PEF'S 3rd REQUEST FOR CONFIDENTIAL CLASSIFICATION

ATTACHMENT B

PEF'S RESPONSE TO OPC'S 1st INTERROGATORY ATTACHMENTS

Externally Linked Cell

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Nor Bargainer 532.81

| | |

PEF-RC-009980

Q28 OPC 1st Interrog - 8 - Distribution Workpaper

Page 1

| | 1 | | | | 260,117 | | 319,397 | 249,354 | | | | 2 |
|--|--|---|---|---------------------------------------|--|---|--|--|--|---|---|-------------|
| | 10 and 10 | ė) | 6458 | 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | | 23 23: | | | 2252 | 855 | | 56 5828,869 |
| | EKCP Total | | 80,303 37,449 62,976 98,625 | | | 31,966 | 12,582 | | | | 25.034 26.034 26.034 26.03 | \$2,645,2 |
| | | 5 | | | | | | 4.100 OH 1100 | | | MATERIA WARREN | 35.0% |
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| mostaline 875% Gruo Livi E 825% Support 8 1125% Support 9 1125% Operational 8 1100% | ia la | | | | | | | | | | | ١ |
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| | BLCA OF THOMS per | | | | | | | | | | | |
| | Modern S | | | | | | | | | | | 8 |
| | PU COLUMN CAN PROGRAM 3 | | | | | | | | | | | |
| | | | | | | | | | | | ľ | 2 |
| 7 | On Region Of Regions Indicated 8 Indicated 8 | | | | | | | | | | | 20 |
| a Estematy Linked Cell | 8.970 | 156.360 | 419,880 | 174.140 | 124.947 | 55,460 | 32,412 63,956 70,954 | 53,887 | 48.835 47.906 | 38,171 | 25.074 23.383 21.563 19.425 | |
| Extensity = Extensity | | | 394,215 104,970 258,266 | | 31,237 24,186 69,959 | 13.865 | 8.103 20.989 30.771 | 13,472 | | | 1 | l |
| 3-7-7-2-19 | | 2,300,388 | va wa rawan | | | | | | 12.209 | 11.103 | 539. | |
| : | SU CAP OR | | | | | | | | | | | |
| (| St Cast Of Region | | | | | | | | | | | |
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| | e. | | | | | | | | | | 1 | |
| Banawa Masa 25% Company of the Compa | 8 | | | | | | | | | | 11.50 | |
| Exemple Common of the common o | Productive Particular | 2,785,939 | 402,348 811,132 791,933 | 471.855 490.597 780.625 | 362,732 362,732 598,270 490,291 | 12.29 | 74.612 | 51,514 58,829 54,240 | 27.310 27.310 27.310 27.310 | 388,599 333,995 250,869 | 204,598 (1975) 188,680 (1975) 159,967 (1975) 226,465,819 | |
| 2 | | | 27,896 27,896 18,050 | | | 2 2 2 2 2 | | | 11,486 | | 11,486 2 11,486 11 11,486 11 (,478,462 526,4 | |
| | E. | 508,636 | | 116,003 118,540 62,842 | | 57.172 | | | 103,559 103,510 101,539 | | 1 | |
| 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | 3198-36 TO 100 | | | | | | | | | | \$6.4 | |
| Bartaining Non Bertaining | Economic | 40.94 17.09 14.70 | 15.00 17.00 | 3,972 | 72.5. 772.4. 081.4. | 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 2,18 2,78 2,78 2,78 2,78 2,78 2,78 | 287.2 287.2 287.2 | 2,782 | 2,782 | 2,782 2,782 2,782 358,137 | |
| | Total Noors | 209,955 87,651 75,421 | 2 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 20.384 | 5 10 10 10 10 10 10 10 10 10 10 10 10 10 | 16,307 | 16,307 14,269 14,269 | 1,260 | 14.269 14.269 14.269 | 14,269 | 14.269 14.269 14.269 1,836,594 | |
| 2 S | | 514,041 125,229 83,352 | 550.453 956.765 1,0729.588 935,402 545,989 | 537,465 584,410 309,758 | 779,541 779,541 748,510 | 367.288 | 83,945 80,970 87,651 9,970 | 35.256 55.072 5.072 | 452,583 595,256 453,583 519,604 | 35,523 13,962 5,497 | 4,437 5,694 6,831 | |
| 19,947 an 12,6,89 | | | | | | | | | | | 203 | |
| Barnaining Non Barnaining | Same A seed of | 4,703,03 2,609,41; 1,221,813 964,846 | 299,190 1,007,617 986,252 991,386 654,978 | 594.888 609.437 322.265 | 450,674 743,193 609,057 515,400 | 302.131 | 201,316 912,563 771,238 712,440 | 569,972 569,972 561,972 561,972 | 519,310 520,310 520,714 505,964 | 414,901 | 254,159 234,385 211,139 532,876,794 | |
| | | 46,592 61,922 33,696 | 29.115 60,481 58,199 91,965 60,759 | 55.184 52.167 32.884 55.983 | 51,097 74,795 77,656 | 43,938 38,537 28,672 | 25,678 133,027 112,425 103,854 | 85,384 83,087 87,256 81,826 | 78,617 25,906 72,756 | 70,369 60,481 45,428 39,729 | 37,049 34,167 30,778 \$2,470,226 | |
| 1 1 1991 | d Language | | | | | | | | | | E | |

