	12,330	12,565	12,259	12,592	12,178	11,557	12,461
NCP	24,577	24,183	22,913	24,583	22,229	25,049	25,887	24,640	24,724	24,624	24,315	27,157
GNCP	21,508	20,416	18,807	19,969	18,289	20,744	21,363	20,667	20,867	20,508	20,482	23,569
CP	18,711	16,332	12,822	19,048	17,551	16,002	19,858	18,960	19,303	17,994	16,101	15,218
NCP L.F.	46.012%	47.592%	46.467%	45.270%	47.813%	49.225%	48.539%	49.751%	50.931%	49.458%	47.529%	45.886%
GNCP C.F.	87.510%	84.422%	82.078%	81.233%	82.274%	82.812%	82.525%	83.876%	84.398%	83.287%	84.238%	86.789%
CP C.F	76.132%	67.534%	55.960%	77.483%	78.954%	63.882%	76.712%	76.945%	78.071%	73.075%	66.220%	56.037%
OL-1: OUTDOOR LIGHTING (OL-1 and OL-1J)												
CUSTOMERS	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875
SALES (kWh)	9,175,977	9,175,977	9,175,977	9,175,977	9,175,977	9,175,977	9,175,977	9,175,977	9,175,977	9,175,977	9,175,977	9,175,977
DEMAND (kW)	12,333	13,655	12,333	12,333	12,744	12,333	12,744	12,333	12,333	12,744	12,333	12,744
NCP	25,466	28,190	25,474	25,753	26,236	25,463	26,311	25,659	25,467	26,311	25,605	26,311
GNCP	25,466	28,190	25,474	25,753	26,236	25,463	26,311	25,659	25,467	26,311	25,605	26,311
CP	0	0	25,474	0	0	0	0	0	0	0	25,605	0
NCP L.F.	48.431%	48.438%	48.415%	47.891%	48.576%	48.437%	48.438%	48.067%	48.429%	48.437%	48.168%	48.438%
GNCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	0.000%	0.000%	100.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	100.000%	0.000%

Fiscal Month	Jan-2006	Feb-2006	Mar-2006	Apr-2006	May-2006	Jun-2006	Jul-2006	Aug-2006	Sep-2006	Oct-2006	Nov-2006	Dec-2006
Hours in Month	744	672	744	744	720	744	720	744	744	720	744	720
OS-2: SPORTS FIELDS SERVICE												
CUSTOMERS	233	233	233	233	233	233	233	233	233	233	233	233
SALES (kWh)	1,573,401	1,827,717	1,949,187	1,815,359	1,588,801	1,465,546	1,430,275	1,373,480	1,435,386	1,648,208	1,842,154	1,777,404
DEMAND (kW)	2,115	2,720	2,620	2,440	2,207	1,970	1,986	1,846	1,929	2,289	2,476	2,469
NCP	16,131	20,094	17,640	19,176	16,811	16,056	12,863	14,357	12,751	14,602	18,331	20,117
GNCP	12,041	15,170	13,734	13,911	11,437	11,539	8,433	8,835	8,630	10,442	13,619	14,773
CP	1,390	6,264	2,840	1,816	1,811	2,012	1,836	1,634	1,596	1,909	6,262	6,388
NCP L.F.	13.110%	13.535%	14.852%	12.724%	13.126%	12.269%	15.444%	12.859%	15.130%	15.678%	13.507%	12.271%
GNCP C.F.	74.642%	75.494%	77.853%	72.541%	68.033%	71.872%	65.565%	61.543%	67.684%	71.513%	74.294%	73.432%
CP C.F	8.618%	31.174%	16.098%	9.471%	10.770%	12.532%	14.276%	11.379%	12.513%	13.075%	34.163%	31.754%
RS(T)-1: RESIDENTIAL SERVICE (RS-1, RST-1, RS-1J and PRS-1)												
CUSTOMERS	3,832,835	3,846,136	3,858,105	3,865,765	3,864,925	3,867,109	3,868,859	3,873,210	3,879,633	3,887,070	3,898,025	3,908,616
SALES (kWh)	4,374,440,177	4,080,352,041	3,865,102,540	3,893,419,659	4,207,341,539	5,311,506,625	5,705,328,885	6,046,765,682	6,015,902,569	5,280,360,084	4,492,752,893	4,536,921,302
DEMAND (kW)	5,879,624	6,071,952	5,195,030	5,233,091	5,843,530	7,139,122	7,924,068	8,127,373	8,085,891	7,333,833	6,038,646	6,301,280
NCP	31,607,286	31,786,498	24,624,831	23,415,894	22,165,456	25,224,027	25,956,968	26,437,373	27,191,665	27,409,881	28,281,188	33,979,511
GNCP	13,742,195	10,077,819	8,983,609	9,224,180	10,228,590	11,631,838	12,229,387	12,740,010	12,858,331	12,338,129	10,828,333	11,055,372
CP	13,742,194	8,936,271	8,288,514	9,142,052	10,228,590	10,712,189	11,108,369	11,456,837	11,100,722	10,067,914	9,604,131	10,658,483
NCP L.F.	18.602%	19.102%	21.097%	22.348%	26.363%	28.303%	30.528%	30.742%	29.737%	26.756%	21.352%	18.544%
GNCP C.F.	43.478%	31.705%	36.482%	39.393%	46.147%	46.114%	47.114%	48.189%	47.288%	45.013%	38.288%	32.535%
CP C.F	43.478%	28.113%	33.659%	39.042%	46.147%	42.468%	42.795%	43.336%	40.824%	36.731%	33.959%	31.367%
SL-1: STREET LIGHTING (SL-1 and SL-1J)												
CUSTOMERS	7,064	7,077	7,103	7,137	7,145	7,148	7,164	7,177	7,188	7,198	7,209	7,237
SALES (kWh)	35,950,581	35,888,529	36,033,706	36,060,088	34,533,951	36,006,911	36,228,981	35,677,547	35,782,030	35,133,623	36,649,642	38,484,842
DEMAND (kW)	48,321	53,406	48,432	48,468	47,964	48,396	50,318	47,954	48,094	48,797	49,260	53,451
NCP	99,759	110,257	99,990	107,944	99,057	107,520	103,882	99,024	103,618	100,741	105,862	110,351
GNCP	99,759	110,257	99,990	107,944	99,057	107,520	103,882	99,024	103,618	100,741	105,862	110,351
CP	0	0	99,990	0	0	0	0	0	0	0	105,862	0
NCP L.F.	48.437%	48.438%	48.437%	44.901%	48.420%	45.011%	48.438%	48.426%	46.415%	48.438%	46.533%	48.438%
GNCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	0.000%	0.000%	100.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	100.000%	0.000%
SL-2: TRAFFIC SIGNAL SERVICE (SL-2 and SL-2J)												
CUSTOMERS	624	626	630	633	647	657	663	656	661	661	662	672
SALES (kWh)	5,913,992	5,895,482	5,916,372	5,888,980	5,525,588	5,766,365	5,731,426	5,594,068	5,564,112	5,341,086	5,589,487	5,910,387
DEMAND (kW)	7,949	8,773	7,952	7,915	7,674	7,750	7,960	7,519	7,479	7,418	7,513	8,209
NCP	7,949	8,773	8,020	7,929	8,379	7,772	7,964	7,830	7,480	7,418	7,618	8,209
GNCP	7,949	8,773	8,020	7,929	8,379	7,772	7,964	7,830	7,480	7,418	7,618	8,209
CP	7,949	8,773	7,948	7,929	7,657	7,772	7,964	7,509	7,480	7,418	7,548	8,209
NCP L.F.	100.000%	100.000%	99.150%	99.830%	91.596%	99.718%	99.955%	96.025%	99.980%	100.000%	98.612%	100.000%
GNCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	100.000%	100.000%	99.098%	100.000%	91.393%	100.000%	100.000%	95.898%	100.000%	100.000%	99.069%	100.000%

Fiscal Month	Jan-2006	Feb-2006	Mar-2006	Apr-2006	May-2006	Jun-2006	Jul-2006	Aug-2006	Sep-2006	Oct-2006	Nov-2006	Dec-2006
Hours in Month	744	672	744	744	720	744	720	744	744	720	744	720
SST-1D: STANDBY SERVICE DISTRIBUTION LESS THAN 500 kW												
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SALES (kWh)	441	312	804	1,380	604	222	627	3,287	298	695	80	2,244
DEMAND (kW)	1	0	1	2	1	0	1	4	0	1	0	3
NCP	117	143	168	539	118	126	178	117	13	151	107	97
GNCP	117	143	168	539	118	126	178	117	13	151	107	97
CP	0	0	0	0	0	0	0	0	0	0	0	0
NCP L.F.	0.507%	0.326%	0.643%	0.344%	0.714%	0.237%	0.489%	3.776%	3.081%	0.639%	0.100%	3.213%
GNCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
SST-1T: STANDBY SERVICE - TRANSMISSION												
CUSTOMERS	13	13	13	13	13	13	13	13	13	13	13	13
SALES (kWh)	3,622,009	4,334,603	4,245,919	17,712,171	9,214,640	6,370,588	11,678,019	5,217,574	7,844,635	8,397,624	7,252,546	5,722,397
DEMAND (kW)	4,868	6,450	5,707	23,807	12,798	8,563	16,219	7,013	10,544	11,663	9,748	7,948
NCP	15,787	15,979	26,492	191,331	98,732	47,304	145,056	74,703	49,065	76,996	79,455	74,760
GNCP	9,489	12,666	15,957	124,496	52,734	31,661	84,571	36,201	25,789	45,752	37,235	32,261
CP	6,593	10,400	4,569	26,933	13,909	22,437	12,669	5,720	8,501	17,594	11,726	15,414
NCP L.F.	30.837%	40.368%	21.542%	12.443%	12.962%	18.101%	11.181%	9.388%	21.490%	15.148%	12.269%	10.631%
GNCP C.F.	60.107%	79.269%	60.233%	65.068%	53.411%	66.931%	58.302%	48.460%	52.561%	59.421%	46.864%	43.153%
CP C.F	41.760%	65.088%	17.247%	14.077%	14.088%	47.431%	8.734%	7.657%	17.326%	22.850%	14.758%	20.618%
SST-2D: STANDBY SERVICE DISTRIBUTION 500-1999 kW												
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SALES (kWh)	484,734	487,319	381,197	181,519	166,843	170,730	175,958	149,323	185,480	192,688	206,120	347,735
DEMAND (kW)	652	725	512	244	232	229	244	201	249	268	277	483
NCP	1,067	1,086	799	343	324	312	324	268	348	498	445	768
GNCP	977	1,009	757	333	317	308	319	263	335	479	429	712
CP	677	742	571	248	248	260	264	224	285	267	280	502
NCP L.F.	61.080%	66.790%	64.097%	71.190%	71.416%	73.481%	75.429%	74.918%	71.581%	53.705%	62.249%	62.895%
GNCP C.F.	91.615%	92.938%	94.660%	97.268%	97.750%	98.619%	98.439%	98.053%	96.145%	96.210%	96.475%	92.755%
CP C.F	63.465%	68.379%	71.451%	72.427%	76.378%	83.341%	81.504%	83.693%	81.828%	53.614%	63.009%	65.358%
SST-3D: STANDBY SERVICE DISTRIBUTION 2000 kW +												
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SALES (kWh)	69,347	56,019	196,715	2,269,393	678,463	705,063	648,001	629,797	733,818	723,290	475,409	100,434
DEMAND (kW)	93	83	264	3,050	942	948	900	847	986	1,005	639	139
NCP	121	1,808	2,025	1,589	1,434	1,950	1,803	1,857	1,742	1,794	1,451	3,119
GNCP	121	1,808	2,025	1,589	1,434	1,950	1,803	1,857	1,742	1,794	1,451	3,119
CP	121	0	0	1,589	1,153	1,244	1,142	1,187	1,329	1,064	731	64
NCP L.F.	77.032%	4.612%	13.060%	192.021%	65.712%	48.611%	49.917%	45.584%	56.620%	55.996%	44.038%	4.472%
GNCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	100.000%	0.000%	0.000%	100.000%	80.396%	63.786%	63.334%	63.923%	76.319%	59.283%	50.382%	2.046%

Fiscal Month	Jan-2006	Feb-2006	Mar-2006	Apr-2006	May-2006	Jun-2006	Jul-2006	Aug-2006	Sep-2006	Oct-2006	Nov-2006	Dec-2006
Hours in Month	744	672	744	744	720	744	720	744	744	720	744	720
CNTR: WHOLESALE RATE - (FKEC AND KEY WEST)												
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
SALES (kWh)	75,305,506	77,140,800	66,314,777	74,516,347	86,279,588	99,357,105	108,174,949	111,969,252	110,441,234	105,184,911	97,302,152	83,972,305
DEMAND (kW)	101,217	114,793	89,133	100,156	119,833	133,544	150,243	150,496	148,443	146,090	130,782	116,628
NCP	164,689	181,547	129,100	171,161	168,753	183,191	200,348	201,294	209,070	206,072	202,034	179,543
GNCP	164,689	181,547	129,100	171,161	168,753	183,191	200,348	201,294	209,070	206,072	202,034	179,543
CP	151,814	157,042	117,950	138,035	152,546	169,025	196,626	188,494	199,448	191,516	191,812	177,774
NCP L.F.	61.459%	63.230%	69.042%	58.516%	71.011%	72.899%	74.991%	74.764%	71.001%	70.893%	64.733%	64.959%
GNCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	92.182%	86.502%	91.364%	80.646%	90.396%	92.267%	98.142%	93.641%	95.398%	92.937%	94.941%	99.015%
MDWS: WHOLESALE RATE - METRO DADE CO SOLID WASTE MGT												
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SALES (kWh)	680,555	677,322	314,877	393,398	655,152	576,229	657,690	645,578	622,379	546,144	553,659	460,556
DEMAND (kW)	915	1,008	423	529	910	775	913	868	837	759	744	640
NCP	1,350	1,854	733	779	1,401	1,350	1,339	1,256	1,300	1,274	1,755	935
GNCP	1,350	1,854	733	779	1,401	1,350	1,339	1,256	1,300	1,274	1,755	935
CP	846	999	395	585	1,065	812	875	820	480	505	646	782
NCP L.F.	67.751%	54.361%	57.742%	67.860%	64.943%	57.381%	68.206%	69.079%	64.352%	59.549%	42.391%	68.393%
GNCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	62.684%	53.888%	53.954%	75.088%	76.032%	60.184%	65.304%	65.250%	36.956%	39.679%	36.813%	83.619%
FMPA: FLORIDA MUNICIPAL POWER AUTHORITY												
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SALES (kWh)	39,549,998	37,250,000	46,700,000	46,849,999	41,024,990	35,037,494	36,649,998	38,224,998	42,174,991	41,387,496	38,299,998	40,206,496
DEMAND (kW)	53,159	55,432	62,769	62,970	56,979	47,093	50,903	51,378	56,687	57,483	51,478	55,842
NCP	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
GNCP	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
CP	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
NCP L.F.	70.878%	73.909%	83.692%	83.961%	75.972%	62.791%	67.870%	68.504%	75.582%	76.644%	68.638%	74.456%
GNCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%

* ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED
* TIME OF USE PERIOD ON-PEAK:
* WINTER: NOVEMBER THROUGH MARCH 6A-10A AND 6P-10P
* SUMMER: APRIL THROUGH OCTOBER 12N-9P
* EXCLUDING HOLIDAYS
* TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS.

SYSTEM PEAK -												
DATE	1/5/2001	2/15/2001	3/13/2001	4/13/2001	5/21/2001	6/13/2001	7/3/2001	8/16/2001	8/30/2001	10/5/2001	11/1/2001	12/13/2001
WEEKDAY	Friday	Thursday	Tuesday	Friday	Monday	Wednesday	Tuesday	Thursday	Thursday	Friday	Thursday	Thursday
CP HOUR ENDING	9:00	20:00	20:00	18:00	18:00	16:00	17:00	17:00	17:00	17:00	19:00	19:00
CP (MW)	18199	13268	14611	15831	16280	18342	17803	18754	18707	15971	13781	14590

CILC-1D: COMMERCIAL/INDUSTRIAL LOAD CONTROL - DISTRIBUTION

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	360	358	359	357	360	360	363	363	366	367	367	367
RLR ENERGY:												
KWH	243741748	226371754	233582941	231653209	231182345	250551645	253067992	251183575	260281938	250762803	242468060	254959158
KWH ONPK	55459432	56109238	59978623	66384625	62410765	74676015	68272739	71828075	74318597	68033571	59847275	62012044
KWH OFFPK	188282316	170262516	173604318	165268584	168771580	175875630	184795254	179355500	185963341	182729232	182620785	192947113
KWH ONPK%	22.75%	24.79%	25.68%	28.66%	27.00%	29.81%	26.98%	28.60%	28.55%	27.13%	24.68%	24.32%
KWH OFFPK%	77.25%	75.21%	74.32%	71.34%	73.00%	70.20%	73.02%	71.40%	71.45%	72.87%	75.32%	75.68%
DEMAND (KW):												
NCP	487687	474531	449978	441310	465413	473501	494918	474423	496819	501578	466250	502943
NCP ONPK	470716	455324	431957	425037	444245	453642	477001	460724	479956	482715	449797	484275
NCP OFFPK	482357	471287	445940	437538	459304	469367	490023	469239	492391	496188	463261	500579
GCP DATE	Thu, Jan 18	Thu, Feb 15	Thu, Mar 15	Thu, Apr 12	Tue, May 22	Thu, Jun 14	Thu, Jul 26	Thu, Aug 16	Thu, Aug 30	Wed, Oct 24	Thu, Nov 1	Thu, Dec 13
GCP TIME	12:00	12:00	14:00	11:00	12:00	12:00	12:00	14:00	15:00	11:00	12:00	12:00
GCP	404662	400413	382784	375430	392813	395873	420842	395113	413510	410060	394164	427954
GCP ONPK	393372	386992	370889	370090	389144	389057	417810	395113	413510	409610	385357	419829
GCP OFFPK	404662	400413	382784	375430	392813	395873	420842	394438	412955	410060	394164	427954
CP	353474	363158	338056	332662	352813	380816	389137	376588	392986	385627	359993	394225
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	67.17%	70.99%	69.77%	70.55%	68.99%	71.12%	71.02%	71.16%	70.42%	69.44%	69.90%	70.41%
NCP LF ONPK	73.63%	77.02%	75.46%	78.89%	78.05%	79.53%	79.51%	78.73%	78.20%	78.31%	75.60%	76.22%
NCP LF OFFPK	66.84%	70.56%	69.52%	69.18%	68.05%	69.78%	69.84%	70.01%	69.18%	68.19%	69.40%	69.83%
GCP CF	82.97%	84.38%	85.07%	85.07%	84.40%	83.60%	85.03%	83.28%	83.23%	81.76%	84.54%	85.09%
CP CF	72.48%	76.53%	75.13%	75.38%	75.80%	80.43%	78.63%	79.38%	79.10%	76.88%	77.21%	78.38%
GCP LF	80.96%	84.13%	82.02%	82.94%	81.74%	85.07%	83.52%	85.45%	84.60%	84.93%	82.68%	82.75%
GCP LF ONPK	88.11%	90.62%	87.88%	90.59%	89.10%	92.73%	90.77%	91.81%	90.76%	92.28%	88.24%	87.92%
GCP LF OFFPK	79.68%	83.05%	80.99%	80.62%	79.57%	82.73%	81.32%	83.28%	82.48%	82.52%	81.57%	81.68%
CP LF	92.68%	92.76%	92.87%	93.60%	91.01%	88.43%	90.32%	89.65%	89.02%	90.31%	90.53%	89.83%
REL PREC:												
NCP RP	0.46%	0.39%	0.56%	0.59%	0.47%	0.58%	0.48%	0.63%	0.60%	0.47%	0.40%	0.42%
NCP RP ONPK	0.45%	0.38%	0.60%	0.57%	0.46%	0.53%	0.45%	0.61%	0.56%	0.45%	0.37%	0.39%
NCP RP OFFPK	0.46%	0.39%	0.54%	0.58%	0.46%	0.58%	0.48%	0.63%	0.60%	0.46%	0.40%	0.42%
GCP RP	0.46%	0.40%	0.56%	0.58%	0.47%	0.51%	0.43%	0.68%	0.59%	0.60%	0.43%	0.40%
GCP RP ONPK	0.46%	0.40%	0.61%	0.65%	0.53%	0.55%	0.46%	0.68%	0.59%	0.55%	0.38%	0.43%
GCP RP OFFPK	0.46%	0.40%	0.56%	0.58%	0.47%	0.51%	0.43%	0.60%	0.64%	0.60%	0.43%	0.40%
CP RP	0.45%	0.30%	0.52%	0.60%	0.47%	0.63%	0.48%	0.57%	0.60%	0.39%	0.31%	0.36%
SAMPLE SIZE:												
GCPSZ	348	348	341	339	348	339	347	338	342	352	358	355
GCPSZ ONPK	348	348	341	339	348	340	347	338	342	352	358	355
GCPSZ OFFPK	348	348	341	339	348	339	347	338	342	352	358	355
CPSZ	348	348	341	339	348	340	347	338	342	352	358	355

CILC-1G: COMMERCIAL/INDUSTRIAL LOAD CONTROL - GENERAL

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	138	138	138	137	134	134	134	134	132	132	131	131
RLR ENERGY:												
KWH	21773224	20292046	20767870	20807987	20548949	22016860	21453207	21439078	22233807	21066671	19999056	21198518
KWH ONPK	4952810	5056907	5346649	6041684	5612698	6618499	5826943	6220997	6419028	5739961	4935054	5148212
KWH OFFPK	16820414	15235139	15421221	14766303	14936251	15398361	15626265	15218080	15814779	15326711	15064002	16050307
KWH ONPK%	22.75%	24.92%	25.75%	29.04%	27.31%	30.06%	27.16%	29.02%	28.87%	27.25%	24.68%	24.29%
KWH OFFPK%	77.25%	75.08%	74.26%	70.97%	72.69%	69.94%	72.84%	70.98%	71.13%	72.75%	75.32%	75.71%
DEMAND (KW):												
NCP	43938	42916	40161	40078	40799	42001	41538	40916	41949	40597	38177	41798
NCP ONPK	42038	41205	38340	38897	39631	40870	40684	40014	40605	39708	36795	40096
NCP OFFPK	43401	42483	39703	39398	40191	41109	40803	40241	41276	39998	37907	41502
GCP DATE	Fri, Jan 19	Thu, Feb 15	Thu, Mar 15	Thu, Apr 12	Tue, May 22	Mon, Jun 11	Mon, Jul 16	Mon, Aug 20	Thu, Aug 30	Fri, Oct 5	Fri, Nov 2	Mon, Dec 10
GCP TIME	11:00	11:00	12:00	14:00	12:00	14:00	15:00	12:00	15:00	13:00	11:00	13:00
GCP	36097	36042	33332	33284	34548	34602	35075	34725	35947	34486	32233	35202
GCP ONPK	34501	35580	32304	33284	34354	34602	35075	34203	35947	34486	31824	34401
GCP OFFPK	36097	36042	33332	32758	34548	34234	34724	34725	34955	34240	32233	35202
CP	31339	32564	30159	30555	32713	33759	33499	32592	35067	33130	30192	32417
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	66.60%	70.36%	69.50%	69.78%	69.95%	70.46%	71.73%	70.43%	71.24%	72.07%	70.41%	70.44%
NCP LF ONPK	73.63%	76.71%	75.79%	78.44%	78.68%	78.24%	79.57%	78.53%	79.85%	80.31%	76.21%	76.42%
NCP LF OFFPK	66.37%	70.04%	69.36%	68.65%	68.82%	69.75%	70.93%	69.26%	70.17%	70.96%	69.96%	70.06%
GCP CF	82.16%	83.99%	82.99%	83.05%	84.68%	82.39%	84.44%	84.87%	85.69%	84.95%	84.43%	84.22%
CP CF	71.33%	75.88%	75.09%	76.24%	80.18%	80.38%	80.65%	79.66%	83.59%	81.61%	79.08%	77.55%
GCP LF	81.07%	83.78%	83.75%	84.03%	82.61%	85.53%	84.95%	82.98%	83.14%	84.85%	83.40%	83.64%
GCP LF ONPK	89.72%	88.84%	89.95%	91.67%	90.76%	92.41%	92.29%	91.87%	90.20%	92.47%	88.12%	89.07%
GCP LF OFFPK	79.80%	82.55%	82.62%	82.56%	80.06%	83.76%	83.34%	80.26%	82.87%	82.89%	82.28%	82.60%
CP LF	93.38%	92.73%	92.56%	91.53%	87.25%	87.66%	88.95%	88.41%	85.22%	88.32%	89.03%	90.83%
REL PREC:												
NCP RP	0.60%	0.63%	0.85%	0.81%	0.76%	0.63%	0.89%	1.14%	0.99%	0.95%	0.80%	0.50%
NCP RP ONPK	0.57%	0.62%	0.81%	0.79%	0.74%	0.60%	0.86%	1.09%	0.92%	0.92%	0.75%	0.49%
NCP RP OFFPK	0.58%	0.61%	0.83%	0.81%	0.75%	0.64%	0.90%	1.13%	1.00%	0.96%	0.80%	0.50%
GCP RP	0.56%	0.56%	0.74%	0.78%	0.71%	0.53%	0.85%	1.14%	0.92%	0.96%	0.76%	0.51%
GCP RP ONPK	0.54%	0.54%	0.74%	0.78%	0.75%	0.53%	0.85%	0.92%	0.92%	0.96%	0.69%	0.50%
GCP RP OFFPK	0.56%	0.56%	0.74%	0.83%	0.71%	0.56%	0.68%	1.14%	1.13%	0.98%	0.76%	0.51%
CP RP	0.66%	0.33%	0.52%	0.52%	0.48%	0.50%	0.82%	0.82%	0.75%	0.67%	0.49%	0.27%
SAMPLE SIZE:												
GCPSZ	135	134	132	131	129	130	125	124	122	122	125	128
GCPSZ ONPK	135	134	132	131	129	130	125	124	122	122	125	128
GCPSZ OFFPK	135	134	132	131	129	130	125	124	121	122	125	128
CPSZ	135	134	132	131	129	130	125	124	122	122	125	128

CILC-1T: COMMERCIAL/INDUSTRIAL LOAD CONTROL - TRANSMISSION

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
RLR ENERGY:												
KWH	119079041	112501307	119665942	115138179	120953139	132456610	128734995	134037836	127643657	126395958	115522013	108094555
KWH ONPK	26549246	27184382	30069903	31322083	30858557	37788140	32812491	36185306	34607172	32139143	27752083	25796191
KWH OFFPK	92529794	85316925	89596038	83816096	90094582	94668470	95922504	97852530	93036485	94256815	87769930	82298364
KWH ONPK%	22.30%	24.16%	25.13%	27.20%	25.51%	28.53%	25.49%	27.00%	27.11%	25.43%	24.02%	23.86%
KWH OFFPK%	77.71%	75.84%	74.87%	72.80%	74.49%	71.47%	74.51%	73.00%	72.89%	74.57%	75.98%	76.14%
DEMAND (KW):												
NCP	210618	217778	213065	206941	212105	231273	231950	228947	225779	227969	202283	202355
NCP ONPK	204330	205081	207238	201711	205087	224284	223043	220714	218694	221456	194404	195437
NCP OFFPK	210155	217605	212766	204958	210707	228971	230194	226864	224896	226772	201925	202096
GCP DATE	Thu, Jan 18	Mon, Jan 29	Tue, Feb 27	Fri, Apr 13	Thu, May 24	Wed, Jun 13	Mon, Jul 9	Thu, Aug 9	Thu, Sep 20	Tue, Oct 23	Tue, Nov 27	Tue, Dec 4
GCP TIME	13:00	13:00	11:00	10:00	11:00	10:00	12:00	12:00	12:00	12:00	13:00	13:00
GCP	187519	193893	184427	185772	195851	211018	203492	207399	202744	197897	184458	180804
GCP ONPK	187279	191313	183200	180339	193818	208943	201268	205487	197830	196459	175179	178188
GCP OFFPK	187519	193893	184427	185772	195851	211018	203492	207399	202744	197897	184458	180804
CP	170587	160867	160017	166650	168267	195597	184472	171528	178422	188171	135247	150946
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	75.99%	76.87%	75.49%	74.78%	79.20%	76.98%	77.09%	78.69%	75.99%	77.00%	76.76%	74.19%
NCP LF ONPK	81.21%	82.85%	78.85%	78.42%	83.60%	81.39%	81.73%	82.80%	79.93%	80.63%	81.11%	78.58%
NCP LF OFFPK	75.39%	76.57%	75.20%	74.90%	79.18%	76.99%	77.17%	79.00%	75.76%	76.97%	76.53%	73.77%
GCP CF	89.03%	89.03%	86.56%	89.77%	92.34%	91.24%	87.73%	90.59%	89.80%	86.81%	91.19%	89.35%
CP CF	80.99%	73.87%	75.10%	80.53%	79.33%	84.57%	79.53%	74.92%	79.02%	82.54%	66.86%	74.60%
GCP LF	85.36%	86.35%	87.21%	83.30%	85.77%	84.37%	87.87%	86.87%	84.62%	88.71%	84.18%	83.03%
GCP LF ONPK	88.60%	88.82%	89.20%	87.71%	88.46%	87.37%	90.57%	88.94%	88.35%	90.89%	90.02%	86.19%
GCP LF OFFPK	84.49%	85.94%	86.76%	82.64%	85.19%	83.54%	87.29%	86.41%	84.05%	88.20%	83.77%	82.46%
CP LF	93.83%	104.07%	100.51%	92.86%	99.83%	91.02%	96.93%	105.04%	96.16%	93.29%	114.81%	99.46%
REL PREC:												
NCP RP	6.23%	6.64%	0%	7.04%	6.82%	0%	0%	0%	6.66%	7.05%	6.49%	9.52%
NCP RP ONPK	6.02%	6.07%	0%	6.69%	6.44%	0%	0%	0%	6.28%	6.71%	6.07%	9.23%
NCP RP OFFPK	6.26%	6.64%	0%	7.01%	6.82%	0%	0%	0%	6.70%	7.08%	6.51%	9.55%
GCP RP	5.90%	6.85%	0%	7.36%	7.04%	0%	0%	0%	6.61%	6.69%	6.26%	9.97%
GCP RP ONPK	6.37%	6.21%	0%	6.45%	7.06%	0%	0%	0%	7.02%	6.54%	6.06%	9.69%
GCP RP OFFPK	5.90%	6.85%	0%	7.36%	7.04%	0%	0%	0%	6.61%	6.69%	6.26%	9.97%
CP RP	5.65%	6.43%	0%	6.54%	5.55%	0%	0%	0%	6.44%	6.07%	5.33%	8.39%
SAMPLE SIZE:												
GCPSZ	16	16	17	16	16	17	17	17	16	16	16	15
GCPSZ ONPK	16	16	17	16	16	17	17	17	16	16	16	15
GCPSZ OFFPK	16	16	17	16	16	17	17	17	16	16	16	15
CPSZ	16	16	17	16	16	17	17	17	16	16	16	15

CS(T)-1: CURTAILABLE SERVICE 500-1999 kW (CS-1 and CST-1)

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	51	51	51	50	49	49	49	49	52	54	54	54
RLR ENERGY:												
KWH	16664324	15604306	16113060	15670686	15682651	16764098	17009124	16821524	19012394	18767693	18170842	19307751
KWH ONPK	4059258	4129711	4419779	4791135	4604265	5364921	4889864	5073158	5673540	5382822	4664737	4881160
KWH OFFPK	12605066	11474595	11693281	10879551	11078385	11399177	12119261	11748366	13338854	13384871	13506105	14426591
KWH ONPK%	24.36%	26.47%	27.43%	30.57%	29.36%	32.00%	28.75%	30.16%	29.84%	28.68%	25.67%	25.28%
KWH OFFPK%	75.64%	73.54%	72.57%	69.43%	70.64%	68.00%	71.25%	69.84%	70.16%	71.32%	74.33%	74.72%
DEMAND (KW):												
NCP	41105	39159	37718	35432	37924	37144	39902	37756	42577	45311	38656	43597
NCP ONPK	39486	37897	36268	34495	36648	36144	38603	36811	41374	42835	37329	41917
NCP OFFPK	40537	38772	36984	34848	37301	36697	39083	37422	42140	44517	38561	43285
GCP DATE	Tue, Jan 16	Tue, Feb 13	Tue, Mar 13	Wed, Apr 25	Tue, May 22	Wed, May 30	Tue, Jul 24	Tue, Aug 21	Tue, Sep 25	Wed, Oct 24	Thu, Nov 1	Tue, Dec 11
GCP TIME	14:00	12:00	14:00	12:00	15:00	14:00	10:00	11:00	11:00	11:00	12:00	12:00
GCP	33427	32515	30796	28851	31004	30529	32202	31358	34163	35597	32348	37124
GCP ONPK	31833	31701	29672	28557	31004	30529	31901	30957	33268	35210	30962	35821
GCP OFFPK	33427	32515	30796	28851	30977	30304	32202	31358	34163	35597	32348	37124
CP	24613	26455	24349	21511	24561	29236	28231	26189	29860	30311	28065	30685
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	54.49%	59.30%	57.42%	59.45%	57.44%	60.66%	59.21%	59.88%	60.02%	57.53%	63.18%	61.51%
NCP LF ONPK	64.26%	68.11%	66.23%	70.15%	69.80%	71.70%	70.37%	69.61%	69.26%	69.82%	71.00%	69.31%
NCP LF OFFPK	53.24%	57.80%	56.46%	57.18%	55.00%	57.85%	57.42%	57.50%	57.98%	55.68%	61.67%	60.38%
GCP CF	81.32%	83.03%	81.65%	81.43%	81.75%	82.19%	80.70%	83.06%	80.24%	78.56%	83.69%	85.15%
CP CF	59.88%	67.56%	64.55%	60.71%	64.77%	78.71%	70.75%	69.36%	70.13%	66.90%	72.60%	70.39%
GCP LF	67.01%	71.42%	70.33%	73.01%	70.25%	73.81%	73.36%	72.10%	74.80%	73.23%	75.50%	72.23%
GCP LF ONPK	79.70%	81.43%	80.95%	84.73%	82.51%	84.89%	85.15%	82.77%	86.14%	84.94%	85.61%	81.11%
GCP LF OFFPK	64.57%	68.93%	67.80%	69.07%	66.23%	70.05%	69.70%	68.62%	71.51%	69.63%	73.51%	70.40%
CP LF	91.00%	87.78%	88.95%	97.91%	88.68%	77.07%	83.68%	86.33%	85.58%	85.99%	87.03%	87.39%
REL PREC:												
NCP RP	1.91%	2.47%	2.13%	2.99%	2.94%	3.27%	4.11%	4.51%	3.99%	3.53%	3.19%	3.13%
NCP RP ONPK	1.86%	2.50%	2.18%	2.96%	2.83%	3.22%	4.10%	4.48%	3.95%	2.86%	3.19%	3.05%
NCP RP OFFPK	1.98%	2.47%	2.08%	3.01%	2.93%	3.35%	3.98%	4.51%	3.97%	3.56%	3.18%	3.11%
GCP RP	1.77%	2.15%	1.93%	2.63%	2.28%	3.12%	3.91%	4.23%	3.71%	2.60%	3.08%	2.94%
GCP RP ONPK	1.78%	2.16%	1.82%	2.66%	2.28%	3.12%	3.96%	4.27%	3.78%	2.30%	3.35%	2.87%
GCP RP OFFPK	1.77%	2.15%	1.93%	2.63%	2.84%	3.20%	3.91%	4.23%	3.71%	2.60%	3.08%	2.94%
CP RP	1.32%	1.59%	1.37%	1.96%	1.63%	2.76%	2.64%	2.68%	1.84%	1.76%	1.90%	1.64%
SAMPLE SIZE:												
GCPSZ	49	48	49	47	46	45	43	43	46	50	48	48
GCPSZ ONPK	49	48	49	47	46	45	43	43	46	50	48	48
GCPSZ OFFPK	49	48	49	47	46	45	43	43	46	50	48	48
CPSZ	49	48	49	47	46	45	43	43	46	50	48	48

CS(T)-2: CURTAILABLE SERVICE 2000 kW+ (CS-2 and CST-2)

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	7	7	7	7	7	7	7	7	7	7	8	8
RLR ENERGY:												
KWH	5441848	5157945	6074144	6071285	5943013	6211120	5840154	6337017	6501418	7052472	6046493	5382973
KWH ONPK	1357472	1417018	1685408	1858451	1706349	1943724	1718531	1905748	2005199	1964617	1616459	1422972
KWH OFFPK	4084376	3740927	4388736	4212834	4236665	4267396	4121623	4431270	4496218	5087855	4430035	3960002
KWH ONPK%	24.95%	27.47%	27.75%	30.61%	28.71%	31.29%	29.43%	30.07%	30.84%	27.86%	26.73%	26.44%
KWH OFFPK%	75.06%	72.53%	72.25%	69.39%	71.29%	68.71%	70.57%	69.93%	69.16%	72.14%	73.27%	73.57%
DEMAND (KW):												
NCP	12737	12248	13651	13689	15886	14484	13846	14965	17024	18390	15959	14734
NCP ONPK	12092	11866	13279	11807	13756	13082	12645	13457	15623	16889	12424	14046
NCP OFFPK	12725	12026	13428	13605	15839	13515	13653	14917	17003	18326	15768	13696
GCP DATE	Tue, Jan 9	Thu, Feb 15	Mon, Mar 19	Fri, Apr 13	Fri, May 4	Wed, May 30	Thu, Jul 26	Thu, Aug 2	Thu, Sep 13	Mon, Oct 22	Thu, Nov 1	Thu, Dec 6
GCP TIME	22:00	12:00	13:00	12:00	11:00	9:00	12:00	13:00	11:00	18:00	13:00	10:00
GCP	10361	10130	11435	10765	12757	11055	10967	12129	14583	14989	11057	11487
GCP ONPK	10361	9908.8	11387	10741	12294	10823	10901	12129	14469	14989	10729	11487
GCP OFFPK	10256	10130	11435	10765	12757	11055	10967	12064	14583	14961	11057	10173
CP	8635.2	9206.8	9662.2	9570	9129.2	9634.6	9798.2	8737.8	9162.3	10692	9275.7	9201.7
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	57.43%	62.67%	59.81%	59.61%	51.96%	57.64%	58.58%	56.92%	51.33%	53.26%	50.93%	50.74%
NCP LF ONPK	70.17%	74.63%	68.99%	79.50%	68.91%	71.78%	75.50%	71.53%	64.82%	64.62%	73.93%	60.30%
NCP LF OFFPK	54.96%	60.76%	58.36%	56.71%	49.53%	58.80%	55.91%	54.41%	48.43%	51.41%	49.46%	52.38%
GCP CF	81.35%	82.70%	83.77%	78.64%	80.31%	76.33%	79.21%	81.05%	85.67%	81.51%	69.28%	77.97%
CP CF	67.80%	75.17%	70.78%	69.91%	57.47%	66.52%	70.76%	58.39%	53.82%	58.14%	58.12%	62.45%
GCP LF	70.60%	75.77%	71.39%	75.81%	64.70%	75.52%	73.96%	70.22%	59.92%	65.35%	73.50%	65.09%
GCP LF ONPK	81.90%	89.37%	80.45%	87.38%	77.11%	86.76%	87.58%	79.36%	69.99%	72.81%	85.61%	73.73%
GCP LF OFFPK	68.19%	72.13%	68.53%	71.68%	61.50%	71.88%	69.59%	67.27%	56.47%	62.98%	70.53%	70.52%
CP LF	84.70%	83.37%	84.50%	85.27%	90.42%	86.65%	82.78%	97.48%	95.38%	91.61%	87.62%	81.25%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	22.24%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	22.24%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	7	7	7	7	7	7	7	7	7	7	8	7
GCPSZ ONPK	7	7	7	7	7	7	7	7	7	7	8	7
GCPSZ OFFPK	7	7	7	7	7	7	7	7	7	7	8	8
CPSZ	7	7	7	7	7	7	7	7	7	7	8	8

GS(T)-1: GENERAL SERVICE (GS-1, GST-1, GS-1J, DGS-1J & DGST-1J)

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	343864	344725	344939	345803	346523	346297	346941	347629	347777	348464	348644	349196
RLR ENERGY:												
KWH	416854795	395170099	411375726	418032165	419686777	492709347	509411653	502375379	533090753	475767899	435494028	448612765
KWH ONPK	96349955	94932499	101864465	149603453	142585892	183367288	172354053	178775707	188339206	162975194	101721621	104648924
KWH OFFPK	320504841	300237600	309511260	268428713	277100885	309342059	337057601	323599672	344751548	312792705	333772407	343963841
KWH ONPK%	23.11%	24.02%	24.76%	35.79%	33.97%	37.22%	33.83%	35.59%	35.33%	34.26%	23.36%	23.33%
KWH OFFPK%	76.89%	75.98%	75.24%	64.21%	66.03%	62.78%	66.17%	64.41%	64.67%	65.75%	76.64%	76.67%
DEMAND (KW):												
NCP	2075953	1776790	1697330	1622361	1676186	1740338	1884836	1762751	1961999	1901246	1748431	1938237
NCP ONPK	1840476	1559084	1502106	1531735	1589511	1661289	1779433	1674614	1852161	1777746	1545942	1681935
NCP OFFPK	1998263	1712682	1653705	1546790	1604861	1667983	1820973	1694953	1886178	1829166	1726869	1898833
GCP DATE	Thu, Jan 18	Thu, Feb 15	Wed, Feb 28	Thu, Apr 12	Tue, May 22	Wed, Jun 13	Tue, Jul 3	Thu, Aug 9	Thu, Aug 30	Fri, Oct 5	Fri, Nov 2	Fri, Dec 14
GCP TIME	16:00	15:00	16:00	16:00	15:00	16:00	14:00	16:00	15:00	15:00	13:00	15:00
GCP	961031	979964	955284	982432	1061503	1121326	1209805	1131899	1273912	1149796	1046660	1105600
GCP ONPK	834360	820525	813975	982432	1061503	1121326	1209805	1131899	1273912	1149796	911578	923830
GCP OFFPK	961031	979964	955284	923654	1004216	1092369	1183880	1086706	1232926	1125859	1046660	1105600
CP	728811	734913	663392	698619	834038	1121326	1121691	1084771	1238759	1052365	764931	843981
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	26.99%	33.10%	32.58%	34.63%	34.78%	38.05%	37.54%	38.31%	36.52%	34.76%	33.48%	32.15%
NCP LF ONPK	32.72%	38.05%	36.85%	49.33%	49.84%	53.32%	53.81%	53.92%	51.36%	50.93%	37.39%	37.03%
NCP LF OFFPK	27.47%	34.24%	33.42%	31.78%	31.98%	34.54%	34.28%	34.97%	33.48%	31.67%	34.03%	32.82%
GCP CF	46.29%	55.15%	56.28%	60.55%	63.33%	64.43%	64.19%	64.21%	64.93%	60.48%	59.86%	57.04%
CP CF	35.11%	41.36%	39.08%	43.06%	49.76%	64.43%	59.51%	61.54%	63.14%	55.35%	43.75%	43.55%
GCP LF	58.30%	60.01%	57.88%	57.19%	54.91%	59.06%	58.48%	59.66%	56.25%	57.47%	55.93%	56.36%
GCP LF ONPK	72.18%	72.31%	68.01%	76.92%	74.63%	79.00%	79.15%	79.77%	74.67%	78.75%	63.40%	67.42%
GCP LF OFFPK	57.11%	59.84%	57.86%	53.22%	51.10%	52.73%	52.72%	54.54%	51.21%	51.45%	56.14%	56.36%
CP LF	76.88%	80.02%	83.35%	80.43%	69.89%	59.06%	63.08%	62.25%	57.84%	62.79%	76.52%	73.82%
REL PREC:												
NCP RP	4.39%	4.28%	4.32%	4.39%	4.09%	3.70%	3.30%	3.88%	3.47%	3.54%	3.81%	4.04%
NCP RP ONPK	4.45%	4.32%	4.37%	4.22%	4.07%	3.69%	3.27%	3.83%	3.26%	3.41%	3.75%	3.71%
NCP RP OFFPK	4.30%	3.93%	4.11%	4.32%	4.06%	3.65%	3.31%	3.79%	3.49%	3.55%	3.78%	3.96%
GCP RP	5.78%	5.22%	5.23%	5.03%	5.28%	4.39%	4.18%	4.54%	4.02%	4.55%	4.90%	4.87%
GCP RP ONPK	7.45%	5.72%	5.74%	5.03%	5.28%	4.39%	4.18%	4.54%	4.02%	4.55%	5.47%	5.34%
GCP RP OFFPK	5.78%	5.22%	5.23%	5.16%	5.29%	4.62%	4.49%	4.72%	4.14%	4.29%	4.90%	4.87%
CP RP	8.21%	6.13%	5.55%	6.10%	5.60%	4.39%	4.40%	4.69%	4.11%	4.75%	4.54%	4.09%
SAMPLE SIZE:												
GCPSZ	483	487	493	499	497	496	493	490	497	504	500	505
GCPSZ ONPK	483	487	493	499	497	496	493	490	497	504	500	505
GCPSZ OFFPK	483	487	493	499	497	496	493	490	497	503	500	505
CPSZ	483	487	493	499	497	496	493	490	497	504	500	505

GSD(T)-1: GENERAL SERVICE DEMAND 21-499 kW (GSD-1 and GSDT-1)