| | | | | | | | Nonemmp | 7.00 | 2. | 10481 | 19.5% | | | | | | | | | Bargaining Group Unit Directional | 208 50% | | | | | | | |
|--------------------|-------------------------|--|------------------|------------------|----------------------|------------------|------------------|--|--|---|----------------------|--|---|---------------------|---|--------------|------------|-------------|-----------|--|------------------|--------------------|----------------|--|--------------------|-----------|---|---------|
| - | Best over | f2 #24 076 | | | | | | | | 95 | 5 | 0.8 | 0. | 2 | | | | | | Support | ZZZZZZ | | | | | | | |
| | SECTION SECTION | \$2.821,076 | | | | | | | - | | | | | | | + | | 4 | | | | | | | | | | |
| 2575452 | | | 7.70 | | 4 | | 李 /《李 | A. 1. 15 | 44.5 | | 200 | | | (A. 50. Sec.) | de la companya della companya della companya de la companya della | | | | | Company of the Company | | | | (i) | | P. North | | |
| Average Amount | | 200 | | | T. Carlot | FUNDERS! | - | 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | e de la companya de l | THE PERSON | 7 7 | | 12.00 E.E. | HE WALLEY | 11.75 | | | 5. 次位的 | | | 4. 学术 | | 5.5 | | | W | A-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1 | 10.00 |
| Balary per | Actual Armusi | C. C | The second of | Exceptional | Payroll | Productive | Productive | A SOUTH THE | · · | On Region 3 | Off-Region? | BU OFFI OF | BU CAP ON | | THE MAD IN | On-Replan | Off-Region | BU OLM OF | BU CAP Of | COT Heurs par & Double Time Hours Position A per Pysition | ATatel OTAT | | | | | MCP Total | | 1 |
| Postion | | Posted Salary | | | | | Pajrek | WALL OF R | CAP COM | Inclinect | indirect | Region | Region | CAMS | CAP S | - Indirect 1 | Indirect S | Region \$ 3 | Region \$ | Position per Preidon | | | | | EICP Total Payout | Payout | OFM | CUP. |
| \$56,988 35,729 | 52_289.768 1_330.544 | \$2.117,777 1,301,315 | 83.574 77,459 | 16,297 15,105 | \$446,505 259,456 | 67.277 62.355 | \$1,543,263 | 1575 | 5-10-101 2 P | 製名制有対関性 | 机机械机械机 | 新生产 | 国国际 | \$276.489 | \$1,290,264 | | | | \$276,489 | All Control of the Co | 14,545 | | | 대회취계기계최 | \$101,001 | | | |
| 51.626 | 1,366,027 | 1,470,032 | 55.037 | 10,732 | 296,375 | 44,305 | 1,071,068 | Security Charles | | 걸리하다하다리 | 可可能和知识 | THE PARTY OF THE P | 公司 | 160,663 395,875 | 749,762 648,795 | | | 32,990 | 160,563 | 7 20 10 10 10 10 10 10 10 10 10 10 10 10 10 | 11,023 14,685 | 374,245 500,800 | 5,50% 5,50% | | 110.811 121.344 | | | |
| 74.814 | 879,816 | 890,749 | 24,461 | 4.770 | 171.564 | 19,691 | 708 253 | | 1988年 | CHANGE CONTROL | Section 1 | HEIRING MINISTRAL | MINIMAL PHONE THE | 92.073 | 349.539 | 134,568 | 92,073 | 32,990 | 21,391 | BENDER DE LE | 1,882 | 54.958 | 10,00% | | 121,344 96,478 | | | |
| 58,793 | 518,555 | 583,175 | 15,346 | 3.577 | 101,118 | 14,768 | 417.437 | Company of the Party of the Par | | Aller Transport | Charles | THEFT | 国民共和国 | 33,395 | 346,472 | 25,046 | 12.523 | | | 新共和 () 新国 () [] [] [] [] [] [] [] [] [] [| 1,0412 | D-,330 | 6.50% | | 33,706 | | | |
| 57,362 | 237,291 | 126,674 | 12,230 | 2.365 | 65,772 | 9,845 | 271,519 | CANCES E | Ser on | 新聞報報報報 | 日本にははは日 | Water as | 220 | 95,032 | 171,057 | 20,010 | | | 5,430 | Employment Control of the Control of | 3,951 | 133, 153 | 6.50% | | 30,579 | | | |
| 55.042 | 377,589 | 361,572 | 14,269 | 2.762 | 73,630 | 11.486 | 303.959 | 分學於於125.3 在25 | THE REAL PROPERTY. | 排制制制制制制 | 計劃制制制 | 112-112-20 | 200 | 33,436 | 231.009 | | | 3,040 | 36,475 | | 2,453 | 85,409 | 6.50% | 田利 新松利 | 30.095 | | | |
| 39,385 | 231.586 | 246.932 | 12,230 | 2,365 | 45,159 | 9,845 | 186,427 | THE PERSON NAMED IN | 1474 P | 阿斯斯斯斯斯 | 可讓他的對應自 | STREET, STREET, | ASSESSED AND ADMINISTRATION OF THE PARTY OF | 16.778 | 137,956 | | | | 31,683 | 建筑的现在分词 | 1.076 | 35,440 | 6.50% | 和到到批到 | 17,422 | | | |
| 24.740 73.756 | 169,718 269,122 | 296,916 | 14,269 8,154 | 2,782 1,590 | 33,095 56,379 | 11,486 6,564 | 136,623 | Little Market | THE DEVICE | A SHARE WAS A | - DA | | | 5,465 | | 131,158 | | | | DESCRIPTION OF THE PROPERTY OF THE PARTY. | 446 | 20, 133 | 6.50% | 制利利到到透 | 12,340 | | | |
| 36,891 | 150,758 | 171,226 | 10,192 | 1,550 | 35,250 | 6,564 4,205 | 232.744 | 2001 | THE PARTY OF THE P | CHI WIND THE STREET | mi wir nie mit wei b | | 共享7.14 中华 | 39,566 | 183,667 | | 9,310 | 1,455 | 17.40 | 的知识所謂,則則則則則則則則則則 | | f - mm | 6,50% | | 16,793 | | | |
| 97,181 | 285,713 | 273,279 | 6,115 | 1,192 | 55.714 | 4,923 | 720 000 | Control of the Contro | | | MINNEY TO THE | CHI MI | HIND WORLD BEGIN | 43,700 | 6,900 | 172,499 | 6,900 | 1.455 | 17.462 | | 1,593 | 54,660 | 6.50% | 副副副副副 | 15.303 | 100,000 | 20,000 | |
| 40.321 | 118,543 | 168,841 | 6,115 | 1,192 | 23,116 | 4.923 | 95.427 | E IL ATTACK | | PHANEL WITH | UPEN AN ALLENS | 2012 | 7 | 12,406 | 72.525 | 112,423 | 0.500 | 954 | 9,543 | 하다 의원 회원 (회원 회원 회원 기원 기원 기원 기원 | 497 | 16,841 | 6.50% | | 8.800 | 100,000 | 20.000 | 80.000 |
| 31,102 | 91,441 | 92.925 | 6.115 | 1,192 | 17,831 | 4,923 | 73,610 | | | 70 % | (EX.) | | | 17.666 | | 55,943 | | | 2515 | | 529 | 23,894 | 6.50% | 113 12 12 12 13 | 7.497 | | | |
| 61,519 | 159,778 | 148.458 | 4,077 | 795 | 31,157 | 3,262 | 128,621 | and it was the | 元 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 | 2012/01/29 | A COMPANY | | [[] [] [] [] [] [] [] [] [] [] [] [] [] | 21,866 | 39.573 | 64,311 | 2.572 | | | | | | 10.00% | HATTHEE | 15,978 | | | |
| 78,101 | 153,079 | 156.875 | 4.077 | 795 | 29,850 | 3.262 | 123,226 | 经过的 | 公司是 图 文图 | P145 | THE SE | 国和新科技和科 | 自然的自然的自然 | Ę 7,354 | 44,362 | 54,220 | 17,252 | | | 到2012[3](到1][3][4][4][4][3][4][3][4][3][4][4][4][4][4][4][4][4][4][4][4][4][4] | | | 6,50% | MAMMA | 9,950 | | | |
| 48.985 | 144,015 | 158,760 | 6,115 | 1.192 | 28,083 | 4,923 | 115,932 | 新闻》 | 连连(的)2字 | 第二条 20 开发 | COCOM STOCK | 熱和動型和製料 | 的包括印度的 | ∮ 4.ଘ7 | | 111,295 | | | | 可能使用证明的证明的证明的证明 | | | E.50% | 可其所用對於 | 9.361 | | | |
| 47,262 39,473 | 92,634 77,367 | 82.311 74,932 | 4,077 | 795 | 18,064 | 3.262 | 74,571 | CONTRACTOR OF THE PARTY OF THE | 学生的人的人们 | 通知到到到 前 | | TOWN THE STATE OF | | 5.966 | 55,926 | | | | 12,577 | FRANCISCO STATE OF THE STATE OF | 543 | 21.951 | 6.50% | BEBBBB | 7,448 | | | |
| 39,473 | 65,088 | 61.952 | 4,077 | 795 795 | 15.067 12.692 | 3.282 | 62,260 | Maria de la companya del companya de la companya del companya de la companya de l | CONTRACTOR OF THE PERSON OF T | (新賀) 對五東 以 (司 | DENHALE | Carlo Silver For Total Silver | CHAPTING | £ 35,500 £ 2,520 | 26.781 | | | | | E-SOCIAL PROPERTY OF THE PARTY | 216 | 7.441 | 6,50% | | 5.513 | | | |
| 33.200 | 53,000 | 61.032 | 4.077 | /83 | 12.692 | 1.262 | 32.396 | | | | | 型 新 医 (2) (4) (2) (4) (4) (4) | | E 2620 | | 49,776 | | | | | 265 | 11,947 | 6 50% | 新聞別別記憶 | 5.007 | | | |
| 83,067 | 81,425 | 79,439 | 2,036 | 397 | 15.878 | 1.641 | 65.547 | | TO THE REAL PROPERTY. | | | | | 2,522 | | 62,925 | | | | BINCH BLEFT BURGEREN BURGER | | | 6.50% | 新門(新) 新) 新 新 新 新 新 新 新 | 5.293 | | | |
| 48.019 | 47,059 | 45,911 | 2,035 | 397 | 9,176 | 1,641 | 37,862 | DEPTH TO THE | 大学女人 学 | AED DESCRIPTION OF THE PERSON | NAME OF TAXABLE | 医温度性性性性 | | 3,031 | 16.289 | 1,136 | 17,426 | | | | | | 6.50% | | 3.059 | | | |
| 166,819 | 163,482 | 171,500 | 2,038 | 397 | 21,679 | 1,641 | 131,603 | ELECTRICAL PROPERTY. | THE REAL PROPERTY. | 新大大的女子 | ALDHOUS ! | 建工厂 | 机机机机机 | 131,603 | | | | | | 机多进汽车 医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基 | | | 4,50.15 | | 4.000 | 57,219 | 57.219 | 0 |
| 122_971 . | 120,512 | 127,796 | 2,038 | 397 | 23,500 | 1,641 | 97,012 | APPENDING ST | 概念の行業で | 2000年1月1日 | 000 | "相互性性性性性性 | (1) (1) (1) (1) (1) (1) (1) (1) (1) (1) | 24.253 | | 72,759 | | | | 斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯 | | | | 200 | | 42,179 | 10.545 | 31.634 |
| 117,220 | 229.750 | 194,910 | 4.077 | 795 | 44,801 | 3.282 | 184,949 | 经国际 100 年 5 | THE REAL PROPERTY. | 经验的关系结合 | E SON SELE | | | 184,949 | | | | | | | | | | 7-515-F-33 | | 60,413 | 60,413 | 0 |
| 100,040 | 96,039 91,302 | 91,093 74,229 | 2.036 2.036 | 397 397 | 19,118 17,504 | 1.641 | 78,921 | The second second | 元子子10人 沙沙村 | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | DANCEN | | | 19,730 73,498 | | 59, 191 | | | | 犯為與政策性關係性關係的政策 | | | 10.00% | | 9.804 | | | |
| 93,163 | 91.196 | 79.439 | 2,038 | 397 | 17,783 | 1,641 | 73,496 | | | | | 別が知るのがある。 | | 73,496 16,885 | | 53,591 | 2,937 | | | | | | 6,50% | 机制造 机苯基苯 | 5.935 9.120 | | | |
| 63.917 | 82,239 | 79,439 | 2,038 | 397 | 16,037 | 1,541 | 65 202 | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 45.5 | | | 据 新 公主 本 利 日 L | | 5,296 | | 56,272 | 4,634 | | | 10 12 15 15 15 15 15 15 15 15 15 15 15 15 15 | ~- | 11,903 | 6.50% | 불리하기 되었다. | 5.120 6.119 | | | |
| 68,321 | 65,955 | 74.229 | 2.035 | 397 | 13.056 | 1,641 | 57,699 | Waster 12:23 | TO SERVICE A PRODUCTION OF THE PARTY OF THE | ALC: NO. | 100 | | 自制到国金价 | 5,390 | | 48,509 | 4,004 | | | 有其种种种种种种种种种种种种种种种种种种种种种种种种种种种种种种种种种种种种 | 196 | 8,850 | 6,50% | | 4.927 | | | |
| 57,011 | 55,870 | 60,564 | 2.038 | 397 | 10,895 | 1.541 | 44,976 | DAY THE PER | SEASON NO. | SEX SEX | ONCE | 电影影影影影影 | 计算数据证明 | 1,799 | | 43,177 | | | | \$14 B \$10 B B B B B B B B B B B B B B B B B B B | | | 6.50% | | 3,632 | | | |
| 50.922 | 49,904 | 5Z.920 | 2,038 | 397 | 9,731 | 1,641 | 40,172 | The state of | 第一年50 数量 | D-920 1 5 5 5 | 124 | 利利如利利利利 | 印度国 超到7 月 | 1,607 | 18,078 | 11,650 | 8.638 | | | CONTRACTOR STATE | 110 | 4,956 | 6.50% | 和到 對 的 對 | 3,566 | | | |
| 49,759 | 146,291 | 163,908 | 6,115 | 1,192 | 28.527 | 4.923 | 117,764 | CONTRACTOR OF STREET | THE WORLD | 建一块一个位置 | | | | 9,421 | 50.639 | 3,533 | 54,172 | | | 亚多河河河南南南南南南南南南河河 | | | 6.50% | 西馬河河門 | 9,509 | | | |
| 47.954 42.016 | 47,004 41,176 | 49,310 42,736 | 2.038 | 397 | 9,166 | 1,541 | 37.639 | A CONTRACTOR | SECTION OF THE PERSON | NO. DEC. NO. | CONTRACT | | | 1.514 | | 35,325 | | | | LA BIZE - THE COLUMN DOT THE | 25 | 1.106 | 6,50% | 10日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日 | 3.127 | | | |
| 42.016 | 41,176 39,324 | 42,736 37,985 | 2.038 2.038 | 397 397 | 8.029 7.668 | 1,641 | 33,147 | | | | | 利 17名[2] 列 20 名 3 | | 33,147 7,914 | | 23,742 | | | | THE RESERVE THE PROPERTY OF THE PARTY. | 29 | 1,327 | 6.50% | 11日1日日日 | 2,763 | | | |
| 38.537 | 75,533 | 75.970 | 4,077 | 795 | 14,729 | 3.262 | 31,606 61 804 | The state of the s | 12.0 | | | | | 7_914 60,804 | | 23,742 | | | | | 20 | 903 | 6,50% 6,50% | 別をはませる | 2.614 4.968 | | | |
| 37,345 | 36,598 | 37,985 | 2,038 | 397 | 7.137 | 1.541 | 29.462 | WATTHEWS | | THE RESERVE | 702 | | | 3.535 | 2.357 | 23.569 | | | | STATE OF THE STATE | 147 | 5773 | 6.50% | 뤰렒좪뢥죑콯 | 4.360 2.819 | | | |
| \$2,402,576 | \$10,722,102 | \$10,532,069 | 413,910 | 81,863 | \$2,090,810 | 338,028 | \$8,631,292 | 25.4% | 28.4% | 45,4% | 5,7% | 0.6% | 10.2% | \$1,906,441 | 14,590,156 | \$1,295,196 | \$225,636 | \$34,439 | \$572,426 | 4,563 163 | 54,662 | 51,963,444 | 6.90% | 35.0% | | 3275,810 | \$168,176 \$ | 111,634 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | ,,,,,, | | |

= Esternally Linked Cell

OPC 1st Interrog - 8 - Distribution Workpaper

| | ANGEL CONTROL OF THE | \$10,001 | 31,534 | o | | \$140,653 |
|--|---|--|--|---|--|---|
| | | | 68.309 10.545 | Ř | | \$136,120 |
| MICS TORS | | *12.9E1 | 68.909 | 24. 24. | | 2276,773 |
| ECT TOLE | 268.943 197.873 286.274 108.939 70.619 103.589 42.408 40.696 | 34,126 12,784 31,119 16,068 10,742 13,650 9,580 | 8,264 12,411 7,104 8,423 9,337 4,935 5,786 8,716 | 5,557 6,491 13,167 6,924 5,043 3,309 3,173 7,159 2,942 2,779 | 2,728 2,475 2,645 3,773 6,615 3,599 | 51,243,331 S 1,102,795 240,536 |
| | | | | | | 5 6 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 |
| | 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | 45 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 8.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 400 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | ###################################### | *** |
| | | 13.575 1.574 1.577 1.25.259 27.618 | 72,630 | 11 11 19.727 6 16.240 6 4.210 6 | | 1,249 7. |
| | | | , | | | 35,35 |
| Total Grad | 25,577 25,877 25,877 13,524 7,546 4,500 | 257.4 735 586 585 487 | 3 5 | 75 26 88 8 | 3 % % | 149,210 |
| Bucke Off Officer per Community forms | | | | | | 7,300 315 |
| EC CE OF | 2201.463 97.376 96.302 50.331 50.331 41.838 | 13,146 | • | 7.329 | | \$505,095 \$503,589 |
| BU Calar Off. Reploy 5 | \$125,914 60.860 48.181 25.290 21.920 | 5,843 | | 786.1 | | 5289,405 |
| Official B | 16.675 | 12,525 5,635 3,381 5,932 | 1,537 5,649 3,758 717 14,033 | 3,441 8,367 410 751 | 950°• | k (**) |
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| Payrod | 2,290,571 | 1,420,520 | 982,266 | 498.777 | 815.827 | 566,935 | 235.949 | 223.712 | 182,491 | 335,028 | 279,448 | 372,635 | 153,348 | 311.402 | 181.013 | 219.966 | 122,107 | 231.502 | 64,905 | 187,791 | 164.607 | 83, 183 | 109.854 | 58.923 | 52,395 | 151.415 | 110.720 | 23,393 | 2.569 | 0.5 | 100 | 25, 136 | 56,961 | 55.736 | 50,258 | 48,654 | 40,657 | 37.552 | 27.475 | 16.720 | 12.56 | 32.79 | ٥ |
| Hours | 95,173 86,968 | 63,587 | 37.741 | 29.536 | 24.614 | 19,691 | 16.409 | 11,486 | 11,486 | 9.845 | 9.845 | 9.845 | 8.205 | 16,409 | 6.564 | 8.205 | 6.564 | 4.923 | 3.282 | 3,282 | 3.282 | 3.282 | 4.923 | 3.282 | 3.282 | 1.64 | 1 | 4 | | 2 | | 195 | 1.6 | 1.6 | 1.641 | 1.641 | 1.641 | 3 | 1 | | 3 | 1.6 | ī |
| Payrot | 554,859 | 344,101 | 237,940 | 120.822 | 197,623 | 137,332 | 57,155 | 54,191 | 44,206 | 181.18 | 67.692 | 90.266 | 44,414 | 75,433 | 43.846 | 53.284 | 23.579 | 56,078 | 15.722 | 47.912 | 39.874 | 20,150 | 26.611 | 14.273 | 12.692 | 36.678 | 26.820 | 7 | 17.337 | | 78.580 | 14.095 | 13,798 | 13,501 | 12.174 | 11,786 | 9.849 | 2006 | 0.00 | A 798 | 8.124 | 7.94 | 0 |
| Hours | 790.12 | 20.272 | 9.142 | 7.155 | 5.962 | 4.770 | 3.975 | 2,782 | 2,782 | 2,385 | 2,385 | 2,365 | 1,967 | 3,975 | 085 | 1,987 | 1,590 | 1, 192 | 795 | 795 | 795 | 795 | 1,192 | 795 | 735 | 384 | 765 | 6 | 760 | è è | 300 | 780 | 397 | 397 | 297 | 397 | 387 | 66 | À | 387 | 387 | 397 | 397 |
| 631 | 108.035 | 03.956 | 46.863 | 36.691 | 30.576 | 24,461 | 20.384 | 14,269 | 14,269 | 12,230 | 12,230 | 12.230 | 10,192 | 20.384 | 8.154 | 10.192 | 3.5 | 6.115 | 4.077 | 4.077 | 4.077 | 4.077 | 6,115 | 4.077 | 120'+ | 2.03 | 2,038 | 200 | 203 | 2038 | 107 | 2,038 | 2,038 | 2,038 | 2.036 | 2,038 | 2.038 | 2,038 | 202 | 2.036 | 2,038 | 2.038 | Z COR |
| 203 | 2737,614 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0 000 100 |
| 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Salary | 2,845,430 | 1,764.1 | 1,220. | 619. | 1.013. | ĕ | 283.1 | 277.5 | 226.597 | 416,184 | 347.1 | 462.5 | (72 | 386.8 | 224.6 | 273.2 | 151.6 | 287.5 | 80.627 | 245. | 20.4 | 403.2 | 136.4 | Ę | 200 | 188.0 | , | 200 | 200 | 7.18 | 146.5 | 72.2 | 70.7 | 69.2 | 62.4 | 90.4 | 9 | 20.04 | 1 5 5 | 45.1 | 41.660 | 40.7 | |
| Posttion | 54.783 | 307 | 35 | 2 | 7 | 387 | 8 | 12 | 946 | 780 | 750 | 125 | 482 | 22 | 362 | 97.9 | 3,695 | 919 | 41.136 | 89 | 121 | ž | 2417 | 57 | 9 | . 53 | | | 200 | 780 | 17. | 756 | 203 | 650 | 707 | 673 | ğ | 5 5 | 486 | 600 | 510 | 696 | 274 200 57 |

FullPart

77.6%

Q&M

= Externally Uhixed Cell

Corp Guidelines 2008 (5.0%)
Additional Reference 19.5%

St. Averages (Fairst of Berykies):
Bargarinng 11.6
Non Bergainnng 15.1

Barpaking 522.62
Non Barpainne 529.16

\$500 Fleats 25%; \$4,438,268

PEF-RC-009985

Q28 OPC 1st Interrug - 8 -

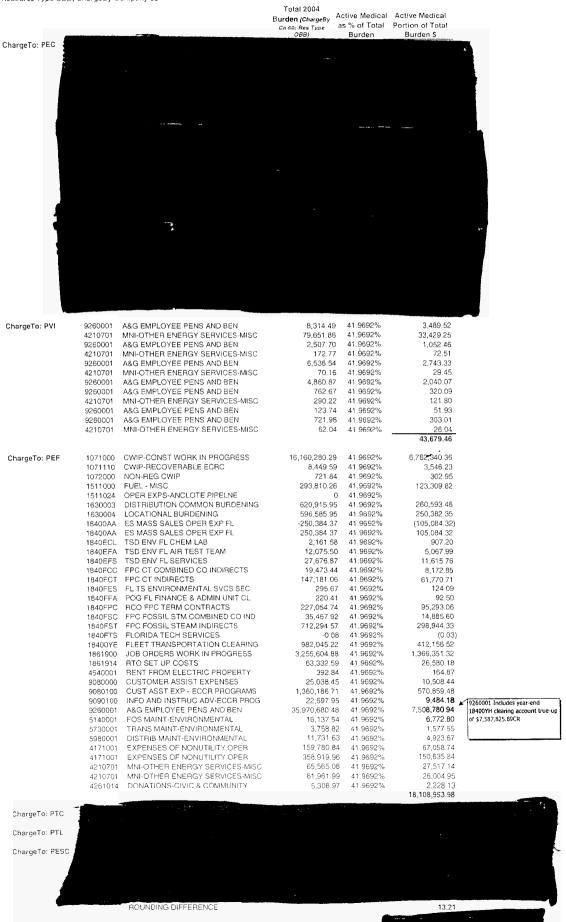
2006 (BUDGET) C-35 Active Medical Expense by FERC Account: Resource Type OBB; ChargeBy Company 60 Total 2006 Active Budgeted Medical as % **Active Medical** Burden of Total Portion of Total (ChargeBy Co Budgeted **Budgeted Burden** 60; Res Type OBBI Burden ChargeTo: PEC ChargeTo: PVI **CWIP-CONST WORK IN PROGRESS** ChargeTo: PEF 1071000 19,133,886.26 41.7304% 7,984,647.27 NON-REG CWIP 1072000 3,188.52 41.7304% 1,330.58 1630003 DISTRIBUTION COMMON BURDENING 813,207.57 41.7304% 339,354.77 LOCATIONAL BURDENING 1630004 738,301.84 41.7304% 308,096.31 18400EX EXCEPTIONAL HOURS POOL 9,441.12 41.7304% 3,939.82 1840EFS TSD ENV FL SERVICES 34,343.40 41.7304% 14,331.64 1840FCT FPC CT INDIRECTS 285,451.49 41.7304% 119,120.05 1840FPC RCO FPC TERM CONTRACTS 256,694.82 41.7304% 107,119.78 1840FST FPC FOSSIL STEAM INDIRECTS 999,209.30 41.7304% 416,974.04 18400YE FLEET TRANSPORTATION CLEARING 1,219,002.34 41.7304% 508,694.55 9080100 CUST ASST EXP - ECCR PROGRAMS 1,794,013.08 41.7304% 748,648.83 INFO AND INSTRUC ADV-ECCR PROG 29,125.61 12,154.23 9260001 Assumes year-9090100 41.7304% A&G EMPLOYEE PENS AND BEN 9260001 35,566,493.68 41.7304% 14,485,430.77 end 18400YH clearing TRANS MAINT-ENVIRONMENTAL 5730001 11,926.83 41.7304% 4,977.11 account true-up of DISTRIB MAINT-ENVIRONMENTAL \$356,609CR 5980001 11,926.83 41.7304% 4,977.11 4171001 EXPENSES OF NONUTILITY OPER 623,863.68 41.7304% 260,340.81 MNI-OTHER ENERGY SERVICES-MISC 4210701 10,624.51 25,459.88 41.7304% 25,330,762.18 ChargeTo: PESC



Resource Type OBB; ChargeBy Company 60 Active Medical as % Active Medical Total 2005 of Total Portion of Total **Budgeted Burden Budgeted Burden** Budgeted (ChargeBy Co 60; Res Type OBB) Burden ChargeTo: PEC ChargeTo: PVI ChargeTo: PEF 1071000 CWIP-CONST WORK IN PROGRESS 18,194,675.88 39.7448% 7,231,437.54 NON-REG CWIP 1072000 2,951.67 39.7448% 1,173.14 1630003 DISTRIBUTION COMMON BURDENING 758,365.39 39.7448% 301,410.81 1630004 LOCATIONAL BURDENING 780,259.25 39.7448% 310,112.48 18400EX EXCEPTIONAL HOURS POOL 8,740.56 39.7448% 3,473.92 1840EFS TSD ENV FL SERVICES 36,308.37 39.7448% 14,430.69 1840FCT FPC CT INDIRECTS 265,403.78 39.7448% 105,484.20 1840FPC RCO FPC TERM CONTRACTS 239,272,21 39.7448% 95,098.26 1840FST FPC FOSSIL STEAM INDIRECTS 498,410.97 39.7448% 198,092.44 18400YE FLEET TRANSPORTATION CLEARING 1,136,783.37 39.7448% 451,812.28 CUST ASST EXP - ECCR PROGRAMS 9080100 1,692,203.82 39.7448% 672,563.02 9090100 INFO AND INSTRUC ADV-ECCR PROG 10,877.61 27,368.63 39.7448% 9260001 Assumes year-end 9260001 A&G EMPLOYEE PENS AND BEN 33,218,153.01 39.7448% 18400YH clearing account 13,019,987.48 TRANS MAINT-ENVIRONMENTAL 5730001 true-up of \$182,500CR 11,122,61 39.7448% 4,420.66 DISTRIB MAINT-ENVIRONMENTAL 5980001 11,122.61 39.7448% 4,420.66 EXPENSES OF NONUTILITY OPER 4171001 549,946.04 39.7448% 218,574.95 4210701 MNI-OTHER ENERGY SERVICES-MISC 23,627.87 39.7448% 9,390.85 22,652,760.99 ChargeTo: PESC