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	83876	84128	84174	84324	84930	85156	85394	85618	85870	85976	86077	86239
RLR ENERGY:												
KWH	1578441325	1492776014	1572758285	1589828012	1632967027	1832224119	1876625936	1848585672	1956274169	1790820250	1687232469	1740950477
KWH ONPK	376879366	374014210	415273479	534213271	521193627	643180017	594035743	611229548	646239287	569170343	425928343	436831896
KWH OFFPK	1201561958	1118852938	1157484807	1055614741	1111773399	1189044102	1282590192	1237356124	1310034881	1221649907	1261304126	1304118581
KWH ONPK%	23.88%	25.06%	26.40%	33.60%	31.92%	35.10%	31.65%	33.07%	33.03%	31.78%	25.24%	25.09%
KWH OFFPK%	76.12%	74.95%	73.60%	66.40%	68.08%	64.90%	68.35%	66.94%	66.97%	68.22%	74.76%	74.91%
DEMAND (KW):												
NCP	5189602	4845588	4676681	4615960	4821537	4834332	5134384	4811010	5142980	5054455	4789914	5164382
NCP ONPK	4810362	4411024	4312654	4406016	4614606	4633049	4921549	4621859	4953650	4810989	4389292	4767122
NCP OFFPK	5017883	4724005	4563619	4457304	4663763	4666990	4972328	4665916	5009538	4869310	4703356	5090605
GCP DATE	Fri, Jan 19	Wed, Feb 14	Tue, Mar 13	Thu, Apr 12	Tue, May 22	Wed, Jun 13	Thu, Jul 19	Thu, Aug 16	Fri, Aug 31	Fri, Oct 5	Fri, Nov 2	Fri, Dec 14
GCP TIME	12:00	15:00	14:00	15:00	12:00	16:00	15:00	15:00	14:00	14:00	15:00	15:00
GCP	3446179	3367266	3306452	3196453	3493262	3630835	3723098	3583658	3867132	3650192	3327540	3610066
GCP ONPK	3014881	2940088	3066442	3196453	3483025	3630835	3723098	3583658	3867132	3650192	3126628	3297546
GCP OFFPK	3446179	3367266	3306452	3105321	3493262	3496729	3647636	3473611	3809290	3599607	3327540	3610066
CP	2661426	2783237	2863573	2732987	3147135	3630835	3592403	3452170	3747435	3412640	2968174	3297546
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	40.88%	45.84%	45.20%	46.29%	47.04%	50.94%	50.77%	51.65%	51.13%	49.21%	47.35%	46.82%
NCP LF ONPK	48.97%	52.99%	52.34%	61.24%	62.75%	67.07%	67.05%	66.79%	65.89%	65.73%	55.13%	54.55%
NCP LF OFFPK	41.00%	46.26%	45.29%	43.37%	44.15%	47.44%	47.77%	48.57%	47.89%	46.46%	47.21%	46.41%
GCP CF	66.41%	69.49%	70.70%	69.25%	72.45%	75.11%	72.51%	74.49%	75.19%	72.22%	69.47%	69.90%
CP CF	51.28%	57.44%	61.23%	59.21%	65.27%	75.11%	69.97%	71.76%	72.86%	67.52%	61.97%	63.85%
GCP LF	61.56%	65.97%	63.93%	66.85%	64.93%	67.83%	70.01%	69.33%	67.99%	68.14%	68.15%	66.98%
GCP LF ONPK	78.13%	79.49%	73.60%	84.41%	83.14%	85.58%	88.64%	86.14%	84.41%	86.63%	77.39%	78.86%
GCP LF OFFPK	59.71%	64.90%	62.51%	62.26%	58.94%	63.32%	65.12%	65.24%	62.99%	62.85%	66.73%	65.44%
CP LF	79.72%	79.82%	73.82%	78.19%	72.07%	67.83%	72.56%	71.97%	70.16%	72.88%	76.40%	73.32%
REL PREC:												
NCP RP	3.95%	3.94%	3.84%	4.37%	3.94%	3.57%	3.40%	3.65%	3.47%	3.71%	3.84%	3.39%
NCP RP ONPK	3.94%	3.79%	3.78%	4.16%	3.77%	3.48%	3.24%	3.48%	3.32%	3.65%	3.70%	3.22%
NCP RP OFFPK	3.61%	3.80%	3.58%	4.41%	3.88%	3.59%	3.42%	3.61%	3.47%	3.48%	3.55%	3.32%
GCP RP	4.45%	3.94%	3.93%	4.34%	4.13%	3.81%	3.53%	3.52%	3.48%	3.53%	3.76%	3.56%
GCP RP ONPK	4.39%	4.15%	3.94%	4.34%	4.97%	3.81%	3.53%	3.52%	3.48%	3.53%	3.65%	2.89%
GCP RP OFFPK	4.45%	3.94%	3.93%	3.90%	4.13%	3.48%	3.61%	3.57%	3.54%	3.55%	3.76%	3.56%
CP RP	6.51%	3.85%	4.88%	4.34%	4.15%	3.81%	3.01%	3.44%	3.27%	3.62%	3.93%	2.89%
SAMPLE SIZE:												
GCPSZ	266	268	270	269	268	265	271	269	265	270	271	270
GCPSZ ONPK	266	268	270	269	268	265	271	269	265	270	271	270
GCPSZ OFFPK	266	268	270	269	268	265	271	269	265	270	271	270
CPSZ	266	268	270	269	268	265	271	269	265	270	271	270

GSLD(T)-1: GENERAL SERVICE LARGE DEMAND 500-1999 kW (GSLD-1, GSLDT-1 & GSLD-1J)

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	2497	2504	2519	2528	2554	2608	2618	2640	2653	2642	2646	2647
RLR ENERGY:												
KWH	701750938	679215659	695078040	696777959	713597866	805224180	809055027	803524719	845664070	783489940	766932435	793026877
KWH ONPK	170339544	178304477	188451867	227367411	221703269	271505076	246223401	259355018	272904779	241504317	198334908	202081452
KWH OFFPK	531411394	500911182	506626174	469410548	491894597	533719104	562831626	544169701	572759291	541985623	568597527	590945425
KWH ONPK%	24.27%	26.25%	27.11%	32.63%	31.07%	33.72%	30.43%	32.28%	32.27%	30.82%	25.86%	25.48%
KWH OFFPK%	75.73%	73.75%	72.89%	67.37%	68.93%	66.28%	69.57%	67.72%	67.73%	69.18%	74.14%	74.52%
DEMAND (KW):												
NCP	1709332	1626668	1536192	1529816	1633306	1712520	1710035	1687893	1769618	1759069	1698579	1842340
NCP ONPK	1621778	1551392	1469980	1506374	1600600	1669550	1682370	1653785	1743582	1715576	1609502	1747523
NCP OFFPK	1696183	1620213	1532722	1509176	1612067	1689728	1686755	1667284	1751900	1741457	1691838	1837278
GCP DATE	Fri, Jan 19	Wed, Feb 14	Thu, Mar 15	Wed, Apr 25	Tue, May 22	Tue, Jun 12	Thu, Jul 26	Tue, Aug 28	Wed, Aug 29	Wed, Oct 24	Thu, Nov 1	Tue, Dec 11
GCP TIME	12:00	14:00	14:00	13:00	13:00	13:00	13:00	14:00	13:00	12:00	12:00	13:00
GCP	1516387	1459910	1413460	1354294	1513908	1519651	1538139	1510171	1622700	1581805	1549833	1684192
GCP ONPK	1409832	1377913	1321128	1354294	1513908	1519651	1538139	1510171	1622700	1573886	1455973	1592168
GCP OFFPK	1516387	1459910	1413460	1336353	1513077	1518631	1523772	1497448	1617549	1581805	1549833	1684192
CP	1048047	1200638	1138966	1062187	1303736	1464265	1449213	1380913	1509864	1426135	1264562	1377583
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	55.18%	62.14%	60.81%	61.22%	60.68%	63.20%	65.71%	63.98%	64.23%	61.86%	60.69%	59.79%
NCP LF ONPK	65.64%	71.83%	69.67%	76.22%	76.95%	78.56%	81.32%	79.21%	79.05%	78.21%	70.02%	68.83%
NCP LF OFFPK	53.65%	60.39%	59.02%	56.97%	56.51%	58.82%	61.79%	59.78%	59.88%	57.64%	59.17%	58.27%
GCP CF	88.71%	89.75%	92.01%	88.53%	92.69%	88.74%	89.95%	89.47%	91.70%	89.92%	91.25%	91.42%
CP CF	61.31%	73.81%	74.14%	69.44%	79.82%	85.50%	84.75%	81.81%	85.33%	81.08%	74.45%	74.77%
GCP LF	62.20%	69.24%	66.10%	69.15%	65.47%	71.22%	73.05%	71.52%	70.05%	68.80%	66.51%	65.40%
GCP LF ONPK	75.51%	80.87%	77.52%	84.78%	81.35%	86.31%	88.94%	86.74%	84.94%	85.25%	77.40%	75.54%
GCP LF OFFPK	60.01%	67.02%	64.01%	64.33%	60.20%	65.45%	68.40%	66.56%	64.85%	63.45%	64.59%	63.57%
CP LF	90.00%	84.19%	82.03%	88.17%	76.02%	73.92%	77.54%	78.21%	75.28%	76.30%	81.52%	79.95%
REL PREC:												
NCP RP	5.82%	5.13%	5.45%	5.80%	5.97%	5.59%	5.25%	5.95%	5.15%	5.86%	5.75%	5.59%
NCP RP ONPK	5.44%	4.91%	5.34%	5.69%	5.81%	5.56%	5.16%	5.82%	5.23%	5.82%	5.47%	5.39%
NCP RP OFFPK	5.85%	5.20%	5.45%	5.82%	6.02%	5.48%	5.06%	6.01%	5.04%	5.66%	5.74%	5.56%
GCP RP	5.94%	5.16%	5.69%	6.04%	6.00%	5.16%	4.79%	5.92%	5.43%	5.43%	5.93%	5.73%
GCP RP ONPK	6.21%	5.66%	5.55%	6.04%	6.00%	5.16%	4.79%	5.92%	5.43%	5.59%	5.95%	5.94%
GCP RP OFFPK	5.94%	5.16%	5.69%	6.09%	5.87%	5.28%	4.56%	6.00%	5.22%	5.43%	5.93%	5.73%
CP RP	5.33%	3.30%	4.20%	6.36%	4.32%	4.63%	3.93%	4.18%	4.37%	4.20%	3.81%	3.23%
SAMPLE SIZE:												
GCPSZ	68	67	67	68	68	63	65	65	69	67	67	67
GCPSZ ONPK	68	67	67	68	68	63	65	65	69	67	67	66
GCPSZ OFFPK	68	67	67	68	68	63	65	65	69	67	67	67
CPSZ	68	67	67	68	68	63	65	65	69	67	67	67

GSLD(T)-2: GENERAL SERVICE LARGE DEMAND 2000 kW + (GSLD-2 and GSLDT-2)

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	73	74	75	76	76	75	81	81	82	79	80	80
RLR ENERGY:												
KWH	87969597	87449050	91842822	92855196	89265642	99309217	108197192	110310979	112715300	104670730	101301022	110065502
KWH ONPK	20349011	21766165	23734473	28071974	25531718	31090212	30477524	32817179	33222800	29701438	25084063	26830986
KWH OFFPK	67620586	65682885	68108349	64783222	63733925	68219006	77719668	77493799	79492500	74969292	76216960	83234516
KWH ONPK%	23.13%	24.89%	25.84%	30.23%	28.60%	31.31%	28.17%	29.75%	29.48%	28.38%	24.76%	24.38%
KWH OFFPK%	76.87%	75.11%	74.16%	69.77%	71.40%	68.69%	71.83%	70.25%	70.53%	71.62%	75.24%	75.62%
DEMAND (KW):												
NCP	196532	192470	186962	189536	192478	188850	215901	217744	219908	223874	204886	231365
NCP ONPK	181750	180085	175776	185081	182866	180906	207637	206378	211088	208908	192653	215079
NCP OFFPK	195572	191389	186026	186805	190093	186671	213648	215125	216700	221892	203961	230489
GCP DATE	Fri, Jan 19	Thu, Feb 15	Fri, Mar 16	Thu, Apr 12	Tue, May 22	Thu, Jun 14	Thu, Jul 26	Mon, Aug 20	Thu, Sep 6	Thu, Oct 25	Thu, Nov 1	Tue, Dec 11
GCP TIME	13:00	12:00	13:00	11:00	14:00	11:00	15:00	14:00	11:00	11:00	14:00	16:00
GCP	171625	168290	163928	161155	168338	164535	186258	184027	190455	186873	177346	199525
GCP ONPK	161660	159948	157033	158931	168338	163540	186258	184027	187002	185082	163834	192923
GCP OFFPK	171625	168290	163928	161155	168183	164535	186212	181690	190455	186873	177346	199525
CP	120724	144033	138278	138674	155748	160657	171646	175871	181700	171369	161950	184883
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	60.16%	67.61%	66.03%	65.85%	64.41%	70.68%	69.61%	68.10%	68.89%	64.94%	66.46%	66.07%
NCP LF ONPK	69.98%	75.54%	73.39%	76.61%	77.56%	83.02%	81.54%	80.32%	79.50%	78.99%	73.98%	74.25%
NCP LF OFFPK	59.20%	67.03%	65.38%	63.51%	62.09%	68.05%	67.36%	65.98%	67.18%	62.57%	65.79%	65.42%
GCP CF	87.33%	87.44%	87.68%	85.03%	87.46%	87.13%	86.27%	84.52%	86.61%	83.47%	86.56%	86.24%
CP CF	61.43%	74.84%	73.96%	73.16%	80.92%	85.07%	79.50%	80.77%	82.63%	76.55%	79.04%	79.91%
GCP LF	68.89%	77.32%	75.31%	77.45%	73.65%	81.12%	80.68%	80.57%	79.55%	77.80%	76.77%	76.62%
GCP LF ONPK	78.67%	85.05%	82.15%	89.22%	84.25%	91.84%	90.90%	90.07%	89.74%	89.16%	87.00%	82.78%
GCP LF OFFPK	67.47%	76.23%	74.19%	73.62%	70.18%	77.21%	77.29%	78.11%	76.44%	74.29%	75.66%	75.57%
CP LF	97.94%	90.35%	89.28%	90.00%	79.60%	83.09%	87.55%	84.31%	83.38%	84.83%	84.08%	82.69%
REL PREC:												
NCP RP	2.37%	2.48%	1.57%	2.18%	2.53%	1.65%	1.62%	1.77%	1.19%	1.80%	2.11%	1.68%
NCP RP ONPK	1.79%	1.97%	1.42%	2.05%	2.33%	1.55%	1.62%	1.42%	1.15%	1.61%	1.81%	1.44%
NCP RP OFFPK	2.35%	2.46%	1.56%	2.15%	2.53%	1.61%	1.62%	1.78%	1.15%	1.81%	2.10%	1.68%
GCP RP	2.04%	1.99%	1.51%	1.65%	2.32%	1.16%	1.54%	1.29%	1.00%	0.97%	1.76%	1.23%
GCP RP ONPK	1.82%	1.95%	1.49%	1.75%	2.32%	1.39%	1.54%	1.29%	1.07%	1.25%	1.71%	1.22%
GCP RP OFFPK	2.04%	1.99%	1.51%	1.65%	2.23%	1.16%	1.21%	1.12%	1.00%	0.97%	1.76%	1.23%
CP RP	1.84%	1.37%	1.04%	1.77%	2.54%	1.33%	2.24%	1.21%	0.84%	1.38%	1.63%	0.98%
SAMPLE SIZE:												
GCPSZ	62	63	69	65	64	68	72	75	77	73	70	70
GCPSZ ONPK	62	63	69	66	64	68	72	75	77	73	70	69
GCPSZ OFFPK	62	63	69	65	64	68	72	75	77	73	70	70
CPSZ	62	63	69	66	64	68	72	75	77	73	70	70

GSLD(T)-3: GENERAL SERVICE LARGE DEMAND - TRANSMISSION (GSLD-3 and GSLDT-3)

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	4
RLR ENERGY:												
KWH	15824704	15390088	16088851	13817084	13696659	15134143	12219712	11586052	11706123	12100315	12248135	12540971
KWH ONPK	3588092	3842824	4150884	3963765	3781214	4608615	3349604	3388107	3406067	3302839	3104655	3057915
KWH OFFPK	12236611	11547264	11937967	9853318	9915445	10525529	8870108	8197945	8300056	8797476	9143480	9483057
KWH ONPK%	22.67%	24.97%	25.80%	28.69%	27.61%	30.45%	27.41%	29.24%	29.10%	27.30%	25.35%	24.38%
KWH OFFPK%	77.33%	75.03%	74.20%	71.31%	72.39%	69.55%	72.59%	70.76%	70.90%	72.71%	74.65%	75.62%
DEMAND (KW):												
NCP	27953	30399	31928	25944	26993	26232	27691	22973	23507	31631	30780	28725
NCP ONPK	27143	28478	30856	25799	26373	25992	26805	22251	23410	31063	29871	27613
NCP OFFPK	27941	30399	31928	25792	26545	25962	27471	22286	23065	31019	30763	28286
GCP DATE	Fri, Jan 5	Mon, Feb 12	Tue, Mar 13	Thu, Apr 12	Fri, May 25	Tue, Jun 12	Thu, Jul 5	Tue, Aug 14	Mon, Sep 10	Fri, Oct 26	Tue, Oct 30	Thu, Dec 6
GCP TIME	10:00	13:00	13:00	15:00	12:00	16:00	16:00	15:00	15:00	14:00	13:00	14:00
GCP	25506	28066	29755	23844	24192	25072	24908	19872	20782	28390	29305	23947
GCP ONPK	25506	26614	28189	23844	23852	25072	24908	19872	20782	28390	28160	22529
GCP OFFPK	25444	28066	29755	23645	24192	24705	24368	19310	20601	28231	29305	23947
CP	25436	25203	27544	20962	20953	23895	21766	19488	18101	16656	22494	18755
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	76.09%	75.34%	67.73%	71.58%	70.47%	77.55%	61.29%	67.79%	66.93%	53.13%	53.49%	60.64%
NCP LF ONPK	82.62%	84.35%	73.12%	77.60%	79.66%	85.66%	69.43%	76.90%	73.49%	59.07%	59.05%	65.92%
NCP LF OFFPK	74.99%	74.19%	66.77%	69.97%	69.17%	75.50%	59.80%	67.37%	65.91%	52.52%	52.33%	60.74%
GCP CF	91.25%	92.33%	93.19%	91.91%	89.62%	95.58%	89.95%	86.50%	88.41%	89.76%	95.21%	83.37%
CP CF	90.99%	82.91%	86.27%	80.80%	77.62%	91.09%	78.60%	84.83%	77.00%	52.66%	73.08%	65.29%
GCP LF	83.39%	81.60%	72.68%	77.88%	78.64%	81.13%	68.14%	78.37%	75.71%	59.20%	56.18%	72.74%
GCP LF ONPK	87.92%	90.25%	80.03%	83.96%	88.08%	88.81%	74.72%	86.11%	82.78%	64.63%	62.64%	80.79%
GCP LF OFFPK	82.35%	80.36%	71.64%	76.32%	75.90%	79.34%	67.41%	77.76%	73.79%	57.71%	54.93%	71.74%
CP LF	83.62%	90.87%	78.51%	88.59%	90.79%	85.13%	77.97%	79.91%	86.92%	100.90%	73.19%	92.87%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	4	4	4	4	4	4	4	4	4	4	4	4
GCPSZ ONPK	4	4	4	4	4	4	4	4	4	4	4	4
GCPSZ OFFPK	4	4	4	4	4	4	4	4	4	4	4	4
CPSZ	4	4	4	4	4	4	4	4	4	4	4	4

MET: METROPOLITAN TRANSIT SERVICE

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	23	23	23	23	23	23	23	23	23	23	23	23
RLR ENERGY:												
KWH	6492436	6261313	7161733	6620767	6850401	7450434	8166220	8404068	8225488	7457343	6840996	6636461
KWH ONPK	1760647	1861957	2186559	2158823	2173058	2529418	2517669	2689507	2599214	2296388	2076105	2040367
KWH OFFPK	4731789	4399356	4975175	4461945	4677343	4921016	5648551	5714561	5626274	5160955	4764892	4596094
KWH ONPK%	27.12%	29.74%	30.53%	32.61%	31.72%	33.95%	30.83%	32.00%	31.60%	30.79%	30.35%	30.75%
KWH OFFPK%	72.88%	70.26%	69.47%	67.39%	68.28%	66.05%	69.17%	68.00%	68.40%	69.21%	69.65%	69.26%
DEMAND (KW):												
NCP	19491	20973	22175	20441	21686	21565	23559	23786	22732	21286	20873	21279
NCP ONPK	18896	20671	21400	19179	21028	20349	22864	22713	21059	20472	20038	20328
NCP OFFPK	19405	20664	20236	19976	20798	20920	22167	22416	21883	20528	20730	20680
GCP DATE	Sun, Dec 31	Wed, Jan 31	Tue, Feb 27	Thu, Mar 29	Tue, May 22	Tue, May 29	Mon, Jul 23	Thu, Aug 16	Thu, Sep 6	Tue, Oct 9	Wed, Nov 28	Tue, Dec 18
GCP TIME	20:00	18:00	18:00	8:00	8:00	18:00	8:00	18:00	8:00	8:00	18:00	18:00
GCP	16588	16313	17158	16179	17232	17257	18714	18610	18222	17727	16965	17740
GCP ONPK	16285	16311	16964	15692	16980	17257	18671	18610	17987	17466	16242	16846
GCP OFFPK	16588	16313	17158	16179	17232	17208	18714	18402	18222	17727	16965	17740
CP	14058	9996.9	10537	15465	16744	12545	18163	17935	16461	16674	13704	13888
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	44.77%	44.43%	43.41%	43.53%	43.87%	46.44%	48.14%	47.49%	48.64%	48.66%	44.05%	43.32%
NCP LF ONPK	58.24%	56.30%	55.53%	56.85%	57.42%	60.05%	61.17%	59.81%	62.34%	62.32%	58.86%	59.74%
NCP LF OFFPK	41.75%	41.58%	43.90%	40.91%	41.65%	43.80%	47.19%	46.69%	47.09%	46.56%	40.47%	40.26%
GCP CF	85.11%	77.78%	77.37%	79.15%	79.46%	80.02%	79.43%	78.24%	80.16%	83.28%	81.28%	83.37%
CP CF	72.13%	47.66%	47.52%	75.66%	77.21%	58.18%	77.09%	75.40%	72.42%	78.33%	65.66%	65.26%
GCP LF	52.61%	57.12%	56.10%	55.00%	55.21%	58.03%	60.61%	60.70%	60.68%	58.43%	54.20%	51.96%
GCP LF ONPK	67.57%	71.35%	70.05%	69.49%	71.10%	70.81%	74.92%	72.99%	72.98%	73.04%	72.62%	72.09%
GCP LF OFFPK	48.85%	52.67%	51.78%	50.51%	50.26%	53.26%	55.90%	56.88%	56.55%	53.91%	49.45%	46.94%
CP LF	62.07%	93.20%	91.36%	57.54%	56.82%	79.83%	62.45%	62.99%	67.16%	62.12%	67.10%	66.38%
REL PREC:												
NCP RP	4.10%	4.47%	3.97%	8.01%	11.51%	12.18%	9.45%	7.81%	6.13%	6.43%	7.40%	6.41%
NCP RP ONPK	4.12%	4.51%	4.04%	8.18%	11.32%	11.70%	8.84%	7.57%	6.27%	6.34%	6.97%	6.28%
NCP RP OFFPK	4.13%	4.56%	4.31%	7.90%	11.34%	12.35%	10.07%	7.90%	6.08%	6.37%	7.48%	6.60%
GCP RP	3.25%	4.86%	3.64%	5.90%	8.84%	9.47%	6.94%	7.21%	4.30%	5.00%	5.60%	4.32%
GCP RP ONPK	3.13%	3.71%	3.34%	7.13%	10.48%	9.47%	6.92%	7.21%	5.72%	5.33%	5.25%	4.20%
GCP RP OFFPK	3.25%	4.86%	3.64%	5.90%	8.84%	8.39%	6.94%	5.96%	4.30%	5.00%	5.60%	4.32%
CP RP	3.20%	7.42%	7.67%	7.39%	9.75%	13.28%	7.94%	6.89%	5.58%	6.22%	6.51%	5.53%
SAMPLE SIZE:												
GCPSZ	22	22	22	20	18	18	19	20	21	21	20	20
GCPSZ ONPK	22	22	22	20	18	18	19	20	21	21	20	20
GCPSZ OFFPK	22	22	22	20	18	18	19	20	21	21	20	20
CPSZ	22	22	22	20	18	18	19	20	21	21	20	20

OL-1: OUTDOOR LIGHTING (OL-1 and OL-1J)

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	9477202	8366021	9458098	9435104	9189544	9468712	9085721	9172996	9450076	9049050	9350689	9000562
KWH ONPK	2104888	2056264	2414182	381321	788236	906407	781550	845618	865969	778395	2283440	2167718
KWH OFFPK	7372314	6309757	7043916	9053783	8401308	8562305	8304172	8327378	8584108	8270655	7067248	6832844
KWH ONPK%	22.21%	24.58%	25.53%	4.04%	8.58%	9.57%	8.60%	9.22%	9.16%	8.60%	24.42%	24.08%
KWH OFFPK%	77.79%	75.42%	74.48%	95.96%	91.42%	90.43%	91.40%	90.78%	90.84%	91.40%	75.58%	75.92%
DEMAND (KW):												
NCP	26309	25702	26282	26282	26275	26275	26052	26052	26236	25947	25947	25808
NCP ONPK	26309	25702	26282	26282	26275	26275	26052	25402	26236	25947	25947	25808
NCP OFFPK	26309	25702	26282	26282	26275	26275	26052	26052	26236	25947	25947	25808
GCP DATE	Fri, Dec 29	Mon, Jan 29	Tue, Feb 27	Thu, Mar 29	Sun, Apr 29	Tue, May 29	Fri, Jun 29	Sun, Jul 29	Wed, Aug 29	Sat, Sep 29	Mon, Oct 29	Thu, Nov 29
GCP TIME	1:00	1:00	21:00	1:00	1:00	1:00	1:00	1:00	21:00	1:00	1:00	1:00
GCP	26309	25702	26282	26282	26275	26275	26052	26052	26236	25947	25947	25808
GCP ONPK	26309	25702	26282	26282	26275	26275	26052	25402	26236	25947	25947	25808
GCP OFFPK	26309	25702	26282	26282	26275	26275	26052	26052	26236	25947	25947	25808
CP	0	25702	26282	0	0	0	0	0	0	0	25947	25808
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	48.42%	48.44%	48.37%	48.25%	48.58%	48.44%	48.44%	47.33%	48.41%	48.44%	48.44%	48.44%
NCP LF ONPK	50%	50%	49.92%	7.32%	16.67%	16.67%	16.67%	16.81%	16.67%	16.67%	50%	50%
NCP LF OFFPK	47.98%	47.95%	47.86%	63.10%	59.21%	60.68%	59.03%	58.54%	59.93%	59.03%	47.96%	47.96%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	0%	100%	100%	0%	0%	0%	0%	0%	0%	0%	100%	100%
GCP LF	48.42%	48.44%	48.37%	48.25%	48.58%	48.44%	48.44%	47.33%	48.41%	48.44%	48.44%	48.44%
GCP LF ONPK	50%	50%	49.92%	7.32%	16.67%	16.67%	16.67%	16.81%	16.67%	16.67%	50%	50%
GCP LF OFFPK	47.98%	47.95%	47.86%	63.10%	59.21%	60.68%	59.03%	58.54%	59.93%	59.03%	47.96%	47.96%
CP LF	0%	48.44%	48.37%	0%	0%	0%	0%	0%	0%	0%	48.44%	48.44%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

OS-2: SPORTS FIELDS SERVICE

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000
RLR ENERGY:												
KWH	1195831	1310909	1529433	1306895	1158517	1158477	1079250	1014838	1195895	1205711	1184695	1343193
KWH ONPK	321151	348535	458550	475365	284042	378733	292939	279855	342268	365615	290532	324318
KWH OFFPK	874680	962374	1070883	831530	874475	779744	786311	734983	853627	840097	894163	1018875
KWH ONPK%	26.86%	26.59%	29.98%	36.37%	24.52%	32.69%	27.14%	27.58%	28.62%	30.32%	24.52%	24.15%
KWH OFFPK%	73.14%	73.41%	70.02%	63.63%	75.48%	67.31%	72.86%	72.42%	71.38%	69.68%	75.48%	75.86%
DEMAND (KW):												
NCP	8893.9	10423	9249	10774	9110.1	12810	7569.3	9233.9	3403.7	3872.7	9861.4	11857
NCP ONPK	8643.6	8012.9	9249	10774	8687.4	12810	3098.4	4689.7	3403.7	3665.6	9748.2	4485.1
NCP OFFPK	8893.9	10423	8781.5	10208	9110.1	12776	7569.3	9233.9	3398.1	3872.7	9861.4	11857
GCP DATE	Thu, Jan 11	Sat, Feb 10	Mon, Mar 12	Thu, Mar 29	Fri, May 11	Thu, May 31	Wed, Jul 4	Sat, Aug 4	Fri, Aug 31	Thu, Oct 11	Fri, Nov 2	Sun, Dec 16
GCP TIME	6:00	21:00	21:00	21:00	22:00	21:00	22:00	21:00	21:00	21:00	19:00	19:00
GCP	8569.8	10423	9249	10694	8734.7	12810	7569.3	9168	3403.7	3578.6	9706.1	11798
GCP ONPK	8351.5	7945.5	9249	10694	8687.4	12810	2969	4689.7	3403.7	3578.6	9706.1	4375.1
GCP OFFPK	8569.8	10423	8781.5	10208	8734.7	12776	7569.3	9168	3364.3	3448.1	9532.1	11798
CP	1716.9	1991.8	4865	911.02	1274.7	2497.1	1793.9	1197.4	1904.9	2138.3	3940.9	2108.6
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	18.07%	18.72%	22.23%	16.30%	17.66%	12.16%	19.80%	14.77%	47.23%	43.24%	16.15%	15.74%
NCP LF ONPK	23.22%	27.19%	26.95%	22.28%	18.17%	14.28%	52.53%	30.14%	50.78%	55.42%	16.93%	43.04%
NCP LF OFFPK	16.84%	18.03%	21.78%	14.92%	17.78%	11.37%	19.24%	14.58%	46.01%	40.17%	15.96%	15.57%
GCP CF	96.36%	100%	100%	99.26%	95.88%	100%	100%	99.29%	100%	92.41%	98.43%	99.51%
CP CF	19.30%	19.11%	52.60%	8.46%	13.99%	19.49%	23.70%	12.97%	55.97%	55.21%	39.96%	17.78%
GCP LF	18.75%	18.72%	22.23%	16.42%	18.42%	12.16%	19.80%	14.88%	47.22%	46.79%	16.41%	15.81%
GCP LF ONPK	24.04%	27.42%	26.95%	22.45%	18.16%	14.28%	54.81%	30.14%	50.78%	56.76%	17.01%	44.12%
GCP LF OFFPK	17.48%	18.04%	21.78%	14.93%	18.54%	11.37%	19.24%	14.69%	46.48%	45.12%	16.52%	15.65%
CP LF	93.62%	97.95%	42.26%	192.80%	126.22%	62.36%	83.56%	113.90%	84.38%	78.32%	40.40%	88.46%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

RS(T)-1: RESIDENTIAL SERVICE (RS-1, RST-1, RS-1J & PRS-1)

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	3461392	3471519	3480731	3485551	3478540	3476885	3482165	3487575	3491054	3496034	3503281	3516601
RLR ENERGY:												
KWH	4319800061	3541287466	3226080970	3296899716	3348324854	4329840925	4671431585	4666240574	5029970291	4149731525	3503088397	3465872086
KWH ONPK	1109223386	956017898	907950749	1069379010	1026574323	1534212255	1463030771	1522652983	1610941645	1289507537	918330988	918942764
KWH OFFPK	3210576676	2585269568	2318130220	2227520705	2321750531	2795628671	3208400814	3143587591	3419028646	2860223988	2584757410	2546929322
KWH ONPK%	25.68%	27.00%	28.14%	32.44%	30.66%	35.43%	31.32%	32.63%	32.03%	31.07%	26.22%	26.51%
KWH OFFPK%	74.32%	73.00%	71.86%	67.56%	69.34%	64.57%	68.68%	67.37%	67.97%	68.93%	73.79%	73.49%
DEMAND (KW):												
NCP	30277528	26989057	22396943	20373340	20057654	20560797	22194684	20115284	24020833	23576562	23412812	24262826
NCP ONPK	26926298	23492672	19677314	17715353	17661266	19144888	20373581	18316206	21802059	21051941	19113316	21184795
NCP OFFPK	29162916	25258989	20690509	19566118	19063343	19235266	21098499	19154957	22890182	22278268	22849647	22645304
GCP DATE	Fri, Jan 5	Sat, Feb 17	Tue, Mar 13	Sat, Apr 14	Mon, May 21	Tue, Jun 12	Mon, Jul 2	Sun, Aug 26	Sat, Sep 1	Sun, Oct 7	Sat, Nov 3	Thu, Dec 13
GCP TIME	8:00	17:00	20:00	17:00	19:00	19:00	19:00	16:00	16:00	17:00	14:00	19:00
GCP	12691837	8288774	7694739	8192615	8380344	9430004	10213374	9502611	11274567	10348693	8529458	7735425
GCP ONPK	12691837	8158218	7694739	7950037	8380344	9430004	10213374	9337853	11026775	9454713	7645269	7735425
GCP OFFPK	11153785	8288774	6787154	8192615	8206394	9322348	10028810	9502611	11274567	10348693	8529458	7477105
CP	11776754	7867757	7694739	7714462	7827283	8655684	9451424	9182957	10218007	8413526	7482803	7735425
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	19.18%	19.53%	19.36%	21.75%	23.19%	28.31%	29.23%	31.18%	28.15%	24.45%	20.11%	19.84%
NCP LF ONPK	25.75%	25.43%	25.08%	30.49%	32.29%	38.71%	39.89%	41.99%	37.31%	34.03%	27.30%	25.82%
NCP LF OFFPK	18.85%	19.99%	20.01%	20.85%	22.55%	27.07%	28.16%	30.06%	27.36%	23.78%	19.92%	20.38%
GCP CF	41.92%	30.71%	34.36%	40.21%	41.78%	45.86%	46.02%	47.24%	46.94%	43.90%	36.43%	31.88%
CP CF	38.90%	29.15%	34.36%	37.86%	39.03%	42.10%	42.59%	45.65%	42.54%	35.69%	31.96%	31.88%
GCP LF	45.75%	63.58%	56.35%	54.09%	55.49%	61.71%	63.53%	66.00%	59.96%	55.69%	55.20%	62.23%
GCP LF ONPK	54.63%	73.23%	64.13%	67.94%	68.05%	78.60%	79.58%	82.36%	73.78%	75.77%	68.24%	70.71%
GCP LF OFFPK	49.29%	60.92%	60.99%	49.80%	52.40%	55.85%	59.25%	60.59%	55.54%	51.18%	53.35%	61.71%
CP LF	49.30%	66.98%	56.35%	57.44%	59.41%	67.23%	68.65%	68.30%	66.17%	68.51%	62.93%	62.23%
REL PREC:												
NCP RP	3.49%	3.16%	3.96%	3.91%	3.50%	3.06%	2.97%	3.21%	2.98%	2.96%	3.60%	3.64%
NCP RP ONPK	3.61%	3.37%	4.15%	3.74%	3.29%	3.28%	2.98%	3.32%	2.98%	2.83%	3.09%	3.80%
NCP RP OFFPK	3.42%	2.92%	3.61%	3.97%	3.59%	2.89%	2.93%	3.17%	2.92%	3.05%	3.69%	3.59%
GCP RP	6.46%	5.49%	5.96%	5.91%	5.24%	4.43%	3.95%	5.29%	4.02%	4.74%	6.40%	5.40%
GCP RP ONPK	6.46%	8.99%	5.96%	5.34%	5.24%	4.43%	3.95%	4.46%	3.75%	4.31%	5.18%	5.40%
GCP RP OFFPK	7.07%	5.49%	6.34%	5.91%	5.27%	4.68%	4.28%	5.29%	4.02%	4.74%	6.40%	6.22%
CP RP	6.78%	5.38%	5.96%	5.86%	5.16%	5.24%	4.28%	4.47%	3.99%	4.83%	4.73%	5.40%
SAMPLE SIZE:												
GCPSZ	334	331	334	334	329	327	332	330	332	334	331	331
GCPSZ ONPK	334	331	334	334	329	327	332	330	332	334	331	331
GCPSZ OFFPK	334	331	334	334	329	327	332	330	332	334	331	331
CPSZ	334	331	334	334	329	327	332	330	332	334	331	331

RTP-1PT: REAL TIME PRICING 500-1999 kW

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	186774	895	253005	186913	76312	83116	227800	133164	176205	242464	155816	1894
KWH ONPK	49396	73.982	65553	68843	30888	15304	66894	36340	51130	59225	34759	1453
KWH OFFPK	137378	821.02	187452	118070	45424	67812	160906	96824	125075	183239	121057	441.01
KWH ONPK%	26.45%	8.27%	25.91%	36.83%	40.48%	18.41%	29.37%	27.29%	29.02%	24.43%	22.31%	76.72%
KWH OFFPK%	73.55%	91.73%	74.09%	63.17%	59.52%	81.59%	70.64%	72.71%	70.98%	75.57%	77.69%	23.28%
DEMAND (KW):												
NCP	1045	247	1210	1201	1181	1168	1170	1172	1166	1187	1185	604
NCP ONPK	1045	73.994	1210	1196	1171	1158	1165	1161	1154	1184	1185	604
NCP OFFPK	1044	247	1210	1201	1181	1168	1170	1172	1166	1187	1185	377
GCP DATE	Fri, Jan 5	Fri, Feb 23	Wed, Mar 21	Thu, Apr 19	Mon, May 14	Mon, Jun 18	Fri, Jul 20	Sat, Aug 11	Fri, Sep 21	Wed, Oct 17	Mon, Nov 26	Thu, Nov 29
GCP TIME	7:00	14:00	10:00	24:00:00	1:00	7:00	8:00	16:00	11:00	10:00	6:00	9:00
GCP	1045	247	1210	1201	1181	1168	1170	1172	1166	1187	1185	604
GCP ONPK	1045	73.994	1210	1196	1171	1158	1165	1161	1154	1184	1185	604
GCP OFFPK	1044	247	1210	1201	1181	1168	1170	1172	1166	1187	1185	377
CP	1041	0	0	0	0	0	0	615.98	0	0	0	0
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	24.02%	0.54%	28.10%	20.92%	8.98%	9.56%	27.04%	15.27%	20.31%	28.37%	17.67%	0.44%
NCP LF ONPK	29.54%	0.63%	29.44%	29.07%	14.66%	6.38%	31.90%	15.81%	22.38%	27.79%	16.66%	1.43%
NCP LF OFFPK	22.53%	0.65%	27.66%	18.01%	7.12%	10.81%	25.47%	15.13%	19.65%	28.59%	17.99%	0.21%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	99.62%	0%	0%	0%	0%	0%	0%	52.56%	0%	0%	0%	0%
GCP LF	24.02%	0.54%	28.10%	20.92%	8.98%	9.56%	27.04%	15.27%	20.31%	28.37%	17.67%	0.44%
GCP LF ONPK	29.54%	0.63%	29.44%	29.07%	14.66%	6.38%	31.90%	15.81%	22.38%	27.79%	16.66%	1.43%
GCP LF OFFPK	22.53%	0.65%	27.66%	18.01%	7.12%	10.81%	25.47%	15.13%	19.65%	28.59%	17.99%	0.21%
CP LF	24.12%	0%	0%	0%	0%	0%	0%	29.06%	0%	0%	0%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

RTP-1S: REAL TIME PRICING 500-1999 kW

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	3	2	2	2	2	2	2	1	1	1	1	1
RLR ENERGY:												
KWH	1508304	1190544	1318358	1280060	1226607	1291092	1231867	562854	538694	494887	531342	498695
KWH ONPK	382509	289132	332004	362449	325598	383229	333236	161262	151874	134387	130597	119528
KWH OFFPK	1125795	901412	986354	917611	901009	907863	898631	401592	386820	360500	400745	379166
KWH ONPK%	25.36%	24.29%	25.18%	28.32%	26.55%	29.68%	27.05%	28.65%	28.19%	27.16%	24.58%	23.97%
KWH OFFPK%	74.64%	75.71%	74.82%	71.69%	73.46%	70.32%	72.95%	71.35%	71.81%	72.85%	75.42%	76.03%
DEMAND (KW):												
NCP	3192	2058	2139	2023	2005	2080	2070	953	908	882	886	842
NCP ONPK	3131	2032	2097	2023	2005	2064	2070	953	908	876.99	886	830.02
NCP OFFPK	3153	2058	2139	1977.1	1979	2048	2037	921	878.01	882	861.98	842
GCP DATE	Wed, Jan 17	Tue, Feb 13	Wed, Mar 14	Wed, Apr 25	Thu, May 24	Tue, Jun 19	Wed, Jul 18	Wed, Aug 1	Thu, Aug 30	Wed, Oct 24	Fri, Nov 2	Wed, Dec 5
GCP TIME	13:00	15:00	17:00	16:00	18:00	15:00	17:00	15:00	18:00	9:00	19:00	18:00
GCP	3007	2030	2094	2020	1996	2013	2056	953	908	882	886	842
GCP ONPK	2895.9	1994.1	2043	2020	1996	2013	2056	953	908	876.99	886	830.02
GCP OFFPK	3007	2030	2094	1977	1927	2003	1997	921	878.01	882	861.98	842
CP	2558	1926	1946	1860.1	1792	1915.1	1867	788.99	898.02	696.02	785.99	456.01
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	63.51%	86.08%	82.84%	85.05%	84.97%	83.43%	82.65%	79.39%	79.74%	77.93%	80.61%	82.26%
NCP LF ONPK	76.36%	88.93%	86.04%	90.49%	90.22%	89.69%	89.43%	85.46%	84.48%	85.12%	83.75%	85.72%
NCP LF OFFPK	61.14%	85.55%	82.34%	85.01%	84.31%	82.55%	81.70%	79.86%	80.69%	75.69%	81.85%	81.58%
GCP CF	94.21%	98.64%	97.90%	99.85%	99.55%	96.78%	99.32%	100%	100%	100%	100%	100%
CP CF	80.14%	93.59%	90.98%	91.94%	89.38%	92.07%	90.19%	82.79%	98.90%	78.91%	88.71%	54.16%
GCP LF	67.42%	87.27%	84.62%	85.18%	85.35%	86.21%	83.22%	79.38%	79.74%	77.93%	80.61%	82.26%
GCP LF ONPK	82.55%	90.63%	88.32%	90.62%	90.62%	91.97%	90.04%	85.46%	84.48%	85.12%	83.75%	85.72%
GCP LF OFFPK	64.11%	86.73%	84.12%	85.01%	86.59%	84.40%	83.33%	79.86%	80.69%	75.70%	81.85%	81.58%
CP LF	79.25%	91.99%	91.06%	92.50%	95.07%	90.62%	91.64%	95.88%	80.63%	98.76%	90.86%	151.89%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	3	2	2	2	2	2	2	1	1	1	1	1
GCPSZ ONPK	3	2	2	2	2	2	2	1	1	1	1	1
GCPSZ OFFPK	3	2	2	2	2	2	2	1	1	1	1	1
CPSZ	3	2	2	2	2	2	2	1	1	1	1	1

RTP-1ST: REAL TIME PRICING 500-1999 kW

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	8	8	8	8	8	8	8	8	8	7	6	6
RLR ENERGY:												
KWH	4576642	4514460	4784180	4752489	4666518	4902625	4487536	5053234	5024929	3748936	3059560	2915191
KWH ONPK	1003900	1064398	1168298	1291992	1209363	1377404	1121336	1312052	1353172	951653	729214	681457
KWH OFFPK	3572743	3450061	3615882	3460497	3457155	3525221	3366200	3741182	3671757	2797283	2330346	2233734
KWH ONPK%	21.94%	23.58%	24.42%	27.19%	25.92%	28.10%	24.99%	25.97%	26.93%	25.39%	23.83%	23.38%
KWH OFFPK%	78.07%	76.42%	75.58%	72.81%	74.08%	71.91%	75.01%	74.04%	73.07%	74.62%	76.17%	76.62%
DEMAND (KW):												
NCP	9939	10312	10439	10009	10067	10065	8789	10076	9990	8663	7281	6712
NCP ONPK	8812.8	9222.9	9411	9608.8	9154.9	9193.1	8431.1	9131.1	9683.8	7814.1	6685.8	5899.8
NCP OFFPK	9926.3	10270	10298	9861.7	9936.1	9942.1	8616.2	10027	9905.2	8663	7269	6652.2
GCP DATE	Thu, Jan 18	Thu, Feb 15	Thu, Mar 1	Thu, Apr 12	Mon, May 21	Thu, Jun 14	Thu, Jul 26	Tue, Aug 21	Wed, Sep 5	Thu, Oct 25	Mon, Nov 19	Wed, Dec 12
GCP TIME	13:00	12:00	12:00	11:00	11:00	11:00	11:00	11:00	11:00	11:00	13:00	13:00
GCP	8427	9111	9170	8800	8347	8718	7655	8754	8994	7098	6406	5838
GCP ONPK	7884.2	8260	8415.9	8074.2	8108	7871.2	7411	8036.8	8757.9	6321	5513.1	5068.2
GCP OFFPK	8427	9111	9170	8800	8347	8718	7655	8754	8994	7098	6406	5838
CP	5681.8	6990.1	6690	5730.7	6721.9	6949.9	6398.8	6664.9	6646.1	5304	4203	4826.9
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	61.89%	65.15%	61.60%	63.82%	64.38%	65.47%	70.92%	67.41%	67.61%	60.10%	56.48%	60.32%
NCP LF ONPK	71.20%	72.13%	67.47%	67.91%	73.39%	72.38%	73.89%	72.57%	70.58%	67.67%	61.98%	68.75%
NCP LF OFFPK	61.63%	65.61%	62.70%	64.27%	64.43%	66.03%	72.35%	68.33%	67.89%	59.79%	56.44%	60.83%
GCP CF	84.79%	88.36%	87.84%	87.92%	82.91%	86.62%	87.10%	86.88%	90.03%	81.94%	87.98%	86.98%
CP CF	57.17%	67.79%	64.08%	57.26%	66.77%	69.05%	72.81%	66.15%	66.53%	61.23%	57.72%	71.91%
GCP LF	72.99%	73.74%	70.12%	72.59%	77.65%	75.59%	81.42%	77.59%	75.10%	73.36%	64.20%	69.35%
GCP LF ONPK	79.59%	80.54%	75.45%	80.83%	82.87%	84.53%	84.06%	82.45%	78.04%	83.65%	75.16%	80.03%
GCP LF OFFPK	72.60%	73.96%	70.41%	72.02%	76.70%	75.30%	81.44%	78.27%	74.77%	72.98%	64.05%	69.32%
CP LF	108.26%	96.11%	96.12%	111.46%	96.42%	94.81%	97.40%	101.91%	101.62%	98.17%	97.84%	83.88%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	8	8	8	8	8	8	8	8	8	7	6	6
GCPSZ ONPK	8	8	8	8	8	8	8	8	8	7	6	6
GCPSZ OFFPK	8	8	8	8	8	8	8	8	8	7	6	6
CPSZ	8	8	8	8	8	8	8	8	8	7	6	6