2005 (BUDGET) C-35 Active Medical Expense by FERC Account:

CONFIDENTIAL

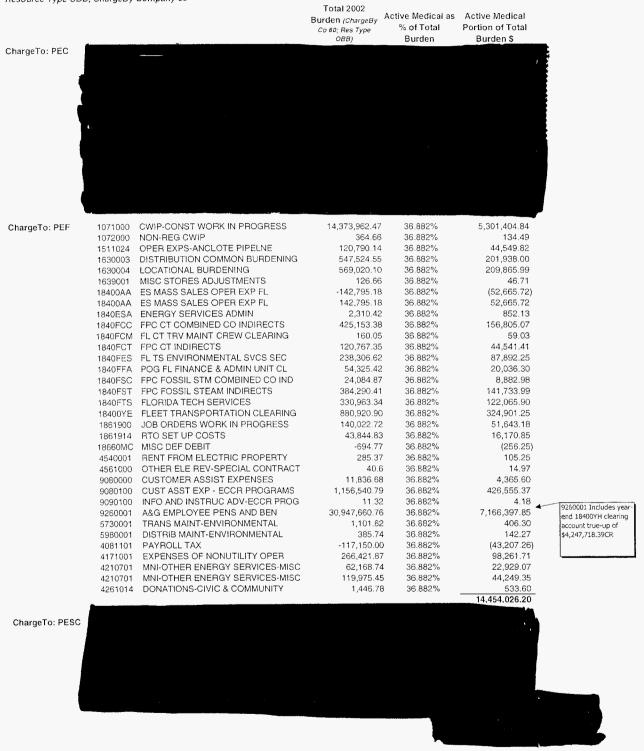


PFF_RC_010021

2003 C-35 Active Medical Expense by FERC Account: Resource Type OBB; ChargeBy Company 60 Active Total 2003 Medical as % Active Medical Burden (ChargeBy of Total Portion of Total Co 60; Res Type OBB) Burden Burden \$ ChargeTo: PEC 5,882,138.98 ChargeTo: PEF 1071000 CWIP-CONST WORK IN PROGRESS 15,201,485.94 38.6945% NON-REG CWIP 646.83 38.6945% 250.29 1072000 ACCTS REC OTHER THAN ELEC FPC 38.6945% 7.75 20.02 1420123 48.860.02 1511000 FUEL - MISC 126,271.23 38 6945% 1630003 DISTRIBUTION COMMON BURDENING 570,060.56 38.6945% 220,582.08 197,814.14 LOCATIONAL BURDENING 511,220.31 38.6945% 1630004 ES MASS SALES OPER EXP EL 38.6945% (78,732.38) -203 471 75 18400AA 18400AA ES MASS SALES OPER EXP FL 203,471.75 38.6945% 78 732 38 FPC CT COMBINED CO INDIRECTS 473,127.28 38.6945% 183,074.24 1840FCC 38.6945% 68,956.08 FPC CT INDIRECTS 178,206,40 1840FCT 69.419.37 1840FES FLTS ENVIRONMENTAL SVCS SEC 179,403.72 38 6945% POG FL FINANCE & ADMIN UNIT CL 17,159.14 38.6945% 6,639.64 1840FFA 66,984.64 1840FPC RCO FPC TERM CONTRACTS 173,111.54 38.6945% 17,291.86 1840FSC FPC FOSSIL STM COMBINED CO IND 44,688.15 38.6945% 1840FST FPC FOSSIL STEAM INDIRECTS 574,527.91 38.6945% 222,310.70 89,445.80 1840FTS FLORIDA TECH SERVICES 231,158.95 38.6945% 343,177.95 18400YE FLEET TRANSPORTATION CLEARING 38.6945% 886,890.77 1861900 JOB ORDERS WORK IN PROGRESS 137,465.84 38.6945% 53 191 72 20,277.69 1861914 RTO SET UP COSTS 52,404.57 38.6945% 6,506.45 UNED STORM DAMAGE 16,814.91 38.6945% 2281300 2533000 OTH DEFER OR MISCELLANEOUS 10.84 38.6945% 4 19 128.75 4540001 RENT FROM ELECTRIC PROPERTY 332.73 38.6945% OTHER ELE REV-SPECIAL CONTRACT 38.6945% 9.93 4561000 25.65 26,451.32 10 235 21 9080000 CUSTOMER ASSIST EXPENSES 38.6945% CUST ASST EXP - ECCR PROGRAMS 1,251,114.61 38.6945% 484,112.54 9080100 9090100 INFO AND INSTRUC ADV-ECCR PROG 12,294.02 38.6945% 4.757.11 9,424,772.74 A&G EMPLOYEE PENS AND BEN 9260001 31.859.556.05 38.6945% 9260001 Includes year-5730001 TRANS MAINT-ENVIRONMENTAL 6,618.01 38.6945% 2.560.81 end 18400YH clearing 5980001 DISTRIB MAINT-ENVIRONMENTAL 9,680.60 38.6945% 3.745.86 account true-up of -744.1 38.6945% (287.93)\$2,903,123.18CR **REV NUTIL** 4170001 124,313.53 EXPENSES OF NONUTILITY OPER 321.269.26 38.6945% 4171001 4210701 MNI-OTHER ENERGY SERVICES-MISC 177,020.43 38.6945% 68,497.17 4210701 MNI-OTHER ENERGY SERVICES-MISC 98,165.34 38.6945% 37,984.59 DONATIONS-CIVIC & COMMUNITY 0.01 38.6945% 4261014 EXP CIV/POL&REL ACT OTH FEES 14 481 67 4264200 37.425.65 38.6945% 17,672,245.57 ChargeTo: PESC



2002 C-35 Active Medical Expense by FERC Account: Resource Type OBB; ChargeBy Company 60





PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#5

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#6

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#7

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#8

Energy Efficiency

Marketing Budget Summary (2003 - 2005)

| | 2004 | 2005 |
|----------------------|-----------|----------|
| | ACTUAL | BUDGETED |
| | | |
| Advertising | 2,268,060 | |
| Collateral Printing | 254,283 | |
| Contractor Labor | 91,348 | |
| Direct Mail Postage | 63,702 | : |
| Sponsorships* | 137,566 | |
| Miscellaneous Costs | 49,349 | \$ |
| Base Company Labor | 70,950 | |
| Burdens/Burden Taxes | 96,069 | |
| | | |
| Total Actual | 3,031,327 | |
| | | |
| Total Budget | 3,373,414 | |
| | | |
| Variance | -342,087 | |

Variance Rationale

2003 - 2.2 million was budgeted initially but increased to 3.0 million as recommended in the marketing plan; then, mid - late year the budget was cut to offset increases in incentives 2004 - 3.2 million was budgeted but 200K was withheld and not allocated. Due to disruptions in business from hurricanes, several planned projects were not completed.

Expense Types

Advertising - includes media, media production and other expenses

Collateral printing- includes brochures, direct mail, premiums; program forms, graphics, misc. printing Contractor Labor-includes CC design & copy time, research, telemarketing, name/concepts, misc. Direct Mail Postage - includes all programs

Miscellaneous Costs - includes event shirts& expenses, premiums-not printed Base Company Labor - includes Corp. Comm, other department labor; exludes EE Dept. labor

Notes

*In 2003, sponsorships were budgeted in managers' budgets. Overall spending on sponsorships has remained relatively flat (03 - 04).

2005 Energy Efficiency Advertising in Florida

| | Description | Total |
|-----------|------------------|-------|
| TV | Wisely | |
| Print | | |
| Radio | | |
| Total | | |
| | | |
| Remaining | dollars for 2005 | |

| nvoice # | Date | Market | Description | Creative | Amount of invoice | WBS code provided by client |
|--|----------------------------------|---------------------|-------------------------------------|-------------|--|-----------------------------|
| Disease (1881 No. Spiriter per per per per per per per per per p | 0-120-12-40-Bittle-740-722-18-22 | | | | L CO DO | |
| | | | Winds TV for Fob 21 27 | Wisely | \$0.00 | 20015932 ECCAD OAD 60HZ1D |
| V00294 | | | Wisely TV for Feb 28 Moreh 27 | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| V00299 | | Tampa-St Pete | Wisely TV for Feb 28-March 27 | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| V00295 | 3/14/2005 | | Wisely TV for Feb 21-27 | | | 20015932 ECCAD OAD 60HZ1D |
| V00296 | 3/14/2005 | | <u> </u> | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| V00318 | 4/20/05 | Tampa-St Pete | Wisely TV for Mar 28-April 24 | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| V00326 | | Tampa-St Pete | Wisely TV for April 25-May 29 | Wisely | | |
| V00316 | | | | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| | | Orlando | | Wisely | THE PART OF THE PA | 20015932 ECCAD OAD 60HZ1D |
| edia total 建树木 | | 建 图1200年1月1日 | and the second second second second | | | Residence of the second |
| | | | | 1 | | |

| | F | Print advertising char | ged to Energy Efficiency | Services | |
|-----------|-----------------|-------------------------------|--|-------------------|-----------------------------|
| Invoice # | Date of invoice | Publications | Description | Amount of invoice | WBS code provided by client |
| MB00986 | 2/15/05 | Daytona Beach News Journal | Credit due to newspaper charging incorrect contract rates for energy efficiency "More Green" ad that ran in Nov 04 | | 20015932 ECCAD OAD 60HZ1D |
| | | | | | |
| TOTAL | | | | | |

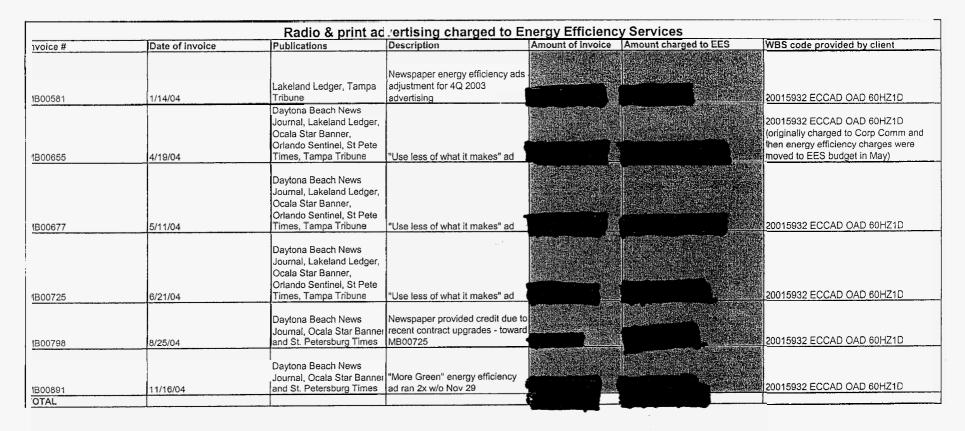
| | R | Radio advertising char | ged to Energy Efficienc | y Services | |
|-----------|-----------------|--|--|-------------------|-----------------------------|
| Invoice # | Date of invoice | Market | Description | Amount of invoice | WBS code provided by client |
| RD00238 | 3/21/2005 | Lakeland, Orlando and Tampa/St Pete | Energy Efficiency radio April 25-1 May 29 | | 20015932 ECCAD OAD 60HZ1D |
| | | | | | |
| | | | | | |
| TOTAL | | | | | |