RTP-2P: REAL TIME PRICING 2000 kW +

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	1	1	1	1	1	1	1	1	CUSTOMER MIGRATED TO ANOTHER RATE CLASS			
RLR ENERGY:												
KWH	249237	611228	204620	139183	146056	164869	234288	86041				
KWH ONPK	62127	133776	46920	42061	41588	57905	60260	25544				
KWH OFFPK	187110	477452	157700	97122	104468	106964	174028	60497				
KWH ONPK%	24.93%	21.89%	22.93%	30.22%	28.47%	35.12%	25.72%	29.69%				
KWH OFFPK%	75.07%	78.11%	77.07%	69.78%	71.53%	64.88%	74.28%	70.31%				
DEMAND (KW):												
NCP	2089	3564	787	299	293	1977	2770	164				
NCP ONPK	2089	2549	440.01	299	284	1977	2418.9	164				
NCP OFFPK	1638	3564	787	275	293	1929	2770	164				
GCP DATE	Fri, Jan 5	Sat, Feb 17	Sat, Mar 10	Tue, Apr 10	Sat, May 5	Tue, Jun 12	Sat, Jul 7	Mon, Jul 30				
GCP TIME	20:00	18:00	22:00	15:00	16:00	19:00	20:00	12:00				
GCP	2089	3564	787	299	293	1977	2770	164				
GCP ONPK	2089	2549	440.01	299	284	1977	2418.9	164				
GCP OFFPK	1638	3564	787	275	293	1929	2770	164				
CP	585	2064	193	222	249	323.95	444.92	130				
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001				
NCP LF	16.04%	25.52%	34.95%	62.57%	69.24%	11.21%	11.75%	70.52%				
NCP LF ONPK	18.59%	32.80%	57.95%	71.05%	81.35%	14.15%	13.84%	78.66%				
NCP LF OFFPK	19.56%	26.17%	35.78%	64.68%	66.03%	10.33%	11.63%	67.56%				
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%				
CP CF	28.00%	57.91%	24.52%	74.25%	84.98%	16.39%	16.06%	79.27%				
GCP LF	16.04%	25.52%	34.95%	62.57%	69.23%	11.21%	11.75%	70.52%				
GCP LF ONPK	18.59%	32.80%	57.95%	71.05%	81.35%	14.15%	13.84%	78.66%				
GCP LF OFFPK	19.56%	26.16%	35.78%	64.68%	66.03%	10.33%	11.63%	67.56%				
CP LF	57.26%	44.07%	142.50%	84.27%	81.47%	68.39%	73.12%	88.96%				
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%				
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%				
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%				
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%				
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%				
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%				
CP RP	0%	0%	0%	0%	0%	0%	0%	0%				
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1				
GCPSZ ONPK	1	1	1	1	1	1	1	1				
GCPSZ OFFPK	1	1	1	1	1	1	1	1				
CPSZ	1	1	1	1	1	1	1	1				

RTP-2PT: REAL TIME PRICING 2000 kW +

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	4	4	4	4	4	4	4	4	3	3	3	3
RLR ENERGY:												
KWH	5936647	7174415	7869799	7669799	7916596	9770736	10178575	10690067	9868179	8581944	7712703	7442838
KWH ONPK	1221398	1580736	1912678	2106619	1969483	2708128	2578821	2856558	2566449	2162776	1793039	1725757
KWH OFFPK	4715249	5593679	5957121	5563180	5947113	7062608	7599754	7833509	7301729	6419168	5919664	5717081
KWH ONPK%	20.57%	22.03%	24.30%	27.47%	24.88%	27.72%	25.34%	26.72%	26.01%	25.20%	23.25%	23.19%
KWH OFFPK%	79.43%	77.97%	75.70%	72.53%	75.12%	72.28%	74.66%	73.28%	73.99%	74.80%	76.75%	76.81%
DEMAND (KW):												
NCP	14160	15799	17441	15696	15803	17405	21692	18522	17043	16091	15299	16049
NCP ONPK	12616	14533	16294	15179	15136	16692	20319	18034	16061	15497	15276	14862
NCP OFFPK	14160	15799	17441	15287	15744	16999	21446	18436	16867	15136	15048	16049
GCP DATE	Sat, Jan 20	Mon, Feb 12	Fri, Mar 16	Tue, Apr 17	Tue, May 22	Tue, Jun 12	Fri, Jul 6	Tue, Aug 7	Wed, Sep 5	Thu, Oct 25	Fri, Nov 2	Fri, Dec 7
GCP TIME	3:00	14:00	18:00	2:00	14:00	21:00	19:00	12:00	12:00	12:00	10:00	18:00
GCP	12605	13273	14060	13731	14985	15628	18325	16978	15577	14300	13595	13766
GCP ONPK	11311	11938	13824	12757	14985	15628	18325	16549	15179	14209	13595	13436
GCP OFFPK	12605	13273	14060	13731	14690	15471	17456	16978	15577	14300	13174	13766
CP	6568.8	11348	12464	8449.8	12453	13952	14040	14978	13894	11739	11611	10744
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	56.35%	67.57%	60.65%	65.68%	69.58%	75.45%	65.17%	77.57%	77.83%	74.08%	67.76%	64.41%
NCP LF ONPK	60.51%	67.99%	63.80%	70.09%	72.29%	78.38%	70.51%	80%	80.70%	77.54%	66.70%	69.12%
NCP LF OFFPK	57.02%	69.15%	60.99%	66.65%	69.95%	77.37%	65.62%	77.82%	79.29%	78.54%	69.26%	64.53%
GCP CF	89.02%	84.01%	80.61%	87.48%	94.83%	89.79%	84.48%	91.66%	91.40%	88.87%	88.86%	85.77%
CP CF	46.39%	71.83%	71.46%	53.84%	78.80%	80.16%	64.72%	80.86%	81.52%	72.95%	75.90%	66.94%
GCP LF	63.30%	80.43%	75.23%	75.08%	73.37%	84.03%	77.15%	84.63%	85.15%	83.36%	76.26%	75.09%
GCP LF ONPK	67.49%	82.77%	75.20%	83.40%	73.02%	83.72%	78.19%	87.18%	85.39%	84.56%	74.94%	76.46%
GCP LF OFFPK	64.06%	82.31%	75.66%	74.21%	74.97%	85.01%	80.62%	84.50%	85.85%	83.13%	79.11%	75.23%
CP LF	121.47%	94.08%	84.87%	122.00%	88.29%	94.13%	100.69%	95.93%	95.46%	101.54%	89.28%	96.21%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	4	4	4	4	4	4	4	4	3	3	3	3
GCPSZ ONPK	4	4	4	4	4	4	4	4	3	3	3	3
GCPSZ OFFPK	4	4	4	4	4	4	4	4	3	3	3	3
CPSZ	4	4	4	4	4	4	4	4	3	3	3	3

RTP-2ST: REAL TIME PRICING 2000 kW+

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	10	10	10	9	9	9	9	9	9	9	9	9
RLR ENERGY:												
KWH	9100995	9056631	10092061	8433269	8041213	9174166	8362812	8939373	8806788	7975817	7796025	7347781
KWH ONPK	2017998	2182327	2547044	2437822	2237597	2716965	2206598	2428039	2455470	2048003	1829067	1693399
KWH OFFPK	7082997	6874304	7545017	5995447	5803615	6457202	6156214	6511335	6351318	5927814	5966957	5654382
KWH ONPK%	22.17%	24.10%	25.24%	28.91%	27.83%	29.62%	26.39%	27.16%	27.88%	25.68%	23.46%	23.05%
KWH OFFPK%	77.83%	75.90%	74.76%	71.09%	72.17%	70.39%	73.61%	72.84%	72.12%	74.32%	76.54%	76.95%
DEMAND (KW):												
NCP	24759	24822	25206	22371	22433	23306	22189	21947	22111	22002	22324	22322
NCP ONPK	23238	23857	23947	21362	21244	21890	21271	21437	21104	21093	20698	21974
NCP OFFPK	24659	24727	25164	21991	22365	22849	21933	21871	21961	21801	22195	22227
GCP DATE	Thu, Jan 25	Fri, Feb 9	Tue, Mar 13	Thu, Apr 12	Tue, May 15	Fri, Jun 22	Tue, Jul 10	Wed, Aug 8	Fri, Sep 7	Thu, Oct 4	Wed, Nov 28	Tue, Dec 11
GCP TIME	14:00	10:00	12:00	11:00	12:00	10:00	11:00	9:00	11:00	11:00	12:00	15:00
GCP	18902	20289	21271	18354	18425	19687	19030	19538	19191	17491	18211	18754
GCP ONPK	18071	20289	20933	17978	16992	17125	17374	17299	16700	16635	17387	18104
GCP OFFPK	18902	19779	21271	18354	18425	19687	19030	19538	19191	17491	18211	18754
CP	15359	12463	12995	7881.7	11631	15397	12376	14958	12517	9983.1	8568.5	9291.1
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	49.41%	54.30%	53.82%	50.67%	49.79%	52.91%	52.35%	54.75%	53.54%	50.35%	46.94%	45.72%
NCP LF ONPK	54.28%	57.18%	57.80%	57.63%	58.52%	59.96%	57.63%	57.21%	58.76%	53.94%	50.21%	45.87%
NCP LF OFFPK	49.18%	54.30%	53.54%	49.93%	48.05%	52.63%	51.98%	54.53%	52.97%	50.35%	47.33%	46.09%
GCP CF	76.35%	81.74%	84.39%	82.04%	82.13%	84.47%	85.76%	89.03%	86.79%	79.50%	81.58%	84.01%
CP CF	62.04%	50.21%	51.56%	35.23%	51.85%	66.06%	55.78%	68.15%	56.61%	45.37%	38.39%	41.62%
GCP LF	64.72%	66.43%	63.77%	61.76%	60.62%	62.64%	61.03%	61.50%	61.68%	63.33%	57.54%	54.42%
GCP LF ONPK	69.80%	67.23%	66.12%	68.48%	73.16%	76.65%	70.55%	70.89%	74.25%	68.40%	59.77%	55.67%
GCP LF OFFPK	64.16%	67.88%	63.34%	59.83%	58.33%	61.08%	59.91%	61.04%	60.62%	62.76%	57.69%	54.63%
CP LF	79.64%	108.14%	104.38%	143.81%	96.02%	80.09%	93.84%	80.33%	94.57%	110.96%	122.28%	109.84%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	10	10	10	9	9	9	9	9	9	9	9	9
GCPSZ ONPK	10	10	10	9	9	9	9	9	9	9	9	9
GCPSZ OFFPK	10	10	10	9	9	9	9	9	9	9	9	9
CPSZ	10	10	10	9	9	9	9	9	9	9	9	9

RTP-3TT: REAL TIME PRICING - TRANSMISSION

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	1536	143920	304380	554295	619692	569619	3420	0	0	0	153913	444173
KWH ONPK	909.03	58684	117385	271225	242391	247669	3213.1	0	0	0	54640	135042
KWH OFFPK	626.97	85236	186995	283069	377301	321949	206.91	0	0	0	99273	309131
KWH ONPK%	59.18%	40.78%	38.57%	48.93%	39.12%	43.48%	93.95%	0%	0%	0%	35.50%	30.40%
KWH OFFPK%	40.82%	59.23%	61.44%	51.07%	60.89%	56.52%	6.05%	0%	0%	0%	64.50%	69.60%
DEMAND (KW):												
NCP	278	2410	3410	4961	4535	4995	1148	0	0	0	3678	4888
NCP ONPK	278	2306	3265.9	4961	4010.9	4772.1	1148	0	0	0	3311.1	4036
NCP OFFPK	254	2410	3410	4414	4535	4995	125.03	0	0	0	3678	4888
GCP DATE	Fri, Jan 19	Tue, Feb 13	Fri, Mar 16	Thu, Apr 12	Thu, May 17	Wed, May 30	Fri, Jun 29	Sun, Jul 29	Wed, Aug 29	Sat, Sep 29	Wed, Nov 28	Wed, Dec 12
GCP TIME	20:00	23:00	17:00	18:00	1:00	6:00	17:00	1:00	1:00	1:00	18:00	16:00
GCP	278	2410	3410	4961	4535	4995	1148	0	0	0	3678	4888
GCP ONPK	278	2306	3265.9	4961	4010.9	4772.1	1148	0	0	0	3311.1	4036
GCP OFFPK	254	2410	3410	4414	4535	4995	125.03	0	0	0	3678	4888
CP	0	123	0	3614.1	777.98	576.04	0	0	0	0	0	2981.1
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	0.74%	8.89%	12.00%	15.02%	18.98%	15.33%	0.41%	0%	0%	0%	5.62%	12.62%
NCP LF ONPK	2.04%	15.91%	19.53%	27.61%	33.57%	25.07%	1.56%	0%	0%	0%	9.38%	19.92%
NCP LF OFFPK	0.42%	6.91%	9.79%	11.75%	15.41%	12.00%	0.31%	0%	0%	0%	4.75%	11.46%
GCP CF	100%	100%	100%	100%	100%	100%	100%	0%	0%	0%	100%	100%
CP CF	0%	5.10%	0%	72.85%	17.16%	11.53%	0%	0%	0%	0%	0%	60.99%
GCP LF	0.74%	8.89%	12.00%	15.02%	18.98%	15.33%	0.41%	0%	0%	0%	5.62%	12.62%
GCP LF ONPK	2.04%	15.90%	19.53%	27.61%	33.57%	25.08%	1.56%	0%	0%	0%	9.38%	19.92%
GCP LF OFFPK	0.42%	6.91%	9.79%	11.75%	15.41%	12.00%	0.31%	0%	0%	0%	4.75%	11.46%
CP LF	0%	174.12%	0%	20.62%	110.63%	132.92%	0%	0%	0%	0%	0%	20.70%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SL-1: STREET LIGHTING (SL-1 & SL-1J)

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	33577228	30108032	33736494	26383037	39811278	33441134	32761744	33853789	33951821	32856604	34152528	32982462
KWH ONPK	7453407	7400179	8613310	1090434	3443992	3203244	2818150	3100164	3109141	2826310	8340056	7943578
KWH OFFPK	26123822	22707852	25123184	25292603	36367287	30237890	29943594	30753625	30842680	30030295	25812472	25038883
KWH ONPK%	22.20%	24.58%	25.53%	4.13%	8.65%	9.58%	8.60%	9.16%	9.16%	8.60%	24.42%	24.08%
KWH OFFPK%	77.80%	75.42%	74.47%	95.87%	91.35%	90.42%	91.40%	90.84%	90.84%	91.40%	75.58%	75.92%
DEMAND (KW):												
NCP	93173	92498	93615	93615	114829	114829	93940	93940	94212	94212	94769	94573
NCP ONPK	93173	92498	93615	93615	114829	114829	93940	93940	94212	94212	94769	94573
NCP OFFPK	93173	92498	93615	93615	114829	114829	93940	93940	94212	94212	94769	94573
GCP DATE	Fri, Dec 29	Mon, Jan 29	Mon, Feb 26	Thu, Mar 29	Sun, Apr 29	Tue, May 29	Fri, Jun 29	Sun, Jul 29	Wed, Aug 29	Sat, Sep 29	Mon, Oct 29	Thu, Nov 29
GCP TIME	1:00	1:00	1:00	1:00	21:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
GCP	93173	92498	93615	93615	114829	114829	93940	93940	94212	94212	94769	94573
GCP ONPK	93173	92498	93615	93615	114829	114829	93940	93940	94212	94212	94769	94573
GCP OFFPK	93173	92498	93615	93615	114829	114829	93940	93940	94212	94212	94769	94573
CP	0	92498	93615	0	0	0	0	0	0	0	94769	94573
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	48.44%	48.44%	48.44%	37.88%	48.15%	39.14%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%
NCP LF ONPK	50%	50%	50%	5.89%	16.67%	13.48%	16.67%	16.67%	16.67%	16.67%	50%	50%
NCP LF OFFPK	48.01%	47.95%	47.92%	49.48%	58.65%	49.04%	59.03%	59.96%	59.96%	59.03%	47.96%	47.96%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	0%	100%	100%	0%	0%	0%	0%	0%	0%	0%	100%	100%
GCP LF	48.44%	48.44%	48.44%	37.88%	48.15%	39.14%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%
GCP LF ONPK	50%	50%	50%	5.89%	16.67%	13.48%	16.67%	16.67%	16.67%	16.67%	50%	50%
GCP LF OFFPK	48.01%	47.95%	47.92%	49.48%	58.65%	49.04%	59.03%	59.96%	59.96%	59.03%	47.96%	47.96%
CP LF	0%	48.44%	48.44%	0%	0%	0%	0%	0%	0%	0%	48.44%	48.44%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SL-2: TRAFFIC SIGNAL SERVICE (SL-2 & SL-2J)

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	6958653	6285233	6794977	6886234	6739418	6971881	6749332	6986518	6990825	6684840	6731260	6200482
KWH ONPK	1496663	1496484	1681321	1835068	1684855	1939613	1687333	1859233	1860379	1671210	1591175	1446779
KWH OFFPK	5461990	4788749	5113656	5051166	5054564	5032268	5061999	5127285	5130446	5013630	5140086	4753703
KWH ONPK%	21.51%	23.81%	24.74%	26.65%	25%	27.82%	25%	26.61%	26.61%	25%	23.64%	23.33%
KWH OFFPK%	78.49%	76.19%	75.26%	73.35%	75%	72.18%	75%	73.39%	73.39%	75%	76.36%	76.67%
DEMAND (KW):												
NCP	9353	9353	9353	9277.5	9360.3	9370.8	9374.1	9390.5	9396.3	9284.5	9284.5	8611.8
NCP ONPK	9353	9353	9353	9277.5	9360.3	9370.8	9374.1	9390.5	9396.3	9284.5	9052.1	8611.8
NCP OFFPK	9353	9353	9353	9277.5	9360.3	9370.8	9374.1	9390.5	9396.3	9284.5	9284.5	8611.8
GCP DATE	Fri, Dec 29	Mon, Jan 29	Mon, Feb 26	Fri, Mar 30	Sun, Apr 29	Tue, May 29	Fri, Jun 29	Sun, Jul 29	Wed, Aug 29	Sat, Sep 29	Mon, Oct 29	Thu, Nov 29
GCP TIME	1:00	1:00	1:00	7:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
GCP	9353	9353	9353	9277.5	9360.3	9370.8	9374.1	9390.5	9396.3	9284.5	9284.5	8611.8
GCP ONPK	9353	9353	9353	9277.5	9360.3	9370.8	9374.1	9390.5	9396.3	9284.5	9052.1	8611.8
GCP OFFPK	9353	9353	9353	9277.5	9360.3	9370.8	9374.1	9390.5	9396.3	9284.5	9284.5	8611.8
CP	9353	9353	9119.5	9277.5	9360.3	9370.8	9374.1	9390.5	9396.3	9284.5	9052.1	8611.8
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	100%	100%	97.65%	99.76%	100%	100%	100%	100%	100%	100%	97.44%	100%
NCP LF ONPK	100%	100%	97.69%	99.89%	100%	100%	100%	100%	100%	100%	99.88%	100%
NCP LF OFFPK	100%	100%	97.64%	99.72%	100%	100%	100%	100%	100%	100%	97.46%	100%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	100%	100%	97.50%	100%	100%	100%	100%	100%	100%	100%	97.50%	100%
GCP LF	100%	100%	97.65%	99.76%	100%	100%	100%	100%	100%	100%	97.45%	100%
GCP LF ONPK	100%	100%	97.69%	99.89%	100%	100%	100%	100%	100%	100%	99.88%	100%
GCP LF OFFPK	100%	100%	97.63%	99.72%	100%	100%	100%	100%	100%	100%	97.47%	100%
CP LF	100%	100%	100.15%	99.76%	100%	100%	100%	100%	100%	100%	99.95%	100%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SST-1D: STANDBY SERVICE DISTRIBUTION LESS THAN 500 kW

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	0	0	0	0	0	0	0	0	0	0	0	0
KWH ONPK	0	0	0	0	0	0	0	0	0	0	0	0
KWH OFFPK	0	0	0	0	0	0	0	0	0	0	0	0
KWH ONPK%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
KWH OFFPK%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
DEMAND (KW):												
NCP	0	0	0	0	0	0	0	0	0	0	0	0
NCP ONPK	0	0	0	0	0	0	0	0	0	0	0	0
NCP OFFPK	0	0	0	0	0	0	0	0	0	0	0	0
GCP DATE	Fri, Dec 29	Mon, Jan 29	Mon, Feb 26	Thu, Mar 29	Sun, Apr 29	Tue, May 29	Fri, Jun 29	Sun, Jul 29	Wed, Aug 29	Sat, Sep 29	Mon, Oct 29	Thu, Nov 29
GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
GCP	0	0	0	0	0	0	0	0	0	0	0	0
GCP ONPK	0	0	0	0	0	0	0	0	0	0	0	0
GCP OFFPK	0	0	0	0	0	0	0	0	0	0	0	0
CP	0	0	0	0	0	0	0	0	0	0	0	0
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP LF ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP LF OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP CF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP CF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP LF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP LF ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP LF OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP LF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

Note: Customer had zero usage for all of 2001.

SST-1T: STANDBY SERVICE - TRANSMISSION

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	12	12	12	12	12	12	12	12	12	12	12	12
RLR ENERGY:												
KWH	10572262	16311586	22633895	8395127	8620459	11516792	7186506	6856968	25703687	7833217	12648022	7363178
KWH ONPK	462779	418246	1344492	2206412	1936709	3097159	1588227	1823920	6574997	2062078	2836925	1732909
KWH OFFPK	10109484	15893340	21289403	6188715	6683750	8419632	5598279	5033048	19128690	5771139	9811097	5630269
KWH ONPK%	4.38%	2.56%	5.94%	26.28%	22.47%	26.89%	22.10%	26.60%	25.58%	26.33%	22.43%	23.54%
KWH OFFPK%	95.62%	97.44%	94.06%	73.72%	77.53%	73.11%	77.90%	73.40%	74.42%	73.68%	77.57%	76.47%
DEMAND (KW):												
NCP	88323	68745	89403	103898	106708	82076	64656	83750	94474	91125	114955	69938
NCP ONPK	77754	23255	63384	82858	67881	73673	45938	80457	83613	77429	55597	61864
NCP OFFPK	85109	65186	88726	103758	105620	82076	64632	81699	88291	82541	113510	53448
GCP DATE	Fri, Jan 12	Mon, Jan 29	Sun, Mar 18	Thu, Mar 29	Sun, May 27	Sun, Jun 10	Sat, Jul 28	Fri, Aug 24	Wed, Sep 19	Wed, Oct 3	Sat, Nov 17	Fri, Dec 28
GCP TIME	21:00	16:00	12:00	21:00	23:00	8:00	18:00	21:00	13:00	5:00	17:00	22:00
GCP	44721	49920	58209	60459	56298	59897	46682	34162	61242	41011	61445	31636
GCP ONPK	44721	14805	32853	60459	30864	54723	30885	34162	61242	36049	32726	31636
GCP OFFPK	42113	49920	58209	55849	56298	59897	46682	32419	60588	41011	61445	28619
CP	35315	4601.9	2363.2	15377	10596	46517	8692.3	3835.4	4763.3	3803.2	16010	14146
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	16.09%	35.31%	34.03%	10.86%	11.22%	18.86%	15.44%	11.00%	36.57%	11.94%	14.79%	14.62%
NCP LF ONPK	3.72%	11.25%	11.53%	13.45%	15.85%	20.31%	19.21%	11.45%	39.72%	14.80%	29.00%	16.68%
NCP LF OFFPK	20.34%	47.62%	42.85%	10.92%	11.72%	19.10%	16.04%	11.28%	39.68%	12.95%	15.22%	19.08%
GCP CF	50.64%	72.62%	65.11%	58.19%	52.76%	72.98%	72.20%	40.79%	64.82%	45.01%	53.45%	45.23%
CP CF	39.99%	6.70%	2.64%	14.80%	9.93%	56.68%	13.44%	4.58%	5.04%	4.17%	13.93%	20.23%
GCP LF	31.78%	48.63%	52.26%	18.67%	21.27%	25.84%	21.38%	26.98%	56.41%	26.53%	27.67%	32.33%
GCP LF ONPK	6.47%	17.68%	22.24%	18.43%	34.86%	27.34%	28.56%	26.97%	54.24%	31.79%	49.26%	32.61%
GCP LF OFFPK	41.11%	62.19%	65.31%	20.30%	21.98%	26.18%	22.21%	28.44%	57.82%	26.06%	28.11%	35.64%
CP LF	40.24%	527.49%	1287.33%	73.39%	112.99%	33.28%	114.84%	240.35%	725.21%	286.08%	106.17%	72.30%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	12	12	12	12	12	12	12	12	12	12	12	12
GCPSZ ONPK	12	12	12	12	12	12	12	12	12	12	12	12
GCPSZ OFFPK	12	12	12	12	12	12	12	12	12	12	12	12
CPSZ	12	12	12	12	12	12	12	12	12	12	12	12

SST-2D: STANDBY SERVICE DISTRIBUTION 500-1999 kW

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	3	3	3	3	3	3	3	3	3	3	3	3
RLR ENERGY:												
KWH	1240351	1260405	1320508	1284670	1263961	1485738	1404999	1536300	1512210	1418186	1402284	1376218
KWH ONPK	279344	305329	335125	366500	341455	437921	372093	433034	424859	375586	337301	328763
KWH OFFPK	961007	955076	985383	918171	922506	1047817	1032906	1103266	1087351	1042601	1064982	1047455
KWH ONPK%	22.52%	24.23%	25.38%	28.53%	27.02%	29.48%	26.48%	28.19%	28.10%	26.48%	24.05%	23.89%
KWH OFFPK%	77.48%	75.78%	74.62%	71.47%	72.99%	70.53%	73.52%	71.81%	71.91%	73.52%	75.95%	76.11%
DEMAND (KW):												
NCP	2472	2644.9	2495.6	2316.7	2408.3	2524.9	2348.9	2481.5	2531.3	2872.5	2555.1	2698.2
NCP ONPK	2420.1	2566	2380.1	2307	2382.6	2523.7	2346.3	2475.7	2525.3	2769.7	2312.3	2408.6
NCP OFFPK	2428.4	2391.7	2495.6	2294.3	2401.2	2499.9	2344	2464.9	2502.9	2864.1	2555.1	2698.2
GCP DATE	Fri, Jan 19	Mon, Feb 12	Wed, Mar 14	Thu, Apr 26	Tue, May 22	Tue, Jun 12	Wed, Jul 18	Tue, Aug 21	Thu, Aug 30	Thu, Oct 4	Fri, Nov 2	Thu, Dec 6
GCP TIME	10:00	10:00	14:00	13:00	13:00	13:00	13:00	12:00	13:00	11:00	13:00	11:00
GCP	2141.4	2527.1	2374.7	2256.1	2343	2495.4	2327.1	2447.8	2433.6	2631.5	2317.4	2319.9
GCP ONPK	2141.4	2527.1	2250.7	2256.1	2343	2495.4	2327.1	2446.5	2433.6	2622.8	2213.2	2291.1
GCP OFFPK	2132.8	2220.2	2374.7	2236.8	2340.3	2466	2321.4	2447.8	2419.4	2631.5	2317.4	2319.9
CP	1817.1	1995.5	1895.8	1855.9	1954.9	2292.8	2084.4	2308.4	2298.4	2082.5	2071.8	2154
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	67.44%	70.92%	71.12%	74.53%	72.89%	79.09%	83.08%	83.22%	80.29%	68.57%	73.77%	70.84%
NCP LF ONPK	72.15%	74.38%	76.52%	80.24%	79.62%	83.82%	88.11%	88.34%	84.97%	75.34%	82.87%	81.25%
NCP LF OFFPK	67.76%	77.99%	70.51%	73.29%	71.15%	78.05%	81.60%	81.98%	79.57%	67.41%	73.38%	70.33%
GCP CF	86.63%	95.54%	95.16%	97.38%	97.29%	98.83%	99.07%	98.64%	96.14%	91.61%	90.70%	85.98%
CP CF	73.51%	75.44%	75.97%	80.11%	81.18%	90.81%	88.74%	93.02%	90.80%	72.50%	81.08%	79.84%
GCP LF	77.85%	74.22%	74.74%	76.54%	74.93%	80.03%	83.85%	84.36%	83.52%	74.85%	81.34%	82.39%
GCP LF ONPK	81.53%	75.53%	80.92%	82.05%	80.97%	84.77%	88.84%	89.40%	88.18%	79.56%	86.59%	85.42%
GCP LF OFFPK	77.16%	84.01%	74.10%	75.18%	73.00%	79.13%	82.40%	82.55%	82.31%	73.37%	80.91%	81.80%
CP LF	91.75%	94.00%	93.62%	93.04%	89.80%	87.10%	93.62%	89.46%	88.43%	94.58%	90.98%	88.74%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	3	3	3	3	3	3	3	3	3	3	3	3
GCPSZ ONPK	3	3	3	3	3	3	3	3	3	3	3	3
GCPSZ OFFPK	3	3	3	3	3	3	3	3	3	3	3	3
CPSZ	3	3	3	3	3	3	3	3	3	3	3	3

SST-3D: STANDBY SERVICE DISTRIBUTION 2000 kW +

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
RLR ENERGY:												
KWH	2847972	2856992	3317974	3885858	3652652	4255786	4099142	4521960	4145572	3927456	3101074	3325118
KWH ONPK	687130	754016	889452	1269665	1141509	1420674	1235749	1417046	1353765	1205810	789278	828031
KWH OFFPK	2160842	2102976	2428522	2616193	2511142	2835112	2863393	3104913	2791807	2721645	2311796	2497086
KWH ONPK%	24.13%	26.39%	26.81%	32.67%	31.25%	33.38%	30.15%	31.34%	32.66%	30.70%	25.45%	24.90%
KWH OFFPK%	75.87%	73.61%	73.19%	67.33%	68.75%	66.62%	69.85%	68.66%	67.34%	69.30%	74.55%	75.10%
DEMAND (KW):												
NCP	6576.5	6954.5	8811.1	8611.3	8279.2	8875.4	8263.3	8848.8	9013.1	9714.1	9488.5	10348
NCP ONPK	6209.1	6099.8	8517.4	8611.3	8262	8635.9	8161.4	8848.8	8914.6	9714.1	6822.7	8043.1
NCP OFFPK	6576.5	6954.5	8811.1	8517.2	8096.7	8827.7	8263.3	8697.5	8976.8	9302.5	9266.1	10348
GCP DATE	Fri, Jan 19	Tue, Feb 13	Mon, Mar 26	Wed, Apr 25	Thu, May 24	Tue, May 29	Thu, Jul 12	Tue, Aug 21	Mon, Sep 24	Wed, Oct 24	Mon, Nov 26	Mon, Dec 24
GCP TIME	15:00	12:00	13:00	16:00	14:00	10:00	13:00	15:00	12:00	16:00	10:00	16:00
GCP	6575.1	6954.5	7680.7	8611.3	8221.7	8678.1	8082.3	8730.7	8907.9	9545.2	6617.1	7307.2
GCP ONPK	6207.8	6098.6	7291.5	8611.3	8221.7	8594.4	8082.3	8730.7	8708.3	9545.2	6617.1	6728.6
GCP OFFPK	6575.1	6954.5	7680.7	7952.6	8070.6	8678.1	8045.8	8416.2	8907.9	9060.9	6394.5	7307.2
CP	4943.4	4880.5	4815.2	6720.3	6833.8	8421.1	7466.6	8018.6	7817.5	7210.7	4737	5218.1
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	58.21%	61.13%	50.62%	60.65%	61.28%	64.45%	68.90%	68.69%	61.82%	56.15%	43.93%	44.63%
NCP LF ONPK	69.18%	77.27%	56.75%	74.47%	76.77%	79.48%	84.12%	80.88%	76.70%	68.97%	65.73%	61.29%
NCP LF OFFPK	56.26%	59.06%	49.22%	56.26%	57.43%	59.81%	64.17%	65.39%	56.96%	54.18%	43.93%	43.71%
GCP CF	99.98%	100%	87.17%	100%	99.30%	97.78%	97.81%	98.67%	98.83%	98.26%	69.74%	70.61%
CP CF	75.17%	70.18%	54.65%	78.04%	82.54%	94.88%	90.36%	90.62%	86.73%	74.23%	49.93%	50.42%
GCP LF	58.22%	61.13%	58.06%	60.65%	61.70%	65.92%	70.44%	69.61%	62.55%	57.15%	62.99%	63.20%
GCP LF ONPK	69.19%	77.28%	66.29%	74.47%	77.14%	79.86%	84.94%	81.97%	78.52%	70.19%	67.78%	73.26%
GCP LF OFFPK	56.27%	59.06%	56.46%	60.25%	57.62%	60.84%	65.90%	67.57%	57.40%	55.62%	63.65%	61.91%
CP LF	77.44%	87.12%	92.61%	77.72%	74.24%	67.92%	76.25%	75.80%	71.28%	75.65%	87.99%	88.51%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

CNTR: WHOLESALE RATE - (FKEC AND KEY WEST)

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
RLR ENERGY:												
KWH	79982460	65126712	81637144	83249023	77749278	98788380	92765563	99606652	91315677	81505112	69233021	65986334
KWH ONPK	19687990	17939666	22238397	27393909	23832669	33104360	29047288	32448174	30170967	26113482	16539000	17507729
KWH OFFPK	60294470	47187046	59398748	55855113	53916608	65684020	63718275	67158478	61144710	55391631	52694022	48478605
KWH ONPK%	24.62%	27.55%	27.24%	32.91%	30.65%	33.51%	31.31%	32.58%	33.04%	32.04%	23.89%	26.53%
KWH OFFPK%	75.39%	72.45%	72.76%	67.09%	69.35%	66.49%	68.69%	67.42%	66.96%	67.96%	76.11%	73.47%
DEMAND (KW):												
NCP	164321	151359	162353	167022	155614	175417	177217	181016	179427	166117	141697	143263
NCP ONPK	157279	145075	161163	166961	154294	175417	177217	179944	177477	162598	141645	143263
NCP OFFPK	164321	151359	162353	167022	155614	175353	175875	181016	179427	166117	141697	142940
GCP DATE	Sun, Dec 31	Sat, Feb 17	Sun, Mar 18	Sat, Apr 14	Sat, May 19	Thu, Jun 14	Fri, Jul 6	Sat, Aug 18	Sun, Sep 2	Sat, Oct 6	Sat, Nov 24	Fri, Dec 14
GCP TIME	19:00	19:00	20:00	19:00	18:00	17:00	16:00	18:00	18:00	17:00	19:00	19:00
GCP	164321	151359	162353	167022	155614	175417	177217	181016	179427	166117	141697	143263
GCP ONPK	157279	145075	161163	166961	154294	175417	177217	179944	177477	162598	141645	143263
GCP OFFPK	164321	151359	162353	167022	155614	175353	175875	181016	179427	166117	141697	142940
CP	149012	141573	153799	164983	154294	168916	175691	168042	175746	162598	132476	141689
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	65.43%	64.03%	67.58%	67.00%	69.39%	75.69%	72.70%	73.96%	68.41%	68.15%	65.67%	63.97%
NCP LF ONPK	78.23%	77.28%	74.99%	82.86%	85.81%	91.17%	91.07%	91.07%	85.85%	89.23%	66.35%	72.74%
NCP LF OFFPK	62.83%	60.89%	65.33%	61.25%	64.16%	69.75%	67.09%	67.95%	62.41%	61.75%	65.47%	61.44%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	90.68%	93.54%	94.73%	98.78%	99.15%	96.29%	99.14%	92.83%	97.95%	97.88%	93.49%	98.90%
GCP LF	65.43%	64.03%	67.58%	67.00%	69.39%	75.69%	72.70%	73.96%	68.41%	68.15%	65.67%	63.97%
GCP LF ONPK	78.23%	77.28%	74.99%	82.86%	85.81%	91.17%	91.07%	91.07%	85.85%	89.23%	66.35%	72.74%
GCP LF OFFPK	62.83%	60.89%	65.33%	61.25%	64.16%	69.75%	67.09%	67.95%	62.41%	61.75%	65.47%	61.44%
CP LF	72.14%	68.46%	71.35%	67.82%	69.99%	78.61%	73.33%	79.67%	69.84%	69.62%	70.24%	64.68%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

MDWS: WHOLESALE RATE - METRO DADE CO SOLID WASTE MGT

MONTH	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	493725	444294	573069	563620	493270	445635	540597	604735	564201	475473	503385	571000
KWH ONPK	102332	103180	142917	153430	134189	138669	135479	169533	151418	124587	115551	124972
KWH OFFPK	391393	341113	430152	410190	359082	306966	405118	435203	412783	350886	387834	446028
KWH ONPK%	20.73%	23.22%	24.94%	27.22%	27.20%	31.12%	25.06%	28.03%	26.84%	26.20%	22.96%	21.89%
KWH OFFPK%	79.27%	76.78%	75.06%	72.78%	72.80%	68.88%	74.94%	71.97%	73.16%	73.80%	77.05%	78.11%
DEMAND (KW):												
NCP	1148.3	1133.9	1178.8	1142.6	1028.9	1206.7	1066.2	1171.3	1154.7	1122.7	1171.2	1095.8
NCP ONPK	1059.4	1133.9	1178.8	1142.6	1028.9	1107.6	1050.1	1171.3	1154.7	1122.7	1140.3	1090.8
NCP OFFPK	1148.3	1132	1103.4	1091.3	983.95	1206.7	1066.2	1122.8	1132.7	1114.7	1171.2	1095.8
GCP DATE	Sat, Dec 30	Mon, Feb 5	Tue, Mar 6	Thu, Apr 19	Wed, May 23	Sun, Jun 24	Sat, Jul 28	Wed, Aug 22	Fri, Sep 7	Thu, Oct 18	Wed, Nov 21	Thu, Dec 6
GCP TIME	7:00	7:00	10:00	21:00	21:00	12:00	21:00	18:00	18:00	16:00	11:00	18:00
GCP	1148.3	1133.9	1178.8	1142.6	1028.9	1206.7	1066.2	1171.3	1154.7	1122.7	1171.2	1095.8
GCP ONPK	1059.4	1133.9	1178.8	1142.6	1028.9	1107.6	1050.1	1171.3	1154.7	1122.7	1140.3	1090.8
GCP OFFPK	1148.3	1132	1103.4	1091.3	983.95	1206.7	1066.2	1122.8	1132.7	1114.7	1171.2	1095.8
CP	761.19	773.97	809.42	429.99	683.58	703.18	530.7	983.48	912.06	593.93	415.58	774.81
PERIODSTART	12/29/2000	1/29/2001	2/26/2001	3/29/2001	4/29/2001	5/29/2001	6/29/2001	7/29/2001	8/29/2001	9/29/2001	10/29/2001	11/29/2001
NCP LF	57.79%	58.31%	65.34%	66.30%	66.59%	49.64%	70.42%	69.40%	65.67%	58.82%	57.77%	72.38%
NCP LF ONPK	60.37%	56.88%	65.89%	67.81%	72.46%	60.48%	71.68%	73.10%	66.23%	61.65%	57.58%	68.19%
NCP LF OFFPK	58.37%	58.85%	69.62%	68.84%	67.58%	47.37%	70.36%	71.00%	66.74%	58.29%	58.30%	73.74%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	66.29%	68.25%	68.66%	37.63%	66.44%	58.27%	49.78%	83.97%	78.99%	52.90%	35.48%	70.71%
GCP LF	57.79%	58.31%	65.34%	66.30%	66.59%	49.64%	70.42%	69.40%	65.68%	58.82%	57.77%	72.37%
GCP LF ONPK	60.37%	56.88%	65.89%	67.82%	72.46%	60.48%	71.68%	73.10%	66.23%	61.65%	57.58%	68.20%
GCP LF OFFPK	58.37%	58.86%	69.61%	68.85%	67.58%	47.37%	70.36%	70.99%	66.74%	58.29%	58.29%	73.74%
CP LF	87.18%	85.43%	95.17%	176.18%	100.23%	85.18%	141.47%	82.65%	83.15%	111.19%	162.81%	102.35%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

* ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED
* TIME OF USE PERIOD ON-PEAK:
* WINTER: NOVEMBER THROUGH MARCH 6A-10A AND 6P-10P
* SUMMER: APRIL THROUGH OCTOBER 12N-9P
* EXCLUDING HOLIDAYS
* TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS.

SYSTEM PEAK -												
DATE	1/9/2002	1/30/2002	3/26/2002	4/23/2002	5/2/2002	6/3/2002	7/16/2002	8/1/2002	9/17/2002	10/11/2002	10/29/2002	12/5/2002
WEEKDAY	Wednesday	Wednesday	Tuesday	Tuesday	Thursday	Monday	Tuesday	Thursday	Tuesday	Friday	Tuesday	Thursday
CP HOUR ENDING	8:00	19:00	16:00	17:00	18:00	16:00	17:00	17:00	17:00	17:00	16:00	19:00
CP (MW)	17597	13851	15459	16862	18067	18574	19084	19219	19152	18172	17588	14221

CILC-1D: COMMERCIAL/INDUSTRIAL LOAD CONTROL - DISTRIBUTION

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	367	368	368	368	368	367	368	370	370	369	370	367
RLR ENERGY:												
KWH	255455037	242210340	233514968	242092057	249722882	261596842	259707963	259498938	269520993	261597616	253611825	252513058
KWH ONPK	57469586	59975894	59889889	66789622	70770062	77648586	66147840	76408021	73484784	73608267	62551390	58888882
KWH OFFPK	197985452	182234446	173625079	175302435	178952820	183948256	193560123	183090917	196036209	187989349	191060435	193624176
KWH ONPK%	22.50%	24.76%	25.65%	27.59%	28.34%	29.68%	25.47%	29.44%	27.27%	28.14%	24.66%	23.32%
KWH OFFPK%	77.50%	75.24%	74.35%	72.41%	71.66%	70.32%	74.53%	70.56%	72.74%	71.86%	75.34%	76.68%
DEMAND (KW):												
NCP	501186	513653	443684	456315	484644	494909	507709	480714	501444	498674	495588	515727
NCP ONPK	475607	492957	428109	443361	468194	477204	490475	463986	480688	479798	476375	495734
NCP OFFPK	498800	509922	441084	450771	478993	489863	502812	475637	496546	494929	492925	512106
GCP DATE	Tue, Jan 22	Thu, Jan 31	Tue, Mar 26	Thu, Apr 25	Thu, May 2	Tue, Jun 4	Thu, Jul 25	Tue, Aug 20	Thu, Sep 19	Tue, Oct 1	Tue, Nov 12	Thu, Dec 5
GCP TIME	13:00	12:00	12:00	14:00	12:00	12:00	12:00	12:00	12:00	12:00	12:00	12:00
GCP	421743	433305	377957	384066	408059	414582	432014	407150	427578	433874	423238	436959
GCP ONPK	410131	421005	365796	384066	406091	410760	425684	399395	419981	426166	411481	422367
GCP OFFPK	421743	433305	377957	382260	408059	414582	432014	407150	427578	433874	423238	436959
CP	316719	396059	365196	366223	380182	394688	406009	373146	398211	396182	404505	398145
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	68.51%	70.17%	70.74%	71.31%	71.57%	71.05%	71.05%	72.56%	72.24%	72.86%	68.78%	68.01%
NCP LF ONPK	75.52%	76.04%	76.03%	79.70%	79.98%	78.61%	78.88%	79.56%	80.88%	81.16%	74.61%	74.25%
NCP LF OFFPK	67.97%	69.80%	70.29%	70.07%	70.36%	69.93%	70.12%	71.69%	71.14%	71.53%	68.24%	67.52%
GCP CF	84.15%	84.36%	85.19%	84.17%	84.20%	83.77%	85.09%	84.70%	85.27%	87.01%	85.40%	84.73%
CP CF	63.20%	77.11%	82.31%	80.26%	78.44%	79.75%	79.97%	77.63%	79.42%	79.45%	81.62%	77.20%
GCP LF	81.41%	83.18%	83.04%	84.72%	85%	84.81%	83.49%	85.67%	84.73%	83.74%	80.54%	80.26%
GCP LF ONPK	87.58%	89.03%	88.99%	92.01%	92.21%	91.32%	90.88%	92.43%	92.57%	91.38%	86.38%	87.15%
GCP LF OFFPK	80.39%	82.14%	82.03%	82.63%	82.59%	82.63%	81.61%	83.74%	82.61%	81.60%	79.47%	79.13%
CP LF	108.41%	91.01%	85.94%	88.85%	91.23%	89.09%	88.84%	93.47%	90.97%	91.71%	84.27%	88.09%
REL PREC:												
NCP RP	0.41%	0.31%	0.43%	0.47%	0.43%	0.64%	0.68%	0.76%	0.59%	0.45%	0.56%	0.50%
NCP RP ONPK	0.42%	0.28%	0.40%	0.46%	0.41%	0.58%	0.63%	0.79%	0.51%	0.42%	0.52%	0.47%
NCP RP OFFPK	0.41%	0.31%	0.43%	0.46%	0.43%	0.64%	0.69%	0.75%	0.59%	0.45%	0.57%	0.50%
GCP RP	0.38%	0.32%	0.44%	0.48%	0.42%	0.58%	0.71%	0.72%	0.51%	0.44%	0.63%	0.63%
GCP RP ONPK	0.46%	0.35%	0.52%	0.48%	0.44%	0.64%	0.68%	0.84%	0.55%	0.51%	0.69%	0.63%
GCP RP OFFPK	0.38%	0.32%	0.44%	0.52%	0.42%	0.58%	0.71%	0.72%	0.51%	0.44%	0.63%	0.63%
CP RP	1.03%	0.26%	0.41%	0.50%	0.36%	0.65%	0.67%	0.71%	0.60%	0.47%	0.71%	0.53%
SAMPLE SIZE:												
GCPSZ	356	361	357	355	355	337	338	338	348	352	344	349
GCPSZ ONPK	356	361	356	355	355	339	338	338	348	352	345	349
GCPSZ OFFPK	356	361	357	355	355	337	338	338	348	352	344	349
CPSZ	355	361	357	355	355	339	338	338	348	352	347	349

CILC-1G: COMMERCIAL/INDUSTRIAL LOAD CONTROL - GENERAL

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	131	130	128	127	125	126	126	126	124	125	124	126
RLR ENERGY:												
KWH	21585770	19564488	18878848	19797529	20100429	20883672	20338178	20519320	20634513	20346272	19804691	20346801
KWH ONPK	4875907	4889928	4862629	5452177	5702484	6220478	5177668	6106941	5641108	5767261	4882255	4746345
KWH OFFPK	16709864	14674560	14016219	14345353	14397945	14663194	15160510	14412380	14993405	14579010	14922435	15600457
KWH ONPK%	22.59%	24.99%	25.76%	27.54%	28.37%	29.79%	25.46%	29.76%	27.34%	28.35%	24.65%	23.33%
KWH OFFPK%	77.41%	75.01%	74.24%	72.46%	71.63%	70.21%	74.54%	70.24%	72.66%	71.65%	75.35%	76.67%
DEMAND (KW):												
NCP	41849	41045	36066	37059	38405	38853	39344	38200	37773	39100	38472	41546
NCP ONPK	40425	39341	34824	36086	37722	37715	38227	37011	36664	37842	36842	39839
NCP OFFPK	41386	40752	35641	36380	37748	38317	38463	37608	37377	38417	38202	41066
GCP DATE	Thu, Jan 24	Wed, Jan 30	Thu, Mar 21	Wed, Apr 3	Thu, May 2	Tue, Jun 4	Fri, Jul 26	Wed, Aug 14	Thu, Sep 26	Mon, Sep 30	Wed, Oct 30	Fri, Dec 13
GCP TIME	14:00	12:00	14:00	12:00	15:00	15:00	11:00	14:00	13:00	14:00	12:00	10:00
GCP	34975	34332	29885	30932	32635	32693	32669	31650	32056	33032	32206	33946
GCP ONPK	33999	33339	29283	30917	32635	32693	32585	31650	32056	33032	31339	33946
GCP OFFPK	34975	34332	29885	30932	32442	31863	32669	31596	31984	32800	32206	33919
CP	29763	32425	29276	29867	30609	32232	31811	30705	30733	31137	31394	31525
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	69.33%	70.93%	70.36%	71.80%	72.69%	72.24%	71.80%	72.20%	73.42%	72.27%	69.19%	68.02%
NCP LF ONPK	75.38%	77.68%	75.89%	79.94%	79.99%	79.67%	79.22%	79.72%	81.41%	80.65%	75.29%	74.45%
NCP LF OFFPK	69.14%	70.33%	70.23%	71.05%	71.83%	71.26%	71.79%	71.36%	72.28%	71.46%	68.78%	67.84%
GCP CF	83.58%	83.65%	82.87%	83.46%	84.98%	84.14%	83.03%	82.85%	84.87%	84.48%	83.71%	81.71%
CP CF	71.12%	79%	81.17%	80.59%	79.70%	82.96%	80.85%	80.38%	81.36%	79.63%	81.60%	75.88%
GCP LF	82.96%	84.80%	84.91%	86.03%	85.55%	85.86%	86.47%	87.14%	86.52%	85.55%	82.66%	83.25%
GCP LF ONPK	89.63%	91.67%	90.24%	93.31%	92.46%	91.91%	92.93%	93.22%	93.11%	92.39%	88.51%	87.38%
GCP LF OFFPK	81.81%	83.49%	83.75%	83.56%	83.58%	85.71%	84.53%	84.94%	84.47%	83.70%	81.58%	82.13%
CP LF	97.48%	89.79%	86.68%	89.09%	91.21%	87.09%	88.80%	89.82%	90.24%	90.76%	84.79%	89.64%
REL PREC:												
NCP RP	0.42%	0.63%	0.58%	0.74%	0.59%	0.79%	1.11%	1.12%	0.70%	0.71%	0.33%	0.34%
NCP RP ONPK	0.42%	0.61%	0.57%	0.70%	0.57%	0.75%	1.05%	1.05%	0.68%	0.66%	0.32%	0.32%
NCP RP OFFPK	0.40%	0.62%	0.56%	0.75%	0.59%	0.80%	1.11%	1.15%	0.71%	0.71%	0.33%	0.34%
GCP RP	0.36%	0.78%	0.52%	0.69%	0.51%	0.57%	1.04%	1.08%	0.86%	0.64%	0.40%	0.30%
GCP RP ONPK	0.43%	0.58%	0.52%	0.67%	0.51%	0.57%	1.10%	1.08%	0.86%	0.64%	0.42%	0.30%
GCP RP OFFPK	0.36%	0.78%	0.52%	0.69%	0.52%	0.88%	1.04%	1.14%	0.64%	0.80%	0.40%	0.27%
CP RP	0.55%	0.40%	0.47%	0.65%	0.39%	0.56%	0.78%	0.67%	0.41%	0.44%	0.31%	0.19%
SAMPLE SIZE:												
GCPSZ	129	125	125	121	121	119	113	114	119	120	123	125
GCPSZ ONPK	129	125	125	121	121	119	113	114	119	120	122	125
GCPSZ OFFPK	129	125	125	121	121	119	113	114	119	120	123	125
CPSZ	129	125	125	121	121	119	113	114	119	120	123	125

CILC-1T: COMMERCIAL/INDUSTRIAL LOAD CONTROL - TRANSMISSION

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
RLR ENERGY:												
KWH	118055075	111700191	124357340	130201057	124963140	130417448	125704703	133274722	129094015	132802578	127513673	115122815
KWH ONPK	26061487	26793043	31256359	33663094	33453197	37031230	30620376	37777444	33384753	34984318	30718495	25941289
KWH OFFPK	91993588	84907147	93100980	96537963	91509943	93386218	95084327	95497278	95709263	97818260	96795178	89181526
KWH ONPK%	22.08%	23.99%	25.13%	25.86%	26.77%	28.39%	24.36%	28.35%	25.86%	26.34%	24.09%	22.53%
KWH OFFPK%	77.92%	76.01%	74.87%	74.15%	73.23%	71.61%	75.64%	71.65%	74.14%	73.66%	75.91%	77.47%
DEMAND (KW):												
NCP	214446	224935	223325	224815	221400	222401	225622	223701	217288	231438	221890	211673
NCP ONPK	205426	212947	211354	217129	216696	218355	217041	216586	213654	224246	216349	202421
NCP OFFPK	214014	224853	223147	222591	219480	220229	224479	221571	215312	227948	221876	211131
GCP DATE	Mon, Jan 28	Wed, Jan 30	Tue, Mar 26	Tue, Apr 16	Tue, May 28	Tue, Jun 4	Thu, Jul 25	Tue, Aug 20	Mon, Sep 9	Wed, Oct 23	Tue, Oct 29	Fri, Dec 13
GCP TIME	13:00	13:00	10:00	11:00	10:00	13:00	13:00	12:00	13:00	11:00	15:00	12:00
GCP	197911	201861	197425	195873	196447	202178	201518	205369	199803	206944	198650	191390
GCP ONPK	194238	190264	197425	194928	194229	202178	201518	202736	199803	206868	195036	188106
GCP OFFPK	197911	201861	194882	195873	196447	201301	200398	205369	199559	206944	198650	191390
CP	174230	169339	187457	172698	182631	177442	182448	171492	178505	183167	190185	168068
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	74.00%	73.90%	74.85%	77.84%	78.39%	78.82%	77.38%	80.08%	79.85%	79.70%	77.24%	75.54%
NCP LF ONPK	79.29%	78.63%	80.38%	82.04%	81.68%	81.93%	82.51%	84.25%	82.68%	82.55%	80.67%	80.09%
NCP LF OFFPK	73.61%	73.75%	74.50%	78.14%	78.52%	78.97%	77.16%	80.27%	80.10%	80.81%	76.81%	75.43%
GCP CF	92.29%	89.74%	88.40%	87.13%	88.73%	90.91%	89.32%	91.80%	91.95%	89.42%	89.53%	90.42%
CP CF	81.24%	75.28%	83.94%	76.82%	82.49%	79.79%	80.87%	76.66%	82.15%	79.14%	85.71%	79.40%
GCP LF	80.18%	82.35%	84.67%	89.35%	88.35%	86.70%	86.64%	87.23%	86.85%	89.13%	86.28%	83.54%
GCP LF ONPK	83.85%	88.01%	86.05%	91.38%	91.12%	88.49%	88.87%	90.01%	88.41%	89.49%	89.48%	86.19%
GCP LF OFFPK	79.59%	82.15%	85.31%	88.80%	87.73%	86.39%	86.43%	86.60%	86.41%	89.01%	85.79%	83.21%
CP LF	91.08%	98.16%	89.17%	101.34%	95.04%	98.79%	95.69%	104.46%	97.21%	100.70%	90.12%	95.14%
REL PREC:												
NCP RP	6.85%	7.39%	6.55%	0%	0%	0%	6.06%	9.42%	12.01%	14.23%	12.17%	6.06%
NCP RP ONPK	6.46%	7.15%	6.20%	0%	0%	0%	5.83%	8.84%	12.14%	13.68%	12.43%	5.96%
NCP RP OFFPK	6.84%	7.38%	6.56%	0%	0%	0%	6.09%	9.49%	12.07%	14.41%	12.17%	6.10%
GCP RP	6.79%	7.21%	6.64%	0%	0%	5.80%	6.15%	9.74%	12.87%	14.96%	11.77%	6.32%
GCP RP ONPK	6.84%	6.78%	6.64%	0%	0%	5.80%	6.15%	9.39%	12.87%	13.74%	13.24%	5.73%
GCP RP OFFPK	6.79%	7.21%	6.63%	0%	0%	5.94%	6.70%	9.74%	12.75%	14.96%	11.77%	6.32%
CP RP	7.01%	6.12%	6.40%	0%	0%	0%	6.24%	9.04%	11.93%	15.22%	11.37%	5.21%
SAMPLE SIZE:												
GCPSZ	16	16	16	17	17	16	16	15	14	13	14	16
GCPSZ ONPK	16	16	16	17	17	16	16	15	14	13	14	16
GCPSZ OFFPK	16	16	16	17	17	16	16	15	14	13	14	16
CPSZ	16	16	16	17	17	17	16	15	14	13	14	16

CS(T)-1: CURTAILABLE SERVICE 500-1999 kW (CS-1 and CST-1)

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	54	53	53	53	53	55	55	54	55	55	55	56
RLR ENERGY:												
KWH	18825810	17427338	16560020	17161886	18024741	19857961	19462016	19667748	19990135	20023113	18828213	18877036
KWH ONPK	4524860	4585582	4477676	5053222	5448137	6196217	5270666	6067224	5704145	5933589	4853035	4577508
KWH OFFPK	14300950	12841757	12082344	12108664	12576603	13661744	14191350	13600524	14285990	14089524	13975178	14299528
KWH ONPK%	24.04%	26.31%	27.04%	29.44%	30.23%	31.20%	27.08%	30.85%	28.54%	29.63%	25.78%	24.25%
KWH OFFPK%	75.97%	73.69%	72.96%	70.56%	69.77%	68.80%	72.92%	69.15%	71.47%	70.37%	74.23%	75.75%
DEMAND (KW):												
NCP	44205	43657	37024	38339	40257	45010	45710	41909	42183	44804	43718	46259
NCP ONPK	42853	42234	35589	37387	39207	42688	43983	40366	40617	42257	41263	43593
NCP OFFPK	43843	43036	36789	37859	39819	44208	44588	41200	41591	44478	43438	46039
GCP DATE	Wed, Jan 23	Tue, Jan 29	Tue, Mar 26	Tue, Apr 23	Tue, May 14	Tue, Jun 4	Wed, Jul 24	Tue, Jul 30	Tue, Sep 17	Tue, Oct 1	Tue, Nov 12	Tue, Dec 10
GCP TIME	11:00	12:00	11:00	14:00	14:00	14:00	14:00	13:00	12:00	12:00	14:00	14:00
GCP	35899	35178	31036	32293	33850	35778	36582	34050	35267	36975	35922	37664
GCP ONPK	34825	34746	30604	32293	33850	35778	36582	34050	35125	36817	34777	35751
GCP OFFPK	35899	35178	31036	32239	33629	35155	36332	33591	35267	36975	35922	37664
CP	25432	28756	28701	28385	27607	33172	32198	29232	31471	29905	34720	31398
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	57.24%	59.40%	60.12%	60.17%	62.19%	59.30%	59.13%	63.08%	63.70%	62.07%	57.89%	56.68%
NCP LF ONPK	66.00%	67.86%	68.38%	71.51%	73.53%	70.12%	70.08%	72.62%	74.31%	74.29%	66.83%	65.63%
NCP LF OFFPK	55.85%	58.28%	58.65%	57.63%	59.48%	57.55%	57.98%	61.48%	61.89%	59.66%	56.64%	55.46%
GCP CF	81.21%	80.58%	83.83%	84.23%	84.09%	79.49%	80.03%	81.25%	83.60%	82.53%	82.16%	81.42%
CP CF	57.53%	65.87%	77.52%	74.03%	68.57%	73.70%	70.44%	69.75%	74.61%	66.75%	79.42%	67.88%
GCP LF	70.49%	73.72%	71.72%	71.43%	73.96%	74.60%	73.89%	77.64%	76.19%	75.21%	70.45%	69.61%
GCP LF ONPK	81.21%	82.48%	79.52%	82.79%	85.16%	83.67%	84.26%	86.08%	85.93%	85.27%	79.29%	80.02%
GCP LF OFFPK	68.22%	71.30%	69.52%	67.68%	70.43%	72.37%	71.15%	75.40%	72.99%	71.77%	68.49%	67.79%
CP LF	99.50%	90.19%	77.55%	81.27%	90.68%	80.46%	83.95%	90.44%	85.37%	92.99%	72.89%	83.50%
REL PREC:												
NCP RP	1.34%	2.18%	2.47%	2.15%	2.42%	2.81%	1.88%	2.21%	2.26%	2.55%	3.04%	2.52%
NCP RP ONPK	1.35%	2.27%	2.57%	2.10%	2.37%	2.68%	1.85%	2.18%	2.21%	2.38%	2.92%	2.44%
NCP RP OFFPK	1.33%	2.14%	2.44%	2.17%	2.41%	2.80%	1.86%	2.23%	2.24%	2.54%	3.02%	2.51%
GCP RP	1.32%	1.86%	2.30%	1.79%	2.11%	2.22%	1.85%	2.02%	2.12%	2.20%	2.77%	2.36%
GCP RP ONPK	1.25%	2.22%	2.32%	1.79%	2.11%	2.22%	1.85%	2.02%	2.16%	2.18%	2.96%	2.39%
GCP RP OFFPK	1.32%	1.86%	2.30%	1.93%	2.22%	2.67%	1.74%	2.04%	2.12%	2.20%	2.77%	2.36%
CP RP	1.99%	1.40%	2.08%	1.38%	1.24%	1.98%	1.22%	1.31%	1.33%	1.29%	2.66%	1.61%
SAMPLE SIZE:												
GCPSZ	53	50	50	51	50	51	53	51	52	51	49	52
GCPSZ ONPK	53	50	50	51	50	51	53	51	52	51	49	52
GCPSZ OFFPK	53	50	50	51	50	51	53	51	52	51	49	52
CPSZ	53	50	50	51	50	51	53	51	52	51	49	52

CS(T)-2: CURTAILABLE SERVICE 2000 kW+ (CS-2 and CST-2)

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	7	7	7	7	7	6	6	6	7	7	7	7
RLR ENERGY:												
KWH	5108445	5236557	7066418	7087346	7062352	7339031	7515665	6917754	8354142	7808982	7422715	5914079
KWH ONPK	1257775	1407285	1952540	2146540	2153629	2397506	2193675	2277622	2522053	2453298	2049177	1579615
KWH OFFPK	3850669	3829272	5113878	4940806	4908722	4941524	5321990	4640132	5832089	5355684	5373538	4334464
KWH ONPK%	24.62%	26.87%	27.63%	30.29%	30.50%	32.67%	29.19%	32.92%	30.19%	31.42%	27.61%	26.71%
KWH OFFPK%	75.38%	73.13%	72.37%	69.71%	69.51%	67.33%	70.81%	67.08%	69.81%	68.58%	72.39%	73.29%
DEMAND (KW):												
NCP	12068	14562	14747	14812	16288	15708	19128	13818	16387	16131	16204	15597
NCP ONPK	11372	13312	13979	14056	14376	15641	18744	13813	16307	15328	15487	14903
NCP OFFPK	11758	14516	14457	14443	16190	15456	18824	13643	16256	16075	16204	15320
GCP DATE	Fri, Jan 25	Thu, Feb 21	Tue, Mar 12	Wed, Apr 24	Tue, May 21	Mon, Jun 24	Wed, Jul 10	Tue, Aug 6	Tue, Sep 17	Wed, Oct 9	Tue, Nov 5	Wed, Dec 11
GCP TIME	11:00	13:00	13:00	11:00	11:00	14:00	20:00	11:00	9:00	11:00	21:00	12:00
GCP	9930.3	12369	13049	13038	13604	14192	17285	12669	14841	15070	14331	13405
GCP ONPK	9863.6	11774	12569	12749	13335	14192	17285	12394	14783	14200	14331	12904
GCP OFFPK	9930.3	12369	13049	13038	13604	13768	16997	12669	14841	15070	14097	13405
CP	6590.5	8490.8	9899	11745	11569	10881	12321	11651	13120	12310	14005	10955
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	56.90%	53.51%	64.41%	64.31%	60.22%	62.80%	54.57%	67.29%	68.52%	67.23%	61.57%	52.66%
NCP LF ONPK	69.13%	66.08%	75.91%	80.80%	79.27%	74.05%	68.44%	79.65%	81.83%	84.68%	75.18%	66.25%
NCP LF OFFPK	56.08%	51.52%	63.17%	61.64%	57.10%	59.54%	51.50%	63.34%	64.64%	62.74%	58.38%	50.52%
GCP CF	82.28%	84.94%	88.48%	88.02%	83.53%	90.35%	90.37%	91.68%	90.57%	93.42%	88.44%	85.94%
CP CF	54.61%	58.31%	67.13%	79.29%	71.03%	69.27%	64.42%	84.31%	80.06%	76.31%	86.43%	70.24%
GCP LF	69.14%	63.00%	72.79%	73.06%	72.10%	69.51%	60.39%	73.39%	75.66%	71.97%	69.61%	61.28%
GCP LF ONPK	79.69%	74.71%	84.42%	89.08%	85.46%	81.62%	74.22%	88.78%	90.26%	91.42%	81.24%	76.52%
GCP LF OFFPK	66.40%	60.46%	69.99%	68.28%	67.95%	66.83%	57.03%	68.21%	70.81%	66.93%	67.11%	57.74%
CP LF	104.18%	91.78%	95.95%	81.11%	84.78%	90.66%	84.72%	79.81%	85.59%	88.10%	71.24%	74.98%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	24.74%	27.78%	46.80%	46.56%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	24.86%	26.83%	47.61%	46.28%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	24.75%	27.90%	46.80%	48.19%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	25.50%	30.46%	52.56%	47.36%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	28.92%	29.20%	52.56%	45.93%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	25.50%	30.46%	52.36%	47.36%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	24.82%	24.58%	52.78%	52.99%
SAMPLE SIZE:												
GCPSZ	7	7	7	7	7	6	6	6	6	6	5	5
GCPSZ ONPK	7	7	7	7	7	6	6	6	6	6	5	5
GCPSZ OFFPK	7	7	7	7	7	6	6	6	6	6	5	5
CPSZ	7	7	7	7	7	6	6	6	6	6	5	5

GS(T)-1: GENERAL SERVICE (GS-1, GST-1, GS-1J, DGS-1J, and DGST-1J)

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	349497	350697	351432	352102	352665	353223	353503	354689	355327	355484	356600	357331
RLR ENERGY:												
KWH	436204987	419720856	398884303	453222023	494060480	514790291	499400224	534101174	543198769	531748501	494212233	441340477
KWH ONPK	96455095	99779793	96604031	158959739	175545299	190233555	160033686	195054531	183188645	187053411	117005802	100446722
KWH OFFPK	339749892	319941062	302280272	294262284	318515181	324556736	339366538	339046643	360010124	344695091	377206431	340893756
KWH ONPK%	22.11%	23.77%	24.22%	35.07%	35.53%	36.95%	32.05%	36.52%	33.72%	35.18%	23.68%	22.76%
KWH OFFPK%	77.89%	76.23%	75.78%	64.93%	64.47%	63.05%	67.96%	63.48%	66.28%	64.82%	76.33%	77.24%
DEMAND (KW):												
NCP	2010397	1926695	1646284	1721777	1850655	1859735	1874624	1819710	1904874	1940332	1993283	1982802
NCP ONPK	1774500	1670037	1450901	1625177	1755862	1779124	1761551	1749388	1799048	1857056	1743210	1738402
NCP OFFPK	1956884	1888231	1615228	1655555	1768629	1790818	1808703	1739167	1841262	1864993	1964321	1942977
GCP DATE	Thu, Jan 24	Wed, Jan 30	Tue, Mar 26	Tue, Apr 23	Thu, May 2	Mon, Jun 3	Wed, Jul 17	Tue, Jul 30	Thu, Sep 19	Fri, Oct 11	Tue, Oct 29	Thu, Dec 5
GCP TIME	15:00	13:00	15:00	16:00	16:00	15:00	14:00	15:00	15:00	15:00	15:00	16:00
GCP	1084442	1106207	997667	1077832	1162666	1200764	1210405	1189858	1210758	1239325	1251627	1131310
GCP ONPK	869010	926499	795332	1077832	1162666	1200764	1210405	1189858	1210758	1239325	1101249	938476
GCP OFFPK	1084442	1106207	997667	1011241	1128169	1176500	1186610	1131455	1177125	1195593	1251627	1131310
CP	501107	840460	976411	1036179	989827	1200251	1164811	1146128	1143789	1136805	1228704	911955
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	29.16%	32.42%	32.57%	35.38%	37.08%	37.21%	37.00%	39.45%	38.33%	38.06%	33.33%	30.92%
NCP LF ONPK	33.98%	37.34%	36.18%	51.76%	52.90%	51.66%	53.12%	53.86%	53.88%	53.29%	38.14%	36.12%
NCP LF OFFPK	29.73%	33.10%	33.42%	32.02%	33.91%	33.75%	34.18%	36.30%	35.23%	34.81%	33.81%	31.33%
GCP CF	53.94%	57.42%	60.60%	62.60%	62.83%	64.57%	64.57%	65.39%	63.56%	63.87%	62.79%	57.06%
CP CF	24.93%	43.62%	59.31%	60.18%	53.49%	64.54%	62.13%	62.98%	60.05%	58.59%	61.64%	45.99%
GCP LF	54.06%	56.46%	53.74%	56.52%	59.02%	57.63%	57.31%	60.34%	60.30%	59.59%	53.07%	54.18%
GCP LF ONPK	69.38%	67.31%	66.01%	78.04%	79.89%	76.54%	77.31%	79.19%	80.06%	79.86%	60.37%	66.90%
GCP LF OFFPK	53.65%	56.49%	54.10%	52.43%	53.17%	51.37%	52.10%	55.81%	55.10%	54.29%	53.06%	53.81%
CP LF	117.00%	74.31%	54.91%	58.79%	69.32%	57.65%	59.55%	62.64%	63.83%	64.97%	54.06%	67.22%
REL PREC:												
NCP RP	4.10%	3.83%	4.44%	3.99%	3.71%	3.35%	3.76%	3.94%	3.66%	3.51%	4.02%	4.26%
NCP RP ONPK	4.16%	3.78%	4.44%	3.71%	3.65%	3.32%	3.56%	3.74%	3.42%	3.49%	3.68%	4.03%
NCP RP OFFPK	4.07%	3.78%	4.41%	4.05%	3.72%	3.33%	3.72%	3.91%	3.68%	3.49%	3.96%	4.24%
GCP RP	4.86%	4.55%	5.33%	4.63%	4.37%	4.63%	4.48%	4.49%	4.29%	4.45%	4.55%	5.16%
GCP RP ONPK	6.15%	5.36%	5.82%	4.63%	4.37%	4.63%	4.48%	4.49%	4.29%	4.45%	5.13%	5.36%
GCP RP OFFPK	4.86%	4.55%	5.33%	4.91%	4.42%	4.13%	4.51%	4.62%	4.41%	4.11%	4.55%	5.16%
CP RP	9.06%	4.11%	5.14%	4.92%	5.30%	4.58%	4.58%	4.49%	4.18%	4.12%	4.59%	4.09%
SAMPLE SIZE:												
GCPSZ	500	501	504	508	495	493	489	485	498	499	500	500
GCPSZ ONPK	500	501	504	508	495	493	489	485	498	499	500	500
GCPSZ OFFPK	500	501	504	508	495	493	489	485	498	499	500	500
CPSZ	500	501	504	508	495	493	489	485	498	499	500	500

GSD(T)-1: GENERAL SERVICE DEMAND 21-499 kW (GSD-1 and GSDT-1)

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	86240	86083	86184	86420	86655	86865	86950	87200	87303	87332	87468	87747
RLR ENERGY:												
KWH	1683601387	1618975176	1542193107	1697457615	1830097991	1910952880	1857591794	1944243265	1994087853	1954864269	1833920119	1700127173
KWH ONPK	396540546	416505579	405131681	545093227	595508076	640017552	538565533	653897201	618069843	635151870	473370834	421502836
KWH OFFPK	1287060840	1202469597	1137061425	1152364389	1234589915	1270935328	1319026261	1290346065	1376018010	1319712398	1360549285	1278624337
KWH ONPK%	23.55%	25.73%	26.27%	32.11%	32.54%	33.49%	28.99%	33.63%	31.00%	32.49%	25.81%	24.79%
KWH OFFPK%	76.45%	74.27%	73.73%	67.89%	67.46%	66.51%	71.01%	66.37%	69.01%	67.51%	74.19%	75.21%
DEMAND (KW):												
NCP	5066059	5145523	4330546	4542465	4836263	4891801	4867567	4775643	4928284	5081067	5343736	5271466
NCP ONPK	4707600	4769190	4061143	4445959	4679187	4751140	4706503	4654357	4794096	4949853	4973132	4948355
NCP OFFPK	4889458	5001021	4200207	4381067	4722590	4755918	4760884	4626660	4802520	4955126	5237383	5136622
GCP DATE	Wed, Jan 23	Thu, Jan 31	Thu, Mar 21	Tue, Apr 23	Fri, May 3	Mon, Jun 3	Wed, Jul 17	Wed, Jul 31	Tue, Sep 17	Wed, Oct 2	Tue, Oct 29	Thu, Dec 5
GCP TIME	12:00	15:00	15:00	15:00	15:00	15:00	14:00	12:00	15:00	15:00	15:00	14:00
GCP	3436258	3614277	3135957	3385413	3659793	3721056	3676089	3624913	3745125	3828790	3860094	3784990
GCP ONPK	3189132	3341552	2815660	3385413	3659793	3721056	3676089	3610971	3745125	3828790	3603226	3511861
GCP OFFPK	3436258	3614277	3135957	3315555	3546290	3587707	3652076	3624913	3684993	3814532	3860094	3784990
CP	2250980	3242479	3080436	3241357	3225891	3618148	3468720	3446323	3549866	3546657	3775021	3347799
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	44.67%	46.82%	47.87%	50.23%	52.56%	52.51%	53.01%	54.72%	54.39%	53.44%	46.13%	44.79%
NCP LF ONPK	52.65%	54.59%	54.22%	64.87%	67.34%	65.08%	66.91%	67.87%	68.21%	67.89%	54.09%	53.24%
NCP LF OFFPK	45.07%	46.96%	48.34%	47.39%	49.23%	49.76%	50.47%	51.94%	51.63%	50.16%	45.74%	44.45%
GCP CF	67.83%	70.24%	72.42%	74.53%	75.68%	76.07%	75.52%	75.91%	75.99%	75.35%	72.24%	71.80%
CP CF	44.43%	63.01%	71.14%	71.36%	66.70%	73.97%	71.26%	72.16%	72.03%	69.80%	70.65%	63.51%
GCP LF	65.85%	66.66%	66.10%	67.39%	69.45%	69.03%	70.18%	72.09%	71.57%	70.91%	63.86%	62.39%
GCP LF ONPK	77.71%	77.91%	78.21%	85.19%	86.10%	83.09%	85.67%	87.48%	87.31%	87.77%	74.65%	75.02%
GCP LF OFFPK	64.13%	64.98%	64.74%	62.62%	65.56%	65.97%	65.79%	66.29%	67.29%	65.16%	62.05%	60.33%
CP LF	100.53%	74.31%	67.29%	70.39%	78.79%	70.99%	74.38%	75.83%	75.50%	76.55%	65.30%	70.53%
REL PREC:												
NCP RP	5.74%	5.28%	6.41%	6.11%	5.85%	6.04%	6.09%	5.75%	5.57%	5.33%	5.85%	5.86%
NCP RP ONPK	6.01%	5.43%	6.55%	6.03%	5.61%	5.81%	5.86%	5.42%	5.38%	4.99%	5.83%	6.03%
NCP RP OFFPK	5.07%	4.60%	5.67%	6.21%	5.90%	5.96%	6.07%	5.72%	5.53%	5.37%	5.57%	5.48%
GCP RP	6.19%	4.78%	6.64%	5.20%	5.97%	5.49%	5.75%	5.55%	4.93%	5.02%	5.37%	5.76%
GCP RP ONPK	6.01%	5.11%	5.92%	5.20%	5.97%	5.49%	5.75%	5.15%	4.93%	5.02%	4.99%	5.29%
GCP RP OFFPK	6.19%	4.78%	6.64%	5.34%	5.32%	5.44%	5.44%	5.55%	5.08%	5.04%	5.37%	5.76%
CP RP	7.93%	4.46%	5.61%	5.03%	4.47%	4.85%	4.58%	4.52%	4.06%	3.86%	4.61%	4.56%
SAMPLE SIZE:												
GCPSZ	174	179	176	175	172	171	170	175	173	176	176	176
GCPSZ ONPK	174	179	176	175	172	171	170	175	173	176	176	176
GCPSZ OFFPK	174	179	176	175	172	171	170	175	173	176	176	176
CPSZ	174	179	176	175	172	171	170	175	173	176	176	176

GSLD(T)-1: GENERAL SERVICE LARGE DEMAND 500-1999 kW (GSLD-1, GSLDT-1 and GSLD-1J)

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	2647	2648	2642	2653	2671	2666	2692	2707	2719	2734	2733	2753
RLR ENERGY:												
KWH	772592395	735608208	702801168	755915762	791873645	829590580	820603868	838497604	880002895	871497107	826859224	795600971
KWH ONPK	181167728	188797125	185010906	228851420	248197759	264628253	222685238	266701619	259864103	269163850	212873342	195063095
KWH OFFPK	591424667	546811083	517790262	527064342	543675886	564962327	597918631	571795985	620138792	602333257	613985882	600537876
KWH ONPK%	23.45%	25.67%	26.33%	30.28%	31.34%	31.90%	27.14%	31.81%	29.53%	30.89%	25.75%	24.52%
KWH OFFPK%	76.55%	74.34%	73.68%	69.73%	68.66%	68.10%	72.86%	68.19%	70.47%	69.12%	74.26%	75.48%
DEMAND (KW):												
NCP	1696018	1711671	1479841	1561794	1682135	1648441	1677621	1629497	1704384	1795572	1822011	1810628
NCP ONPK	1615980	1610518	1398170	1533571	1624112	1608689	1617501	1609700	1687527	1775511	1737807	1732808
NCP OFFPK	1689909	1709268	1476498	1530520	1654920	1617948	1654065	1617062	1680868	1765426	1816449	1798468
GCP DATE	Mon, Jan 28	Wed, Jan 30	Tue, Mar 26	Wed, Apr 24	Thu, May 2	Mon, Jun 3	Wed, Jul 17	Fri, Aug 23	Fri, Sep 20	Fri, Oct 11	Wed, Oct 30	Thu, Dec 5
GCP TIME	13:00	13:00	14:00	12:00	15:00	15:00	12:00	11:00	12:00	14:00	12:00	14:00
GCP	1540061	1544780	1311975	1390876	1491705	1488856	1485984	1433273	1554921	1588151	1660889	1670838
GCP ONPK	1441809	1473388	1228595	1388329	1491705	1488856	1480541	1425310	1553212	1588151	1610798	1584338
GCP OFFPK	1540061	1544780	1311975	1390876	1482325	1484948	1485984	1433273	1554921	1584079	1660889	1670838
CP	1015707	1368328	1272488	1343155	1401638	1462769	1392543	1352596	1445659	1500890	1585753	1456730
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	61.23%	63.95%	63.83%	65.05%	65.38%	67.64%	67.94%	69.16%	69.40%	67.41%	61.00%	61.03%
NCP LF ONPK	70.07%	73.27%	71.92%	78.95%	80.85%	79.48%	80.50%	80.05%	81.47%	80.21%	69.60%	70.35%
NCP LF OFFPK	59.93%	62.48%	62.62%	62.05%	61.87%	65.02%	65.85%	65.84%	66.48%	64.25%	59.51%	59.63%
GCP CF	90.80%	90.25%	88.65%	89.06%	88.68%	90.32%	88.58%	87.96%	91.23%	88.45%	91.16%	92.28%
CP CF	59.89%	79.94%	85.99%	86.00%	83.33%	88.74%	83.01%	83.00%	84.82%	83.59%	87.04%	80.45%
GCP LF	67.43%	70.86%	72.00%	73.05%	73.73%	74.89%	76.70%	78.63%	76.07%	76.22%	66.92%	66.13%
GCP LF ONPK	78.53%	80.09%	81.85%	87.21%	88.03%	85.87%	87.95%	90.40%	88.52%	89.68%	75.09%	76.94%
GCP LF OFFPK	65.76%	69.14%	70.48%	68.28%	69.08%	70.85%	73.30%	74.29%	71.86%	71.61%	65.08%	64.18%
CP LF	102.23%	80.00%	74.23%	75.64%	78.47%	76.23%	81.84%	83.32%	81.82%	80.65%	70.08%	75.86%
REL PREC:												
NCP RP	7.32%	6.30%	7.26%	7.45%	7.17%	6.88%	6.35%	7.65%	7.34%	7.36%	7.22%	6.78%
NCP RP ONPK	6.89%	5.89%	7.06%	7.06%	6.82%	6.60%	6.07%	7.67%	7.28%	7.29%	7.17%	6.47%
NCP RP OFFPK	7.33%	6.29%	7.23%	7.36%	7.08%	6.76%	6.10%	7.59%	7.12%	7.21%	7.12%	6.63%
GCP RP	7.87%	6.57%	7.28%	8.34%	6.01%	5.99%	5.66%	7.29%	5.96%	5.74%	7.21%	6.52%
GCP RP ONPK	6.70%	5.98%	5.97%	8.01%	6.01%	5.99%	5.79%	7.10%	6.33%	5.74%	7.69%	6.03%
GCP RP OFFPK	7.87%	6.57%	7.28%	8.34%	6.87%	6.64%	5.66%	7.29%	5.96%	6.12%	7.21%	6.52%
CP RP	8.65%	5.04%	6.25%	7.13%	5.76%	5.85%	4.98%	6.03%	5.87%	4.88%	6.83%	4.34%
SAMPLE SIZE:												
GCPSZ	43	43	46	45	44	45	46	40	40	39	42	44
GCPSZ ONPK	43	43	46	45	44	45	46	40	40	39	42	44
GCPSZ OFFPK	43	43	46	45	44	45	46	40	40	39	42	44
CPSZ	43	43	46	45	44	45	46	40	40	39	42	44

GSLD(T)-2: GENERAL SERVICE LARGE DEMAND 2000 kW + (GSLD-2 and GSLDT-2)

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	80	79	80	82	86	85	85	86	85	84	86	86
RLR ENERGY:												
KWH	104454232	102081189	96652637	104949090	108957860	113963821	115229141	118554858	118423001	116050525	118036619	114819629
KWH ONPK	23970907	25507833	25060058	30767127	32314852	35650221	31206134	36833069	33726697	34078329	29292971	27260900
KWH OFFPK	80483325	76573356	71592579	74181964	76643007	78313600	84023007	81721789	84696304	81972197	88743649	87558729
KWH ONPK%	22.95%	24.99%	25.93%	29.32%	29.66%	31.28%	27.08%	31.07%	28.48%	29.37%	24.82%	23.74%
KWH OFFPK%	77.05%	75.01%	74.07%	70.68%	70.34%	68.72%	72.92%	68.93%	71.52%	70.64%	75.18%	76.26%
DEMAND (KW):												
NCP	229439	236657	198567	209606	220732	220303	235938	228885	229832	237500	246671	258721
NCP ONPK	209171	219550	185087	203054	212094	211816	226187	217734	220782	224421	234081	240620
NCP OFFPK	228389	234981	197549	206714	217713	218056	233317	226020	226296	234310	245797	257458
GCP DATE	Thu, Jan 24	Wed, Jan 30	Tue, Mar 12	Tue, Apr 23	Thu, May 2	Mon, Jun 3	Wed, Jul 17	Fri, Aug 16	Fri, Sep 27	Mon, Oct 28	Tue, Nov 12	Thu, Dec 5
GCP TIME	13:00	12:00	13:00	14:00	13:00	15:00	14:00	12:00	11:00	13:00	14:00	14:00
GCP	191277	199333	166767	178183	188697	187588	204353	195658	200572	198558	214979	229199
GCP ONPK	179051	187979	156718	178183	188697	187588	204353	193305	199348	198558	200542	214101
GCP OFFPK	191277	199333	166767	177824	186278	185721	202706	195658	200572	198485	214979	229199
CP	138565	182844	161880	173755	179332	185252	196406	188694	187397	187430	199348	209246
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	61.19%	64.19%	65.42%	67.30%	68.56%	69.53%	67.83%	69.62%	69.26%	67.87%	64.32%	61.64%
NCP LF ONPK	71.63%	72.61%	73.58%	80.17%	80.61%	81.31%	80.69%	81.72%	80.83%	80.34%	71.10%	70.81%
NCP LF OFFPK	60.34%	63.64%	64.71%	64.66%	66.30%	66.88%	65.59%	67.33%	67.43%	65.89%	63.56%	60.73%
GCP CF	83.37%	84.23%	83.99%	85.01%	85.49%	85.15%	86.61%	85.48%	87.27%	83.60%	87.15%	88.59%
CP CF	60.39%	77.26%	81.52%	82.90%	81.24%	84.09%	83.24%	82.44%	81.54%	78.92%	80.82%	80.88%
GCP LF	73.40%	76.21%	77.90%	79.17%	80.20%	81.65%	78.32%	81.44%	79.36%	81.18%	73.80%	69.58%
GCP LF ONPK	83.68%	84.81%	86.90%	91.36%	90.61%	91.81%	89.31%	92.05%	89.52%	90.81%	82.99%	79.57%
GCP LF OFFPK	72.05%	75.03%	76.66%	75.17%	77.49%	78.53%	75.50%	77.78%	76.08%	77.78%	72.68%	68.22%
CP LF	101.32%	83.09%	80.25%	81.18%	84.39%	82.69%	81.48%	84.45%	84.94%	85.99%	79.59%	76.21%
REL PREC:												
NCP RP	2.26%	2.02%	2.65%	2.24%	2.17%	2.08%	1.81%	1.66%	1.62%	1.24%	1.39%	1.42%
NCP RP ONPK	1.84%	1.85%	2.30%	2.06%	1.95%	1.78%	1.58%	1.62%	1.54%	1.16%	1.21%	1.36%
NCP RP OFFPK	2.25%	1.97%	2.64%	2.25%	2.13%	2.06%	1.82%	1.65%	1.60%	1.24%	1.39%	1.40%
GCP RP	1.54%	1.44%	2.06%	2.02%	1.68%	1.64%	1.34%	1.32%	1.17%	1.18%	1.26%	1.33%
GCP RP ONPK	1.34%	1.12%	1.65%	2.02%	1.68%	1.64%	1.34%	1.38%	1.33%	1.18%	1.06%	1.18%
GCP RP OFFPK	1.54%	1.44%	2.06%	2.04%	1.70%	1.66%	1.37%	1.32%	1.17%	1.11%	1.26%	1.33%
CP RP	2.09%	1.52%	2.51%	1.93%	1.73%	1.57%	1.28%	1.37%	1.30%	1.09%	1.16%	1.19%
SAMPLE SIZE:												
GCPSZ	67	68	66	68	71	71	75	76	76	79	79	76
GCPSZ ONPK	67	68	66	68	71	71	75	76	76	79	79	76
GCPSZ OFFPK	67	68	66	68	71	71	75	76	76	79	79	76
CPSZ	67	68	66	68	71	71	75	76	76	79	79	76

GSLD(T)-3: GENERAL SERVICE LARGE DEMAND - TRANSMISSION (GSLD-3 and GSLDT-3)

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	4	4	4	6	6	6	4	4	4	4	4	4
RLR ENERGY:												
KWH	14947596	13791339	15463240	15734033	16100718	17352834	12084139	12586031	12823667	14023715	14565311	12780067
KWH ONPK	3421156	3488249	4065001	4607824	4637557	5242929	3192190	3884151	3646682	4031604	3654666	3033510
KWH OFFPK	11526440	10303090	11398239	11126209	11463161	12109905	8891949	8701881	9176986	9992111	10910645	9746557
KWH ONPK%	22.89%	25.29%	26.29%	29.29%	28.80%	30.21%	26.42%	30.86%	28.44%	28.75%	25.09%	23.74%
KWH OFFPK%	77.11%	74.71%	73.71%	70.71%	71.20%	69.79%	73.58%	69.14%	71.56%	71.25%	74.91%	76.26%
DEMAND (KW):												
NCP	31164	29883	31087	32420	31396	31779	27217	21718	23041	28285	32632	27780
NCP ONPK	29842	28996	29914	31898	30528	31779	23475	21718	23041	28100	31821	26913
NCP OFFPK	31164	29883	31087	31783	31124	30924	26666	21189	22616	28010	32598	27780
GCP DATE	Tue, Jan 22	Thu, Feb 7	Tue, Mar 12	Wed, Apr 24	Tue, May 7	Tue, Jun 18	Wed, Jul 17	Wed, Jul 31	Fri, Sep 13	Tue, Oct 22	Tue, Nov 12	Thu, Dec 5
GCP TIME	14:00	15:00	14:00	16:00	15:00	15:00	14:00	14:00	14:00	14:00	16:00	15:00
GCP	30449	27822	27764	27699	28758	30040	23075	21269	22078	26658	27187	26094
GCP ONPK	27856	25924	25513	27699	28758	30040	23075	21269	22078	26658	25735	23803
GCP OFFPK	30449	27822	27764	27132	27999	29102	22316	20423	21744	26119	27187	26094
CP	19545	25709	25587	27297	24764	22377	20008	19583	20682	21294	25093	23255
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	64.47%	68.68%	66.86%	65.23%	71.23%	73.39%	61.67%	77.89%	74.81%	68.86%	59.99%	63.89%
NCP LF ONPK	71.65%	75.20%	73.85%	76.43%	80.37%	79.71%	79.53%	86.40%	83.74%	75.92%	65.26%	70.45%
NCP LF OFFPK	63.34%	67.34%	65.48%	63.07%	69.37%	72.92%	60.74%	76.48%	73.11%	67.18%	58.92%	62.65%
GCP CF	97.71%	93.10%	89.31%	85.43%	91.60%	94.53%	84.78%	97.94%	95.82%	94.25%	83.32%	93.93%
CP CF	62.72%	86.03%	82.31%	84.19%	78.87%	70.42%	73.52%	90.17%	89.76%	75.29%	76.89%	83.71%
GCP LF	65.98%	73.77%	74.86%	76.35%	77.76%	77.64%	72.73%	79.54%	78.07%	73.06%	72.01%	68.02%
GCP LF ONPK	76.75%	84.11%	86.59%	88.02%	85.32%	84.32%	80.91%	88.22%	87.40%	80.03%	80.70%	79.65%
GCP LF OFFPK	64.82%	72.33%	73.32%	73.89%	77.11%	77.48%	72.58%	79.35%	76.04%	72.05%	70.65%	66.70%
CP LF	102.80%	79.83%	81.23%	77.47%	90.31%	104.23%	83.88%	86.39%	83.34%	91.47%	78.02%	76.33%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	4	4	4	6	6	6	4	4	4	4	4	4
GCPSZ ONPK	4	4	4	6	6	6	4	4	4	4	4	4
GCPSZ OFFPK	4	4	4	6	6	6	4	4	4	4	4	4
CPSZ	4	4	4	6	6	6	4	4	4	4	4	4