2004 Energy Efficiency Advertising in Florida

| | Description | Total |
|--------------|---|-------|
| TV | Wisely | |
| Print | Use less of what it makes during 1Q/2Q and More Green during 4C | |
| Radio | | \$0 |
| Total | | |
| Remaining of | dollars for 2004 | |

| | | Utility TV ac | vertising charged to | Energy Effic | iency Services | |
|-------------------|----------|---------------------------|--|---------------------|-------------------|--|
| Invoice # | Date | Market | Description | Creative | Amount of invoice | WBS code provided by client |
| | | | | | | |
| Production fotal | | | | | \$0.00 | Section of the sectio |
| | | | | | | |
| TV00017 | 3/1/04 | Orlando and Tampa-St Pete | | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| TV00018 | 3/1/04 | Orlando and Tampa-St Pete | | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| TV00019 | 3/1/04 | Orlando and Tampa-St Pete | | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| TV00048 | 5/504 | Orlando and Tampa-St Pete | | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| TV00056 | 5/15/04 | Orlando and Tampa-St Pete | | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| TV00087 | 6/21/04 | Orlando and Tampa-St Pete | | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| | | | Adjustments to invoices TV00048, TV00056, TV00087. Debits/credits due to standard broadcast media | | | |
| TV00147 | 9/23/04 | Orlando and Tampa-St Pete | reconciliations. | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| | | | Adjustments to invoices TV00017, TV00018, TV00019. Debits/credits due to standard broadcast media | | | |
| TV00148 | 9/23/04 | Orlando and Tampa-St Pete | reconciliations. | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| | | | Adjustments to invoice TV00087. Credits due to standard broadcast media | | | |
| TV00167 | 10/18/04 | Tampa-St Pete | reconciliations. | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| TVC02C5 | 11/16/04 | Ta lahassee | Ran Wisely 50% of the time | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| TV00201 | | Orlando and Tampa-St Pete | Ran Wisely 65% of the time | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| TV00210 | | Orlando and Tampa-St Pete | Ran Wisely 65% of the time | Wisely | | 20015932 ECCAD OAD 60HZ1D |
| Vedla total เม⊻ลเ | | | | | | |
| Jtility TV Total | | | | | | |

invoice total was invoice total was invoice total was



Received credit invoice in 2005 for 2004 advertising (it will hit 2005 budget)

MB00986 2/15/05

Daytona Beach News Journal Credit due to newspaper charging incorrect contract rates for energy efficiency "More Green" ad

Year-to-Date As of 2004

Financial View - Transaction Journal for 98CP7S - EC ECONOMIC DEVEL ADMIN

Last Refreshea 5/13/2005 Page 1 of 2

<Apply filters or delete columns to limit information; add or substitute other detail fields from Report Manager to add information>

| Charge To Level 7 Code-Description | Charge By Level 7 Code-Description | Resource Type | Activity | Project | Task | Month | Source System | GL Category | GL Batch Name | Line Description | Supplier Name | | Supplier Number | ínvoice Number | Transaction Amount |
|---------------------------------------|------------------------------------|------------------|----------|----------|-------|-------|---------------|-------------------|---|-------------------|---------------------------|------------|---|----------------|-----------------------|
| 98CP7D - EC ECONOM | 98CP7D - EC ECONOMIC DEVEL ADMI | OAD | M1102 | 20011875 | | 02 | Payables | Purchase Invoices | 10941 Payable | PRO SRVC | CAPRICE PATTERSON | | 122071 | PE04002 | |
| | | OAD | M1102 | 20011875 | M1102 | 03 | Payables | Purchase Invoices | 11401 Payable | ASSISTANCE WITH E | CLARENDON CO DEV BD | | 171096 | 030504 | |
| | | OAD | M1102 | 20011875 | M1102 | 03 | Payables | Purchase Invoices | | ADVERTISING | LEIGH ANN FRINK | | 162716 | 170 | |
| | | OAD | M1102 | 20011875 | M1102 | 04 | Payables | Purchase Invoices | 11761 Payable | MISCELLANEOUS | CAPRICE PATTERSON | | 122071 | PE04006 | |
| | | OAD | M1102 | 20011875 | M1102 | 04 | Payables | Purchase Invoices | 11781 Payable | | GEOFF WOOD | | 159729 | 52 | |
| | | OAD | M1102 | 20011875 | M1102 | | Payables | Purchase Invoices | 11821 Payabk | | CAPRICE PATTERSON | | [2207] | PE04007 | |
| | | OAD | M1102 | 20011875 | M1102 | | Payables | Purchase Invoices | 12021 Payable | • | BUSINESS TO BUSINESS INC | | | 10367 | |
| | | OAD | M1102 | 20011875 | M1102 | 04 | Payables | Purchase Invoices | 12061 Payable | | CAPRICE PATTERSON | | 122071 | PE04008 | |
| | | OAD | M1102 | 20011875 | M1102 | 04 | Payables | Purchase Invoices | 12141 Payable | SERVICES | CRESCENT MOON | | 120045 | 0142PE | |
| | | OAD | M1102 | 20011875 | M1102 | 05 | Payables | Purchase Invoices | 12161 Payable | FOOD | CRESCENT MOON | | 120045 | 0143PE | |
| | | OAD | M1102 | 20011875 | M1102 | 05 | Payables | Purchase Invoices | | | DENNIS WINTERS | | | MW2004A | |
| | | OVD | M1102 | 20011875 | M1102 | 05 | Payables | Purchase Invoices | 12341 Payablı | CONTRACTOR | GEOFF WOOD | | | 53 | |
| | | OAD | M1102 | 20011875 | | | Payables | Purchase Invoices | | COPYWRITE | LINDSEY BENNETT | | 169343 | 013 | |
| | | | M1102 | 20011875 | | | Payables | Purchase Invoices | | ADVERTISING SERVI | | | | 177 | |
| | | OAD | M1102 | 20011875 | M1102 | 05 | Payables | Purchase Invoices | 12541 Payable | ADVERTISING | LINDSEY BENNETT | | 169343 | 014 | |
| | | OAD | M1102 | 20011875 | M1102 | 06 | Payables | Purchase Invoices | | | LORI SCHANTZ | | 22251 | PE130 | |
| | | OAD | M1102 | 20011875 | M1102 | 06 | Payables | Purchase Invoices | 12701 Payable | MAGAZINE | ORLANDO/ORANGE CO CONV | NTION | 161895 | 828009 | |
| | | OAD | M1102 | 20011875 | M1102 | 06 | Payables | Purchase Invoices | 12721 Payable | LABOR | LINDSEY BENNETT | ļ . | 169343 | 016 | |
| | | OAD | M1102 | 20011875 | | | Payables | Purchase Invoices | | | CAPRICE PATTERSON | | 122071 | PE04010 | |
| | • | OAD | M1102 | 20011875 | M1102 | 06 | Payables | Purchase Invoices | 12821 Payabk | MISCELLANEOUS | INTL BUS PUB LLC | | 169890 | BSH262 | |
| | | OAD | M1102 | 20011875 | M1102 | 06 | Payables | Purchase Invoices | 12861 Payabk | PUBLISHING | SPECIAL EDITIONS PUB INC | | 164430 | 16265 | |
| | | OAD | M1102 | 20011875 | M1102 | 07 | Payables | Purchase Invoices | 13041 Payable | CONTRACTOR | LEIGH ANN FRINK | | 162716 | 178 | |
| | | OAD | M1102 | 20011875 | M1102 | 07 | Payables | Purchase Invoices | 13041 Payable | LABOR | KRISTIE F PLAGA | | 161425 | 1057 | |
| | | OAD | M1102 | 20011875 | M1102 | 07 | Payables | Purchase Invoices | 13221 Payable | PCARD TRANSACTIC | BANK ONE NA | | 27889 | PCRD0704 | |
| | | OAD | M1102 | 20011875 | M1102 | 07 | Payables | Purchase Invoices | 13281 Payable | | LINDSEY BENNETT | | 169343 | 017 | |
| | | OAD | M1102 | 20011875 | M1102 | 07 | Payables | Purchase Invoices | 13341 Payable | PHOTOS | FILMGRAPHICS INC | | | 1256 | |
| | | OAD | M1102 | 20011875 | M1102 | 08 | Payables | Purchase Invoices | 13662 Payable | ADVERTISING | MADDUX REPORT LP | | 159837 | 3080 | |
| | | | M1102 | 20011875 | M1102 | 08 | Payables | Purchase Invoices | 13662 Payable | ADVERTISING | SOUTHERN BUSINESS & DEV | | 155642 | 3025 | |
| | | OAD | M1102 | 20011875 | M1102 | 09 | Payables | Purchase Invoices | 13942 Payablı | LABOR | CAPRICE PATTERSON | | 122071 | PE04022 | |
| | | OAD | M1102 | 20011875 | M1102 | 09 | Payables | Purchase Invoices | 13942 Payable | | LEIGH ANN FRINK | | 162716 | 182 | |
| | | OAD | M1102 | 20011875 | M1102 | 09 | Payables | Purchase Invoices | 14242 Payablt | LABOR | LINDSEY BENNETT | <u></u> | | 022 | |
| | | OAD | M1102 | 20011875 | M1102 | 10 | Payables | Purchase Invoices | 14282 Payable | LABOR | CAPRICE PATTERSON | | 122071 | PE04023 | |
| | | | M1102 | 20011875 | M1102 | 10 | Payables | Purchase Invoices | 14362 Payable | | CAPRICE PATTERSON | | 122071 | PE04025 | |
| | | OAD | M1102 | 20011875 | M1102 | 11 | Payables | Purchase Invoices | 14702 Payable | | GEOFF WOOD | ļ . | 159729 | 63 | |
| | | OAD | M1102 | 20011875 | M1102 | 11 | Payables | Purchase Invoices | 14742 Payable | MISCELLANEOUS | GEOFF WOOD | | 159729 | 64 | |
| | | OAD | M1102 | 20011875 | M1102 | 11 | Payables | Purchase Invoices | 14782 Payabk | | CAPRICE PATTERSON | | 122071 | PE04029 | |
| | | OAD | M1102 | 20011875 | M1102 | 11 | Payables | Purchase Invoices | 14862 Payabk | GRAPHICS | CAPRICE PATTERSON | | 122071 | PE04028 | |
| | | OAD | M1102 | 20011875 | M1102 | 11 | Payables | Purchase Invoices | 14882 Payable | | CHERYL CASE | | • | 4122004 | |
| | | GAO | M1102 | 20011875 | M1102 | 11 | Payables | Purchase Invoices | 14882 Payable | | GEOFF WOOD | | | 65 | |
| | | | M1102 | 20011875 | M1102 | 11 | Payables | Purchase Invoices | | PCARD TRANSACTIC | | | • | PCRD1104 | |
| | | OAD | M1102 | 20011875 | M1102 | - 11 | Payables | Purchase Invoices | • | | PUBLISHERS' ALLIANCE CORP | | | 1841 | |
| | | OAD | M1102 | 20011875 | M1102 | 11 | Payables | Purchase Invoices | • | ************ | MORRISVILLE CHAMBER OF C | ОММ | ••••• | 3572 | |
| | | OAD | M1102 | 20011875 | M1102 | | Payables | Purchase Invoices | 15042 Payable | | GEOFF WOOD | | • | 66 | |
| | | ΟΛD | M1102 | 20011875 | M1102 | 12 | | Purchase Invoices | 15082 Payable | | MADDUX REPORT LP | | ******* | 3610 | |
| | | OAD | M1102 | 20011875 | M1102 | 12 | Payables | Purchase Invoices | 15082 Payable | GUIDE | MADDUX REPORT LP | <u> </u> | 159837 | 3611 | |