MET: METROPOLITAN TRANSIT SERVICE

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	23	23	23	23	23	23	23	23	23	23	23	23
RLR ENERGY:												
KWH	7418851	6911422	7438660	7652359	7745975	8191301	7084380	7327931	7818907	7800650	7491076	6303347
KWH ONPK	2085250	2070473	2314704	2452679	2469916	2752937	2156454	2540170	2470736	2481635	2260128	1833666
KWH OFFPK	5333601	4840949	5123956	5199680	5276059	5438364	4927926	4787761	5348171	5319014	5230948	4469681
KWH ONPK%	28.11%	29.96%	31.12%	32.05%	31.89%	33.61%	30.44%	34.66%	31.60%	31.81%	30.17%	29.09%
KWH OFFPK%	71.89%	70.04%	68.88%	67.95%	68.11%	66.39%	69.56%	65.34%	68.40%	68.19%	69.83%	70.91%
DEMAND (KW):												
NCP	20781	20793	20050	22286	21197	21449	21383	20674	21019	21534	20591	19156
NCP ONPK	19763	19936	18887	21806	20572	21071	20795	20228	20711	20928	19750	18516
NCP OFFPK	20754	20720	19995	21174	20036	20441	20150	19573	20235	21043	20484	18781
GCP DATE	Fri, Jan 25	Tue, Feb 12	Fri, Mar 22	Wed, Apr 24	Tue, May 14	Fri, Jun 28	Tue, Jul 16	Fri, Aug 16	Fri, Sep 6	Wed, Oct 9	Wed, Nov 6	Thu, Dec 12
GCP TIME	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00
GCP	18325	18102	17644	18487	17908	18577	18438	17711	18214	18396	18345	16857
GCP ONPK	17673	17367	16961	18487	17908	18577	18438	17711	18214	18396	17715	16157
GCP OFFPK	18325	18102	17644	17511	17099	17856	17263	16784	17675	17596	18345	16857
CP	16101	14839	12483	16890	17480	13364	17219	16602	16998	17450	12961	13132
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	47.98%	49.46%	49.87%	46.15%	50.75%	51.33%	46.02%	47.64%	50.00%	50.31%	48.90%	45.70%
NCP LF ONPK	65.94%	64.91%	66.61%	59.52%	63.52%	63.12%	60.65%	60.66%	63.12%	62.75%	65.01%	61.90%
NCP LF OFFPK	44.01%	45.63%	45.76%	44.24%	49.59%	49.55%	44.55%	45.55%	47.62%	47.60%	44.96%	42.50%
GCP CF	88.18%	87.06%	88.00%	82.96%	84.49%	86.61%	86.23%	85.67%	86.66%	85.43%	89.09%	88.00%
CP CF	77.48%	71.37%	62.26%	75.79%	82.46%	62.31%	80.53%	80.30%	80.87%	81.03%	62.95%	68.55%
GCP LF	54.42%	56.82%	56.67%	55.63%	60.07%	59.27%	53.36%	55.61%	57.70%	58.89%	54.88%	51.94%
GCP LF ONPK	73.74%	74.51%	74.17%	70.20%	72.97%	71.59%	68.40%	69.28%	71.77%	71.38%	72.48%	70.93%
GCP LF OFFPK	49.84%	52.23%	51.86%	53.50%	58.11%	56.72%	52.00%	53.13%	54.52%	56.93%	50.20%	47.35%
CP LF	61.93%	69.31%	80.09%	60.90%	61.55%	82.38%	57.14%	59.33%	61.83%	62.09%	77.68%	66.67%
REL PREC:												
NCP RP	6.61%	8.05%	3.87%	6.15%	10.29%	8.21%	10.17%	4.29%	0%	0%	0%	4.02%
NCP RP ONPK	6.92%	7.74%	3.86%	5.82%	9.66%	7.89%	9.27%	4.04%	0%	0%	0%	4.06%
NCP RP OFFPK	6.62%	8.10%	3.89%	6.26%	10.59%	8.48%	10.41%	4.45%	0%	0%	0%	4.09%
GCP RP	5.25%	6.55%	3.19%	5.31%	8.13%	6.51%	7.26%	3.40%	0%	0%	0%	3.24%
GCP RP ONPK	5.17%	6.21%	2.99%	5.31%	8.13%	6.51%	7.26%	3.40%	0%	0%	3.12%	3.46%
GCP RP OFFPK	5.25%	6.55%	3.19%	4.95%	8.17%	6.53%	7.10%	3.18%	0%	0%	0%	3.24%
CP RP	4.19%	8.50%	4.89%	5.20%	9.66%	9.79%	7.54%	3.72%	0%	0%	0%	4.41%
SAMPLE SIZE:												
GCPSZ	20	19	22	21	19	20	19	22	23	23	23	22
GCPSZ ONPK	20	19	22	21	19	20	19	22	23	23	22	22
GCPSZ OFFPK	20	19	22	21	19	20	19	22	23	23	23	22
CPSZ	20	19	22	21	19	20	19	22	23	23	23	22

OL-1: OUTDOOR LIGHTING (OL-1 and OL-1J)

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	9419292	8464421	9417124	9170181	9128135	9405435	9087769	9390695	9379418	9060803	9208263	8991816
KWH ONPK	2090876	2080449	2404299	466907	821978	900349	742889	898938	819983	844126	2286887	2062409
KWH OFFPK	7328416	6383972	7012826	8703274	8306157	8505086	8344880	8491756	8559434	8216677	6921376	6929408
KWH ONPK%	22.20%	24.58%	25.53%	5.09%	9.00%	9.57%	8.17%	9.57%	8.74%	9.32%	24.84%	22.94%
KWH OFFPK%	77.80%	75.42%	74.47%	94.91%	91.00%	90.43%	91.83%	90.43%	91.26%	90.68%	75.17%	77.06%
DEMAND (KW):												
NCP	26137	26004	26131	26131	26099	26099	26058	26058	26027	25981	25985	25783
NCP ONPK	26137	26004	26131	26131	26099	26099	26058	26058	26027	25981	25985	25783
NCP OFFPK	26137	26004	26131	26131	26099	26099	26058	26058	26027	25981	25985	25783
GCP DATE	Sat, Dec 29	Tue, Jan 29	Tue, Feb 26	Fri, Mar 29	Mon, Apr 29	Wed, May 29	Sat, Jun 29	Mon, Jul 29	Thu, Aug 29	Sun, Sep 29	Tue, Oct 29	Fri, Nov 29
GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
GCP	26137	26004	26131	26131	26099	26099	26058	26058	26027	25981	25985	25783
GCP ONPK	26137	26004	26131	26131	26099	26099	26058	26058	26027	25981	25985	25783
GCP OFFPK	26137	26004	26131	26131	26099	26099	26058	26058	26027	25981	25985	25783
CP	0	26004	0	0	0	0	0	0	0	0	0	25783
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	48.44%	48.44%	48.44%	47.17%	48.58%	48.44%	48.44%	48.44%	48.44%	48.44%	47.63%	48.44%
NCP LF ONPK	50%	50%	50%	9.46%	16.67%	16.67%	16.67%	16.67%	16.67%	17.20%	50%	50%
NCP LF OFFPK	48.01%	47.95%	47.92%	60.01%	59.93%	60.68%	58.33%	60.68%	59.26%	59.56%	46.90%	47.99%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	0%	100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%
GCP LF	48.44%	48.44%	48.44%	47.17%	48.58%	48.44%	48.44%	48.44%	48.44%	48.44%	47.63%	48.44%
GCP LF ONPK	50%	50%	50%	9.46%	16.67%	16.67%	16.67%	16.67%	16.67%	17.20%	50%	50%
GCP LF OFFPK	48.01%	47.95%	47.92%	60.01%	59.93%	60.68%	58.33%	60.68%	59.26%	59.56%	46.90%	47.99%
CP LF	0%	48.44%	0%	0%	0%	0%	0%	0%	0%	0%	0%	48.44%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

OS-2: SPORTS FIELDS SERVICE

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	245	244	244	242	242	242	242	241	242	242	241	242
RLR ENERGY:												
KWH	1614920	1919860	1874655	1749323	1769660	1714025	1363192	1421655	1663718	1832967	2021168	1911967
KWH ONPK	687771	1058502	983107	694817	655358	635382	409873	508168	646595	803014	980846	818131
KWH OFFPK	927150	861359	891548	1054507	1114302	1078643	953319	913487	1017123	1029953	1040322	1093837
KWH ONPK%	42.59%	55.13%	52.44%	39.72%	37.03%	37.07%	30.07%	35.75%	38.86%	43.81%	48.53%	42.79%
KWH OFFPK%	57.41%	44.87%	47.56%	60.28%	62.97%	62.93%	69.93%	64.26%	61.14%	56.19%	51.47%	57.21%
DEMAND (KW):												
NCP	17630	23995	19956	19218	18723	18591	13986	14342	18290	19630	20482	23124
NCP ONPK	16826	22556	19943	17882	18456	17496	12570	13348	17870	19323	20162	22771
NCP OFFPK	14852	18846	15822	17071	16208	16555	12506	11925	15360	16583	17841	18994
GCP DATE	Tue, Jan 22	Tue, Feb 5	Tue, Mar 12	Wed, Apr 24	Wed, May 8	Thu, May 30	Tue, Jul 16	Thu, Aug 15	Thu, Sep 26	Thu, Oct 17	Tue, Oct 29	Tue, Dec 3
GCP TIME	19:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	20:00	19:00
GCP	12198	16630	14362	12313	11872	12610	7387.9	7689.3	12273	13794	14887	15119
GCP ONPK	12198	16630	14362	12313	11872	12610	7387.9	7689.3	12273	13794	14887	15119
GCP OFFPK	5367.6	8722.9	7099.5	8682.8	8895.7	9465.9	6279.7	5582.5	7436.2	7927.1	7907.7	9267.2
CP	1388.1	13877	1227.5	1579.3	2184.4	1823.7	1611.1	1742.5	1554.7	1646.4	1533.2	15103
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	12.31%	11.91%	12.63%	12.23%	13.13%	12.39%	13.54%	13.32%	12.23%	12.97%	13.26%	11.48%
NCP LF ONPK	25.55%	29.33%	26.79%	20.56%	18.79%	17.54%	19.07%	18.39%	19.15%	21.99%	27.64%	22.46%
NCP LF OFFPK	10.69%	8.93%	10.06%	11.13%	12.95%	12.13%	13.89%	14.27%	11.93%	11.70%	10.27%	10.28%
GCP CF	69.19%	69.31%	71.97%	64.07%	63.41%	67.83%	52.83%	53.61%	67.10%	70.27%	72.68%	65.38%
CP CF	7.88%	57.84%	6.15%	8.22%	11.67%	9.81%	11.52%	12.15%	8.50%	8.39%	7.49%	65.31%
GCP LF	17.79%	17.18%	17.55%	19.10%	20.70%	18.27%	25.63%	24.85%	18.22%	18.46%	18.25%	17.56%
GCP LF ONPK	35.24%	39.78%	37.21%	29.85%	29.21%	24.34%	32.44%	31.93%	27.88%	30.80%	37.44%	33.82%
GCP LF OFFPK	29.58%	19.29%	22.43%	21.88%	23.59%	21.22%	27.65%	30.48%	24.65%	24.47%	23.16%	21.08%
CP LF	156.34%	20.59%	205.33%	148.91%	112.51%	126.30%	117.52%	109.66%	143.81%	154.65%	177.18%	17.58%
REL PREC:												
NCP RP	38.47%	16%	19.64%	21.65%	25.45%	28.44%	27.53%	26.44%	17.70%	13.21%	9.81%	10.10%
NCP RP ONPK	40.45%	18.08%	19.64%	22.74%	25.35%	28.27%	29.56%	27.10%	18.35%	13.63%	9.88%	10.08%
NCP RP OFFPK	39.40%	17.23%	21.82%	22.71%	25.15%	27.93%	26.57%	24.64%	17.01%	12.59%	9.83%	10.05%
GCP RP	40.92%	16.48%	24.39%	25.32%	24.90%	32.89%	33.59%	30.89%	20.43%	16.74%	12.45%	10.79%
GCP RP ONPK	40.92%	16.48%	24.39%	25.32%	24.90%	32.89%	33.59%	30.89%	20.43%	16.74%	12.45%	10.79%
GCP RP OFFPK	50.44%	40.93%	47.70%	28.47%	24.87%	33.30%	33.14%	29.95%	19.39%	18.77%	15.36%	10.92%
CP RP	51.65%	24.64%	61.24%	34.67%	25.35%	19.72%	18.94%	23.24%	18.32%	20.87%	18.60%	11.33%
SAMPLE SIZE:												
GCPSZ	49	52	53	67	92	93	101	111	131	134	141	145
GCPSZ ONPK	49	52	53	67	92	93	101	111	131	134	141	145
GCPSZ OFFPK	49	52	53	67	92	93	101	111	131	134	141	145
CPSZ	49	52	53	67	92	93	101	111	131	134	141	145

RS(T)-1: RESIDENTIAL SERVICE (RS-1, RST-1, RS-1J, and PRS-1)

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	3526403	3539527	3549691	3556231	3552726	3553327	3558474	3565519	3570299	3578157	3589166	3600688
RLR ENERGY:												
KWH	3997792552	3379407262	3235638459	3670304464	4330235968	4599165311	4521386199	5128766847	5144736937	4986481569	4271851926	3560213664
KWH ONPK	1050945954	942437874	918937125	1180637010	1424642346	1557202125	1297897308	1767514582	1576714251	1621063147	1132379796	928307238
KWH OFFPK	2946846598	2436969388	2316701334	2489667454	2905593622	3041963185	3223488890	3361252265	3568022687	3365418421	3139472129	2631906426
KWH ONPK%	26.29%	27.89%	28.40%	32.17%	32.90%	33.86%	28.71%	34.46%	30.65%	32.51%	26.51%	26.07%
KWH OFFPK%	73.71%	72.11%	71.60%	67.83%	67.10%	66.14%	71.29%	65.54%	69.35%	67.49%	73.49%	73.93%
DEMAND (KW):												
NCP	29892211	26304091	21982665	20677780	21713768	22241561	20953872	21850347	22517781	24430601	27650311	27380555
NCP ONPK	26530706	22445194	19490491	18477452	19860542	20465495	18869998	20104187	20384228	22154587	23423426	23656265
NCP OFFPK	28039916	24939105	20546678	19652727	20548542	21016782	20049453	20759164	21415262	23229952	26581774	25774162
GCP DATE	Wed, Jan 9	Wed, Jan 30	Thu, Feb 28	Tue, Apr 23	Sun, May 5	Mon, Jun 3	Tue, Jul 16	Sun, Aug 4	Sun, Sep 15	Sun, Sep 29	Tue, Oct 29	Mon, Dec 16
GCP TIME	8:00	20:00	8:00	19:00	17:00	18:00	19:00	18:00	18:00	16:00	19:00	8:00
GCP	12708881	8703111	7672758	8421758	9853690	10358679	9975924	10776811	10836963	11149353	10661949	8065485
GCP ONPK	12708881	8703111	7672758	8421758	9795939	10358679	9975924	10403768	10555784	10601415	10661949	8065485
GCP OFFPK	11027553	7907186	7187941	8235122	9853690	10176549	9883352	10776811	10836963	11149353	10274005	7894623
CP	12708881	8144688	6517160	7470583	9509593	9683278	9368721	9630706	9895510	9947973	9836592	7862125
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	17.98%	19.12%	19.78%	23.86%	27.70%	27.79%	29.97%	31.55%	30.71%	28.35%	20.77%	18.06%
NCP LF ONPK	24.76%	26.25%	25.63%	33.81%	37.95%	36.76%	40.23%	42.48%	40.92%	38.71%	27.47%	24.53%
NCP LF OFFPK	18.00%	19.09%	20.13%	22.82%	26.63%	26.95%	29.28%	30.15%	30.02%	27.28%	20.79%	18.24%
GCP CF	42.52%	33.09%	34.90%	40.73%	45.38%	46.58%	47.61%	49.32%	48.13%	45.64%	38.56%	29.46%
CP CF	42.52%	30.96%	29.65%	36.13%	43.80%	43.54%	44.71%	44.08%	43.95%	40.72%	35.58%	28.71%
GCP LF	42.28%	57.78%	56.68%	58.58%	61.04%	59.68%	62.95%	63.97%	63.81%	62.12%	53.85%	61.31%
GCP LF ONPK	51.68%	67.68%	65.10%	74.18%	76.94%	72.62%	76.09%	82.08%	79.03%	80.90%	60.35%	71.93%
GCP LF OFFPK	45.76%	60.19%	57.55%	54.47%	55.53%	55.67%	59.41%	58.08%	59.33%	56.85%	53.80%	59.53%
CP LF	42.28%	61.75%	66.73%	66.04%	63.24%	63.84%	67.03%	71.58%	69.88%	69.62%	58.37%	62.90%
REL PREC:												
NCP RP	3.24%	3.26%	3.82%	3.54%	3.20%	2.94%	3.25%	3.09%	2.82%	3.05%	3.05%	3.51%
NCP RP ONPK	3.42%	3.61%	4.08%	3.54%	3.09%	2.90%	3.09%	2.90%	2.91%	3.03%	2.89%	3.41%
NCP RP OFFPK	3.10%	3.13%	3.75%	3.57%	3.15%	3.14%	3.27%	3.10%	2.76%	3.05%	3.04%	3.52%
GCP RP	6.12%	5.52%	10.77%	5.68%	4.85%	4.44%	4.59%	4.38%	3.92%	4.11%	4.08%	8.43%
GCP RP ONPK	6.12%	5.52%	10.77%	5.68%	4.73%	4.44%	4.59%	3.97%	3.89%	4.22%	4.08%	8.43%
GCP RP OFFPK	7.39%	5.11%	6.42%	5.70%	4.85%	4.28%	4.62%	4.38%	3.92%	4.11%	4.39%	5.69%
CP RP	6.12%	5.47%	6.78%	5.61%	4.84%	4.77%	4.97%	3.98%	3.93%	4.26%	4.21%	5.18%
SAMPLE SIZE:												
GCPSZ	329	329	340	338	330	324	320	328	327	323	326	334
GCPSZ ONPK	329	329	340	338	330	324	320	328	327	323	326	334
GCPSZ OFFPK	329	329	340	338	330	324	320	328	327	323	326	334
CPSZ	329	329	340	338	330	324	320	328	327	323	326	334

RTP-1PT: REAL TIME PRICING 500-1999 kW

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	204424	108178	177407	13865	153629	170539	92474	199507	181211	183525	206171	211969
KWH ONPK	49421	33900	53677	0	41765	45540	16056	58866	38720	51371	49315	36622
KWH OFFPK	155003	74278	123730	13865	111864	124999	76418	140641	142491	132154	156856	175347
KWH ONPK%	24.18%	31.34%	30.26%	0%	27.19%	26.70%	17.36%	29.51%	21.37%	27.99%	23.92%	17.28%
KWH OFFPK%	75.82%	68.66%	69.74%	100%	72.81%	73.30%	82.64%	70.50%	78.63%	72.01%	76.08%	82.72%
DEMAND (KW):												
NCP	918	1163	1170	520	524	1161	1162	1154	1163	1165	1175	1175
NCP ONPK	918	1163	1168	0	520	1159	1150	1151	1153	1159	1167	1175
NCP OFFPK	918	924.01	1170	520	524	1161	1162	1154	1163	1165	1175	1175
GCP DATE	Fri, Jan 4	Fri, Feb 1	Tue, Mar 19	Sun, Apr 28	Wed, May 22	Thu, Jun 27	Sat, Jun 29	Sat, Aug 3	Sun, Sep 8	Fri, Oct 18	Sun, Nov 24	Fri, Dec 6
GCP TIME	9:00	19:00	1:00	3:00	6:00	6:00	3:00	4:00	4:00	6:00	5:00	22:00
GCP	918	1163	1170	520	524	1161	1162	1154	1163	1165	1175	1175
GCP ONPK	918	1163	1168	0	520	1159	1150	1151	1153	1159	1167	1175
GCP OFFPK	918	924.01	1170	520	524	1161	1162	1154	1163	1165	1175	1175
CP	404.97	569	585	0	513.99	0	0	1144	567.02	0	0	0
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	29.93%	13.84%	20.38%	3.58%	40.72%	19.74%	11.05%	23.24%	20.94%	21.88%	23.58%	25.06%
NCP LF ONPK	33.65%	18.22%	24.98%	0%	42.49%	18.98%	8.17%	24.71%	17.77%	23.45%	24.01%	19.48%
NCP LF OFFPK	28.91%	15.70%	18.88%	4.80%	40.21%	20.05%	11.98%	22.69%	22.08%	21.36%	23.50%	26.65%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	44.12%	48.93%	50%	0%	98.09%	0%	0%	99.13%	48.76%	0%	0%	0%
GCP LF	29.93%	13.84%	20.38%	3.58%	40.72%	19.74%	11.05%	23.24%	20.94%	21.88%	23.58%	25.06%
GCP LF ONPK	33.65%	18.22%	24.98%	0%	42.49%	18.98%	8.17%	24.71%	17.77%	23.45%	24.01%	19.48%
GCP LF OFFPK	28.91%	15.70%	18.89%	4.80%	40.21%	20.05%	11.98%	22.69%	22.08%	21.36%	23.50%	26.65%
CP LF	67.84%	28.29%	40.76%	0%	41.51%	0%	0%	23.44%	42.96%	0%	0%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

RTP-1S: REAL TIME PRICING 500-1999 kW

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	484490	429231	421843	435482	326780	235593	240978	258370	313231	351008	336453	327129
KWH ONPK	108315	106495	105770	120462	94702	71354	62525	74877	85995	96774	81073	74093
KWH OFFPK	376175	322736	316073	315020	232078	164239	178453	183493	227236	254234	255380	253036
KWH ONPK%	22.36%	24.81%	25.07%	27.66%	28.98%	30.29%	25.95%	28.98%	27.45%	27.57%	24.10%	22.65%
KWH OFFPK%	77.64%	75.19%	74.93%	72.34%	71.02%	69.71%	74.05%	71.02%	72.55%	72.43%	75.90%	77.35%
DEMAND (KW):												
NCP	853	838	723	718	690	474	487	478	589	631	710	564
NCP ONPK	780.98	781.98	694	718	676.98	463.99	487	478	589	631	578.01	531.01
NCP OFFPK	853	838	723	709.01	690	474	485.99	471.99	562	631	710	564
GCP DATE	Thu, Jan 3	Fri, Feb 8	Wed, Mar 27	Tue, Apr 2	Wed, May 1	Wed, Jun 5	Mon, Jul 15	Fri, Aug 9	Fri, Sep 27	Tue, Oct 15	Tue, Nov 19	Fri, Dec 13
GCP TIME	13:00	17:00	14:00	17:00	12:00	10:00	14:00	15:00	13:00	12:00	13:00	12:00
GCP	853	838	723	718	690	474	487	478	589	631	710	564
GCP ONPK	780.98	781.98	694	718	676.98	463.99	487	478	589	631	578.01	531.01
GCP OFFPK	853	838	723	709.01	690	474	485.99	471.99	562	631	710	564
CP	570.02	431.02	697	667.99	561.01	416.99	419.99	347	516	543.01	508.01	512.01
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	76.34%	76.22%	78.42%	81.52%	65.78%	66.80%	68.72%	72.65%	71.48%	77.26%	63.69%	80.56%
NCP LF ONPK	86.69%	85.11%	82.84%	88.77%	74.02%	74.29%	75.09%	75.67%	77.25%	81.15%	79.71%	87.22%
NCP LF OFFPK	75.51%	75.22%	78.06%	80.06%	63.34%	64.52%	66.88%	72.40%	72.85%	75.88%	63.32%	80.11%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	66.83%	51.44%	96.40%	93.03%	81.31%	87.97%	86.24%	72.60%	87.61%	86.06%	71.55%	90.78%
GCP LF	76.35%	76.23%	78.42%	81.52%	65.78%	66.80%	68.72%	72.65%	71.48%	77.26%	63.69%	80.56%
GCP LF ONPK	86.69%	85.11%	82.84%	88.77%	74.02%	74.29%	75.09%	75.67%	77.25%	81.15%	79.71%	87.22%
GCP LF OFFPK	75.52%	75.22%	78.06%	80.06%	63.34%	64.52%	66.88%	72.40%	72.85%	75.88%	63.33%	80.12%
CP LF	114.25%	148.20%	81.35%	87.62%	80.90%	75.94%	79.69%	100.08%	81.59%	89.78%	89.02%	88.74%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

RTP-1ST: REAL TIME PRICING 500-1999 kW

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	6	6	6	6	6	5	5	5	5	5	5	5
RLR ENERGY:												
KWH	2972090	2666416	3042430	3239627	3302137	2697168	2317054	2811405	2802977	2762290	2856033	2526389
KWH ONPK	635243	638931	752249	808720	759008	698662	537817	756058	738391	754824	690121	580545
KWH OFFPK	2336846	2027486	2290181	2430907	2543129	1998506	1779237	2055346	2064586	2007467	2165912	1945844
KWH ONPK%	21:37%	23.96%	24.73%	24.96%	22.99%	25.90%	23.21%	26.89%	26.34%	27.33%	24.16%	22.98%
KWH OFFPK%	78.63%	76.04%	75.28%	75.04%	77.02%	74.10%	76.79%	73.11%	73.66%	72.67%	75.84%	77.02%
DEMAND (KW):												
NCP	6883	6772	6748	7110	7540	5930	5632	6668	6676	6691	6650	6231
NCP ONPK	6117.8	5872	6018	6521	6874.8	5275.1	4847	6105	6217.1	6057.8	6365	5205.8
NCP OFFPK	6864.9	6772	6708.9	7110	7410.2	5875	5632	6668	6647.9	6691	6648	6220
GCP DATE	Thu, Jan 24	Wed, Jan 30	Thu, Mar 21	Thu, Apr 25	Thu, May 9	Thu, Jun 6	Thu, Jul 25	Wed, Aug 28	Wed, Sep 4	Thu, Oct 10	Wed, Nov 6	Thu, Dec 5
GCP TIME	11:00	14:00	14:00	11:00	11:00	11:00	9:00	9:00	8:00	10:00	12:00	12:00
GCP	5672	5713	5587	6141	6667	5650	4987	5801	6104	5891	6112	5449
GCP ONPK	4858.9	5024.9	5264	5694.9	6146.8	4980.8	4130.9	5167.1	5467.9	5698.9	5888.9	4853.9
GCP OFFPK	5672	5713	5587	6141	6667	5650	4987	5801	6104	5891	6112	5449
CP	3471.1	4731.9	3995.8	4191.9	2751.1	3693.9	3370	4440	3703	4403.9	3888.1	4191.9
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	58.04%	58.59%	60.60%	61.24%	60.83%	61.13%	57.14%	56.67%	56.43%	57.34%	57.72%	56.31%
NCP LF ONPK	64.90%	68.01%	67.93%	65.62%	58.41%	63.99%	64.89%	59.83%	62.84%	65.93%	61.61%	69.70%
NCP LF OFFPK	58.29%	58.47%	60.96%	61.60%	64.63%	63.34%	57.54%	57.40%	55.96%	56.50%	57.36%	55.86%
GCP CF	82.41%	84.36%	82.79%	86.37%	88.42%	95.28%	88.55%	87.00%	91.43%	88.04%	91.91%	87.45%
CP CF	50.43%	69.88%	59.22%	58.96%	36.48%	62.29%	59.84%	66.59%	55.47%	65.82%	58.47%	67.28%
GCP LF	70.43%	69.45%	73.20%	70.90%	68.79%	64.16%	64.53%	65.14%	61.72%	65.12%	62.81%	64.39%
GCP LF ONPK	81.72%	79.47%	77.66%	75.14%	65.33%	67.77%	76.14%	70.69%	71.45%	70.09%	66.58%	74.76%
GCP LF OFFPK	70.55%	69.31%	73.20%	71.32%	71.84%	65.87%	64.99%	65.98%	60.95%	64.17%	62.39%	63.76%
CP LF	115.09%	83.85%	102.33%	103.87%	166.71%	98.14%	95.49%	85.11%	101.74%	87.11%	98.73%	83.70%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	6	6	6	6	6	5	5	5	5	5	5	5
GCPSZ ONPK	6	6	6	6	6	5	5	5	5	5	5	5
GCPSZ OFFPK	6	6	6	6	6	5	5	5	5	5	5	5
CPSZ	6	6	6	6	6	5	5	5	5	5	5	5

RTP-2PT: REAL TIME PRICING 2000 kW +

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	3	3	3	3	3	3	3	3	3	3	3	3
RLR ENERGY:												
KWH	6995858	6542394	7558413	8325971	8446326	9020601	8949602	9089661	9565985	8839167	7563545	6474053
KWH ONPK	1435902	1456262	1759015	2109449	2181710	2457260	2105178	2527125	2410769	2316099	1813312	1486503
KWH OFFPK	5559956	5086132	5799398	6216522	6264616	6563341	6844424	6562535	7155217	6523068	5750234	4987551
KWH ONPK%	20.53%	22.26%	23.27%	25.34%	25.83%	27.24%	23.52%	27.80%	25.20%	26.20%	23.97%	22.96%
KWH OFFPK%	79.48%	77.74%	76.73%	74.66%	74.17%	72.76%	76.48%	72.20%	74.80%	73.80%	76.03%	77.04%
DEMAND (KW):												
NCP	14809	13123	14324	15676	15769	15731	16263	16973	16234	17049	14968	13950
NCP ONPK	13256	11586	13635	14602	14761	13922	15757	16023	15852	16076	13679	13542
NCP OFFPK	13757	13123	14324	14485	15386	15719	15690	16833	16234	16893	14968	13930
GCP DATE	Wed, Jan 23	Tue, Jan 29	Wed, Mar 27	Wed, Apr 24	Fri, May 3	Wed, Jun 5	Fri, Jul 26	Tue, Aug 6	Fri, Aug 30	Wed, Oct 2	Thu, Oct 31	Fri, Dec 13
GCP TIME	13:00	1:00	11:00	2:00	9:00	6:00	7:00	3:00	12:00	2:00	2:00	11:00
GCP	12819	12758	12686	13917	14180	15161	14909	15804	15014	15411	13742	12780
GCP ONPK	12680	11022	11762	13358	13534	13166	14634	15299	14528	14975	12906	12402
GCP OFFPK	12819	12758	12686	13917	14180	15161	14909	15804	15014	15411	13742	12780
CP	6757	10704	11012	11796	12320	12409	12597	13840	13601	12653	11545	11142
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	63.50%	74.19%	70.92%	71.39%	74.39%	77.07%	76.43%	71.98%	79.20%	72.01%	67.92%	64.46%
NCP LF ONPK	67.70%	78.56%	70.12%	76.42%	78.20%	85.27%	78.13%	76.19%	80.47%	76.23%	75.32%	68.61%
NCP LF OFFPK	69.20%	75.70%	72.30%	77.33%	76.68%	77.76%	79.46%	72.60%	79.41%	72.72%	67.64%	63.94%
GCP CF	86.56%	97.22%	88.57%	88.78%	89.92%	96.38%	91.68%	93.12%	92.49%	90.39%	91.81%	91.62%
CP CF	45.63%	81.57%	76.88%	75.25%	78.13%	78.89%	77.46%	81.54%	83.78%	74.21%	77.13%	79.87%
GCP LF	73.35%	76.31%	80.08%	80.41%	82.73%	79.97%	83.37%	77.30%	85.63%	79.66%	73.98%	70.36%
GCP LF ONPK	70.78%	82.58%	81.28%	83.55%	85.29%	90.17%	84.13%	79.80%	87.80%	81.83%	79.83%	74.91%
GCP LF OFFPK	74.27%	77.87%	81.63%	80.49%	83.20%	80.62%	83.62%	77.32%	85.87%	79.71%	73.67%	69.69%
CP LF	139.16%	90.95%	92.26%	94.87%	95.22%	97.71%	98.67%	88.28%	94.53%	97.03%	88.06%	80.70%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	3	3	3	3	3	3	3	3	3	3	3	3
GCPSZ ONPK	3	3	3	3	3	3	3	3	3	3	3	3
GCPSZ OFFPK	3	3	3	3	3	3	3	3	3	3	3	3
CPSZ	3	3	3	3	3	3	3	3	3	3	3	3

RTP-2ST: REAL TIME PRICING 2000 kW+

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	9	9	9	9	9	9	9	9	9	9	9	9
RLR ENERGY:												
KWH	7268286	7509397	8427679	8531489	8463893	9068984	8627291	9196344	9008836	8656840	8640194	7610645
KWH ONPK	1584557	1776032	2011735	2144331	2060684	2516948	2174730	2596086	2459555	2512492	2092531	1719132
KWH OFFPK	5683728	5733365	6415944	6387158	6403209	6552037	6452561	6600257	6549281	6144348	6547664	5891513
KWH ONPK%	21.80%	23.65%	23.87%	25.13%	24.35%	27.75%	25.21%	28.23%	27.30%	29.02%	24.22%	22.59%
KWH OFFPK%	78.20%	76.35%	76.13%	74.87%	75.65%	72.25%	74.79%	71.77%	72.70%	70.98%	75.78%	77.41%
DEMAND (KW):												
NCP	23127	23191	26218	23147	22997	23088	23248	23761	23941	22778	23237	23047
NCP ONPK	21738	22224	21514	21772	18537	21473	22629	22352	22075	22608	22129	21843
NCP OFFPK	23117	23134	26218	23147	22968	23084	23183	23733	23864	22430	23206	23034
GCP DATE	Fri, Jan 25	Wed, Feb 20	Thu, Mar 21	Fri, Apr 12	Tue, May 14	Fri, May 31	Thu, Jul 25	Tue, Jul 30	Thu, Sep 26	Fri, Oct 11	Tue, Nov 12	Thu, Dec 12
GCP TIME	15:00	15:00	12:00	9:00	10:00	9:00	9:00	11:00	17:00	12:00	12:00	11:00
GCP	17688	19311	18284	18910	19383	19840	19498	19429	19531	19304	20032	18417
GCP ONPK	15661	18357	16129	17139	14548	16644	17972	17095	19531	19111	18297	18280
GCP OFFPK	17688	19311	18284	18910	19383	19840	19498	19429	18895	19304	20032	18417
CP	12167	11700	13520	9201	7817.1	12640	11417	12747	14827	14511	15803	12163
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	42.24%	48.19%	43.21%	49.54%	51.12%	52.80%	51.54%	52.02%	50.58%	52.79%	49.98%	45.87%
NCP LF ONPK	45.56%	49.94%	50.82%	52.11%	58.82%	56.62%	56.20%	56.11%	58.95%	58.80%	53.73%	49.19%
NCP LF OFFPK	42.10%	48.41%	43.70%	49.72%	52.50%	52.86%	50.70%	51.79%	49.45%	51.59%	49.67%	45.67%
GCP CF	76.48%	83.27%	69.74%	81.70%	84.29%	85.93%	83.87%	81.77%	81.58%	84.75%	86.21%	79.91%
CP CF	52.61%	50.45%	51.57%	39.75%	33.99%	54.75%	49.11%	53.65%	61.93%	63.70%	68.01%	52.78%
GCP LF	55.23%	57.87%	61.95%	60.64%	60.65%	61.44%	61.45%	63.62%	62.00%	62.28%	57.97%	57.40%
GCP LF ONPK	63.23%	60.47%	67.79%	66.20%	74.94%	73.05%	70.77%	73.36%	66.62%	69.56%	64.99%	58.78%
GCP LF OFFPK	55.02%	57.99%	62.66%	60.86%	62.21%	61.50%	60.28%	63.26%	62.46%	59.94%	57.54%	57.13%
CP LF	80.29%	95.51%	83.78%	124.63%	150.38%	96.44%	104.95%	96.97%	81.67%	82.86%	73.49%	86.91%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	9	9	9	9	9	9	9	9	9	9	9	9
GCPSZ ONPK	9	9	9	9	9	9	9	9	9	9	9	9
GCPSZ OFFPK	9	9	9	9	9	9	9	9	9	9	9	9
CPSZ	9	9	9	9	9	9	9	9	9	9	9	9

RTP-3TT: REAL TIME PRICING - TRANSMISSION

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	79789	95630	516079	1182924	2206661	1628346	0	0	0	0	284298	365450
KWH ONPK	23552	26155	147042	502418	848985	679869	0	0	0	0	96814	119876
KWH OFFPK	56237	69475	369037	680506	1357676	948477	0	0	0	0	187484	245574
KWH ONPK%	29.52%	27.35%	28.49%	42.47%	38.47%	41.75%	0%	0%	0%	0%	34.05%	32.80%
KWH OFFPK%	70.48%	72.65%	71.51%	57.53%	61.53%	58.25%	0%	0%	0%	0%	65.95%	67.20%
DEMAND (KW):												
NCP	2458	2582	5573	6398	7676	7918	0	0	0	0	6276	5524
NCP ONPK	2218.1	2061	4990.9	6398	7676	7918	0	0	0	0	6276	4619.9
NCP OFFPK	2458	2582	5573	5325	7475	7846	0	0	0	0	5928.1	5524
GCP DATE	Tue, Jan 22	Wed, Jan 30	Wed, Mar 20	Wed, Apr 17	Tue, May 14	Wed, Jun 12	Sat, Jun 29	Mon, Jul 29	Thu, Aug 29	Sun, Sep 29	Mon, Nov 11	Thu, Dec 5
GCP TIME	17:00	17:00	14:00	15:00	17:00	19:00	1:00	1:00	1:00	1:00	22:00	14:00
GCP	2458	2582	5573	6398	7676	7918	0	0	0	0	6276	5524
GCP ONPK	2218.1	2061	4990.9	6398	7676	7918	0	0	0	0	6276	4619.9
GCP OFFPK	2458	2582	5573	5325	7475	7846	0	0	0	0	5928.1	5524
CP	0	2061	4582.9	4657.9	3671.2	6194.2	0	0	0	0	0	3991.9
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	4.36%	5.51%	12.45%	24.85%	39.93%	27.64%	0%	0%	0%	0%	6.09%	9.19%
NCP LF ONPK	6.64%	7.93%	16.01%	41.55%	58.52%	41.48%	0%	0%	0%	0%	8.76%	16.22%
NCP LF OFFPK	3.92%	5.26%	11.83%	23.03%	34.20%	22.51%	0%	0%	0%	0%	5.57%	7.94%
GCP CF	100%	100%	100%	100%	100%	100%	0%	0%	0%	0%	100%	100%
CP CF	0%	79.82%	82.23%	72.80%	47.83%	78.23%	0%	0%	0%	0%	0%	72.27%
GCP LF	4.36%	5.51%	12.45%	24.85%	39.93%	27.64%	0%	0%	0%	0%	6.09%	9.19%
GCP LF ONPK	6.64%	7.93%	16.01%	41.55%	58.52%	41.48%	0%	0%	0%	0%	8.76%	16.22%
GCP LF OFFPK	3.92%	5.26%	11.83%	23.03%	34.21%	22.51%	0%	0%	0%	0%	5.57%	7.94%
CP LF	0%	6.91%	15.14%	34.14%	83.49%	35.33%	0%	0%	0%	0%	0%	12.72%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SL-1: STREET LIGHTING (SL-1 and SL-1J)

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	34434047	30944447	34556445	34773244	33877279	34891631	33804701	35364880	33067613	36348048	35128622	34439726
KWH ONPK	7643602	7605760	8822653	1742908	3050610	3340054	2763400	3385356	2900987	3386271	8713528	7899270
KWH OFFPK	26790446	23338688	25733792	33030336	30826669	31551578	31041301	31979524	30166626	32961777	26415094	26540455
KWH ONPK%	22.20%	24.58%	25.53%	5.01%	9.00%	9.57%	8.17%	9.57%	8.77%	9.32%	24.81%	22.94%
KWH OFFPK%	77.80%	75.42%	74.47%	94.99%	91.00%	90.43%	91.83%	90.43%	91.23%	90.68%	75.20%	77.06%
DEMAND (KW):												
NCP	95551	95067	95890	96861	96861	96820	96931	98202	104224	104224	104224	98752
NCP ONPK	95551	95067	95890	96861	96861	96820	96931	98202	91199	104224	99013	98752
NCP OFFPK	95551	95067	95890	96861	96861	96820	96931	98202	104224	104224	104224	98752
GCP DATE	Sat, Dec 29	Tue, Jan 29	Tue, Feb 26	Fri, Mar 29	Mon, Apr 29	Wed, May 29	Sat, Jun 29	Mon, Jul 29	Sat, Sep 28	Sun, Sep 29	Tue, Oct 29	Fri, Nov 29
GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	24:00:00	21:00	1:00	1:00	1:00
GCP	95551	95067	95890	96861	96861	96820	96931	98202	104224	104224	104224	98752
GCP ONPK	95551	95067	95890	96861	96861	96820	96931	98202	91199	104224	99013	98752
GCP OFFPK	95551	95067	95890	96861	96861	96820	96931	98202	104224	104224	104224	98752
CP	0	95067	0	0	0	0	0	0	0	0	0	98752
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	48.44%	48.44%	48.44%	48.25%	48.58%	48.44%	48.44%	48.40%	42.65%	48.44%	45.30%	48.44%
NCP LF ONPK	50%	50%	50%	9.52%	16.67%	16.67%	16.67%	16.66%	16.82%	17.20%	50%	50%
NCP LF OFFPK	48.01%	47.95%	47.92%	61.44%	59.93%	60.68%	58.33%	60.64%	52.15%	59.56%	44.62%	47.99%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	0%	100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%
GCP LF	48.44%	48.44%	48.44%	48.25%	48.58%	48.44%	48.44%	48.40%	42.65%	48.44%	45.30%	48.44%
GCP LF ONPK	50%	50%	50%	9.52%	16.67%	16.67%	16.67%	16.66%	16.82%	17.20%	50%	50%
GCP LF OFFPK	48.01%	47.95%	47.92%	61.44%	59.93%	60.68%	58.33%	60.64%	52.15%	59.56%	44.62%	47.99%
CP LF	0%	48.44%	0%	0%	0%	0%	0%	0%	0%	0%	0%	48.44%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SL-2: TRAFFIC SIGNAL SERVICE (SL-2 and SL-2J)

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	6316989	5638007	6255864	6247454	6049987	6216394	6030447	6231462	6206640	5855154	5969002	5847380
KWH ONPK	1358654	1342383	1547162	1589325	1588214	1729433	1432139	1733625	1577047	1537067	1431394	1299418
KWH OFFPK	4958335	4295625	4708703	4658129	4461773	4486961	4598308	4497838	4629593	4318087	4537608	4547962
KWH ONPK%	21.51%	23.81%	24.73%	25.44%	26.25%	27.82%	23.75%	27.82%	25.41%	26.25%	23.98%	22.22%
KWH OFFPK%	78.49%	76.19%	75.27%	74.56%	73.75%	72.18%	76.25%	72.18%	74.59%	73.75%	76.02%	77.78%
DEMAND (KW):												
NCP	8490.6	8389.9	8408.4	8408.4	8402.8	8355.4	8375.6	8375.6	8343.7	8132.2	8132.2	8121.4
NCP ONPK	8490.6	8389.9	8408.4	8408.4	8402.8	8355.4	8375.6	8375.6	8343.7	8132.2	8132.2	8121.4
NCP OFFPK	8490.6	8389.9	8408.4	8408.4	8402.8	8355.4	8375.6	8375.6	8343.7	8132.2	8132.2	8121.4
GCP DATE	Sat, Dec 29	Tue, Jan 29	Tue, Feb 26	Fri, Mar 29	Mon, Apr 29	Wed, May 29	Sat, Jun 29	Mon, Jul 29	Thu, Aug 29	Sun, Sep 29	Tue, Oct 29	Fri, Nov 29
GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
GCP	8490.6	8389.9	8408.4	8408.4	8402.8	8355.4	8375.6	8375.6	8343.7	8132.2	8132.2	8121.4
GCP ONPK	8490.6	8389.9	8408.4	8408.4	8402.8	8355.4	8375.6	8375.6	8343.7	8132.2	8132.2	8121.4
GCP OFFPK	8490.6	8389.9	8408.4	8408.4	8402.8	8355.4	8375.6	8375.6	8343.7	8132.2	8132.2	8121.4
CP	8490.6	8389.9	8408.4	8408.4	8402.8	8355.4	8375.6	8375.6	8343.7	8132.2	8132.2	8121.4
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	100%	100%	100%	99.87%	100%	100%	100%	100%	99.98%	100%	98.66%	100%
NCP LF ONPK	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
NCP LF OFFPK	100%	100%	100%	99.82%	100%	100%	100%	100%	99.98%	100%	98.24%	100%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
GCP LF	100%	100%	100%	99.87%	100%	100%	100%	100%	99.98%	100%	98.66%	100%
GCP LF ONPK	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
GCP LF OFFPK	100%	100%	100%	99.82%	100%	100%	100%	100%	99.98%	100%	98.24%	100%
CP LF	100%	100%	100%	99.87%	100%	100%	100%	100%	99.98%	100%	98.66%	100%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SST-1D: STANDBY SERVICE DISTRIBUTION LESS THAN 500 kW

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	0	0	0	0	0	0	0	0	0	0	0	0
KWH ONPK	0	0	0	0	0	0	0	0	0	0	0	0
KWH OFFPK	0	0	0	0	0	0	0	0	0	0	0	0
KWH ONPK%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
KWH OFFPK%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
DEMAND (KW):												
NCP	0	0	0	0	0	0	0	0	0	0	0	0
NCP ONPK	0	0	0	0	0	0	0	0	0	0	0	0
NCP OFFPK	0	0	0	0	0	0	0	0	0	0	0	0
GCP DATE	Sat, Dec 29	Tue, Jan 29	Tue, Feb 26	Fri, Mar 29	Mon, Apr 29	Wed, May 29	Sat, Jun 29	Mon, Jul 29	Thu, Aug 29	Sun, Sep 29	Tue, Oct 29	Fri, Nov 29
GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
GCP	0	0	0	0	0	0	0	0	0	0	0	0
GCP ONPK	0	0	0	0	0	0	0	0	0	0	0	0
GCP OFFPK	0	0	0	0	0	0	0	0	0	0	0	0
CP	0	0	0	0	0	0	0	0	0	0	0	0
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP LF ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP LF OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP CF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP CF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP LF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP LF ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP LF OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP LF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

Note: Customer had zero usage for all of 2002.