Year-to-Date As of 2005

Financial View - Transaction Journal for 98CP7S - EC ECONOMIC DEVEL ADMIN

Last Refreshea 5/13/2005 Page 1 of 1

<Apply filters or delete columns to limit information; add or substitute other detail fields from Report Manager to add information>

| Charge To Level 7 Code-Description | Charge By Level 7 Code-Description | Resource Type | Activity | Project | Task | Month | Source System | GL Category | GL Batch Name | Line Description | Supplier Name | | Supplier Number | invoice Number | Transaction . |
|---|---|------------------|-----------|---|-------|-------|---|---------------------------------|------------------|--------------------------|---|---|--------------------|----------------|---------------|
| 98CP7D - EC ECONOM | 98CP7D - EC ECONOMIC DEVEL ADMI | OAD | M1102 | 20011875 | M1102 | 02 | Payables | Purchase Invoices | 15942 Payablı | MAT | FILMGRAPHICS INC | | 15002 | 2322 | |
| | | OAD | M1102 | 20011875 | M1102 | 02 | Payables | Purchase Invoices | 15982 Payabk | AD | MADDUX REPORT LP | | 159837 | 3741 | |
| | | OAD | M1102 | 20011875 | M1102 | 02 | Payables | Purchase Invoices | 16002 Payabk | SVC | LEIGH ANN FRINK | | 162716 | 190 | |
| | | OAD | M1102 | 20011875 | M1102 | 03 | Payables | Purchase Invoices | 16362 Payablı | LABÓR | CAPRICE PATTERSON | | 122071 | 05005 | |
| | | OAD | M1102 | 20011875 | M1102 | 03 | Payables | Purchase Invoices | 16462 Payablı | SRVC | CAPRICE PATTERSON | | 122071 | PE05004 | |
| | | OAD | M1102 | 20011875 | M1102 | 04 | Payables | Purchase Invoices | 16982 Payable | ADVERTISING | BUSINESS TO BUSINESS INC | | 30922 | 11017 | |
| - | | OAD | M1102 | 20011875 | M1102 | 04 | Payables | Purchase Invoices | 16982 Payable | DESIGN | CAPRICE PATTERSON | | 122071 | PE05009 | |
| • | , | OAD | M1102 | 20011875 | M1102 | 04 | Payables | Purchase Invoices | 17142 Payable | AD | ORANGE CO CONVENTION & V | ISITORS | 161895 | 828012 | |
| | 98CP7D - EC ECONOMIC DEVEL ADI | | | | | | | Animala de Santa Santa Caral | | Benisani Tira sa kathari | | . 6 12 | | | |
| JEGPZD EGFGONOL | | | 1990 | | | | 新聞物的 | | | | | | | | |
| *************************************** | *************************************** | *********** | ********* | *************************************** | | | *************************************** | ******************************* | **************** | | *************************************** | *************************************** | ********** | ************ | **** |
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PEF-RC-009349

Year-to-Date As of 2004

Financial View - Transaction Journal for 98CP7S - EC ECONOMIC DEVEL ADMIN

Last Refreshea 5/13/2005 Page 2 of 2

<Apply filters or delete columns to limit information; add or substitute other detail fields from Report Manager to add intermediately.</p>

| Charge To Level 7 Code-Description | Charge By Level 7 Code-Description | Resource Type | Activity | Project | Task | Month | Source System | GL Category | GL Batch Name | Line Description | Supplier Name | | Supplier Number | Invoice Number | Transaction Amount |
|---------------------------------------|------------------------------------|------------------|-----------|----------|-------|-------|---------------|---|------------------|------------------|----------------------------------|----------------------|--------------------|---|-----------------------|
| 98CP7D - EC ECONOM | 98CP7D - EC ECONOMIC DEVEL ADMI | OAD | M1102 | 20011875 | M1102 | 12 | Payables | Purchase Invoices | 15142 Payablı | AD | BUSINESS N C | | 12124 | 207765 | |
| | - | OAD | M1102 | 20011875 | M1102 | 12 | Payables | Purchase Invoices | 15202 Payablı | MISCELLANEOUS | CRESCENTMOON | | 120045 | 0158PE | |
| | | OAD | M1102 | 20011875 | M1102 | 12 | Payables | Purchase Invoices | 15222 Payable | AD | ENTERPRISE FLORIDA INC | | 149980 | MKT0405PEC | |
| | | OAD | M1102 | 20011875 | M1102 | 12 | Payables | Purchase Invoices | 15282 Payable | AD | PACE COMM | | 174361 | PIWIL1201 | |
| | | OAD | M1102 | 20011875 | M1102 | 12 | Payables | Purchase Invoices | 15282 Payable | SVC | GEOFF WOOD | | 159729 | 67 | |
| | | OAD | M1102 | 20011875 | M1102 | 12 | Payables | Purchase Invoices | 15302 Payable | PCARD TRANSACTIC | BANK ONE NA | | 27889 | PCRD1204 | |
| | | OAD | M1102 | 20011875 | M1102 | 12 | Payables | Purchase Invoices | 15342 Payable | LABOR MATL AD | CRESCENTMOON | | 120045 | 0159PE | |
| | | OAD | M1102 | 20011875 | M1102 | 12 | Payables | Purchase Invoices | 15342 Payable | MISCELLANEOUS | CAPRICE PATTERSON | | 122071 | PE04032 | |
| | | OAD | M1102 | 20011875 | M1102 | 12 | Payables | Purchase Invoices | 15442 Payable | SVC | LORI SCHANTZ | | 22251 | PE134 | |
| | | OAD | M1102 | 20011875 | M1102 | 12 | Payables | Purchase Invoices | 15462 Payabk | DESIGNER | CAPRICE PATTERSON | | 122071 | PE04033 | |
| | | OAD | M1102 | 20011875 | M1102 | 12 | Payables | Purchase Invoices | 15462 Payabk | PRO SRVC | LEIGH ANN FRINK | | 162716 | 189 | |
| an additional and the s | 98CP#D. EC ÉGONOMIC DEVEL ADI | | -4.50 E.S | | , je | a val | | | | | olanista valida kara veri veri v | Lagin Chromatana and | ouo nicustan | kasa da mananda da d | |
| 08GR/DELGEGONO | | | | | | | | | | | | | | | |
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PEF-RC-009353

Action Steps and Budget

| Ta | ectics: | Audience | Complete Date | Budget | Status/Act | ivities |
|----|--|------------------------------------|------------------|------------------------|---|--|
| Bi | isinėss Dėvėlopment Trips | | | | | |
| 1. | Conduct four business development trips to meet with consultants and prospects in targeted markets | Consultants | 12/31/05 | Section travel budgets | Charlotte/G Chicago | to visit Atlanta, reenville, NY/NJ, and |
| 2. | Purchase PGN Promotional Items/Gifts for consultants/prospects | Consultants | 3/31/05 | | | d received luggage tags panystore 2/15/05 |
| ΑV | divertiisiine | | | | | |
| 1. | Participate in Advertising that supports allies | External allies, consultants | 12/31/05 | | 2004) Texture Ma Business N Tampa Bay Corp. Relo focus – 4/0 Business X | pansion Journal 5/05 |
| | Produce and send <i>Forbes</i> Cover Wrap quarterly | Consultants | 10/31/05 | | Paid in 200 approved/p | 14; 1 st design ublished |
| W | adkeding Medentals | | | | | |
| 1. | Maintain general PowerPoint presentation for internal audiences | Internal allies | Ongoing | N/A | marketing & Marketin | Right Stuff" ED overview to CCD Brand g section 2/2/05 eneral internal on 3/05 |

| Ta | ictics: | Audience | Complete Date | Budget | Status/Activities |
|----|--|------------------------------|------------------|-----------------|---|
| 2. | Fund and coordinate development and printing of Marketing Materials | External allies | Ongoing | Section Budgets | Franklin Co. (NC) brochure complete - 1/10 (paid in 2004) |
| | | | | | New Lee County (NC) folder/letterhead complete - 4/1 |
| 3. | Provide Marketing Expertise (advice and assistance on materials, web sites, etc.) to allies | External allies | As needed | N/A | Emailed community web site tips to all local allies via ACT 1/05 |
| 4. | Provide Marketing & Research Capabilities Presentation to selected external allies | External allies | As needed | N/A | |
| 5. | Maintain General PowerPoint Presentation for external audiences | External allies | As needed | N/A | Updated 3/05 |
| 6. | Maintain PGN Economic Development response materials: folder and information sheets (hard copy & electronic) for prospect use. | Consultants, external allies | Ongoing | | New tolders & insert sheets developed 02/05 |
| 7. | Maintain Consultant PowerPoint presentation | Consultants | As needed | N/A | , |
| 8. | Assist with Proposals and packages | External allies | As needed | N/A | . , |
| 9. | Promote research support | External allies | As needed | N/A | Prepared e-mail for Todd to send his allies promoting research tools 2/05 |
| 10 | . Promote PE Spec Buildings/program | External allies | As needed | N/A | |

| Tactics: | | Audience | Complete Date | Budget | Status/Activities |
|--|-------------|---|------------------|-------------|---|
| (Evenis | | | | | |
| Host event for CRM's VP's from NC, SC and | | Internal allies | 12/31/05 | | |
| Host event for CIG-Ca conjunction with a CIG meeting | | Internal allies | 12/31/05 | | |
| Host event for CIG-FI conjunction with a GIC meeting | | Internal allies | 12/31/05 | | |
| 4. Bay Hill - FL | | External and internal allies, consultants | 3/20/05 | | Complete |
| 5. Heritage – S.C. | | External and internal allies | 4/30/05 | | Planning underway for 4/14-17 event |
| 6. U.S. Open – N.C. | | External allies | 6/19/05 | | Currently developing invitation list |
| 7. Chrysler Classic - FL | | External allies | 10/31/05 | | |
| 8. Ally Seminar – N.C. | | External allies | 11/30/05 | | |
| 9. Holiday Dinners – FL | | External and internal allies | 12/16/05 | | |
| 10. Holiday Reception - N | N.C. | External and internal allies | 12/16/05 | | |
| Web Silie | | | | | |
| Maintain and update I site | ED Internet | Consultants, prospects | 12/31/05 | IT&T Budget | Currently benchmarking utility ED Web sites |
| Promote Web site on and direct mail materi | • | Consultants | 12/31/05 | N/A . | Ongoing |