SST-1T: STANDBY SERVICE - TRANSMISSION

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	12	12	12	12	12	12	14	14	14	14	14	14
RLR ENERGY:												
KWH	26992427	18185291	8625669	14472096	10647208	9315953	6029965	6447057	7761920	9644205	9443088	3923189
KWH ONPK	5976895	3874644	1671421	3571197	2640352	2121398	1010148	1527929	1220204	2349818	2391327	939362
KWH OFFPK	21015533	14310647	6954248	10900899	8006856	7194555	5019817	4919128	6541716	7294387	7051761	2983827
KWH ONPK%	22.14%	21.31%	19.38%	24.68%	24.80%	22.77%	16.75%	23.70%	15.72%	24.37%	25.32%	23.94%
KWH OFFPK%	77.86%	78.69%	80.62%	75.32%	75.20%	77.23%	83.25%	76.30%	84.28%	75.64%	74.68%	76.06%
DEMAND (KW):												
NCP	98904	83917	105427	114840	120974	95775	86375	97353	84848	73431	91779	69122
NCP ONPK	84322	78282	94260	81286	102680	89290	59202	68486	37249	67410	84030	56264
NCP OFFPK	98868	83887	99435	114840	116372	93301	86312	96141	79922	72543	86114	52483
GCP DATE	Thu, Jan 17	Wed, Jan 30	Sun, Mar 10	Tue, Apr 16	Mon, Apr 29	Sat, Jun 15	Sun, Jul 14	Sat, Aug 17	Fri, Aug 30	Thu, Oct 3	Sun, Nov 17	Fri, Dec 27
GCP TIME	11:00	23:00	2:00	1:00	4:00	14:00	4:00	4:00	23:00	8:00	11:00	22:00
GCP	60358	65451	53721	91813	56500	58225	50269	48126	35885	47045	43392	26276
GCP ONPK	57513	64440	45754	71253	53237	46705	27049	30917	18922	46097	34656	26276
GCP OFFPK	60358	65451	53721	91813	56500	58225	50269	48126	35885	47045	43392	22648
CP	42552	57595	5601.6	11547	9716.7	6128.2	5649.8	9140.3	7593.3	2653.8	6328.7	11463
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	36.68%	32.25%	11.00%	16.94%	12.22%	13.07%	9.70%	8.90%	12.30%	18.24%	13.83%	7.88%
NCP LF ONPK	44.30%	30.93%	9.64%	23.25%	13.61%	11.48%	9.98%	10.78%	17.33%	18.44%	16.17%	10.44%
NCP LF OFFPK	36.40%	33.32%	12.49%	17.10%	12.96%	14.36%	10.59%	9.53%	14.75%	18.94%	14.42%	10.15%
GCP CF	61.03%	77.99%	50.95%	79.95%	46.70%	60.80%	58.20%	49.43%	42.29%	64.07%	47.28%	38.02%
CP CF	43.02%	68.63%	5.31%	10.06%	8.03%	6.40%	6.54%	9.39%	8.95%	3.62%	6.89%	16.58%
GCP LF	60.11%	41.35%	21.58%	21.19%	26.17%	21.51%	16.66%	18.01%	29.07%	28.48%	29.25%	20.74%
GCP LF ONPK	64.95%	37.58%	19.85%	26.52%	26.24%	21.94%	21.84%	23.87%	34.12%	26.97%	39.21%	22.34%
GCP LF OFFPK	59.62%	42.71%	23.11%	21.39%	26.68%	23.01%	18.19%	19.03%	32.85%	29.22%	28.61%	23.53%
CP LF	85.26%	46.99%	206.99%	168.47%	152.19%	204.35%	148.21%	94.82%	137.40%	504.79%	200.56%	47.54%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	12	12	12	12	12	12	14	14	14	14	14	14
GCPSZ ONPK	12	12	12	12	12	12	14	14	14	14	14	14
GCPSZ OFFPK	12	12	12	12	12	12	14	14	14	14	14	14
CPSZ	12	12	12	12	12	12	14	14	14	14	14	14

SST-2D: STANDBY SERVICE DISTRIBUTION 500-1999 kW

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	3	3	3	3	3	3	3	3	3	3	3	3
RLR ENERGY:												
KWH	1353984	1230647	1294617	1351360	1400739	1536112	1473482	1590574	1599301	1552336	1516421	1383584
KWH ONPK	300141	301200	329345	369685	392344	452862	366931	467365	434584	428361	370958	321062
KWH OFFPK	1053843	929446	965272	981675	1008395	1083249	1106551	1123209	1164717	1123975	1145462	1062521
KWH ONPK%	22.17%	24.48%	25.44%	27.36%	28.01%	29.48%	24.90%	29.38%	27.17%	27.60%	24.46%	23.21%
KWH OFFPK%	77.83%	75.53%	74.56%	72.64%	71.99%	70.52%	75.10%	70.62%	72.83%	72.41%	75.54%	76.80%
DEMAND (KW):												
NCP	2664.4	2672.2	2446.2	2340.6	2424.2	2522.2	2449.8	2611.2	2660.4	3182	3296.8	3001.1
NCP ONPK	2431.6	2398.8	2268.4	2324.3	2399.3	2520.4	2448.9	2598	2660.4	3042.7	3275.7	2820.1
NCP OFFPK	2664.4	2672.2	2446.2	2326.9	2406.8	2507.6	2440.8	2580.8	2627.1	3176.7	3253.1	2997.1
GCP DATE	Mon, Jan 21	Mon, Feb 11	Tue, Mar 12	Wed, Apr 24	Wed, May 15	Mon, Jun 17	Wed, Jul 24	Tue, Aug 27	Wed, Sep 18	Tue, Oct 1	Wed, Oct 30	Thu, Dec 5
GCP TIME	12:00	13:00	14:00	13:00	11:00	13:00	13:00	14:00	13:00	11:00	10:00	23:00
GCP	2271.6	2292.8	2339	2288.6	2375.9	2483.1	2420.1	2554.6	2584.1	3094.1	3251.8	2729.7
GCP ONPK	2213.8	2194.1	2173.9	2288.6	2367.5	2483.1	2420.1	2554.6	2584.1	3026.5	3251.8	2648.7
GCP OFFPK	2271.6	2292.8	2339	2270.9	2375.9	2475.5	2412.8	2536.5	2567.7	3094.1	3210.9	2729.7
CP	1673.7	2023.9	2115.3	2023	2004.6	2359.4	2224.6	2209.1	2391.6	2231.4	2437.7	2210.3
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	68.30%	68.53%	71.13%	77.60%	80.25%	81.86%	83.54%	81.87%	80.80%	67.76%	61.82%	64.03%
NCP LF ONPK	77.15%	78.47%	78.91%	84.15%	86.53%	86.80%	87.63%	86.91%	86.43%	74.50%	64.35%	71.15%
NCP LF OFFPK	67.73%	67.94%	70.46%	76.02%	78.90%	80.45%	82.57%	81.04%	79.88%	66.63%	61.99%	63.31%
GCP CF	85.26%	85.80%	95.62%	97.78%	98.01%	98.45%	98.79%	97.83%	97.13%	97.24%	98.64%	90.96%
CP CF	62.82%	75.73%	86.47%	86.43%	82.69%	93.54%	90.81%	84.60%	89.90%	70.13%	73.94%	73.64%
GCP LF	80.12%	79.88%	74.39%	79.37%	81.89%	83.15%	84.56%	83.69%	83.19%	69.68%	62.68%	70.40%
GCP LF ONPK	84.74%	85.79%	82.34%	85.46%	87.69%	88.11%	88.67%	88.39%	88.98%	74.90%	64.82%	75.75%
GCP LF OFFPK	79.44%	79.18%	73.69%	77.89%	79.93%	81.48%	83.54%	82.46%	81.73%	68.41%	62.80%	69.51%
CP LF	108.74%	90.49%	82.26%	89.79%	97.05%	87.51%	91.99%	96.78%	89.88%	96.62%	83.61%	86.94%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	3	3	3	3	3	3	3	3	3	3	3	3
GCPSZ ONPK	3	3	3	3	3	3	3	3	3	3	3	3
GCPSZ OFFPK	3	3	3	3	3	3	3	3	3	3	3	3
CPSZ	3	3	3	3	3	3	3	3	3	3	3	3

SST-3D: STANDBY SERVICE DISTRIBUTION 2000 kW +

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	1	1
RLR ENERGY:												
KWH	3118478	2944598	3234590	3928688	4022430	4196032	3956534	4579762	4549436	4278028	0	58692
KWH ONPK	737545	776417	869666	1244324	1302255	1422501	1195656	1517081	1400104	1321801	0	9251.7
KWH OFFPK	2380933	2168180	2364923	2684363	2720174	2773531	2760878	3062681	3149331	2956227	0	49440
KWH ONPK%	23.65%	26.37%	26.89%	31.67%	32.38%	33.90%	30.22%	33.13%	30.78%	30.90%	0%	15.76%
KWH OFFPK%	76.35%	73.63%	73.11%	68.33%	67.63%	66.10%	69.78%	66.87%	69.23%	69.10%	0%	84.24%
DEMAND (KW):												
NCP	7324.1	9961	8755.9	8406.5	8629.2	8737.2	8795.7	9298.6	9323.4	9759.4	0	2950.5
NCP ONPK	6643.6	9133.3	8428.2	8406.5	8373.2	8680.6	8795.7	9189.6	9323.4	9375.1	0	2910.3
NCP OFFPK	7324.1	9961	8744.1	8262.3	8590.7	8673.7	8580.4	9255.4	8561.8	9736.2	0	2950.5
GCP DATE	Tue, Jan 22	Fri, Feb 15	Wed, Mar 27	Mon, Apr 22	Thu, May 2	Thu, Jun 6	Mon, Jul 1	Tue, Jul 30	Thu, Sep 5	Wed, Oct 2	Tue, Oct 29	Wed, Dec 25
GCP TIME	14:00	14:00	14:00	15:00	10:00	10:00	13:00	12:00	14:00	14:00	1:00	21:00
GCP	7116.9	7914	8263.5	8203.5	8423.4	8439.3	8674.6	9111.4	9296.1	8921.4	0	2950.5
GCP ONPK	6436.5	7536.6	8003.2	8203.5	8301	8425.4	8674.6	9016.3	9296.1	8921.4	0	2910.3
GCP OFFPK	7116.9	7914	8263.5	8146	8423.4	8439.3	8534.8	9111.4	8514	8833.7	0	2950.5
CP	4603	4674.5	6488.7	7921.6	7373.8	8279.5	8080.9	8681.4	8476	8200.3	0	0
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	57.23%	43.99%	49.65%	62.82%	64.74%	64.55%	62.47%	66.20%	65.59%	60.88%	0%	2.76%
NCP LF ONPK	69.39%	53.13%	56.08%	78.32%	82.29%	79.17%	79.49%	79.76%	79.46%	74.60%	0%	1.99%
NCP LF OFFPK	55.66%	42.51%	48.30%	58.54%	59.64%	59.54%	58.61%	61.62%	66.28%	57.18%	0%	2.99%
GCP CF	97.17%	79.45%	94.38%	97.58%	97.62%	96.59%	98.62%	97.99%	99.71%	91.41%	0%	100%
CP CF	62.85%	46.93%	74.11%	94.23%	85.45%	94.77%	91.87%	93.37%	90.91%	84.02%	0%	0%
GCP LF	58.89%	55.37%	52.61%	64.37%	66.32%	66.83%	63.35%	67.56%	65.78%	66.60%	0%	2.76%
GCP LF ONPK	71.62%	64.40%	59.06%	80.25%	83%	81.57%	80.60%	81.29%	79.69%	78.39%	0%	1.99%
GCP LF OFFPK	57.28%	53.51%	51.11%	59.38%	60.82%	61.20%	58.93%	62.59%	66.65%	63.02%	0%	2.99%
CP LF	91.06%	93.74%	67%	66.66%	75.76%	68.12%	68.01%	70.91%	72.14%	72.46%	0%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	1	1
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	1	1
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	1	1
CPSZ	2	2	2	2	2	2	2	2	2	2	1	1

CNTR: WHOLESALE RATE - (FKEC AND KEY WEST)

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
RLR ENERGY:												
KWH	70653562	63594910	82986591	92422686	88846528	92842048	96977150	103197087	98431419	92452767	76771740	67275195
KWH ONPK	18280207	17793374	23806715	28370041	28953771	31899575	28068905	35218054	30034202	29034007	21583264	18917555
KWH OFFPK	52373355	45801536	59179876	64052646	59892757	60942473	68908245	67979034	68397217	63418760	55188476	48357640
KWH ONPK%	25.87%	27.98%	28.69%	30.70%	32.59%	34.36%	28.94%	34.13%	30.51%	31.40%	28.11%	28.12%
KWH OFFPK%	74.13%	72.02%	71.31%	69.30%	67.41%	65.64%	71.06%	65.87%	69.49%	68.60%	71.89%	71.88%
DEMAND (KW):												
NCP	155125	146109	161164	260695	174621	176264	179674	183878	185180	170626	166338	151751
NCP ONPK	155125	145396	161164	260695	167329	173929	179378	181554	170935	166334	165607	151751
NCP OFFPK	145569	146109	160957	162974	174621	176264	179674	183878	185180	170626	166338	145979
GCP DATE	Fri, Jan 4	Sat, Feb 2	Tue, Mar 26	Wed, Apr 3	Sat, May 18	Sat, Jun 1	Sat, Jul 20	Sat, Aug 17	Sun, Sep 1	Sat, Oct 12	Wed, Oct 30	Tue, Dec 24
GCP TIME	20:00	19:00	20:00	16:00	18:00	18:00	17:00	18:00	17:00	17:00	15:00	19:00
GCP	155125	146109	161164	260695	174621	176264	179674	183878	185180	170626	166338	151751
GCP ONPK	155125	145396	161164	260695	167329	173929	179378	181554	170935	166334	165607	151751
GCP OFFPK	145569	146109	160957	162974	174621	176264	179674	183878	185180	170626	166338	145979
CP	144404	98138	158507	155128	138141	145918	177316	173472	170935	164178	159453	149639
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	61.22%	64.77%	69.21%	47.65%	70.67%	70.80%	74.96%	75.43%	71.44%	75.26%	62.04%	61.57%
NCP LF ONPK	73.64%	76.48%	80.28%	57.58%	91.55%	88.61%	91.50%	93.71%	92.96%	92.36%	74.05%	77.91%
NCP LF OFFPK	61.61%	61.23%	65.66%	70.82%	64.59%	64.38%	69.86%	68.85%	66.55%	70.00%	58.42%	59.16%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	93.09%	67.17%	98.35%	59.51%	79.11%	82.78%	98.69%	94.34%	92.31%	96.22%	95.86%	98.61%
GCP LF	61.22%	64.77%	69.21%	47.65%	70.67%	70.80%	74.96%	75.43%	71.44%	75.26%	62.04%	61.57%
GCP LF ONPK	73.64%	76.48%	80.28%	57.58%	91.55%	88.61%	91.50%	93.71%	92.96%	92.36%	74.05%	77.91%
GCP LF OFFPK	61.61%	61.23%	65.66%	70.81%	64.59%	64.38%	69.86%	68.85%	66.55%	70.00%	58.42%	59.16%
CP LF	65.76%	96.43%	70.37%	80.08%	89.32%	85.52%	75.96%	79.96%	77.40%	78.22%	64.71%	62.44%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

FMPA - WHOLESALE - PRT-3 PARTIAL REQUIREMENTS - SALE FOR RESALE

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS						1	1	1	1	1	1	1
RLR ENERGY:												
KWH						30174991	32699999	36149996	39574992	46999999	36999997	33400000
KWH ONPK						13374264	12824468	15525960	14174999	14174603	12699266	11325006
KWH OFFPK						16800728	19875530	20624036	25399993	32825396	24300730	22074994
KWH ONPK%						44.32%	39.22%	42.95%	35.82%	30.16%	34.32%	33.91%
KWH OFFPK%						55.68%	60.78%	57.05%	64.18%	69.84%	65.68%	66.09%
DEMAND (KW):												
NCP						75000	75000	75000	75000	75000	75000	75000
NCP ONPK						75000	75000	75000	75000	75000	75000	75000
NCP OFFPK						75000	75000	75000	75000	75000	75000	75000
GCP DATE						Sat, Jun 1	Sat, Jun 29	Mon, Jul 29	Thu, Aug 29	Sun, Sep 29	Tue, Oct 29	Fri, Nov 29
GCP TIME						10:00	11:00	9:00	7:00	1:00	1:00	7:00
GCP						75000	75000	75000	75000	75000	75000	75000
GCP ONPK						75000	75000	75000	75000	75000	75000	75000
GCP OFFPK						75000	75000	75000	75000	75000	75000	75000
CP						75000	75000	75000	75000	75000	75000	75000
PERIODSTART						5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF						54.08%	60.56%	64.79%	70.92%	87.04%	66.31%	61.85%
NCP LF ONPK						86.15%	100%	100%	100%	100%	96.21%	94.38%
NCP LF OFFPK						41.71%	48.27%	51.21%	61.02%	82.42%	57.04%	52.56%
GCP CF						100%	100%	100%	100%	100%	100%	100%
CP CF						100%	100%	100%	100%	100%	100%	100%
GCP LF						54.08%	60.56%	64.79%	70.92%	87.04%	66.31%	61.85%
GCP LF ONPK						86.15%	100%	100%	100%	100%	96.21%	94.38%
GCP LF OFFPK						41.71%	48.27%	51.21%	61.02%	82.42%	57.04%	52.56%
CP LF						54.08%	60.56%	64.79%	70.92%	87.04%	66.31%	61.85%
REL PREC:												
NCP RP						0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK						0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK						0%	0%	0%	0%	0%	0%	0%
GCP RP						0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK						0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK						0%	0%	0%	0%	0%	0%	0%
CP RP						0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ						1	1	1	1	1	1	1
GCPSZ ONPK						1	1	1	1	1	1	1
GCPSZ OFFPK						1	1	1	1	1	1	1
CPSZ						1	1	1	1	1	1	1

Note: This rate class started in June 2002.

MDWS: WHOLESALE RATE - METRO DADE CO SOLID WASTE MGT

MONTH	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	623035	438605	445020	505411	451614	405236	483826	586630	571580	491985	634862	603368
KWH ONPK	133089	101243	108701	126075	105763	112392	115285	168289	146280	125279	150925	133566
KWH OFFPK	489946	337361	336319	379336	345851	292843	368540	418341	425300	366706	483937	469802
KWH ONPK%	21.36%	23.08%	24.43%	24.95%	23.42%	27.74%	23.83%	28.69%	25.59%	25.46%	23.77%	22.14%
KWH OFFPK%	78.64%	76.92%	75.57%	75.06%	76.58%	72.27%	76.17%	71.31%	74.41%	74.54%	76.23%	77.86%
DEMAND (KW):												
NCP	1143.6	1092	1108.8	1093.7	1066.9	976.37	986.99	1099.6	1159.6	1140.7	1128	1166.7
NCP ONPK	1101.5	1080.4	1108.8	1093.7	1066.9	871.1	970.9	1037.6	1159.6	1076.4	1118.5	1159.2
NCP OFFPK	1143.6	1092	1093.4	1078.6	1048.5	976.37	986.99	1099.6	1124	1140.7	1128	1166.7
GCP DATE	Sun, Jan 27	Sun, Feb 3	Thu, Feb 28	Mon, Apr 15	Mon, May 6	Sun, Jun 23	Sun, Jul 28	Sat, Aug 24	Tue, Sep 10	Wed, Oct 16	Fri, Nov 8	Sun, Dec 22
GCP TIME	9:00	9:00	8:00	17:00	21:00	12:00	22:00	19:00	17:00	23:00	14:00	11:00
GCP	1143.6	1092	1108.8	1093.7	1066.9	976.37	986.99	1099.6	1159.6	1140.7	1128	1166.7
GCP ONPK	1101.5	1080.4	1108.8	1093.7	1066.9	871.1	970.9	1037.6	1159.6	1076.4	1118.5	1159.2
GCP OFFPK	1143.6	1092	1093.4	1078.6	1048.5	976.37	986.99	1099.6	1124	1140.7	1128	1166.7
CP	764.9	663.67	673.87	967.61	683.99	573.54	811.95	572.14	346.27	730.61	818.85	1029.1
PERIODSTART	12/29/2001	1/29/2002	2/26/2002	3/29/2002	4/29/2002	5/29/2002	6/29/2002	7/29/2002	8/29/2002	9/29/2002	10/29/2002	11/29/2002
NCP LF	73.23%	59.77%	53.95%	62.11%	58.79%	55.79%	68.09%	71.71%	66.25%	59.90%	75.65%	71.82%
NCP LF ONPK	75.52%	58.57%	53.27%	61.00%	52.45%	62.33%	69.44%	78.35%	66.74%	61.59%	76.67%	72.01%
NCP LF OFFPK	73.36%	60.34%	54.93%	63.37%	62.12%	55.86%	68.01%	70.85%	68.18%	60.54%	75.53%	71.91%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	66.89%	60.78%	60.78%	88.47%	64.11%	58.75%	82.27%	52.03%	29.86%	64.05%	72.60%	88.21%
GCP LF	73.23%	59.77%	53.95%	62.11%	58.79%	55.78%	68.09%	71.71%	66.25%	59.90%	75.65%	71.83%
GCP LF ONPK	75.51%	58.57%	53.27%	61.00%	52.45%	62.33%	69.44%	78.35%	66.74%	61.59%	76.67%	72.01%
GCP LF OFFPK	73.36%	60.34%	54.93%	63.37%	62.12%	55.85%	68.02%	70.85%	68.19%	60.54%	75.54%	71.91%
CP LF	109.48%	98.35%	88.76%	70.21%	91.70%	94.96%	82.76%	137.81%	221.87%	93.53%	104.21%	81.43%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

* ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED
* TIME OF USE PERIOD ON-PEAK:
* WINTER: NOVEMBER THROUGH MARCH 6A-10A AND 6P-10P
* SUMMER: APRIL THROUGH OCTOBER 12N-9P
* EXCLUDING HOLIDAYS
* TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS.

DAY OF SYSTEM PEAK												
DATE	1/24/2003	2/21/2003	3/20/2003	4/7/2003	5/12/2003	6/13/2003	7/9/2003	8/27/2003	9/19/2003	10/13/2003	11/3/2003	12/21/2003
WEEKDAY	Friday	Friday	Thursday	Monday	Monday	Friday	Wednesday	Wednesday	Friday	Monday	Monday	Sunday
CP HOUR ENDING	8:00	17:00	16:00	18:00	17:00	17:00	17:00	17:00	17:00	16:00	19:00	9:00
CP (MW)	20190	14241	17816	16505	19012	18580	19668	19018	18873	18311	15989	15362

CILC-1D: COMMERCIAL/INDUSTRIAL LOAD CONTROL - DISTRIBUTION

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	367	368	368	365	365	367	363	365	365	358	358	357
RLR ENERGY:												
KWH	255784064	247185221	253558345	247626340	252447086	269255455	267611484	265358181	271471350	261746493	258164504	265014566
KWH ONPK	60354420	60815412	64798244	67893156	71156789	76469864	72392337	78716447	71298519	77629088	63894927	59312784
KWH OFFPK	195429644	186369810	188760101	179733184	181290298	192785590	195219147	186641734	200172831	184117405	194269577	205701782
KWH ONPK%	23.60%	24.60%	25.56%	27.42%	28.19%	28.40%	27.05%	29.66%	26.26%	29.66%	24.75%	22.38%
KWH OFFPK%	76.40%	75.40%	74.44%	72.58%	71.81%	71.60%	72.95%	70.34%	73.74%	70.34%	75.25%	77.62%
DEMAND (KW):												
NCP	498350	516327	475323	470066	488590	499696	501353	487722	500823	494803	489938	531079
NCP ONPK	479731	494230	457738	452933	470395	481636	487947	471822	482569	483355	471214	508643
NCP OFFPK	495095	513521	472305	465417	483161	495547	493579	482928	495870	488611	487485	527902
GCP DATE	Mon, Jan 13	Thu, Feb 20	Thu, Mar 20	Mon, Apr 7	Thu, May 8	Tue, Jun 10	Tue, Jul 8	Tue, Jul 29	Mon, Sep 22	Tue, Oct 14	Wed, Nov 5	Fri, Dec 5
GCP TIME	12:00	12:00	12:00	12:00	11:00	12:00	14:00	14:00	14:00	12:00	15:00	12:00
GCP	409378	436963	408142	395827	407023	416112	425059	408091	421650	421776	409752	447532
GCP ONPK	395632	420343	394438	395175	404091	412556	425059	408091	421650	421492	406249	447205
GCP OFFPK	409378	436963	408142	395827	407023	416112	423943	403806	419848	421776	409752	447532
CP	352420	410633	399695	373354	391617	387330	410553	393242	394132	406249	379958	330868
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	68.99%	71.24%	71.70%	70.80%	71.76%	72.42%	74.14%	73.13%	72.86%	73.47%	70.82%	69.31%
NCP LF ONPK	74.88%	76.90%	76.93%	79.32%	80.04%	80.18%	82.42%	80.60%	82.08%	81.11%	77.04%	76.72%
NCP LF OFFPK	68.53%	70.88%	71.37%	69.58%	70.66%	71.25%	73.25%	71.97%	71.57%	72.19%	70.16%	68.60%
GCP CF	82.15%	84.63%	85.87%	84.21%	83.31%	83.27%	84.78%	83.67%	84.19%	85.24%	83.63%	84.27%
CP CF	70.72%	79.53%	84.09%	79.43%	80.15%	77.51%	81.89%	80.63%	78.70%	82.11%	77.55%	62.30%
GCP LF	83.98%	84.18%	83.50%	84.09%	86.14%	86.97%	87.45%	87.40%	86.54%	86.19%	84.69%	82.25%
GCP LF ONPK	90.80%	90.42%	89.27%	90.91%	93.18%	93.61%	94.61%	93.18%	93.94%	93.02%	89.36%	87.26%
GCP LF OFFPK	82.88%	83.30%	82.59%	81.81%	83.88%	84.86%	85.28%	86.07%	84.54%	83.63%	83.47%	80.92%
CP LF	97.55%	89.58%	85.27%	89.15%	89.53%	93.44%	90.54%	90.70%	92.58%	89.48%	91.33%	111.25%
REL PREC:												
NCP RP	0.51%	0.45%	0.48%	0.47%	0.55%	0.58%	0.63%	0.67%	0.71%	0.50%	0.52%	0.58%
NCP RP ONPK	0.49%	0.43%	0.46%	0.45%	0.51%	0.54%	0.62%	0.62%	0.67%	0.47%	0.49%	0.53%
NCP RP OFFPK	0.51%	0.45%	0.48%	0.47%	0.55%	0.58%	0.61%	0.66%	0.71%	0.49%	0.52%	0.58%
GCP RP	0.54%	0.46%	0.50%	0.54%	0.59%	0.49%	0.64%	0.55%	0.62%	0.55%	0.65%	0.64%
GCP RP ONPK	0.52%	0.56%	0.57%	0.51%	0.56%	0.51%	0.64%	0.55%	0.62%	0.66%	0.64%	0.54%
GCP RP OFFPK	0.54%	0.46%	0.50%	0.54%	0.59%	0.49%	0.62%	0.61%	0.64%	0.55%	0.65%	0.64%
CP RP	0.66%	0.58%	0.60%	0.50%	0.57%	0.56%	0.63%	0.97%	0.76%	0.68%	0.46%	0.65%
SAMPLE SIZE:												
GCPSZ	349	350	350	349	344	340	333	333	329	331	335	333
GCPSZ ONPK	350	350	350	349	342	341	333	333	329	332	335	333
GCPSZ OFFPK	349	350	350	349	344	340	331	333	325	331	335	333
CPSZ	350	350	350	349	345	341	332	333	326	333	335	333

CILC-1G: COMMERCIAL/INDUSTRIAL LOAD CONTROL - GENERAL

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	127	126	126	127	126	124	124	122	122	126	126	123
RLR ENERGY:												
KWH	20599279	19248578	20021376	19611236	19621018	20340579	20691839	19492176	19590378	19434853	18591268	19081565
KWH ONPK	4899560	4769840	5137353	5416437	5564080	5778066	5577196	5840513	5225297	5909951	4645547	4324223
KWH OFFPK	15699719	14478738	14884023	14194799	14056938	14562513	15114643	13651663	14365081	13524902	13945721	14757343
KWH ONPK%	23.79%	24.78%	25.66%	27.62%	28.36%	28.41%	26.95%	29.96%	26.67%	30.41%	24.99%	22.66%
KWH OFFPK%	76.22%	75.22%	74.34%	72.38%	71.64%	71.59%	73.05%	70.04%	73.33%	69.59%	75.01%	77.34%
DEMAND (KW):												
NCP	40836	40921	38443	38075	38272	38137	39070	37050	37162	39187	37882	41381
NCP ONPK	39457	39345	36877	37033	37254	37059	38307	36270	36472	38462	36421	39618
NCP OFFPK	40369	40532	38107	37473	37623	37541	38340	36460	36637	38560	37482	40954
GCP DATE	Mon, Jan 13	Fri, Feb 21	Thu, Mar 20	Tue, Apr 8	Mon, May 5	Wed, Jun 18	Tue, Jul 8	Mon, Aug 25	Mon, Sep 15	Tue, Oct 14	Wed, Nov 12	Thu, Dec 4
GCP TIME	11:00	11:00	12:00	15:00	13:00	14:00	14:00	12:00	15:00	12:00	12:00	13:00
GCP	32322	34133	32582	31396	32121	31361	33645	30872	31442	33176	31225	34059
GCP ONPK	32052	33530	31410	31396	32121	31361	33645	30860	31442	33172	29879	33209
GCP OFFPK	32322	34133	32582	31144	31855	31315	33493	30872	31241	33176	31225	34059
CP	30290	31468	31263	29488	29982	29676	32022	29170	29542	32121	27214	24130
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	67.80%	70.00%	70.00%	69.23%	71.20%	71.69%	73.56%	70.71%	70.86%	68.88%	65.96%	64.04%
NCP LF ONPK	73.91%	75.77%	75.71%	77.38%	79.02%	78.74%	80.88%	77.78%	79.59%	77.61%	72.48%	71.81%
NCP LF OFFPK	67.52%	69.77%	69.75%	68.25%	70.36%	71.05%	73.01%	69.73%	69.52%	67.19%	65.50%	63.44%
GCP CF	79.15%	83.41%	84.76%	82.46%	83.93%	82.23%	86.12%	83.32%	84.61%	84.66%	82.43%	82.31%
CP CF	74.17%	76.90%	81.33%	77.45%	78.34%	77.81%	81.96%	78.73%	79.50%	81.97%	71.84%	58.31%
GCP LF	85.66%	83.92%	82.60%	83.96%	84.84%	87.18%	85.42%	84.86%	83.75%	81.36%	80.03%	77.81%
GCP LF ONPK	90.98%	88.92%	88.89%	91.27%	91.65%	93.05%	92.08%	91.42%	92.32%	89.98%	88.35%	85.67%
GCP LF OFFPK	84.33%	82.85%	81.58%	82.12%	83.11%	85.17%	83.57%	82.35%	81.53%	78.10%	78.63%	76.28%
CP LF	91.41%	91.03%	86.07%	89.39%	90.89%	92.13%	89.75%	89.82%	89.13%	84.04%	91.82%	109.83%
REL PREC:												
NCP RP	0.80%	0.84%	0.78%	0.62%	0.84%	0.84%	1.08%	1.27%	0.88%	0.96%	1.20%	1.20%
NCP RP ONPK	0.79%	0.82%	0.74%	0.59%	0.82%	0.80%	1.06%	1.23%	0.86%	0.93%	1.18%	1.20%
NCP RP OFFPK	0.78%	0.84%	0.78%	0.62%	0.85%	0.84%	1.07%	1.29%	0.89%	0.97%	1.19%	1.20%
GCP RP	0.67%	0.84%	0.83%	0.52%	0.84%	0.62%	0.92%	1.12%	0.66%	0.97%	1.08%	1.08%
GCP RP ONPK	0.72%	0.83%	0.83%	0.52%	0.84%	0.62%	0.92%	1.06%	0.66%	0.92%	0.95%	1.04%
GCP RP OFFPK	0.67%	0.84%	0.83%	0.46%	0.73%	0.74%	1.15%	1.12%	0.75%	0.97%	1.08%	1.08%
CP RP	0.78%	0.71%	0.64%	0.35%	0.58%	0.55%	0.72%	0.91%	0.51%	0.77%	0.59%	0.98%
SAMPLE SIZE:												
GCPSZ	122	119	121	124	120	117	114	112	117	120	119	115
GCPSZ ONPK	121	119	121	124	120	117	114	111	117	119	119	114
GCPSZ OFFPK	122	119	121	124	120	118	113	112	117	120	119	115
CPSZ	122	119	121	124	120	118	114	112	117	119	119	115

CILC-1T: COMMERCIAL/INDUSTRIAL LOAD CONTROL - TRANSMISSION

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
RLR ENERGY:												
KWH	113353751	107834995	123051447	122670604	126290516	129161455	129097890	130691149	127731560	134947930	138151171	113979130
KWH ONPK	26421528	26241165	30928132	31648716	33608080	35215815	32944394	36694053	31659959	37592638	33154594	24632852
KWH OFFPK	86932223	81593829	92123315	91021888	92682435	93945639	96153496	93997096	96071601	97355292	104996577	89346278
KWH ONPK%	23.31%	24.34%	25.13%	25.80%	26.61%	27.27%	25.52%	28.08%	24.79%	27.86%	24.00%	21.61%
KWH OFFPK%	76.69%	75.67%	74.87%	74.20%	73.39%	72.74%	74.48%	71.92%	75.21%	72.14%	76.00%	78.39%
DEMAND (KW):												
NCP	204650	206917	218576	214717	219911	220035	224365	219331	219943	237497	233614	207143
NCP ONPK	199615	198795	208328	210194	216260	213654	220434	218005	215203	235511	228551	203185
NCP OFFPK	203750	206917	218576	212672	218233	218087	220735	217684	217298	235105	233371	206979
GCP DATE	Wed, Jan 15	Fri, Feb 21	Thu, Mar 27	Fri, Apr 25	Thu, May 8	Tue, Jun 17	Thu, Jul 10	Fri, Aug 8	Mon, Sep 15	Tue, Oct 7	Wed, Nov 5	Fri, Dec 5
GCP TIME	9:00	13:00	13:00	13:00	11:00	12:00	13:00	13:00	13:00	11:00	13:00	13:00
GCP	183444	189263	195720	195159	200001	204786	204207	199416	196093	215841	213443	181713
GCP ONPK	183444	184826	190164	195159	199012	202448	204207	199416	196093	212863	212518	181003
GCP OFFPK	181204	189263	195720	193300	200001	204786	199944	196519	195076	215841	213443	181713
CP	172189	175120	183234	164002	182016	187758	176668	173290	171001	198197	194796	155443
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	74.45%	77.55%	75.67%	76.79%	79.76%	78.90%	79.92%	80.09%	78.06%	78.92%	79.49%	76.42%
NCP LF ONPK	78.79%	82.51%	80.69%	79.67%	82.21%	83.24%	83.03%	81.32%	81.74%	80.61%	82.43%	79.75%
NCP LF OFFPK	74.07%	77.02%	75.26%	77.12%	79.98%	78.90%	80.66%	80.41%	78.39%	79.33%	79.21%	76.00%
GCP CF	89.64%	91.47%	89.54%	90.89%	90.94%	93.07%	91.01%	90.92%	89.16%	90.88%	91.36%	87.72%
CP CF	84.14%	84.63%	83.83%	76.38%	82.77%	85.33%	78.74%	79.01%	77.75%	83.45%	83.38%	75.04%
GCP LF	83.05%	84.79%	84.50%	84.48%	87.70%	84.77%	87.81%	88.08%	87.55%	86.84%	87.00%	87.12%
GCP LF ONPK	85.73%	88.74%	88.40%	85.81%	89.34%	87.85%	89.63%	88.90%	89.71%	89.19%	88.65%	89.52%
GCP LF OFFPK	83.29%	84.20%	84.05%	84.85%	87.28%	84.02%	89.06%	89.07%	87.32%	86.41%	86.60%	86.57%
CP LF	88.48%	91.64%	90.26%	100.53%	96.37%	92.46%	101.49%	101.36%	100.40%	94.57%	95.33%	101.84%
REL PREC:												
NCP RP	6.07%	6.25%	5.87%	6.09%	0%	0%	0%	0%	0%	8.17%	8.23%	6.71%
NCP RP ONPK	5.99%	6.20%	5.86%	5.89%	0%	0%	0%	0%	0%	8.06%	8.33%	6.79%
NCP RP OFFPK	6.08%	6.25%	5.87%	6.14%	0%	0%	0%	0%	0%	8.27%	8.21%	6.71%
GCP RP	6.72%	6.82%	6.08%	6.57%	0%	0%	0%	0%	0%	8.01%	7.90%	7.40%
GCP RP ONPK	6.72%	6.43%	5.65%	6.57%	0%	0%	0%	0%	0%	8.36%	8.51%	6.76%
GCP RP OFFPK	6.96%	6.82%	6.08%	6.79%	0%	0%	0%	0%	0%	8.01%	7.90%	7.40%
CP RP	6.80%	6.18%	5.80%	6.54%	0%	0%	0%	0%	0%	7.24%	7.61%	6.82%
SAMPLE SIZE:												
GCPSZ	16	16	16	16	17	17	17	17	17	15	15	16
GCPSZ ONPK	16	16	16	16	17	17	17	17	17	15	15	16
GCPSZ OFFPK	16	16	16	16	17	17	17	17	17	15	15	16
CPSZ	16	16	16	16	17	17	17	17	17	15	15	16

CS(T)-1: CURTAILABLE SERVICE 500-1999 kW (CS-1 and CST-1)

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	55	56	56	54	54	54	55	56	55	55	54	56
RLR ENERGY:												
KWH	17998686	17956411	18717377	18270448	18838200	20183930	20186409	20425604	19755081	19581227	18545281	20187998
KWH ONPK	4484288	4688618	5021011	5374055	5560604	5989871	5666490	6267343	5406717	6029775	4784637	4672326
KWH OFFPK	13514398	13267793	13696366	12896393	13277596	14194059	14519919	14158261	14348364	13551452	13760644	15515672
KWH ONPK%	24.92%	26.11%	26.83%	29.41%	29.52%	29.68%	28.07%	30.68%	27.37%	30.79%	25.80%	23.14%
KWH OFFPK%	75.09%	73.89%	73.18%	70.59%	70.48%	70.32%	71.93%	69.32%	72.63%	69.21%	74.20%	76.86%
DEMAND (KW):												
NCP	42833	45083	41673	42080	42592	43708	44392	43619	42746	44639	41164	48559
NCP ONPK	40877	43016	39826	40767	40080	40858	41896	41225	40695	42342	39098	46003
NCP OFFPK	42375	44821	41289	40993	42280	43217	44058	42970	42070	44097	40707	48058
GCP DATE	Thu, Jan 2	Tue, Feb 25	Tue, Mar 4	Wed, Apr 9	Tue, May 27	Tue, Jun 3	Tue, Jul 15	Tue, Jul 29	Mon, Sep 22	Tue, Sep 30	Tue, Nov 4	Thu, Dec 4
GCP TIME	14:00	14:00	14:00	14:00	14:00	10:00	11:00	11:00	12:00	11:00	11:00	14:00
GCP	32929	37393	33485	34668	34871	35132	36507	35739	34545	36833	33834	38791
GCP ONPK	32288	35845	32763	34668	34871	34829	36262	35595	34324	35983	33208	38061
GCP OFFPK	32929	37393	33485	34368	33821	35132	36507	35739	34545	36833	33834	38791
CP	24086	29987	30543	28095	29906	28642	32558	30727	29254	32938	26650	22997
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	56.48%	59.27%	60.37%	58.36%	61.43%	62.07%	63.16%	62.94%	62.12%	60.93%	60.56%	57.74%
NCP LF ONPK	65.30%	68.13%	68.52%	69.74%	73.41%	74.05%	75.14%	73.44%	73.82%	71.92%	69.53%	66.81%
NCP LF OFFPK	55.37%	57.82%	59.24%	56.69%	59.14%	60.15%	61.03%	61.36%	60.47%	58.88%	59.52%	56.84%
GCP CF	76.88%	82.95%	80.35%	82.39%	81.87%	80.38%	82.24%	81.94%	80.82%	82.51%	82.19%	79.88%
CP CF	56.23%	66.51%	73.29%	66.76%	70.22%	65.53%	73.34%	70.44%	68.43%	73.79%	64.74%	47.36%
GCP LF	73.47%	71.46%	75.13%	70.84%	75.03%	77.22%	76.80%	76.82%	76.87%	73.84%	73.68%	72.28%
GCP LF ONPK	82.66%	81.75%	83.29%	82.01%	84.38%	86.87%	86.82%	85.06%	87.52%	84.63%	81.87%	80.75%
GCP LF OFFPK	71.25%	69.30%	73.04%	67.61%	73.93%	74.00%	73.65%	73.77%	73.64%	70.49%	71.60%	70.42%
CP LF	100.44%	89.11%	82.37%	87.41%	87.49%	94.72%	86.12%	89.35%	90.77%	82.57%	93.54%	121.92%
REL PREC:												
NCP RP	1.27%	1.12%	2.45%	2.78%	2.81%	3.02%	2.71%	2.46%	2.69%	3.19%	2.61%	1.58%
NCP RP ONPK	1.25%	1.09%	2.51%	2.67%	2.77%	2.74%	2.56%	2.34%	2.50%	3.01%	2.51%	1.54%
NCP RP OFFPK	1.25%	1.11%	2.43%	2.79%	2.85%	3.03%	2.73%	2.50%	2.72%	3.25%	2.57%	1.55%
GCP RP	1.06%	1.00%	2.23%	2.15%	2.21%	2.71%	2.36%	2.00%	2.51%	2.97%	2.44%	1.36%
GCP RP ONPK	1.37%	1.02%	2.44%	2.15%	2.21%	2.58%	2.13%	1.78%	2.36%	2.54%	2.47%	1.51%
GCP RP OFFPK	1.06%	1.00%	2.23%	2.46%	2.31%	2.71%	2.36%	2.00%	2.51%	2.97%	2.44%	1.36%
CP RP	1.22%	0.67%	2.02%	1.54%	1.53%	1.55%	1.45%	1.82%	1.71%	2.95%	1.52%	1.17%
SAMPLE SIZE:												
GCPSZ	54	55	52	50	50	49	51	52	51	49	50	54
GCPSZ ONPK	54	55	52	50	50	49	51	52	51	49	50	54
GCPSZ OFFPK	54	55	52	50	50	49	51	52	51	49	50	54
CPSZ	54	55	52	50	50	49	51	51	51	49	50	54

CS(T)-2: CURTAILABLE SERVICE 2000 kW+ (CS-2 and CST-2)

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	7	7	7	7	7	7	6	6	7	7	7	7
RLR ENERGY:												
KWH	6340305	7162796	9411737	7597702	7781786	8194374	7605450	8183070	9535756	9402876	8518124	6963651
KWH ONPK	1676039	1904832	2608051	2194892	2377293	2542357	2245418	2599798	2689572	3003983	2366666	1800006
KWH OFFPK	4664266	5257965	6803686	5402810	5404493	5652017	5360496	5583271	6846184	6398892	6151458	5163645
KWH ONPK%	26.44%	26.59%	27.71%	28.89%	30.55%	31.03%	29.52%	31.77%	28.21%	31.95%	27.78%	25.85%
KWH OFFPK%	73.57%	73.41%	72.29%	71.11%	69.45%	68.97%	70.48%	68.23%	71.80%	68.05%	72.22%	74.15%
DEMAND (KW):												
NCP	16310	15419	18956	15219	16880	18482	18135	16737	20063	21773	19665	17107
NCP ONPK	16083	15258	18525	14755	16600	18212	17485	16574	18218	21764	18715	16621
NCP OFFPK	16189	15303	18703	14980	16467	17798	18044	16682	20038	21632	19665	17076
GCP DATE	Mon, Jan 13	Mon, Feb 17	Thu, Mar 27	Thu, Apr 24	Wed, May 28	Tue, Jun 24	Mon, Jul 14	Fri, Aug 22	Mon, Sep 8	Tue, Sep 30	Mon, Nov 17	Wed, Dec 10
GCP TIME	15:00	12:00	12:00	10:00	17:00	16:00	11:00	11:00	9:00	22:00	9:00	10:00
GCP	14899	14088	17014	13620	14454	17195	14855	14851	17511	18079	17256	15517
GCP ONPK	13605	14040	16147	13051	14454	17195	14493	14793	17070	17970	17256	15517
GCP OFFPK	14899	14088	17014	13620	14406	17171	14855	14851	17511	18079	17211	15379
CP	10666	12340	15538	10380	12106	13340	12867	12074	14819	15019	13498	6997.1
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	52.25%	69.13%	66.74%	67.10%	64.03%	59.59%	58.25%	65.72%	63.88%	59.98%	58.22%	56.54%
NCP LF ONPK	62.04%	78.03%	76.52%	78.70%	75.77%	70.50%	71.34%	75.78%	82.01%	69.71%	71.85%	71.24%
NCP LF OFFPK	50.02%	67.11%	64.96%	64.98%	61.81%	58.17%	55.01%	62.32%	60.58%	56.67%	55.07%	53.24%
GCP CF	91.35%	91.37%	89.75%	89.49%	85.63%	93.04%	81.92%	88.73%	87.28%	83.04%	87.75%	90.71%
CP CF	65.40%	80.03%	81.97%	68.21%	71.72%	72.17%	70.95%	72.14%	73.87%	68.98%	68.64%	40.90%
GCP LF	57.20%	75.66%	74.35%	74.98%	74.78%	64.06%	71.11%	74.06%	73.19%	72.24%	66.35%	62.33%
GCP LF ONPK	73.33%	84.80%	87.79%	88.98%	87.02%	74.67%	86.06%	84.92%	87.53%	84.43%	77.93%	76.31%
GCP LF OFFPK	54.35%	72.89%	71.41%	71.47%	70.65%	60.29%	66.82%	70.01%	69.32%	67.80%	62.92%	59.11%
CP LF	79.90%	86.38%	81.41%	98.38%	89.27%	82.56%	82.09%	91.10%	86.49%	86.96%	84.82%	138.23%
REL PREC:												
NCP RP	43.03%	26.88%	18.20%	0%	0%	0%	0%	0%	0%	18.72%	38.35%	22.64%
NCP RP ONPK	42.81%	26.99%	18.37%	0%	0%	0%	0%	0%	0%	18.74%	40.91%	23.88%
NCP RP OFFPK	43.60%	26.95%	18.64%	0%	0%	0%	0%	0%	0%	18.75%	38.35%	22.67%
GCP RP	48.23%	27.79%	21.98%	25.64%	0%	12.80%	0%	0%	0%	15.36%	41.92%	26.33%
GCP RP ONPK	47.41%	29.79%	18.83%	0%	0%	12.80%	0%	0%	0%	14.94%	41.92%	26.33%
GCP RP OFFPK	48.23%	27.79%	21.98%	25.64%	0%	12.54%	0%	0%	0%	15.36%	39.99%	26.94%
CP RP	61.33%	29.22%	20.72%	0%	0%	0%	0%	0%	0%	18.21%	45.45%	14.86%
SAMPLE SIZE:												
GCPSZ	5	6	6	6	7	6	6	6	7	6	5	6
GCPSZ ONPK	5	6	6	7	7	6	6	6	7	6	5	6
GCPSZ OFFPK	5	6	6	6	7	6	6	6	7	6	5	6
CPSZ	5	6	6	7	7	7	6	6	7	6	5	6

GS(T)-1: GENERAL SERVICE (GS-1, GST-1, GS-1J, DGS-1J & DGST-1J)