| Ta | ctics: | | Audience | Complete Date | Budget | Status/Activities |
|-----|---|-----------------|--|------------------------------------|--|--|
| 3. | Revise ED informat | ion on Intranet | Internal allies | 12/31/05 | IT&T Budget | |
| Dii | œkiMenikenine | | | | | |
| 1. | Produce quarterly National Circuit, and distribution and e-mail | | Consultants, external allies, internal allies | Quarterly: Mar/Jun/ Sept/Dec | printing in-house design outside writing | 1 st quarter Circuit mailed 3/31 |
| 2. | Provide reprints of community focus ar | | External allies | Quarterly: Mar/Jun/ Sept/Dec | | Marion Co. (FL) flyer at printer |
| 3. | Conduct special ma and electronic) | ilings (paper | Consultants, External Allies | As needed | | |
| Re | search | | | | | |
| 1. | Maintain database of allies and projects is used for marketing reports/analysis | n ACT! to be | Consultants, External allies | Ongoing | N/A | Currently testing 2005 version of ACT |
| | Utilize research res Factiva, infoUSA, D Analyzer, etc. | emographics | External allies | Ongoing | | See Sarah for Research Support Log New business analysis tool proposed to team 3/30 |
| -1 | Promote ED succes ProgressNet | | Internal allies | Quarterly | N/A | ED/CCD press release on Forbes award in Progress Daily – 2/11 ED press release in Progress Daily |

2005 Marketing Budget (20011875 M1102 98CP7D)

| | 200 | 05 Budget |
|---|-----------------------|--|
| OAD | Project # | |
| Advertising | | |
| Forbes Cover Wrap | | |
| Discretionary Placement | | |
| E-mail Marketing | | |
| MPM | | |
| Marketing Materials | | |
| New Materials | | |
| Newsletter Printing/Mailing | | and the second s |
| Software | | |
| Promotional Items | | · · |
| OPD - Publications Subscriptions | | |
| Factiva.com | | |
| D&B Reports | | |
| Reference USA | | |
| Demographic Analyzer | | |
| Other publications | | |
| LOS - In-House Design | | |
| LFS - Outside Design and Writing | | |
| | | |
| OMC - Special Events | 20022600 | |
| Mar. – Bay Hill (FL) | 20022609 A0013908 | |
| Apr. – MCI Heritage (SC) June – U.S. Open | 20046879 | (was A0013627) |
| Aug. – CIG Event (FL) | 200 4 0073 | (was A0013021) |
| TBD – CIG Event (NC/SC) | | |
| | | Alto Control |
| TBD – CRM Event (NC/SC/FL) | 00000000 | |
| Oct. – Chrysler Classic (FL) | 20022608 | |
| Nov. –Ally Seminar (NC) | A0013627 | |
| Dec. – Holiday Reception (NC) | A0013707 | |
| Dec. – Holiday Dinners (FL) | 20031806 | |
| Total | | |

REDACTED





Contract #: 00086656

Authorization #: 00207084

Amount:

Date Submitted: 06/28/04

36 Essex Street Wenham, MA 01984-1799 T 978 468.1155 F 978 468.1133 mullen.com

Progress Energy Attn. Jennifer Pittman 410 South Wilmington Street, PO Box 1551, PEB 14A Raleigh, NC 27601

Invoice Date Invoice Number June 17, 2004 PB19987

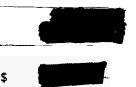
Client Original

Job

(04-019) Utility Ad

Prepress Sales Tax

Invoice Total



20020 553 ADDEV OAD 98X38D



-. . ;

| Invoice Date | Invoice No. |
|--------------|-------------|
| 4/27/04 | 45434 |

Customer Information

ATTN: ACCOUNTS PAYABLE MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01984 US

MAY 2 1 2004

Shipping Information

MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01984 US

| | lote | | | | | | | |
|-------------------------|-------------|-------------------------------------|--------|---|-----|--------------|------------|----------|
| UTILITY | AD/MARK GAR | DNER | | | | | ~ | |
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| 1.50 | | | | | | -ucii | | |
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| | | Mack, Approval | please | | | | | |
| | | 1177 | , | | | | | |
| l. | | | taus K | | | | | |
| PRODUC | TION A/P VC | OUCHER | | | | | | |
| | | 1-00877 | | | | | | |
| P. O. NUM! VENDOR II | | INIGL | | | | | | |
| INVOICE | | 15434 | | | | | | |
| INVOICE | DATE 4 | 127104 | | | | | | |
| DATE DUE | 0 | 111104 | | | | | | |
| JOB NUM | BER TASK | AMOUNT | | | | | | |
| PRES-04 | | | | | | | | |
| , , , , | 889 | | | | | | | |
| | | | | | | SL | btotal: | |
| | | | | | | | es Tax: | |
| - | | | | | | | <u> </u> | |
| 15 | | 7 | | | Shi | pping/Han | dling: | |
| TOTA | | | | | | Involce | e Total: | |
| | CHECKIN - | | i . | | | | | T |

Flectronic Conv * Progress Energy Services Company * Confidential * 5/13/2005



Contract #: 00086656

Authorization #: 00213748

Amount:

Date Submitted: 08/06/04

36 Essex Street Wenham, MA 01984-1799 T 978 468.1155 F 978 468.1133 mullen.com

Progress Energy Attn. Jennifer Pittman 410 South Wilmington Street, PO Box 1551, PEB 14A Raleigh, NC 27601 Invoice Date Invoice Number July 20, 2004 PB20371

Client Orlginal

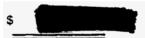
Job

(04-014) 2004 Brand Print

Studio Time Laser Prints Prepress Scans Retouching Shipping & Deliveries



Invoice Total



20020553 ADDEV OAD 98X38D

AMOUNT DUE IN 30 DAYS.
MAKE CHECKS PAYABLE TO MULLEN AND MAIL TO:
Mullen, 36 Essex Street, Wenham, MA 01984-1799; Attn: Accounts Receivable



Creative down can

36 Essex Street Wenham, MA 01984-1789 T 978 468-1155 F 978 468-1133 mullen.com

Progress Energy 410 South Wilmington Street, PO Box 1551, PEB 14A

Raleigh, NC 27601 Attn: Jennifer Pittman

Date: Job:

06/24/2004 PRE1-GNRL-04-014

Estimate Number:

Page:

DO

PRODUCTION ESTIMATE

Product Job Name: General

2004 Brand Print

Estimator: Category: Type: mgardner

Print 4/C Single Page

Version Description:

Create masters and mechanicals for 6 new pieces of creative and pub materials.

tra-House Services Studio Time Laser Prints

Print Production Prepress Scans Retouching

Other Shipping & Deliveries



Estimate Total

CLIENT REF:

SALES TAX NOT ESTIMATED. AS AGENT, SALES TAX PASSED ON WHEN CHARGED. ALL COSTS ARE ESTIMATED AT +/- 10%.

Distribution: Client, Account Service, Estimator, Accounting



Contract #: 00086656

Authorization #: 00213759

Amount:

Date Submitted: 08/06/04

36 Essex Street Wenham, MA 01984-1799 T 978 468.1155 F 978 468.1133 mullen.com

Progress Energy Attn. Jennifer Pittman 410 South Wilmington Street, PO Box 1551, PEB 14A Raleigh, NC 27601 Invoice Date Invoice Number July 20, 2004 PB20372

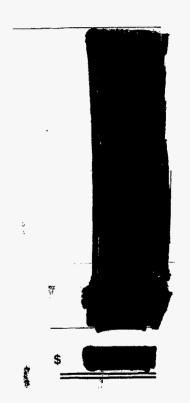
Client Original

Job

(04-021) 2004 Print Art Buying

Shoot Fee Assistant Fee Prep Fee Photographer's Travel Fee Film & Processing Digital Imaging Producer Fee **Production Costs** Location Fee Scouting Fee & Expenses Equipment Rental Models Stylist Wardrobe Casting Hair & Makeup Air/Rail Transportation Auto Expenses Hotel Per Diems

Invoice Total



20020553 ADDEV OAD 98X38D

AMOUNT DUE IN 30 DAYS.
MAKE CHECKS PAYABLE TO MULLEN AND MAIL TO:
Mullen, 36 Essex Street, Wenham, MA 01984-1799; Attn: Accounts Receivable



36 Essex Street Wenham, MA 01984-1799 T 978 468-1155 F 978 468-1133 mullen.com

Progress Energy 410 South Wilmington Street, PO Box 1551, PEB 14A

Raleigh, NC 27601

Attn:Jennifer Pittman

Date: 06/21/2004 Job: PRE1-GNRL-04-021

Estimate Number:

00

Page:

PRODUCTION ESTIMATE

Product:

General

Estimator:

kgeskos

Job Name:

2004 Print Art Buying

Category:

Photo/Art

Type:

Photoshoot

Version Description:

Art Buyer: Kate Geskos

Art Director: Jason Stinsmuehlen

cc: Bridget Sprague

Job Description: Estimated cost to shoot (4) brand ads in the Orlando area

Usage: Unlimited regional use Time Frame: 18 months

Shoot Dates: w/o 7/12 Cancellation Terms:

Comments: Cost for an interior home service call is an additional \$5000

Cost for golf shot with 1 model is an additional \$7500 in expenses and \$5000 for fee.

In-House Services

Comp Photo Hi-Resolution Photo

paper photography

0.00

0.00

0.00

Illustration Fees and Expenses

Preliminary Artwork Comprehensives

0.00

0.00

Photographer's Fees and Expenses

Shoot Fee

Photographer: Tibor Nemeth

Assistant Fee

Prep Fee

Photographer's Travel Fee

Photographer's Travel Expenses

Photographer's Miscellaneous Expenses

0.000.00

Location/Production Fees and Expenses

Studio Rental

Film & Processing

B&W Prints

Digital Imaging

0.000.00



A 42 6 >

36 Essex Street Wenham, MA 01984-1799 T 978 468-1155 F 978 468-1133 mullen.com

Progress Energy

410 South Wilmington Street, PO Box 1551, PEB 14A

Raleigh, NC 27601

Attn:Jennifer Pittman

Date:

06/21/2004

Job:

PRE1-GNRL-04-021

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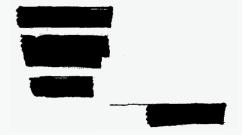
Page:

Estimate Number:

2

PRODUCTION ESTIMATE

Producer Fee producer and assistant
Production Costs
Location Fee includes permits and fees
Scouting Fee & Expenses



Props

Materials
Insurance
Equipment Rental
includes rain making

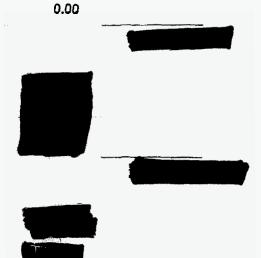
Prop Expenses - Miscellaneous

0.00 0.00

Talent

Models Stylist Wardrobe Casting

Hair & Makeup



Agency Travel

Air/Rail Transportation
Auto Expenses
includes motorhome and car rental
Hotel

Per Diems

Other

Legal Fees Shipping & Deliveries 0.00

0.00

11:46:14 s.m. 05-24-2004

Tal. (1)

36 Essex Street Wenham, MA 01984-1799 T 978 468-1155 F 978 468-1123 mullen.com

Progress Energy 410 South Wilmington Street, PO Box 1551, PEB 14A

Raisigh, NC 27501 Attr:Jennifer Pittman Date:

06/21/2004

Job: Estimate Number: PRE1-GNRL-04-021

Page:

3

PRODUCTION ESTIMATE

Estimate Total

Client Signature

Date

Agency

CLIENT REF:_

SALES TAX NOT ESTIMATED. AS AGENT, SALES TAX PASSED ON WHEN CHARGED ALL COSTS ARE ESTIMATED AT +/- 10%.