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	357447	357696	358162	359017	359786	360459	361149	361979	362930	364080	365262	365977
RLR ENERGY:												
KWH	429383074	418348365	457207010	453065582	481006718	530322523	544515695	540563167	540488399	520474590	489810518	465319048
KWH ONPK	99167043	98534065	110589388	155281451	168763468	185936645	182303057	197744475	176929108	189029508	114319024	101330467
KWH OFFPK	330216031	319814300	346617622	297784130	312243250	344385878	362212638	342818692	363559290	331445082	375491494	363988582
KWH ONPK%	23.10%	23.55%	24.19%	34.27%	35.09%	35.06%	33.48%	36.58%	32.74%	36.32%	23.34%	21.78%
KWH OFFPK%	76.91%	76.45%	75.81%	65.73%	64.92%	64.94%	66.52%	63.42%	67.27%	63.68%	76.66%	78.22%
DEMAND (KW):												
NCP	2018784	1908273	1690205	1792267	1743395	1821979	1905040	1851074	1892423	1944565	1828103	2141532
NCP ONPK	1736426	1655002	1490022	1677269	1673255	1731881	1804205	1758859	1798726	1835584	1613596	1879136
NCP OFFPK	1965788	1856314	1663067	1724209	1681876	1763805	1835607	1783495	1826569	1864076	1812143	2088975
GCP DATE	Thu, Jan 2	Fri, Feb 21	Thu, Mar 20	Fri, Apr 25	Thu, May 15	Wed, Jun 18	Wed, Jul 16	Tue, Jul 29	Fri, Sep 19	Tue, Oct 14	Wed, Nov 5	Fri, Dec 5
GCP TIME	15:00	15:00	15:00	15:00	16:00	16:00	15:00	16:00	16:00	16:00	12:00	15:00
GCP	976741	1099781	1043054	1070282	1098735	1174798	1235041	1202452	1188137	1203258	1083479	1174663
GCP ONPK	834225	876401	884112	1070282	1098735	1174798	1235041	1202452	1188137	1203258	961571	986990
GCP OFFPK	976741	1099781	1043054	1028334	1097729	1127677	1188670	1167876	1152305	1162929	1083479	1174663
CP	545973	1049157	1039997	889223	1044134	1088446	1170952	1144385	1145269	1155143	795081	420383
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	28.59%	32.62%	36.36%	33.98%	38.32%	39.12%	39.70%	39.25%	38.39%	37.18%	36.01%	30.18%
NCP LF ONPK	33.99%	37.21%	40.34%	48.98%	53.37%	54.22%	56.14%	54.32%	54.65%	52.02%	40.25%	35.48%
NCP LF OFFPK	29.16%	33.65%	37.22%	31.12%	34.96%	35.76%	36.54%	35.79%	35.29%	34.06%	36.48%	30.68%
GCP CF	48.38%	57.63%	61.71%	59.72%	63.02%	64.48%	64.83%	64.96%	62.79%	61.88%	59.27%	54.85%
CP CF	27.04%	54.98%	61.53%	49.62%	59.89%	59.74%	61.46%	61.82%	60.52%	59.40%	43.49%	19.63%
GCP LF	59.09%	56.61%	58.92%	56.90%	60.80%	60.67%	61.23%	60.42%	61.14%	60.08%	60.76%	55.02%
GCP LF ONPK	70.76%	70.27%	67.98%	76.76%	81.28%	79.93%	82.01%	79.45%	82.73%	79.35%	67.55%	67.55%
GCP LF OFFPK	58.70%	56.80%	59.34%	52.18%	53.56%	55.94%	56.43%	54.66%	55.94%	54.60%	61.02%	54.55%
CP LF	105.71%	59.33%	59.09%	68.48%	63.98%	65.49%	64.59%	63.49%	63.43%	62.58%	82.81%	153.75%
REL PREC:												
NCP RP	4.36%	3.95%	4.12%	4.12%	3.57%	3.40%	3.52%	3.46%	3.57%	3.68%	3.69%	3.93%
NCP RP ONPK	4.24%	4.01%	3.87%	3.93%	3.56%	3.34%	3.35%	3.44%	3.47%	3.57%	3.46%	3.91%
NCP RP OFFPK	4.27%	3.82%	4.05%	4.12%	3.58%	3.37%	3.48%	3.42%	3.59%	3.69%	3.68%	3.83%
GCP RP	5.47%	5.00%	5.07%	5.19%	4.52%	4.31%	4.08%	3.96%	4.13%	4.10%	4.75%	5.29%
GCP RP ONPK	7.04%	5.28%	5.56%	5.19%	4.52%	4.31%	4.08%	3.96%	4.13%	4.10%	5.21%	5.26%
GCP RP OFFPK	5.47%	5.00%	5.07%	4.84%	4.61%	4.23%	4.25%	4.40%	4.44%	4.46%	4.75%	5.29%
CP RP	8.14%	4.99%	4.92%	5.18%	4.53%	4.20%	4.09%	4.35%	4.27%	4.32%	4.46%	8.02%
SAMPLE SIZE:												
GCPSZ	504	501	501	513	504	503	506	495	508	511	509	511
GCPSZ ONPK	504	501	502	513	504	503	506	495	508	511	509	511
GCPSZ OFFPK	504	501	501	513	504	503	505	498	508	511	509	511
CPSZ	504	501	502	513	504	503	507	499	508	511	509	511

GSD(T)-1: GENERAL SERVICE DEMAND 21-499 kW (GSD-1 and GSDT-1)

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	87917	88571	89053	89327	89672	89997	90174	90377	90580	90795	90922	91091
RLR ENERGY:												
KWH	1646202358	1589520797	1750655023	1738653473	1826053622	1998266645	2025292512	2000057318	2043840542	1963495809	1892533883	1848038445
KWH ONPK	410143579	407763516	457863622	548662992	592854283	647545748	628607273	681338207	621262641	670321646	482607694	436060354
KWH OFFPK	1236058779	1181757281	1292791402	1189990481	1233199338	1350720897	1396685239	1318719110	1422577901	1293174163	1409926189	1411978092
KWH ONPK%	24.92%	25.65%	26.15%	31.56%	32.47%	32.41%	31.04%	34.07%	30.40%	34.14%	25.50%	23.60%
KWH OFFPK%	75.09%	74.35%	73.85%	68.44%	67.53%	67.60%	68.96%	65.93%	69.60%	65.86%	74.50%	76.40%
DEMAND (KW):												
NCP	5174820	5038243	4664813	4818012	4903286	5156997	5178598	5094660	5246079	5209808	5126653	5797655
NCP ONPK	4780864	4633769	4345851	4671530	4772472	5003358	5033168	4969004	5110924	5107711	4814609	5434505
NCP OFFPK	5035498	4945968	4619816	4688002	4738346	5025081	5033168	4936657	5098113	5046007	5029315	5681560
GCP DATE	Thu, Jan 2	Fri, Feb 21	Thu, Mar 20	Mon, Apr 7	Tue, May 6	Wed, Jun 11	Wed, Jul 9	Tue, Jul 29	Mon, Sep 15	Tue, Oct 14	Wed, Nov 5	Fri, Dec 5
GCP TIME	14:00	15:00	13:00	14:00	14:00	14:00	15:00	15:00	14:00	14:00	12:00	12:00
GCP	3312694	3639135	3450323	3546745	3696711	3776968	4024989	3812762	3954152	3958416	3730047	4142728
GCP ONPK	2991739	3342983	3220512	3546745	3696711	3776968	4024989	3812762	3954152	3958416	3619603	3920164
GCP OFFPK	3312694	3639135	3450323	3536784	3612531	3735002	3923258	3746422	3870627	3888575	3730047	4142728
CP	2486139	3399858	3380179	2960817	3432660	3449077	3762308	3660298	3687887	3898725	3115432	2076422
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	42.76%	46.95%	50.44%	48.50%	51.72%	52.08%	54.32%	52.77%	52.37%	52.34%	49.62%	44.27%
NCP LF ONPK	51.06%	55.00%	57.26%	62.15%	65.73%	65.37%	69.38%	66.24%	67.53%	66.29%	56.95%	52.79%
NCP LF OFFPK	42.62%	46.67%	49.97%	45.74%	49.01%	49.23%	51.39%	49.75%	49.48%	49.09%	49.36%	43.75%
GCP CF	64.02%	72.23%	73.97%	73.61%	75.39%	73.24%	77.73%	74.84%	75.38%	75.98%	72.76%	71.46%
CP CF	48.04%	67.48%	72.46%	61.45%	70.01%	66.88%	72.65%	71.85%	70.30%	74.84%	60.77%	35.81%
GCP LF	66.79%	65.00%	68.20%	65.89%	68.61%	71.11%	69.89%	70.51%	69.47%	68.89%	68.20%	61.96%
GCP LF ONPK	81.59%	76.24%	77.27%	81.85%	84.86%	86.60%	86.76%	86.33%	87.29%	85.53%	75.75%	73.19%
GCP LF OFFPK	64.78%	63.42%	66.91%	60.62%	64.29%	66.23%	65.92%	65.55%	65.16%	63.71%	66.55%	60.01%
CP LF	89.00%	69.57%	69.61%	78.93%	73.88%	77.87%	74.76%	73.44%	74.49%	69.95%	81.65%	123.62%
REL PREC:												
NCP RP	5.78%	5.71%	6.21%	5.92%	6.19%	5.99%	5.88%	6.08%	5.82%	5.62%	5.85%	5.28%
NCP RP ONPK	5.53%	5.96%	6.04%	5.76%	5.97%	5.60%	5.58%	5.93%	5.76%	5.58%	6.10%	5.49%
NCP RP OFFPK	5.44%	5.22%	6.27%	6.02%	6.23%	6.09%	5.85%	5.96%	5.79%	5.65%	5.43%	5.15%
GCP RP	5.99%	5.55%	5.19%	5.24%	6.46%	5.38%	5.64%	4.76%	6.21%	4.71%	5.53%	5.22%
GCP RP ONPK	6.65%	5.27%	5.72%	5.24%	6.46%	5.38%	5.64%	4.76%	6.21%	4.71%	6.93%	5.17%
GCP RP OFFPK	5.99%	5.55%	5.19%	5.21%	5.31%	6.15%	5.29%	4.63%	6.21%	4.92%	5.53%	5.22%
CP RP	5.88%	5.14%	4.82%	4.92%	4.44%	4.36%	4.52%	4.49%	4.66%	4.39%	5.58%	6.63%
SAMPLE SIZE:												
GCPSZ	179	177	174	172	172	174	177	175	175	178	176	177
GCPSZ ONPK	179	177	173	172	172	174	177	175	175	178	177	176
GCPSZ OFFPK	179	177	174	173	172	174	177	174	174	178	176	177
CPSZ	179	177	174	173	172	174	177	176	175	178	177	176

GSLD(T)-1: GENERAL SERVICE LARGE DEMAND 500-1999 kW (GSLD-1, GSLDT-1 and GSLD-1J)

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	2755	2766	2786	2792	2799	2802	2827	2826	2825	2821	2808	2794
RLR ENERGY:												
KWH	769502610	742618271	798526126	784888716	812379307	896841291	895526863	872250911	903990414	884245145	826716910	846363443
KWH ONPK	189275092	189689551	207285292	228518577	244854496	270366441	251873764	272218966	254916467	276825952	208698072	196606404
KWH OFFPK	580227517	552928720	591240834	556370139	567524811	626474851	643653099	600031945	649073947	607419192	618018837	649757039
KWH ONPK%	24.60%	25.54%	25.96%	29.12%	30.14%	30.15%	28.13%	31.21%	28.20%	31.31%	25.24%	23.23%
KWH OFFPK%	75.40%	74.46%	74.04%	70.89%	69.86%	69.85%	71.87%	68.79%	71.80%	68.69%	74.76%	76.77%
DEMAND (KW):												
NCP	1705138	1756902	1618058	1659718	1664918	1803813	1783266	1735910	1801822	1952592	1758751	1974921
NCP ONPK	1625919	1629479	1503174	1596490	1580554	1716816	1697042	1718530	1720751	1792022	1679189	1859898
NCP OFFPK	1695457	1754972	1612033	1633576	1638288	1786304	1764432	1705813	1776412	1924579	1748873	1973112
GCP DATE	Mon, Jan 13	Fri, Feb 21	Thu, Mar 20	Mon, Apr 7	Mon, May 12	Mon, Jun 9	Tue, Jul 8	Wed, Aug 27	Mon, Sep 22	Tue, Oct 14	Wed, Nov 5	Fri, Dec 5
GCP TIME	14:00	14:00	12:00	11:00	12:00	11:00	11:00	11:00	12:00	11:00	13:00	14:00
GCP	1405546	1592409	1497554	1473616	1484076	1588479	1563781	1532681	1594540	1662249	1589008	1808110
GCP ONPK	1335097	1478568	1398175	1442579	1456170	1575194	1541537	1513780	1578770	1633530	1491805	1687018
GCP OFFPK	1405546	1592409	1497554	1473616	1484076	1588479	1563781	1532681	1594540	1662249	1589008	1808110
CP	1125553	1485471	1446082	1322296	1410688	1394914	1470699	1454831	1487361	1520278	1299048	993026
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	60.66%	62.90%	66.33%	63.56%	67.77%	66.83%	69.75%	67.54%	67.44%	62.90%	63.18%	59.52%
NCP LF ONPK	69.29%	72.76%	74.95%	75.74%	81.96%	79.53%	82.46%	76.53%	82.31%	78.02%	70.61%	69.54%
NCP LF OFFPK	59.41%	61.54%	65.49%	61.37%	65.24%	64.23%	67.55%	65.50%	64.78%	60.46%	62.22%	57.98%
GCP CF	82.43%	90.64%	92.56%	88.79%	89.14%	88.06%	87.69%	88.29%	88.50%	85.13%	90.35%	91.55%
CP CF	66.01%	84.55%	89.38%	79.67%	84.73%	77.33%	82.47%	83.81%	82.55%	77.86%	73.87%	50.28%
GCP LF	73.59%	69.40%	71.67%	71.59%	76.03%	75.89%	79.54%	76.50%	76.20%	73.88%	69.93%	65.01%
GCP LF ONPK	84.39%	80.18%	80.58%	83.82%	88.96%	86.69%	90.78%	86.88%	89.71%	85.59%	79.48%	76.67%
GCP LF OFFPK	71.67%	67.82%	70.50%	68.03%	72.02%	72.23%	76.22%	72.90%	72.17%	70.01%	68.48%	63.27%
CP LF	91.89%	74.39%	74.22%	79.78%	79.98%	86.42%	84.57%	80.58%	81.69%	80.79%	85.54%	118.37%
REL PREC:												
NCP RP	6.35%	6.31%	7.72%	7.11%	7.45%	7.58%	6.84%	7.54%	6.81%	8.49%	7.23%	6.26%
NCP RP ONPK	6.26%	5.81%	6.70%	6.47%	6.45%	6.67%	5.97%	7.58%	6.26%	6.02%	7.04%	5.78%
NCP RP OFFPK	6.26%	6.29%	7.62%	7.09%	7.57%	7.58%	7.00%	7.38%	6.78%	8.66%	7.07%	6.27%
GCP RP	6.90%	6.32%	7.15%	7.28%	6.41%	7.19%	6.29%	7.62%	6.34%	5.83%	7.30%	6.82%
GCP RP ONPK	6.57%	5.43%	5.68%	6.87%	6.33%	6.17%	5.96%	7.51%	6.49%	5.56%	6.42%	5.98%
GCP RP OFFPK	6.90%	6.32%	7.15%	7.28%	6.41%	7.19%	6.29%	7.62%	6.34%	5.83%	7.30%	6.82%
CP RP	7.01%	4.48%	6.01%	4.93%	5.74%	4.96%	4.42%	6.21%	4.91%	6.47%	4.27%	6.06%
SAMPLE SIZE:												
GCPSZ	47	48	45	45	42	42	44	45	46	46	46	47
GCPSZ ONPK	47	48	45	45	41	42	44	45	46	46	46	47
GCPSZ OFFPK	47	48	45	45	42	42	44	45	46	46	46	47
CPSZ	47	48	45	45	42	42	44	45	46	46	46	47

GSLD(T)-2: GENERAL SERVICE LARGE DEMAND 2000 kW + (GSLD-2 and GSLDT-2)

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	86	85	86	86	85	88	88	88	87	88	92	92
RLR ENERGY:												
KWH	109245266	104279437	115084939	110408605	108866978	119641456	121441034	119435872	120195274	120264739	126145700	129062469
KWH ONPK	26244208	26044394	29726763	31855377	32434118	35819395	34778992	37041162	33050031	37099983	31205273	29113909
KWH OFFPK	83001059	78235043	85358176	78553229	76432860	83822060	86662042	82394710	87145243	83164756	94940427	99948560
KWH ONPK%	24.02%	24.98%	25.83%	28.85%	29.79%	29.94%	28.64%	31.01%	27.50%	30.85%	24.74%	22.56%
KWH OFFPK%	75.98%	75.02%	74.17%	71.15%	70.21%	70.06%	71.36%	68.99%	72.50%	69.15%	75.26%	77.44%
DEMAND (KW):												
NCP	232216	238230	231647	230948	222567	236005	253952	233527	238020	248658	259776	290575
NCP ONPK	215005	219759	215978	218202	212512	224003	242975	220938	224637	235101	246819	266449
NCP OFFPK	229849	237983	230657	228072	218994	233152	251332	229663	235157	245318	259078	289688
GCP DATE	Thu, Jan 2	Fri, Feb 21	Thu, Mar 20	Mon, Apr 7	Tue, May 6	Thu, Jun 12	Wed, Jul 23	Wed, Aug 27	Fri, Sep 19	Tue, Oct 14	Wed, Nov 5	Fri, Dec 5
GCP TIME	15:00	12:00	14:00	14:00	14:00	12:00	11:00	11:00	12:00	14:00	12:00	13:00
GCP	192700	201041	203567	194995	189923	197411	211004	196634	201351	207737	221095	253543
GCP ONPK	183912	187135	189511	194995	189923	197230	210631	193453	199667	207737	211754	236563
GCP OFFPK	192700	201041	203567	193328	187511	197411	211004	196634	201351	207382	221095	253543
CP	143231	197740	200535	184221	179905	187685	202193	190980	196372	194522	196502	148024
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	63.23%	65.14%	66.77%	64.26%	67.94%	68.14%	66.42%	68.74%	67.87%	67.18%	65.27%	61.69%
NCP LF ONPK	72.66%	74.07%	74.80%	77.24%	80.75%	80.76%	79.52%	81.00%	81.73%	79.69%	71.84%	71.90%
NCP LF OFFPK	62.69%	64.21%	66.08%	62.06%	65.73%	65.85%	63.85%	66.81%	65.71%	64.95%	64.52%	60.74%
GCP CF	82.99%	84.39%	87.88%	84.43%	85.33%	83.64%	83.09%	84.20%	84.59%	83.54%	85.11%	87.26%
CP CF	61.68%	83.00%	86.57%	79.77%	80.83%	79.53%	79.62%	81.78%	82.50%	78.23%	75.64%	50.94%
GCP LF	76.20%	77.19%	75.99%	76.11%	79.61%	81.46%	79.94%	81.64%	80.24%	80.41%	76.69%	70.70%
GCP LF ONPK	84.94%	86.98%	85.25%	86.43%	90.35%	91.71%	91.73%	92.51%	91.96%	90.19%	83.73%	80.98%
GCP LF OFFPK	74.78%	76.01%	74.88%	73.21%	76.76%	77.77%	76.06%	78.03%	76.74%	76.83%	75.60%	69.40%
CP LF	102.52%	78.48%	77.14%	80.55%	84.04%	85.68%	83.42%	84.06%	82.27%	85.87%	86.28%	121.10%
REL PREC:												
NCP RP	1.10%	1.36%	1.26%	1.15%	1.42%	1.57%	1.78%	1.37%	1.24%	1.09%	1.15%	1.05%
NCP RP ONPK	0.91%	1.20%	1.15%	0.91%	1.23%	1.40%	1.56%	1.23%	1.15%	0.98%	1.01%	0.92%
NCP RP OFFPK	1.07%	1.37%	1.25%	1.16%	1.44%	1.58%	1.80%	1.37%	1.25%	1.09%	1.15%	1.04%
GCP RP	0.95%	1.11%	1.02%	0.82%	1.12%	1.06%	1.20%	0.94%	0.97%	0.88%	0.78%	0.89%
GCP RP ONPK	0.86%	1.00%	1.04%	0.82%	1.12%	1.11%	1.24%	1.21%	1.05%	0.88%	0.85%	0.90%
GCP RP OFFPK	0.95%	1.11%	1.02%	0.82%	1.12%	1.06%	1.20%	0.94%	0.97%	1.12%	0.78%	0.89%
CP RP	1.02%	1.00%	0.99%	0.79%	1.06%	1.17%	1.13%	1.03%	1.04%	1.00%	0.77%	1.02%
SAMPLE SIZE:												
GCPSZ	81	79	80	82	79	81	79	82	82	84	87	86
GCPSZ ONPK	81	79	80	82	79	81	80	82	82	84	87	86
GCPSZ OFFPK	81	79	80	82	79	81	79	82	82	83	87	86
CPSZ	81	79	80	82	79	81	80	82	82	83	87	86

GSLD(T)-3: GENERAL SERVICE LARGE DEMAND - TRANSMISSION (GSLD-3 and GSLDT-3)

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	5
RLR ENERGY:												
KWH	15074248	14774848	18881821	14988216	15063615	14914264	11935863	12722343	12690119	13545175	18101979	18555109
KWH ONPK	3635121	3788423	4917573	4488229	4674503	4528910	3382557	3969713	3439812	4123919	4466923	4082577
KWH OFFPK	11439127	10986425	13964248	10499986	10389113	10385354	8553307	8752630	9250307	9421257	13635056	14472532
KWH ONPK%	24.12%	25.64%	26.04%	29.95%	31.03%	30.37%	28.34%	31.20%	27.11%	30.45%	24.68%	22.00%
KWH OFFPK%	75.89%	74.36%	73.96%	70.06%	68.97%	69.63%	71.66%	68.80%	72.89%	69.55%	75.32%	78.00%
DEMAND (KW):												
NCP	28683	30550	34531	33369	28695	30133	22897	24132	22983	31234	35047	34409
NCP ONPK	28499	29616	33256	33293	28632	30128	22897	24132	22508	31234	34090	33248
NCP OFFPK	28683	30254	34531	32813	28299	29685	21619	23717	22439	30367	35047	34409
GCP DATE	Tue, Jan 21	Tue, Feb 25	Thu, Mar 20	Thu, Apr 3	Tue, May 20	Tue, Jun 3	Mon, Jul 14	Thu, Aug 7	Thu, Sep 25	Mon, Oct 27	Tue, Nov 25	Tue, Dec 16
GCP TIME	15:00	15:00	15:00	14:00	14:00	14:00	13:00	14:00	15:00	14:00	14:00	15:00
GCP	26278	29365	33385	29162	27638	28648	21767	22180	22206	28003	32872	33104
GCP ONPK	25843	27452	31547	29162	27638	28648	21767	22180	22206	28003	31467	31358
GCP OFFPK	26278	29365	33385	28039	27297	28354	20676	21769	21324	27008	32872	33104
CP	21940	25645	32778	24825	25085	24900	20041	20438	18713	19795	25358	26550
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	70.64%	71.97%	73.49%	60.37%	72.91%	66.52%	72.40%	70.86%	74.21%	60.23%	69.42%	74.90%
NCP LF ONPK	75.93%	79.95%	80.36%	71.32%	86.37%	75.92%	82.07%	79.47%	84.91%	66.68%	74.46%	80.79%
NCP LF OFFPK	69.24%	70.93%	72.21%	57.66%	69.14%	64.08%	73.27%	68.73%	73.09%	59.44%	68.50%	74.05%
GCP CF	91.61%	96.12%	96.68%	87.39%	96.32%	95.07%	95.07%	91.91%	96.62%	89.66%	93.79%	96.21%
CP CF	76.49%	83.94%	94.92%	74.39%	87.42%	82.64%	87.52%	84.69%	81.42%	63.38%	72.36%	77.16%
GCP LF	77.10%	74.88%	76.02%	69.08%	75.70%	69.97%	76.16%	77.10%	76.81%	67.18%	74.02%	77.85%
GCP LF ONPK	83.74%	86.25%	84.72%	81.42%	89.48%	79.84%	86.33%	86.46%	86.07%	74.38%	80.66%	85.66%
GCP LF OFFPK	75.57%	73.07%	74.69%	67.48%	71.68%	67.09%	76.61%	74.88%	76.91%	66.83%	73.02%	76.97%
CP LF	92.34%	85.74%	77.42%	81.15%	83.41%	80.50%	82.72%	83.67%	91.15%	95.04%	95.95%	97.06%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	4	4	4	4	4	4	4	4	4	4	4	5
GCPSZ ONPK	4	4	4	4	4	4	4	4	4	4	4	5
GCPSZ OFFPK	4	4	4	4	4	4	4	4	4	4	4	5
CPSZ	4	4	4	4	4	4	4	4	4	4	4	5

MET: METROPOLITAN TRANSIT SERVICE

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	23	23	23	23	23	23	23	23	23	23	23	23
RLR ENERGY:												
KWH	6244407	6653523	7889690	7383238	7816493	8444809	8509618	8562022	8399705	8494614	8006242	6932175
KWH ONPK	1854261	2006212	2437230	2371381	2486198	2741727	2634968	2893211	2468631	2866803	2280166	1846041
KWH OFFPK	4390146	4647311	5452459	5011858	5330294	5703081	5874650	5668812	5931074	5627812	5726076	5086134
KWH ONPK%	29.70%	30.15%	30.89%	32.12%	31.81%	32.47%	30.97%	33.79%	29.39%	33.75%	28.48%	26.63%
KWH OFFPK%	70.31%	69.85%	69.11%	67.88%	68.19%	67.53%	69.04%	66.21%	70.61%	66.25%	71.52%	73.37%
DEMAND (KW):												
NCP	18606	20226	22829	21572	22223	22754	23045	21174	20758	23883	21707	19714
NCP ONPK	17622	18807	22138	21088	21417	21313	21515	20480	19873	23114	19900	18269
NCP OFFPK	18176	20141	21403	20377	21127	22330	22454	20667	20421	23022	21615	19655
GCP DATE	Thu, Jan 2	Mon, Feb 10	Fri, Mar 21	Wed, Apr 9	Fri, May 9	Wed, Jun 4	Wed, Jul 16	Thu, Jul 31	Wed, Sep 24	Tue, Oct 28	Tue, Nov 4	Thu, Dec 4
GCP TIME	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00
GCP	16611	17920	18593	17566	18425	18630	18954	18730	18008	19432	17904	17606
GCP ONPK	15154	16736	17366	17566	18425	18630	18954	18730	18008	19432	17230	16223
GCP OFFPK	16611	17920	18593	17273	17676	17992	18381	18372	17491	18779	17904	17606
CP	15072	17030	13384	17466	17180	16105	16772	15965	16904	14619	15167	6685.5
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	45.11%	48.95%	46.45%	46.00%	48.85%	49.88%	51.29%	54.35%	54.39%	49.40%	49.57%	48.84%
NCP LF ONPK	62.64%	66.67%	59.83%	59.50%	61.42%	64.97%	68.04%	68.25%	69.02%	62.64%	65.10%	66.48%
NCP LF OFFPK	41.93%	45.07%	45.49%	44.32%	47.52%	46.77%	48.45%	51.08%	51.50%	46.83%	46.64%	45.56%
GCP CF	89.28%	88.60%	81.44%	81.43%	82.91%	81.87%	82.25%	88.46%	86.76%	81.36%	82.48%	89.31%
CP CF	81.01%	84.20%	58.63%	80.96%	77.31%	70.77%	72.78%	75.40%	81.43%	61.21%	69.87%	33.91%
GCP LF	50.53%	55.25%	57.04%	56.49%	58.92%	60.93%	62.36%	61.44%	62.70%	60.72%	60.10%	54.69%
GCP LF ONPK	72.84%	74.92%	76.27%	71.43%	71.39%	74.33%	77.23%	74.62%	76.16%	74.51%	75.19%	74.87%
GCP LF OFFPK	45.89%	50.65%	52.37%	52.28%	56.79%	58.05%	59.19%	57.46%	60.12%	57.41%	56.31%	50.86%
CP LF	55.69%	58.14%	79.23%	56.82%	63.19%	70.48%	70.47%	72.08%	66.79%	80.71%	70.95%	144.02%
REL PREC:												
NCP RP	3.97%	4.16%	4.07%	4.08%	4.29%	0%	0%	0%	0%	3.74%	0%	0%
NCP RP ONPK	3.91%	4.23%	4.04%	4.09%	4.21%	0%	0%	0%	0%	3.63%	0%	0%
NCP RP OFFPK	3.99%	4.19%	4.30%	4.13%	4.42%	0%	0%	0%	0%	3.81%	0%	0%
GCP RP	3.14%	3.66%	3.48%	3.29%	3.64%	0%	0%	0%	0%	3.05%	0%	0%
GCP RP ONPK	3.14%	3.49%	3.54%	3.29%	3.64%	0%	0%	0%	0%	3.05%	0%	0%
GCP RP OFFPK	3.14%	3.66%	3.48%	3.51%	3.52%	0%	0%	0%	0%	3.42%	0%	0%
CP RP	2.98%	3.66%	5.15%	3.89%	3.76%	0%	0%	0%	0%	4.22%	0%	0%
SAMPLE SIZE:												
GCPSZ	22	22	22	22	22	23	23	23	23	22	23	23
GCPSZ ONPK	22	22	22	22	22	23	23	23	23	22	23	23
GCPSZ OFFPK	22	22	22	22	22	23	23	23	23	22	23	23
CPSZ	22	22	22	22	22	23	23	23	23	22	23	23

OL-1: OUTDOOR LIGHTING (OL-1 and OL-1J)

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	9403428	8390435	9324787	9305712	9065942	9305500	9014255	9337120	9369596	9014091	9336308	9035138
KWH ONPK	2191837	2062264	2380724	401657	816378	852152	775402	893810	780228	904711	2279929	1969197
KWH OFFPK	7211591	6328171	6944063	8904055	8249565	8453348	8238853	8443310	8589368	8109380	7056379	7065941
KWH ONPK%	23.31%	24.58%	25.53%	4.32%	9.00%	9.16%	8.60%	9.57%	8.33%	10.04%	24.42%	21.80%
KWH OFFPK%	76.69%	75.42%	74.47%	95.68%	91.00%	90.84%	91.40%	90.43%	91.67%	89.96%	75.58%	78.21%
DEMAND (KW):												
NCP	26093	25777	25875	25921	25921	25822	25847	25909	26000	25847	25907	25907
NCP ONPK	26093	25777	25875	25921	25921	25822	25847	25909	26000	25847	25907	25907
NCP OFFPK	26093	25777	25875	25921	25921	25822	25847	25909	26000	25847	25907	25907
GCP DATE	Sun, Dec 29	Wed, Jan 29	Wed, Feb 26	Sat, Mar 29	Tue, Apr 29	Thu, May 29	Sun, Jun 29	Tue, Jul 29	Fri, Aug 29	Mon, Sep 29	Wed, Oct 29	Sat, Nov 29
GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
GCP	26093	25777	25875	25921	25921	25822	25847	25909	26000	25847	25907	25907
GCP ONPK	26093	25777	25875	25921	25921	25822	25847	25909	26000	25847	25907	25907
GCP OFFPK	26093	25777	25875	25921	25921	25822	25847	25909	26000	25847	25907	25907
CP	0	0	0	0	0	0	0	0	0	0	25907	0
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	48.44%	48.44%	48.44%	48.25%	48.58%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%
NCP LF ONPK	50%	50%	50%	8.20%	16.67%	16.67%	16.67%	16.67%	16.67%	17.68%	50%	50%
NCP LF OFFPK	47.98%	47.95%	47.92%	61.89%	59.93%	59.96%	59.03%	60.68%	58.58%	60.11%	47.96%	48.02%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%
GCP LF	48.44%	48.44%	48.44%	48.25%	48.58%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%
GCP LF ONPK	50%	50%	50%	8.20%	16.67%	16.67%	16.67%	16.67%	16.67%	17.68%	50%	50%
GCP LF OFFPK	47.98%	47.95%	47.92%	61.89%	59.93%	59.96%	59.03%	60.68%	58.58%	60.11%	47.96%	48.02%
CP LF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	48.44%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

OS-2: SPORTS FIELDS SERVICE

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	242	242	242	240	240	240	239	239	239	239	237	237
RLR ENERGY:												
KWH	1634216	1898325	2026675	1870383	1638404	1511928	1469586	1410419	1473365	1712705	1914315	1846776
KWH ONPK	762934	995404	1023855	783665	613951	532498	465817	525075	549768	767371	868337	777382
KWH OFFPK	871283	902921	1002821	1086717	1024453	979430	1003768	885344	923596	945333	1045978	1069394
KWH ONPK%	46.69%	52.44%	50.52%	41.90%	37.47%	35.22%	31.70%	37.23%	37.31%	44.81%	45.36%	42.09%
KWH OFFPK%	53.32%	47.56%	49.48%	58.10%	62.53%	64.78%	68.30%	62.77%	62.69%	55.20%	54.64%	57.91%
DEMAND (KW):												
NCP	19048	21972	19944	22050	20486	16632	13626	16635	16798	18590	20607	22765
NCP ONPK	18802	21370	19422	21200	19958	16052	13108	15758	16448	18271	20315	22130
NCP OFFPK	14392	17100	16061	18859	17056	14523	11596	13227	14089	15597	17206	18216
GCP DATE	Tue, Jan 28	Wed, Feb 19	Wed, Mar 12	Tue, Apr 1	Tue, May 20	Wed, Jun 11	Thu, Jul 17	Wed, Aug 27	Wed, Sep 24	Thu, Oct 9	Tue, Nov 18	Tue, Dec 2
GCP TIME	20:00	20:00	20:00	20:00	21:00	21:00	21:00	21:00	20:00	20:00	19:00	19:00
GCP	13248	15518	14653	14745	12266	9102.3	8109.3	7889.5	10376	12729	13260	15487
GCP ONPK	13248	15518	14653	14745	12266	9102.3	8109.3	7889.5	10376	12729	13260	15487
GCP OFFPK	6021.3	6296.3	6468.8	9089.8	8931.4	6765.1	5968.6	5648.8	7417.1	7819.5	7712.1	9399.7
CP	1165.4	1710	1819.6	2438.5	1744.8	1698.8	1617.4	1635.7	1356.9	1719	11932	1125.1
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	11.53%	12.86%	13.66%	11.40%	11.11%	12.22%	14.98%	11.40%	11.79%	12.80%	12.49%	11.27%
NCP LF ONPK	24.15%	29.11%	28.65%	19.56%	16.28%	16.75%	19.74%	16.10%	18.57%	21.21%	24.29%	23.11%
NCP LF OFFPK	10.51%	10.31%	11.15%	10.38%	11.31%	12.35%	16.03%	12.47%	11.62%	11.61%	10.70%	10.34%
GCP CF	69.55%	70.63%	73.47%	66.87%	59.87%	54.73%	59.51%	47.43%	61.77%	68.48%	64.35%	68.03%
CP CF	6.12%	7.78%	9.12%	11.06%	8.52%	10.21%	11.87%	9.83%	8.08%	9.25%	57.90%	4.94%
GCP LF	16.59%	18.21%	18.59%	17.05%	18.55%	22.33%	25.17%	24.03%	19.08%	18.69%	19.41%	16.56%
GCP LF ONPK	34.28%	40.09%	37.97%	28.12%	26.49%	29.54%	31.91%	32.15%	29.44%	30.45%	37.21%	33.02%
GCP LF OFFPK	25.12%	28.01%	27.69%	21.54%	21.61%	26.52%	31.14%	29.19%	22.08%	23.16%	23.88%	20.02%
CP LF	188.53%	165.21%	149.73%	103.08%	130.40%	119.63%	126.18%	115.89%	145.93%	138.40%	21.56%	227.94%
REL PREC:												
NCP RP	11.98%	9.06%	10.29%	9.62%	12.53%	15.19%	15.56%	14.99%	15.55%	11.11%	9.89%	9.54%
NCP RP ONPK	12.13%	9.27%	10.44%	9.88%	12.50%	15.18%	16.12%	14.89%	16.07%	11.39%	9.93%	9.58%
NCP RP OFFPK	11.84%	9.09%	9.83%	9.61%	12.22%	15.03%	15.07%	13.88%	14.72%	10.74%	9.45%	9.14%
GCP RP	13.28%	10.16%	12.93%	12.29%	13.33%	16.06%	17.70%	17.31%	15.88%	12.64%	12.10%	9.24%
GCP RP ONPK	13.28%	10.16%	12.93%	12.29%	13.33%	16.06%	17.70%	17.31%	15.88%	12.64%	12.10%	9.24%
GCP RP OFFPK	15.62%	13.88%	13.95%	12.52%	13.94%	16.34%	17.28%	17.87%	16.22%	12.72%	11.43%	9.79%
CP RP	16.62%	21.29%	22.89%	18.73%	13.30%	20.98%	11.71%	11.93%	14.61%	17.84%	12.87%	18.68%
SAMPLE SIZE:												
GCPSZ	146	143	145	149	150	150	152	151	151	152	150	148
GCPSZ ONPK	146	143	145	149	150	150	152	151	151	152	150	148
GCPSZ OFFPK	146	143	145	149	150	150	152	151	151	152	150	148
CPSZ	146	143	145	149	148	150	152	150	151	152	150	148

RS(T)-1: RESIDENTIAL SERVICE (RS-1, RST-1, RS-1J & PRS-1)

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	3609075	3622091	3633447	3640723	3637744	3640635	3645100	3651033	3658940	3667757	3680020	3691900
RLR ENERGY:												
KWH	4128316435	4040948408	3839154679	3809210848	4239671844	4962655284	5252580780	5132993851	5160403628	4775471253	4230634095	3874867341
KWH ONPK	1070892340	1099049155	1003383466	1191831843	1371034295	1606349103	1607841272	1749229040	1518822093	1634972087	1063598975	942695138
KWH OFFPK	3057424095	2941899253	2835771213	2617379005	2868637549	3356306180	3644739508	3383764811	3641581534	3140499166	3167035120	2932172204
KWH ONPK%	25.94%	27.20%	26.14%	31.29%	32.34%	32.37%	30.61%	34.08%	29.43%	34.24%	25.14%	24.33%
KWH OFFPK%	74.06%	72.80%	73.86%	68.71%	67.66%	67.63%	69.39%	65.92%	70.57%	65.76%	74.86%	75.67%
DEMAND (KW):												
NCP	29774578	32099545	21247962	23760643	21017693	23168310	22572238	23301846	22776163	24207156	24510121	29999882
NCP ONPK	26449932	26982822	18014069	20573699	19212327	21248932	20386672	21199274	20284412	21923880	20380210	24661075
NCP OFFPK	28649397	30614108	20732978	22742329	19911634	21973119	21697185	22102611	22012786	22894826	23886145	29245306
GCP DATE	Fri, Jan 24	Sat, Feb 22	Thu, Mar 20	Mon, Apr 7	Sun, May 11	Sun, Jun 1	Sun, Jul 27	Sun, Aug 17	Sun, Sep 14	Sun, Oct 12	Thu, Nov 27	Sun, Dec 21
GCP TIME	9:00	20:00	18:00	19:00	18:00	18:00	17:00	17:00	16:00	16:00	15:00	9:00
GCP	12920484	10081626	8574694	8916805	9779156	10633109	10774450	11172580	10665879	11008101	9744162	10762057
GCP ONPK	12920484	10007152	8229717	8916805	9362438	10175457	10667232	10523916	10325326	10734579	9050530	9155632
GCP OFFPK	11796449	10081626	8574694	8893397	9779156	10633109	10774450	11172580	10665879	11008101	9744162	10762057
CP	12766669	8650626	7861707	8819907	9019749	9669767	10004189	9903217	9676127	9918044	9050530	10762057
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	18.64%	18.73%	24.28%	21.55%	28.02%	28.79%	32.32%	29.61%	30.45%	27.40%	23.20%	17.94%
NCP LF ONPK	24.10%	25.46%	30.27%	30.65%	37.76%	38.18%	43.82%	39.86%	41.60%	37.67%	29.65%	25.15%
NCP LF OFFPK	18.53%	18.77%	24.43%	20.74%	27.13%	27.98%	31.11%	28.51%	29.33%	26.28%	23.34%	17.65%
GCP CF	43.39%	31.41%	40.36%	37.53%	46.53%	45.89%	47.74%	47.95%	46.83%	45.48%	39.76%	35.87%
CP CF	42.88%	26.95%	37.00%	37.12%	42.92%	41.74%	44.32%	42.50%	42.49%	40.97%	36.93%	35.87%
GCP LF	42.95%	59.65%	60.18%	57.42%	60.22%	62.73%	67.71%	61.75%	65.03%	60.25%	58.36%	50.01%
GCP LF ONPK	49.34%	68.63%	66.26%	70.71%	77.48%	79.73%	83.74%	80.29%	81.72%	76.93%	66.77%	67.75%
GCP LF OFFPK	45.00%	56.99%	59.06%	53.03%	55.24%	57.81%	62.64%	56.40%	60.54%	54.65%	57.22%	47.97%
CP LF	43.47%	69.51%	65.64%	58.05%	65.28%	68.98%	72.93%	69.67%	71.68%	66.87%	62.83%	50.01%
REL PREC:												
NCP RP	3.40%	2.58%	3.37%	3.28%	3.21%	2.99%	2.81%	2.69%	2.84%	2.70%	2.97%	3.27%
NCP RP ONPK	3.38%	2.67%	3.42%	3.21%	3.33%	3.00%	2.68%	2.63%	2.77%	2.79%	3.08%	3.39%
NCP RP OFFPK	3.46%	2.49%	3.35%	3.28%	3.03%	2.99%	2.86%	2.76%	2.81%	2.67%	3.07%	3.25%
GCP RP	7.79%	4.67%	5.23%	5.47%	4.70%	3.98%	4.36%	4.28%	4.07%	4.43%	5.86%	7.31%
GCP RP ONPK	7.79%	4.47%	5.35%	5.47%	4.83%	4.64%	3.90%	4.05%	3.89%	4.38%	5.13%	7.64%
GCP RP OFFPK	7.31%	4.67%	5.23%	5.15%	4.70%	3.98%	4.36%	4.28%	4.07%	4.43%	5.86%	7.31%
CP RP	7.08%	5.28%	5.45%	4.93%	4.99%	4.34%	3.87%	3.92%	4.28%	4.19%	5.13%	7.31%
SAMPLE SIZE:												
GCPSZ	347	353	354	349	347	350	349	349	357	355	354	361
GCPSZ ONPK	347	353	354	349	347	350	349	349	357	355	354	361
GCPSZ OFFPK	347	353	354	349	347	350	349	349	357	355	354	361
CPSZ	347	353	354	349	347	350	349	349	357	355	354	361

RTP-1PT: REAL TIME PRICING 500-1999 kW

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	240843	69245	185722	354516	170106	220420	373618	232047	242055	199460	200992	189981
KWH ONPK	44787	18364	39480	96983	39598	48444	100179	68807	77198	52775	46837	34320
KWH OFFPK	196056	50881	146242	257533	130508	171976	273439	163240	164857	146685	154155	155661
KWH ONPK%	18.60%	26.52%	21.26%	27.36%	23.28%	21.98%	26.81%	29.65%	31.89%	26.46%	23.30%	18.07%
KWH OFFPK%	81.40%	73.48%	78.74%	72.64%	76.72%	78.02%	73.19%	70.35%	68.11%	73.54%	76.70%	81.94%
DEMAND (KW):												
NCP	1182	1165	1144	1167	1272	1272	1213	1190	1180	1186	1192	1209
NCP ONPK	1182	1165	1144	1155	1147	1204	1198	1186	1180	1180	1192	1197
NCP OFFPK	1181	1164	1144	1167	1272	1272	1213	1190	1179	1186	1192	1209
GCP DATE	Fri, Jan 24	Mon, Feb 24	Wed, Feb 26	Tue, Apr 1	Tue, May 20	Mon, Jun 9	Sat, Jul 12	Tue, Aug 12	Tue, Sep 23	Tue, Oct 21	Fri, Nov 14	Sun, Dec 21
GCP TIME	10:00	7:00	22:00	6:00	1:00	1:00	24:00:00	24:00:00	13:00	6:00	6:00	5:00
GCP	1182	1165	1144	1167	1272	1272	1213	1190	1180	1186	1192	1209
GCP ONPK	1182	1165	1144	1155	1147	1204	1198	1186	1180	1180	1192	1197
GCP OFFPK	1181	1164	1144	1167	1272	1272	1213	1190	1179	1186	1192	1209
CP	292.97	0	0	0	0	0	0	0	1170	0	0	1207
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	27.39%	8.85%	21.82%	40.83%	18.57%	23.29%	42.78%	26.21%	27.57%	23.36%	22.66%	21.83%
NCP LF ONPK	22.55%	9.85%	18.76%	44.43%	18.27%	20.32%	46.46%	28.03%	36.35%	22.59%	22.33%	18.86%
NCP LF OFFPK	28.82%	8.54%	22.83%	39.76%	19.32%	24.76%	41.75%	25.54%	24.79%	23.69%	22.77%	22.67%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	24.79%	0%	0%	0%	0%	0%	0%	0%	99.15%	0%	0%	99.84%
GCP LF	27.39%	8.85%	21.82%	40.83%	18.57%	23.29%	42.78%	26.21%	27.57%	23.36%	22.66%	21.83%
GCP LF ONPK	22.55%	9.85%	18.76%	44.43%	18.27%	20.32%	46.46%	28.03%	36.35%	22.59%	22.33%	18.86%
GCP LF OFFPK	28.82%	8.54%	22.83%	39.76%	19.32%	24.76%	41.75%	25.54%	24.79%	23.69%	22.77%	22.67%
CP LF	110.48%	0%	0%	0%	0%	0%	0%	0%	27.81%	0%	0%	21.86%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

RTP-1S: REAL TIME PRICING 500-1999 kW

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	308989	303929	408846	403516	434025	411319	396929	429056	452003	420931	418323	323124
KWH ONPK	70871	73885	101737	105904	118416	115687	104394	124735	115981	127538	103661	73936
KWH OFFPK	238118	230043	307109	297611	315609	295632	292535	304321	336022	293392	314662	249188
KWH ONPK%	22.94%	24.31%	24.88%	26.25%	27.28%	28.13%	26.30%	29.07%	25.66%	30.30%	24.78%	22.88%
KWH OFFPK%	77.06%	75.69%	75.12%	73.76%	72.72%	71.87%	73.70%	70.93%	74.34%	69.70%	75.22%	77.12%
DEMAND (KW):												
NCP	521	633	738	710	726	680	651	713	719	740	750	675
NCP ONPK	482.99	613.99	697	710	726	680	651	713	719	740	733.01	675
NCP OFFPK	521	633	738	686.98	722.01	677.01	651	706.99	705	719.99	750	671.99
GCP DATE	Thu, Jan 16	Wed, Feb 19	Tue, Mar 25	Mon, Apr 28	Thu, May 1	Fri, Jun 6	Fri, Jul 4	Wed, Aug 13	Fri, Sep 26	Fri, Oct 3	Thu, Oct 30	Wed, Dec 3
GCP TIME	12:00	13:00	13:00	15:00	20:00	13:00	13:00	15:00	17:00	14:00	13:00	20:00
GCP	521	633	738	710	726	680	651	713	719	740	750	675
GCP ONPK	482.99	613.99	697	710	726	680	651	713	719	740	733.01	675
GCP OFFPK	521	633	738	686.98	722.01	677.01	651	706.99	705	719.99	750	671.99
CP	405	569	546.02	583	640.01	666.01	545	691.02	625.02	659	504.99	424
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	79.71%	71.45%	74.46%	76.39%	83.03%	81.30%	84.69%	80.88%	84.50%	79.00%	74.97%	66.49%
NCP LF ONPK	87.34%	75.21%	79.33%	78.93%	86.31%	85.92%	89.09%	84.52%	89.62%	87.04%	80.36%	72.07%
NCP LF OFFPK	79.35%	70.98%	74.31%	78.05%	82.32%	79.98%	83.22%	80.16%	84.51%	78.06%	73.86%	65.28%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	77.74%	89.89%	73.99%	82.11%	88.16%	97.94%	83.72%	96.92%	86.93%	89.05%	67.33%	62.81%
GCP LF	79.71%	71.45%	74.46%	76.39%	83.03%	81.30%	84.68%	80.88%	84.50%	79.00%	74.97%	66.49%
GCP LF ONPK	87.34%	75.21%	79.33%	78.93%	86.31%	85.92%	89.09%	84.52%	89.62%	87.04%	80.36%	72.07%
GCP LF OFFPK	79.35%	70.98%	74.31%	78.05%	82.32%	79.98%	83.21%	80.16%	84.51%	78.07%	73.86%	65.28%
CP LF	102.55%	79.49%	100.65%	93.03%	94.19%	83.01%	101.15%	83.46%	97.21%	88.71%	111.34%	105.85%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

RTP-1ST: REAL TIME PRICING 500-1999 kW

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	5	5	5	5	5	5	5	5	4	5	3	1
RLR ENERGY:												
KWH	2655239	2549165	2735861	2664146	2880134	2769505	3003838	3108506	2553203	2898695	2313687	791499
KWH ONPK	609830	614103	657742	672217	762057	709453	726936	851518	620219	803069	564720	166611
KWH OFFPK	2045409	1935062	2078118	1991929	2118077	2060052	2276902	2256988	1932983	2095625	1748966	624888
KWH ONPK%	22.97%	24.09%	24.04%	25.23%	26.46%	25.62%	24.20%	27.39%	24.29%	27.71%	24.41%	21.05%
KWH OFFPK%	77.03%	75.91%	75.96%	74.77%	73.54%	74.38%	75.80%	72.61%	75.71%	72.30%	75.59%	78.95%
DEMAND (KW):												
NCP	5992	6304	6635	6480	6780	6224	7175	6844	5746	7337	4404	1483
NCP ONPK	5644.8	5512	5564.8	5491	5993.1	5437.8	5694.9	6083.1	5216	6747.1	4145.1	1381
NCP OFFPK	5823	6295.9	6635	6480	6760.1	6224	7175	6813.1	5729.2	7194.1	4358	1483
GCP DATE	Thu, Jan 16	Tue, Feb 11	Mon, Mar 17	Wed, Apr 9	Wed, May 28	Fri, May 30	Wed, Jul 23	Fri, Aug 22	Wed, Sep 3	Tue, Oct 14	Mon, Nov 3	Sat, Dec 27
GCP TIME	12:00	13:00	15:00	10:00	10:00	8:00	11:00	9:00	10:00	11:00	14:00	12:00
GCP	5045	5060	5740	5391	5816	5374	5985	6054	5167	6440	3890	1483
GCP ONPK	4834	4974.1	4788.9	4730.1	5077.1	4769	4955	5246.1	4606.1	6026	3758	1381
GCP OFFPK	5045	5060	5740	5391	5816	5374	5985	6054	5167	6440	3890	1483
CP	4514.9	4150.9	4267.2	3338.9	4179.8	3400.9	4385	4508	3908.1	4440	3341.9	1235
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	59.56%	60.18%	55.42%	55.26%	59.00%	59.81%	58.15%	61.05%	59.72%	54.87%	70.61%	74.13%
NCP LF ONPK	64.30%	69.63%	64.23%	64.78%	67.28%	65.89%	70.92%	67.63%	66.06%	60.11%	77.41%	79.37%
NCP LF OFFPK	60.99%	60.03%	55.93%	55.39%	59.01%	60.62%	58.77%	61.69%	59.82%	55.81%	70.66%	74.18%
GCP CF	84.20%	80.27%	86.51%	83.20%	85.78%	86.34%	83.42%	88.46%	89.93%	87.78%	88.33%	100%
CP CF	75.35%	65.85%	64.31%	51.53%	61.65%	54.64%	61.12%	65.87%	68.01%	60.52%	75.89%	83.28%
GCP LF	70.74%	74.97%	64.07%	66.42%	68.78%	69.27%	69.71%	69.01%	66.42%	62.52%	79.94%	74.13%
GCP LF ONPK	75.08%	77.16%	74.64%	75.20%	79.42%	75.13%	81.51%	78.42%	74.81%	67.31%	85.39%	79.37%
GCP LF OFFPK	70.39%	74.69%	64.65%	66.57%	68.58%	70.21%	70.45%	69.42%	66.33%	62.34%	79.16%	74.18%
CP LF	79.05%	91.39%	86.18%	107.24%	95.70%	109.45%	95.14%	92.68%	87.81%	90.68%	93.05%	89.01%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	5	5	5	5	5	5	5	5	4	5	3	1
GCPSZ ONPK	5	5	5	5	5	5	5	5	4	5	3	1
GCPSZ OFFPK	5	5	5	5	5	5	5	5	4	5	3	1
CPSZ	5	5	5	5	5	5	5	5	4	5	3	1

RTP-2PT: REAL TIME PRICING 2000 kW +

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	3	3	3	3	3	3	3	3	3	3		
RLR ENERGY:												
KWH	5415846	5978178	8289050	7319319	8277465	8999172	9330951	9479235	9533511	8694446		
KWH ONPK	1195917	1415346	2019634	1847704	2157295	2364068	2323054	2605343	2282106	2372129		
KWH OFFPK	4219929	4562831	6269417	5471615	6120170	6635104	7007897	6873892	7251405	6322317		
KWH ONPK%	22.08%	23.68%	24.37%	25.24%	26.06%	26.27%	24.90%	27.49%	23.94%	27.28%		
KWH OFFPK%	77.92%	76.33%	75.64%	74.76%	73.94%	73.73%	75.10%	72.52%	76.06%	72.72%		
DEMAND (KW):												
NCP	13185	13208	14513	14011	15120	15336	15333	15715	15888	15723		
NCP ONPK	10982	13145	13792	12576	14137	14982	14727	14630	14509	14671		
NCP OFFPK	13185	12732	14513	13958	15120	15248	15259	15619	15858	15691		
GCP DATE	Fri, Jan 3	Sat, Feb 22	Thu, Mar 20	Tue, Apr 8	Wed, May 14	Fri, Jun 20	Wed, Jul 2	Wed, Aug 27	Wed, Sep 24	Tue, Oct 28		
GCP TIME	6:00	2:00	2:00	9:00	11:00	12:00	12:00	12:00	12:00	12:00		
GCP	11242	12020	13426	12627	13767	14490	14635	14452	14553	15061		
GCP ONPK	10470	11310	12772	11569	13271	13576	14362	13894	13890	14063		
GCP OFFPK	11242	12020	13426	12627	13767	14490	14635	14452	14553	15061		
CP	5421.3	10701	11885	11004	12649	12534	13126	12870	12572	12615		
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003		
NCP LF	55.21%	67.35%	76.77%	70.22%	76.03%	78.87%	84.52%	81.07%	80.65%	76.81%		
NCP LF ONPK	64.82%	67.30%	79.58%	77.74%	80.74%	79.70%	87.64%	86.03%	87.39%	81.66%		
NCP LF OFFPK	55.56%	69.99%	77.14%	70.63%	76.23%	79.70%	85.05%	81.96%	81.07%	77.19%		
GCP CF	85.26%	91.01%	92.51%	90.12%	91.05%	94.48%	95.45%	91.97%	91.60%	95.80%		
CP CF	41.12%	81.02%	81.89%	78.54%	83.66%	81.73%	85.61%	81.90%	79.13%	80.24%		
GCP LF	64.76%	74.01%	82.98%	77.91%	83.51%	83.48%	88.55%	88.16%	88.05%	80.18%		
GCP LF ONPK	67.99%	78.22%	85.94%	84.51%	86.01%	87.95%	89.86%	90.59%	91.28%	85.19%		
GCP LF OFFPK	65.17%	74.14%	83.39%	78.08%	83.72%	83.87%	88.67%	88.57%	88.35%	80.42%		
CP LF	134.28%	83.13%	93.74%	89.40%	90.89%	96.50%	98.73%	99.00%	101.92%	95.72%		
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%		
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%		
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%		
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%		
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%		
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%		
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%		
SAMPLE SIZE:												
GCPSZ	3	3	3	3	3	3	3	3	3	3		
GCPSZ ONPK	3	3	3	3	3	3	3	3	3	3		
GCPSZ OFFPK	3	3	3	3	3	3	3	3	3	3		
CPSZ	3	3	3	3	3	3	3	3	3	3		

RTP-2ST: REAL TIME PRICING 2000 kW+

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	9	9	9	9	9	9	9	9	9	8	7	7
RLR ENERGY:												
KWH	7616658	7726409	9148793	8456772	8581589	8889267	8649887	9146802	8985379	7606431	6863299	5853113
KWH ONPK	1711656	1815093	2286640	2384211	2442452	2550102	2348355	2718354	2291875	2288430	1576715	1277823
KWH OFFPK	5905002	5911316	6862153	6072561	6139137	6339165	6301532	6428448	6693504	5318000	5286584	4575291
KWH ONPK%	22.47%	23.49%	24.99%	28.19%	28.46%	28.69%	27.15%	29.72%	25.51%	30.09%	22.97%	21.83%
KWH OFFPK%	77.53%	76.51%	75.01%	71.81%	71.54%	71.31%	72.85%	70.28%	74.49%	69.92%	77.03%	78.17%
DEMAND (KW):												
NCP	22481	23466	23802	22132	22204	21361	22385	22311	22911	20943	19252	19088
NCP ONPK	21227	21485	22628	21883	21491	21128	21938	21505	22645	19810	19015	17521
NCP OFFPK	22322	23463	23748	22079	22020	20987	22240	22158	22749	20857	18876	19082
GCP DATE	Tue, Jan 28	Thu, Feb 13	Thu, Mar 20	Tue, Apr 8	Fri, May 9	Thu, Jun 26	Tue, Jul 8	Thu, Aug 21	Fri, Sep 19	Thu, Oct 23	Tue, Nov 4	Tue, Dec 16
GCP TIME	12:00	15:00	11:00	11:00	10:00	11:00	12:00	11:00	12:00	11:00	11:00	12:00
GCP	18339	19100	19100	19336	18861	19354	19157	18936	19620	17478	16037	15744
GCP ONPK	14395	15825	18014	17530	16996	17582	17528	18764	18525	17090	15633	15390
GCP OFFPK	18339	19100	19100	19336	18861	19354	19157	18936	19620	17478	16037	15744
CP	9138.2	13367	16134	14606	15415	10574	14791	12436	14620	14169	7546.6	4310.8
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	45.54%	49.00%	51.66%	51.36%	53.68%	55.93%	53.67%	55.10%	52.71%	50.45%	47.92%	42.59%
NCP LF ONPK	48.00%	52.80%	54.92%	57.65%	60.13%	60.96%	59.46%	61.07%	56.22%	58.35%	47.11%	47.98%
NCP LF OFFPK	45.93%	49.21%	51.60%	49.56%	52.51%	55.32%	52.47%	54.03%	52.17%	48.85%	49.31%	42.22%
GCP CF	81.58%	81.40%	80.25%	87.37%	84.94%	90.60%	85.58%	84.87%	85.64%	83.46%	83.30%	82.48%
CP CF	40.65%	56.96%	67.78%	65.99%	69.42%	49.50%	66.08%	55.73%	63.81%	67.66%	39.20%	22.58%
GCP LF	55.82%	60.20%	64.38%	58.78%	63.19%	61.73%	62.71%	64.93%	61.56%	60.45%	57.52%	51.64%
GCP LF ONPK	70.78%	71.69%	68.99%	71.96%	76.03%	73.25%	74.43%	69.98%	68.73%	67.63%	57.31%	54.62%
GCP LF OFFPK	55.90%	60.45%	64.16%	56.59%	61.30%	59.99%	60.92%	63.22%	60.49%	58.29%	58.03%	51.17%
CP LF	112.03%	86.02%	76.22%	77.82%	77.32%	112.99%	81.22%	98.87%	82.61%	74.56%	122.23%	188.60%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	9	9	9	9	9	9	9	9	9	8	7	7
GCPSZ ONPK	9	9	9	9	9	9	9	9	9	8	7	7
GCPSZ OFFPK	9	9	9	9	9	9	9	9	9	8	7	7
CPSZ	9	9	9	9	9	9	9	9	9	8	7	7

RTP-3TT: REAL TIME PRICING - TRANSMISSION

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	0
RLR ENERGY:												
KWH	85561	92159	17976	0	771	0	0	0	0	0	0	0
KWH ONPK	34919	30770	10825	0	530	0	0	0	0	0	0	0
KWH OFFPK	50642	61389	7150.9	0	241	0	0	0	0	0	0	0
KWH ONPK%	40.81%	33.39%	60.22%	0%	68.74%	0%	0%	0%	0%	0%	0%	0%
KWH OFFPK%	59.19%	66.61%	39.78%	0%	31.26%	0%	0%	0%	0%	0%	0%	0%
DEMAND (KW):												
NCP	2715	2526	2176	0	230	0	0	0	0	0	0	0
NCP ONPK	2022	2105.9	1901	0	230	0	0	0	0	0	0	0
NCP OFFPK	2715	2526	2176	0	208.99	0	0	0	0	0	0	0
GCP DATE	Thu, Jan 2	Tue, Feb 4	Thu, Feb 27	Sat, Mar 29	Mon, May 12	Thu, May 29	Sun, Jun 29	Tue, Jul 29	Fri, Aug 29	Mon, Sep 29	Wed, Oct 29	
GCP TIME	17:00	15:00	23:00	1:00	19:00	1:00	1:00	1:00	1:00	1:00	1:00	0
GCP	2715	2526	2176	0	230	0	0	0	0	0	0	0
GCP ONPK	2022	2105.9	1901	0	230	0	0	0	0	0	0	0
GCP OFFPK	2715	2526	2176	0	208.99	0	0	0	0	0	0	0
CP	0	1569	0	0	0	0	0	0	0	0	0	0
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	0
NCP LF	4.24%	5.43%	1.11%	0%	0.47%	0%	0%	0%	0%	0%	0%	0%
NCP LF ONPK	10.28%	9.13%	3.10%	0%	1.22%	0%	0%	0%	0%	0%	0%	0%
NCP LF OFFPK	3.24%	4.75%	0.59%	0%	0.22%	0%	0%	0%	0%	0%	0%	0%
GCP CF	100%	100%	100%	0%	100%	0%	0%	0%	0%	0%	0%	0%
CP CF	0%	62.11%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP LF	4.24%	5.43%	1.11%	0%	0.47%	0%	0%	0%	0%	0%	0%	0%
GCP LF ONPK	10.28%	9.13%	3.10%	0%	1.22%	0%	0%	0%	0%	0%	0%	0%
GCP LF OFFPK	3.24%	4.75%	0.59%	0%	0.22%	0%	0%	0%	0%	0%	0%	0%
CP LF	0%	8.74%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	0
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	0
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	0
CPSZ	1	1	1	1	1	1	1	1	1	1	1	0

SL-1: STREET LIGHTING (SL-1 and SL-1J)

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	35710032	32153852	35751214	35624796	34852301	35980366	34819709	36083372	36280396	34371199	37556957	38225565
KWH ONPK	8323620	7903016	9127691	1537651	3138409	3294905	2995175	3454135	3021151	3449710	9185175	8331213
KWH OFFPK	27386411	24250836	26623523	34087145	31713892	32685460	31824534	32629238	33259245	30921489	28371781	29894352
KWH ONPK%	23.31%	24.58%	25.53%	4.32%	9.00%	9.16%	8.60%	9.57%	8.33%	10.04%	24.46%	21.80%
KWH OFFPK%	76.69%	75.42%	74.47%	95.68%	91.00%	90.84%	91.40%	90.43%	91.67%	89.96%	75.54%	78.21%
DEMAND (KW):												
NCP	99091	98783	99206	99233	99649	99841	99841	100127	100702	98555	109607	109607
NCP ONPK	99091	98783	99206	99233	99649	99841	99841	100127	100702	98555	109607	109607
NCP OFFPK	99091	98783	99206	99233	99649	99841	99841	100127	100702	98555	109607	109607
GCP DATE	Sun, Dec 29	Wed, Jan 29	Wed, Feb 26	Sat, Mar 29	Tue, Apr 29	Thu, May 29	Sun, Jun 29	Tue, Jul 29	Fri, Aug 29	Mon, Sep 29	Fri, Nov 28	Sat, Nov 29
GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	19:00	1:00
GCP	99091	98783	99206	99233	99649	99841	99841	100127	100702	98555	109607	109607
GCP ONPK	99091	98783	99206	99233	99649	99841	99841	100127	100702	98555	109607	109607
GCP OFFPK	99091	98783	99206	99233	99649	99841	99841	100127	100702	98555	109607	109607
CP	0	0	0	0	0	0	0	0	0	0	104127	0
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	48.44%	48.44%	48.44%	48.25%	48.58%	48.44%	48.44%	48.44%	48.42%	48.44%	46.06%	48.44%
NCP LF ONPK	50%	50%	50%	8.20%	16.67%	16.67%	16.67%	16.67%	16.67%	17.68%	47.61%	50%
NCP LF OFFPK	47.98%	47.95%	47.92%	61.89%	59.93%	59.96%	59.03%	60.68%	58.56%	60.11%	45.57%	48.02%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	95%	0%
GCP LF	48.44%	48.44%	48.44%	48.25%	48.58%	48.44%	48.44%	48.44%	48.42%	48.44%	46.06%	48.44%
GCP LF ONPK	50%	50%	50%	8.20%	16.67%	16.67%	16.67%	16.67%	16.67%	17.68%	47.62%	50%
GCP LF OFFPK	47.98%	47.95%	47.92%	61.89%	59.93%	59.96%	59.03%	60.68%	58.56%	60.11%	45.57%	48.02%
CP LF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	48.48%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SL-2: TRAFFIC SIGNAL SERVICE (SL-2 and SL-2J)

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	6034710	5448721	6040477	6032355	4262279	5876381	6237729	5672535	5721439	5436180	5617384	5426995
KWH ONPK	1362783	1297315	1493893	1534605	1119954	1560219	1561717	1580899	1384951	1495116	1328899	1145699
KWH OFFPK	4671927	4151407	4546584	4497750	3142325	4316162	4676012	4091636	4336487	3941397	4288485	4281296
KWH ONPK%	22.58%	23.81%	24.73%	25.44%	26.28%	26.55%	25.04%	27.87%	24.21%	27.50%	23.66%	21.11%
KWH OFFPK%	77.42%	76.19%	75.27%	74.56%	73.72%	73.45%	74.96%	72.13%	75.79%	72.50%	76.34%	78.89%
DEMAND (KW):												
NCP	8111.2	8108.2	8118.9	8118.9	8092.8	7970.7	8675.3	8675.3	7693.7	7550.3	7550.3	7537.5
NCP ONPK	8111.2	8108.2	8118.9	8118.9	8092.8	7970.7	8675.3	8675.3	7693.7	7550.3	7550.3	7537.5
NCP OFFPK	8111.2	8108.2	8118.9	8118.9	8092.8	7970.7	8675.3	8675.3	7693.7	7550.3	7550.3	7537.5
GCP DATE	Sun, Dec 29	Wed, Jan 29	Wed, Feb 26	Sat, Mar 29	Tue, Apr 29	Fri, May 30	Sun, Jun 29	Tue, Jul 29	Fri, Aug 29	Mon, Sep 29	Wed, Oct 29	Sat, Nov 29
GCP TIME	1:00	1:00	1:00	1:00	1:00	4:00	14:00	1:00	10:00	1:00	1:00	1:00
GCP	8111.2	8108.2	8118.9	8118.9	8092.8	7970.7	8675.3	8675.3	7693.7	7550.3	7550.3	7537.5
GCP ONPK	8111.2	8108.2	8118.9	8118.9	8092.8	7970.7	8675.3	8675.3	7693.7	7550.3	7550.3	7537.5
GCP OFFPK	8111.2	8108.2	8118.9	8118.9	8092.8	7970.7	8675.3	8675.3	7693.7	7550.3	7550.3	7537.5
CP	8111.2	8108.2	8118.9	8118.9	5867.5	7970.7	8675.3	7590.6	7693.7	7550.3	7550.3	7537.5
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	100%	100%	100%	99.87%	73.15%	99.09%	99.87%	87.89%	99.95%	100%	100%	100%
NCP LF ONPK	100%	100%	100%	100%	73.23%	98.86%	100%	88.04%	100%	100%	100%	100%
NCP LF OFFPK	100%	100%	100%	99.82%	73.12%	99.18%	99.82%	87.83%	99.94%	100%	100%	100%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	100%	100%	100%	100%	72.50%	100%	100%	87.50%	100%	100%	100%	100%
GCP LF	100%	100%	100%	99.87%	73.15%	99.09%	99.87%	87.89%	99.95%	100%	100%	100%
GCP LF ONPK	100%	100%	100%	100%	73.23%	98.86%	100%	88.04%	100%	100%	100%	100%
GCP LF OFFPK	100%	100%	100%	99.82%	73.12%	99.18%	99.82%	87.83%	99.94%	100%	100%	100%
CP LF	100%	100%	100%	99.87%	100.90%	99.09%	99.87%	100.44%	99.95%	100%	100%	100%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SST-1D: STANDBY SERVICE DISTRIBUTION LESS THAN 500 kW

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	1							1	1	1	1	1
RLR ENERGY:												
KWH	0							144.9	865.9	79.5	1982.8	702.8
KWH ONPK	0							144.9	64.705	35.702	265.7	194.02
KWH OFFPK	0							0	801.19	43.798	1717.1	508.78
KWH ONPK%	0%							100%	7.47%	44.91%	13.40%	27.61%
KWH OFFPK%	0%							0%	92.53%	55.09%	86.60%	72.39%
DEMAND (KW):												
NCP	0							82.7	136.1	35.7	139.4	108.8
NCP ONPK	0							82.7	19.401	35.7	75.598	108.8
NCP OFFPK	0							0	136.1	26.5	139.4	107.1
GCP DATE	Sun, Dec 29							Thu, Aug 21	Sat, Sep 6	Wed, Oct 22	Sun, Nov 2	Wed, Dec 10
GCP TIME	1:00							15:00	8:00	13:00	6:00	19:00
GCP	0							82.7	136.1	35.7	139.4	108.8
GCP ONPK	0							82.7	19.401	35.7	75.598	108.8
GCP OFFPK	0							0	136.1	26.5	139.4	107.1
CP	0							0	0	0	0	0
PERIODSTART	12/29/2002							7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	0%							0.24%	0.86%	0.31%	1.91%	0.90%
NCP LF ONPK	0%							0.85%	1.85%	0.51%	2.00%	1.17%
NCP LF OFFPK	0%							0%	1.04%	0.32%	2.17%	0.84%
GCP CF	0%							100%	100%	100%	100%	100%
CP CF	0%							0%	0%	0%	0%	0%
GCP LF	0%							0.24%	0.86%	0.31%	1.91%	0.90%
GCP LF ONPK	0%							0.85%	1.85%	0.51%	2.00%	1.17%
GCP LF OFFPK	0%							0%	1.04%	0.32%	2.17%	0.84%
CP LF	0%							0%	0%	0%	0%	0%
REL PREC:												
NCP RP	0%							0%	0%	0%	0%	0%
NCP RP ONPK	0%							0%	0%	0%	0%	0%
NCP RP OFFPK	0%							0%	0%	0%	0%	0%
GCP RP	0%							0%	0%	0%	0%	0%
GCP RP ONPK	0%							0%	0%	0%	0%	0%
GCP RP OFFPK	0%							0%	0%	0%	0%	0%
CP RP	0%							0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1							1	1	1	1	1
GCPSZ ONPK	1							1	1	1	1	1
GCPSZ OFFPK	1							1	1	1	1	1
CPSZ	1							1	1	1	1	1

Note: No customers in this rate class from February through July.

SST-1T: STANDBY SERVICE - TRANSMISSION

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	14	14	14	14	14	14	14	14	14	14	14	14
RLR ENERGY:												
KWH	29160192	28909258	17563069	4874954	8998280	13069515	5401480	4336809	9602142	10304396	4915278	4780099
KWH ONPK	7060398	6981992	1693046	1427963	2646747	1576640	664138	940701	1505977	2722675	1163402	921293
KWH OFFPK	22099794	21927266	15870023	3446991	6351533	11492875	4737342	3396108	8096165	7581720	3751875	3858806
KWH ONPK%	24.21%	24.15%	9.64%	29.29%	29.41%	12.06%	12.30%	21.69%	15.68%	26.42%	23.67%	19.27%
KWH OFFPK%	75.79%	75.85%	90.36%	70.71%	70.59%	87.94%	87.71%	78.31%	84.32%	73.58%	76.33%	80.73%
DEMAND (KW):												
NCP	98884	74780	103869	88346	93030	77291	79123	71472	90048	90171	83980	71004
NCP ONPK	77918	64239	85467	62684	62293	65910	53077	59303	57882	78870	76469	47826
NCP OFFPK	95853	74620	103603	86367	92280	76069	74375	59071	81219	89924	81852	70397
GCP DATE	Fri, Jan 10	Mon, Feb 17	Wed, Feb 26	Sat, Apr 26	Fri, May 9	Fri, Jun 6	Sun, Jul 6	Sat, Aug 16	Sun, Sep 7	Wed, Oct 15	Tue, Nov 4	Wed, Dec 24
GCP TIME	8:00	11:00	3:00	11:00	6:00	23:00	20:00	23:00	1:00	3:00	7:00	23:00
GCP	64718	63361	63547	43575	52702	48378	36755	40109	44456	63306	26113	26819
GCP ONPK	64718	57466	56521	31500	38555	41981	22861	26252	28649	44314	26113	24682
GCP OFFPK	62343	63361	63547	43575	52702	48378	36755	40109	44456	63306	23988	26819
CP	43260	52445	8577.7	9630.2	22172	41045	1126.4	2681.3	11223	21589	13095	931.61
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	39.64%	57.53%	22.73%	7.42%	13.43%	22.73%	9.48%	8.16%	14.33%	15.87%	7.87%	9.35%
NCP LF ONPK	53.94%	67.92%	10.77%	12.05%	22.48%	12.08%	6.95%	7.66%	14.46%	17.43%	8.65%	12.67%
NCP LF OFFPK	40.03%	57.40%	27.36%	7.19%	12.96%	27.67%	11.80%	10.71%	17.67%	16.15%	8.07%	9.65%
GCP CF	65.45%	84.73%	61.18%	49.32%	56.65%	62.59%	46.45%	56.12%	49.37%	70.21%	31.10%	37.77%
CP CF	43.75%	70.13%	8.26%	10.90%	23.83%	53.10%	1.42%	3.75%	12.46%	23.94%	15.59%	1.31%
GCP LF	60.56%	67.90%	37.14%	15.04%	23.71%	36.31%	20.43%	14.53%	29.04%	22.61%	25.30%	24.76%
GCP LF ONPK	64.94%	75.93%	16.28%	23.99%	36.32%	18.97%	16.15%	17.31%	29.20%	31.03%	25.31%	24.54%
GCP LF OFFPK	61.54%	67.59%	44.60%	14.26%	22.70%	43.51%	23.88%	15.77%	32.29%	22.95%	27.54%	25.32%
CP LF	90.60%	82.03%	275.15%	68.03%	56.37%	42.80%	666.48%	217.39%	115.02%	66.29%	50.45%	712.64%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	14	14	14	14	14	14	14	14	14	14	14	14
GCPSZ ONPK	14	14	14	14	14	14	14	14	14	14	14	14
GCPSZ OFFPK	14	14	14	14	14	14	14	14	14	14	14	14
CPSZ	14	14	14	14	14	14	14	14	14	14	14	14

SST-2D: STANDBY SERVICE DISTRIBUTION 500-1999 kW

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	3	3	3	3	3	3	3	3	3	3	3	3
RLR ENERGY:												
KWH	1261431	1299902	1622679	1397289	1519448	1584910	1576027	1648413	1625237	1551985	1676851	1436803
KWH ONPK	293410	316167	408246	374999	421141	447123	412095	483051	414743	442761	405700	312272
KWH OFFPK	968021	983735	1214434	1022290	1098307	1137787	1163931	1165362	1210494	1109224	1271151	1124531
KWH ONPK%	23.26%	24.32%	25.16%	26.84%	27.72%	28.21%	26.15%	29.30%	25.52%	28.53%	24.19%	21.73%
KWH OFFPK%	76.74%	75.68%	74.84%	73.16%	72.28%	71.79%	73.85%	70.70%	74.48%	71.47%	75.81%	78.27%
DEMAND (KW):												
NCP	2689.2	2467.4	2978.5	2444.5	2636.8	2619.4	2615.1	2654.3	2681.3	3177.1	3023	2888.8
NCP ONPK	2630	2411.2	2814.3	2413.6	2635.2	2619.4	2611.3	2635.4	2674.6	3177.1	2954.2	2770.3
NCP OFFPK	2220.2	2467.4	2978.5	2441.3	2615.9	2610.9	2581.3	2645.6	2670.3	3158.1	2915.8	2888.8
GCP DATE	Tue, Jan 14	Fri, Feb 21	Mon, Mar 17	Mon, Apr 7	Tue, May 20	Tue, Jun 10	Wed, Jul 23	Wed, Aug 13	Tue, Sep 2	Tue, Sep 30	Thu, Nov 6	Mon, Dec 15
GCP TIME	9:00	12:00	16:00	11:00	11:00	13:00	12:00	14:00	11:00	13:00	7:00	10:00
GCP	2401.9	2353.2	2814	2388.4	2597.3	2550.2	2550.1	2593.1	2600.2	3158.3	2894.4	2560.1
GCP ONPK	2401.9	2322.4	2624.2	2380.2	2584	2550.2	2549.1	2593.1	2546.2	3158.3	2894.4	2560.1
GCP OFFPK	2164.9	2353.2	2814	2388.4	2597.3	2547.1	2550.1	2584.9	2600.2	3141.9	2783.4	2547.4
CP	1579.8	2221	2480.7	2035.8	2302.9	2157.6	2265	2422.1	2275.3	2361	2194	1789.9
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	63.05%	78.40%	73.23%	76.83%	80.03%	81.33%	83.70%	83.47%	81.47%	67.85%	74.56%	69.08%
NCP LF ONPK	66.41%	81.95%	78.84%	82.21%	84.55%	86.22%	87.67%	88.55%	86.15%	70.38%	78.03%	74.15%
NCP LF OFFPK	75.70%	77.87%	72.81%	75.45%	79.07%	79.81%	83.51%	82.02%	80.38%	67.29%	76.75%	68.54%
GCP CF	89.31%	95.37%	94.48%	97.71%	98.50%	97.36%	97.51%	97.69%	96.98%	99.41%	95.74%	88.62%
CP CF	58.75%	90.01%	83.29%	83.28%	87.34%	82.38%	86.61%	91.25%	84.86%	74.31%	72.57%	61.96%
GCP LF	70.59%	82.20%	77.51%	78.64%	81.25%	83.53%	85.84%	85.45%	84.01%	68.25%	77.87%	77.95%
GCP LF ONPK	72.73%	85.08%	84.55%	83.36%	86.22%	88.56%	89.81%	90.00%	90.49%	70.80%	79.65%	80.24%
GCP LF OFFPK	77.63%	81.65%	77.07%	77.12%	79.64%	81.81%	84.53%	83.95%	82.55%	67.63%	80.40%	77.72%
CP LF	107.32%	87.10%	87.92%	92.26%	91.64%	98.73%	96.64%	91.48%	96.01%	91.30%	102.73%	111.50%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	3	3	3	3	3	3	3	3	3	3	3	3
GCPSZ ONPK	3	3	3	3	3	3	3	3	3	3	3	3
GCPSZ OFFPK	3	3	3	3	3	3	3	3	3	3	3	3
CPSZ	3	3	3	3	3	3	3	3	3	3	3	3

SST-3D: STANDBY SERVICE DISTRIBUTION 2000 kW +

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	0	0	2734.8	351587	718458	687334	618189	731338	746979	529137	105255	69347
KWH ONPK	0	0	843.81	110349	219836	211487	172889	237841	210276	146789	25678	11981
KWH OFFPK	0	0	1891	241239	498622	475847	445300	493497	536703	382348	79578	57366
KWH ONPK%	0%	0%	30.86%	31.39%	30.60%	30.77%	27.97%	32.52%	28.15%	27.74%	24.40%	17.28%
KWH OFFPK%	0%	0%	69.15%	68.61%	69.40%	69.23%	72.03%	67.48%	71.85%	72.26%	75.60%	82.72%
DEMAND (KW):												
NCP	0	0	205.8	2390.4	1617.1	1477.5	1388.2	1549.5	1486.1	2260.8	190	3205.6
NCP ONPK	0	0	205.8	2390.4	1617.1	1477.5	1388.2	1549.5	1483.2	1823	187.2	3107.6
NCP OFFPK	0	0	203	2044.8	1574	1445.8	1320.6	1452.9	1486.1	2260.8	190	3205.6
GCP DATE	Sun, Dec 29	Wed, Jan 29	Fri, Mar 28	Thu, Apr 17	Thu, May 8	Mon, Jun 16	Mon, Jul 28	Thu, Aug 14	Wed, Sep 24	Sun, Oct 12	Wed, Oct 29	Tue, Dec 2
GCP TIME	1:00	1:00	21:00	14:00	15:00	15:00	15:00	15:00	11:00	20:00	1:00	6:00
GCP	0	0	205.8	2390.4	1617.1	1477.5	1388.2	1549.5	1486.1	2260.8	190	3205.6
GCP ONPK	0	0	205.8	2390.4	1617.1	1477.5	1388.2	1549.5	1483.2	1823	187.2	3107.6
GCP OFFPK	0	0	203	2044.8	1574	1445.8	1320.6	1452.9	1486.1	2260.8	190	3205.6
CP	0	0	0	0	1471.7	827.96	1031.1	1366.5	1147.6	174.18	179.9	0
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	0%	0%	1.79%	19.77%	61.71%	62.53%	61.85%	63.44%	67.56%	32.51%	74.46%	3.01%
NCP LF ONPK	0%	0%	2.23%	24.42%	71.92%	72.29%	69.19%	74.16%	78.76%	40.67%	77.94%	2.54%
NCP LF OFFPK	0%	0%	1.66%	21.26%	59.66%	60.28%	62.44%	63.25%	64.04%	32.40%	73.74%	3.15%
GCP CF	0%	0%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	0%	0%	0%	0%	91.01%	56.04%	74.27%	88.19%	77.22%	7.71%	94.68%	0%
GCP LF	0%	0%	1.79%	19.77%	61.71%	62.52%	61.85%	63.44%	67.56%	32.50%	74.46%	3.01%
GCP LF ONPK	0%	0%	2.23%	24.42%	71.92%	72.29%	69.19%	74.16%	78.76%	40.67%	77.93%	2.54%
GCP LF OFFPK	0%	0%	1.66%	21.26%	59.66%	60.28%	62.44%	63.25%	64.03%	32.40%	73.74%	3.15%
CP LF	0%	0%	0%	0%	67.80%	111.57%	83.27%	71.93%	87.49%	421.88%	78.64%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

CNTR: WHOLESALE RATE - (FKEC AND KEY WEST)

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
RLR ENERGY:												
KWH	73051705	66084894	95186907	84520376	96601178	98530139	101864701	102699225	97403390	85185022	78897245	69395294
KWH ONPK	20483912	18792640	25743468	26666746	30566783	31911013	30615380	34502676	28685834	30230802	20967015	17353060
KWH OFFPK	52567793	47292254	69443440	57853630	66034395	66619126	71249321	68196549	68717557	54954220	57930230	52042234
KWH ONPK%	28.04%	28.44%	27.05%	31.55%	31.64%	32.39%	30.06%	33.60%	29.45%	35.49%	26.58%	25.01%
KWH OFFPK%	71.96%	71.56%	72.96%	68.45%	68.36%	67.61%	69.95%	66.40%	70.55%	64.51%	73.43%	74.99%
DEMAND (KW):												
NCP	169748	161000	182275	169933	184547	183305	183188	184328	178981	170955	158941	138290
NCP ONPK	169748	156076	172193	166551	179421	182197	182349	184328	175757	168752	153168	137970
NCP OFFPK	166629	161000	182275	169933	184547	183305	183188	183731	178981	170955	158941	138290
GCP DATE	Fri, Jan 24	Sat, Feb 22	Sat, Mar 22	Sat, Apr 19	Sun, May 25	Sat, Jun 14	Sat, Jul 26	Thu, Aug 7	Sat, Aug 30	Sat, Oct 11	Sat, Nov 8	Sun, Dec 21
GCP TIME	20:00	20:00	17:00	18:00	19:00	17:00	18:00	17:00	16:00	17:00	19:00	10:00
GCP	169748	161000	182275	169933	184547	183305	183188	184328	178981	170955	158941	138290
GCP ONPK	169748	156076	172193	166551	179421	182197	182349	184328	175757	168752	153168	137970
GCP OFFPK	166629	161000	182275	169933	184547	183305	183188	183731	178981	170955	158941	138290
CP	169478	156872	149804	161872	172908	178784	177037	172782	171889	145061	151421	137708
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	57.85%	61.08%	70.19%	66.85%	72.70%	72.25%	77.23%	74.89%	73.15%	69.21%	66.72%	69.70%
NCP LF ONPK	71.84%	75.26%	81.26%	84.72%	90.15%	88.47%	93.27%	90.42%	90.67%	90.47%	77.78%	82.75%
NCP LF OFFPK	54.77%	57.37%	68.03%	61.34%	67.39%	66.56%	72.03%	69.12%	68.07%	61.58%	64.17%	66.26%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	99.84%	97.44%	82.19%	95.26%	93.69%	97.53%	96.64%	93.74%	96.04%	84.85%	95.27%	99.58%
GCP LF	57.85%	61.08%	70.19%	66.85%	72.70%	72.25%	77.23%	74.89%	73.15%	69.21%	66.72%	69.70%
GCP LF ONPK	71.84%	75.26%	81.26%	84.72%	90.15%	88.47%	93.27%	90.42%	90.67%	90.47%	77.78%	82.75%
GCP LF OFFPK	54.77%	57.37%	68.03%	61.34%	67.39%	66.56%	72.03%	69.12%	68.07%	61.58%	64.17%	66.26%
CP LF	57.94%	62.69%	85.41%	70.18%	77.60%	74.07%	79.92%	79.89%	76.17%	81.56%	70.03%	69.99%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

FMPA : WHOLESALE - PRT-3 PARTIAL REQUIREMENTS - SALE FOR RESALE

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	39549998	37250000	46700000	46849999	41024990	39899996	40599997	40299999	44774990	35774992	39599998	47012991
KWH ONPK	12224764	11775366	13799023	14175128	14175912	14849229	13501110	15524603	13500835	14849461	12525494	11400220
KWH OFFPK	27325234	25474633	32900977	32674871	26849078	25050767	27098887	24775396	31274155	20925531	27074504	35612772
KWH ONPK%	30.91%	31.61%	29.55%	30.26%	34.55%	37.22%	33.25%	38.52%	30.15%	41.51%	31.63%	24.25%
KWH OFFPK%	69.09%	68.39%	70.45%	69.74%	65.45%	62.78%	66.75%	61.48%	69.85%	58.49%	68.37%	75.75%
DEMAND (KW):												
NCP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
NCP ONPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
NCP OFFPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
GCP DATE	Sun, Dec 29	Wed, Jan 29	Wed, Feb 26	Sat, Mar 29	Tue, Apr 29	Thu, May 29	Sun, Jun 29	Tue, Jul 29	Fri, Aug 29	Mon, Sep 29	Wed, Oct 29	Sat, Nov 29
GCP TIME	6:00	5:00	1:00	1:00	1:00	1:00	9:00	1:00	1:00	9:00	7:00	1:00
GCP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
GCP ONPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
GCP OFFPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
CP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	70.88%	73.91%	83.69%	83.96%	75.97%	71.51%	75.18%	72.22%	80.24%	66.25%	70.97%	87.06%
NCP LF ONPK	97.02%	98.13%	100%	100%	100%	100%	100%	100%	100%	100%	94.89%	100%
NCP LF OFFPK	63.26%	66.34%	78.33%	78.50%	67.42%	61.17%	66.91%	61.51%	73.94%	53.45%	63.56%	83.60%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
GCP LF	70.88%	73.91%	83.69%	83.96%	75.97%	71.51%	75.18%	72.22%	80.24%	66.25%	70.97%	87.06%
GCP LF ONPK	97.02%	98.13%	100%	100%	100%	100%	100%	100%	100%	100%	94.89%	100%
GCP LF OFFPK	63.26%	66.34%	78.33%	78.50%	67.42%	61.17%	66.91%	61.51%	73.94%	53.45%	63.56%	83.60%
CP LF	70.88%	73.91%	83.69%	83.96%	75.97%	71.51%	75.18%	72.22%	80.24%	66.25%	70.97%	87.06%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

MDWS: WHOLESALE RATE - METRO DADE CO SOLID WASTE MGT

MONTH	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	634005	353518	460112	642668	541156	572673	544970	542687	494420	463764	439154	475032
KWH ONPK	137135	83524	108933	160942	133802	161278	130753	147036	110897	128229	96008	98893
KWH OFFPK	496869	269995	351180	481726	407354	411394	414217	395651	383522	335535	343146	376140
KWH ONPK%	21.63%	23.63%	23.68%	25.04%	24.73%	28.16%	23.99%	27.09%	22.43%	27.65%	21.86%	20.82%
KWH OFFPK%	78.37%	76.37%	76.33%	74.96%	75.28%	71.84%	76.01%	72.91%	77.57%	72.35%	78.14%	79.18%
DEMAND (KW):												
NCP	1181.4	1158.7	1153.3	1154	1082.3	1151.4	1142.6	1103.1	1090.6	1074.7	2702.3	1087
NCP ONPK	1166.1	1132.7	1153.3	1154	1082.3	1112.1	1142.6	1028.1	1090.6	1069.6	1011.1	1066
NCP OFFPK	1181.4	1158.7	1135.1	1141.9	1077.4	1151.4	1141.9	1103.1	1039.5	1074.7	2702.3	1087
GCP DATE	Sun, Dec 29	Wed, Jan 29	Thu, Mar 13	Thu, Apr 3	Tue, Apr 29	Sun, Jun 22	Thu, Jul 3	Thu, Aug 28	Thu, Sep 4	Sun, Oct 19	Thu, Oct 30	Sun, Dec 21
GCP TIME	7:00	17:00	7:00	17:00	19:00	15:00	18:00	12:00	16:00	16:00	12:00	17:00
GCP	1181.4	1158.7	1153.3	1154	1082.3	1151.4	1142.6	1103.1	1090.6	1074.7	2702.3	1087
GCP ONPK	1166.1	1132.7	1153.3	1154	1082.3	1112.1	1142.6	1028.1	1090.6	1069.6	1011.1	1066
GCP OFFPK	1181.4	1158.7	1135.1	1141.9	1077.4	1151.4	1141.9	1103.1	1039.5	1074.7	2702.3	1087
CP	824.77	386.24	373.22	1148.1	1048.8	730.11	744.32	645.9	0	0	606.78	996.91
PERIODSTART	12/29/2002	1/29/2003	2/26/2003	3/29/2003	4/29/2003	5/29/2003	6/29/2003	7/29/2003	8/29/2003	9/29/2003	10/29/2003	11/29/2003
NCP LF	72.13%	45.40%	53.63%	74.85%	69.44%	66.85%	66.24%	66.12%	60.93%	59.93%	21.84%	60.70%
NCP LF ONPK	70.01%	46.08%	51.33%	73.79%	65.41%	73.24%	63.58%	69.08%	56.49%	60.55%	53.95%	61.03%
NCP LF OFFPK	73.01%	45.51%	55.25%	76.01%	71.21%	65.44%	67.17%	66.79%	65.42%	59.81%	22.36%	60.92%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	69.81%	33.33%	32.36%	99.49%	96.90%	63.41%	65.14%	58.56%	0%	0%	22.45%	91.71%
GCP LF	72.13%	45.40%	53.63%	74.85%	69.44%	66.85%	66.24%	66.12%	60.93%	59.93%	21.84%	60.70%
GCP LF ONPK	70.01%	46.08%	51.33%	73.79%	65.41%	73.24%	63.58%	69.09%	56.49%	60.55%	53.96%	61.03%
GCP LF OFFPK	73.02%	45.51%	55.25%	76.01%	71.21%	65.44%	67.17%	66.79%	65.42%	59.81%	22.36%	60.92%
CP LF	103.33%	136.20%	165.70%	75.24%	71.67%	105.43%	101.69%	112.92%	0%	0%	97.29%	66.18%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1