Distribution: Client, Account Service, Estimator, Accounting

PEF-RC-009367

Trade Ad Stock An

JUN 25 2004 89:37

727 620 5003

PAGE. 02



Contract #: 00086656

Authorization #: 00213722

Amount:

Date Submitted: 08/06/04

36 Essex Street Wenham, MA 01984-1799 T 978 468.1155 F 978 468.1133 mullen.com

Progress Energy Attn. Jennifer Pittman 410 South Wilmington Street, PO Box 1551, PEB 14A Raleigh, NC 27601 Invoice Date Invoice Number

July 20, 2004 PB20373

Client Original

Job

(04-022) 2003 Creative Print Materials

Prepress Shipping & Deliveries Sales Tax U

Invoice Total



20020553 ADDEV OAD 98X38D

را اعد



| Involce Date | Invoice No. |
|--------------|-------------|
| 5/24/04 | 46368 |

| Customor | Information |
|----------|-------------|
| Lustomer | intormation |

ATTN: ACCOUNTS PAYABLE MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01984 US

| ·. · | JUN | - | 1 | 200 |
|------|-----|---|---|-----|
| | | | | |

Shipping Information

MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01 984 US

| | | | | Unit | Unit Price | Net Amount |
|-------------------------------------|--|-----------------------|------|--------------|--------------|------------|
| 1.00 1.00 | NEW 4 CLR MASTER FROM FII DOWNLOAD TO CD W/ PROOF METRO MAGAZIZE | то | | each each | | |
| | Mark, | wat aliass | | | | |
| PRODUCT | ON A/P VOUCHER | wal please Stany K | | | | |
| P. O. NUMBE VENDOR ID INVOICE | an manh | | | | | |
| INVOICE DA DATE DUE | 21/101/ | | | | | |
| JOB NUMB | 72 300 | | | | | |
| | 880 | | | £. | .b.t.a.ta.lu | |
| | | | | | ıbtotal: | |
| | | | Chi | | les Tax: | |
| TOTAL | | | Snit | ping/Har | idling: | |
| PREPAID C | DATE HIN 1 6 ENTT | | | Invoic | e Total: | |

www.uni-graphic.com



| Involce Date | Invoice No. |
|--------------|-------------|
| 6/18/04 | 46986 |

Customer Information

ATTN: ACCOUNTS PAYABLE MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01 984 US

| JUN | 2 | 5 | 2004 |
|-----|---|---|------|
|-----|---|---|------|

- commence of the contract of

Shipping Information

MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01 984

| | Billing Note PRE1-GNRL-04-009 | 9/MARK GARDNER | | | | | |
|-------|--|---|-------------|-----------|------------|-----------|--------------|
| | Customer P.O. | <u>Customer ID</u> | Terms | Ship Date | Sales R | ep# | Job# |
| | 04-01024 | 1100 | Net 30 Days | 5/26/04 | 305 | | 2442303 |
| | 0ty. | | ription | | Unit | Unit Pric | e let Amount |
| | TAMPA | DAD TO CD WITH OK'D PROC BAY METRO MAGAZINE Mark, Approval Please Stary | | | each | | *" |
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| - | JOB NUMBER TAS 1251-04-009 300 88 | | | | | | |
| - | 2-027 88 | | | · | Sı | ıbtotal: | 1 |
| f | 000 00 | | | | | les Tax: | |
| | | | | Shi | ipping/Han | <u> </u> | |
| | TOTAL: | | | | | e Total: | |

Flectronic Conv * Progress Energy Services Company * Confidential * 5/13/2005



Invoice Date Invoice No. 5/28/04 46364

PEF-RC-009371

Customer Information

ATTN: ACCOUNTS PAYABLE MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01 984

JUN - 1, 2004

Shipping Information

MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01 984 US

| Job Name | |
|---------------------------------------|--|
| PROGRESS ENERGY DUPE #PRE1 03-035-033 | |
| Billing Note | |
| PRE1-GNRL-04-009/MARK GARDNER | |

| | | | | • | |
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| | Oty. | Description | Unit | Unit Price | Net Amount |
| | 1.00 | DOWNLOAD TO CD W/ PROOF TO | each | | 1.0 |
| | 1.00 | BUSINESS NORTH CAROLINA DELIVER FILE VIA FTP | | | |
| | 1.00 | Mark, | each | - | |
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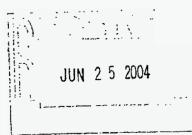


 Invoice Date
 Invoice No.

 6/18/04
 46989

Customer Information

ATTN: ACCOUNTS PAYABLE MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01 984 US



Shipping Information

MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01 984 US

| PROGI | | RGY- P | RE1-GNRL-04-009 |) | | | | | | |
|--------------------------------|-------------------|---------------------|-------------------------------|-------------|--------------|-----------|----------------------|----------|----------|-----------------|
| | g Note MASTER/ | MARK (| SARDNER | | | | | | | |
| | stomer | | Customer I | | ms | Ship Date | Sales R | | | Job# |
| <u> </u> | 04-0111 | <u> </u> | 1100 | | 0 Days | 6/4/04 | 305 | | | 2442429 |
| 1.00 | CO | PY EDIT LIVER FI | LE VIA FTP | Description | | 1. 1. | Unit each each | Unit Pr | ice | Net Amount |
| PRODUC P. O. NUM | | A/P VO | Mark., Approva UCHER 1-01118 | Tay K | | | | | रे इ. | |
| VENDOR INVOICE INVOICE DATE DU | ID # DATE | 46 6 | 189 18104 130104 | | | | | | | |
| JOB NUI | | TASK | AMOUNT | | - Landon Str | | | | | |
| PRES-0 | 027 | | | | | | | <u> </u> | | |
| | | | | | | | Su | btotal: | | |
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| тот | | 1111 | - 6 PUTTI | | | Shi | pping/Han Invoice | - | | |
| ENTERF | D / DATE | | - 6 ENTO | www.u | nl-graphi | c.com | | | P | PEF-RC-0093 |

Flortronic Cony * Progress Energy Services Company * Confidential * 5/13/2005

Job Name



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| Invoice Date | Invoice No. |
|--------------|-------------|
| 6/18/04 | 46988 |

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ATTN: ACCOUNTS PAYABLE MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01 984 US

| JUN | 2 | 5 | 2004 |
|-----|---|---|------|
| | | | |

Shipping Information

MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01 984 US

| Billing Note PRE1 -GNRL-04-009/ | MARK GARDNER | | | | | |
|---------------------------------------|----------------------|--------------|-----------|------------|-------------|------------|
| Customer P.O. | Customer ID | Terms | Ship Date | Sales Re | | Job# |
| 04-00886 | 1100 | Net 30 Days | 5/25/04 | 305 | 0 | 2442281 |
| Qty. | | ription | | Unit | Unit Price | Net Amount |
| 1.00 DOWNLOA SHIP TO: PEE DEE J | ID MASTER FILE TO CD | | | ach | s^{r} | |
| | Mark, | ala | | | <u>.</u> | |
| | Mark, Approval | puase | | | | |
| | | tay K | | | ₩. | |
| PRODUCTION A/P V | | | | 1 | | |
| | 4-00886 | | | | | |
| VENDOR ID | UNIGK | | | | | |
| NVOICE DATE | 118104 | | | | | |
| DATE DUE | 130104 | | | | | |
| JOB NUMBER TASK | AMOUNT | | | | | |
| CES 04004 300 | | | | | | |
| -OZZ 889 | | | | | | |
| 890 | | | | Su | ıbtotal: | |
| | | | | Sai | les Tax: | |
| | | | Sh | ipping/Han | dling: | |
| TOTAL: | | | | Involce | e Total: | |
| PREPAID CHECK PENTERED / DATE JUL | - 6 PMT0 | www.uni-grag | | | | |

- * O - - EI - - 4: ~ I * EI 4 9 19 00 E



Contract #: 00086656

Authorization #: 00208004

Amount: \$

Date Submitted: 06/30/04

36 Essex Street Wenham, MA 01984-1799 T 978 468.1155 F 978 468.1133 mullen.com

Progress Energy Attn. Jennifer Pittman 410 South Wilmington Street, PO Box 1551, PEB 14A Rateigh, NC 27601

Invoice Date Invoice Number June 28, 2004 PB20192

Client Original

Job

(04-015) 2004 Brand TV

Production
Editorial
Principals
Extras
Announcer
Casting
Music
Dubs
Special Services
Other Broadcast Suppliers

Miscellaneous Travel Expenses

Invoice Total

s

20020553 ADDEV OAD 98X38D

AMOUNT DUE IN 30 DAYS.
MAKE CHECKS PAYABLE TO MULLEN AND MAIL TO:
Mullen, 36 Essex Street, Wenham, MA 01984-1799; Attn: Accounts Receivable



Date:

06/22/2004

410 South Wilmington Street, PO Box 1551, PEB 14A

Raleigh, NC 27801

Attn:Jennifer Pittman

Job: Estimate Number:

Banca

Page:

1

Product: Job Name:

General

2004 Brand TV

Estimator.

ewhitters

Category:

Television

Type: Television Commerci...

Version Descript...

Costs to produce 2x:30 spots plus one additional version with alternate voice over copy for Florida. Costs are based on firm bids from Park Pictures (Neil Abramson director) and WhiteHouse (edit). These costs reflect four days of shooting on location in and around Raieigh, NC. All costs are estimated +/~ 10%. Weather contingency is to be used only in the event that the shoot is postponed

due to conditions.

Production

Based on shooting on location four days, with one technical scout day included.

Editoria

Edit numbers are based on completion of "Switch" and "Deliver" plus the alternate voice over mix for "Switch"

Principals

20 On camera principals

Extras

50 extra performers

Announcer

Three announcer/voice over sessions

Casting

for voice over only-casting for oncamera roles is included in production line

Music

produce one original score and mix with concentrated sound design

Dubs

for approval purposes only—does not include dubs to stations

Special Services

weather contingency coverage

Other Broadcast Suppliers

insurance for production







Personance at ANE

Date:

06/22/2004

410 South Wilmington Street, PO Box 1551, PEB 14A

Raleigh, NC 27601

Attn:Jennifer Pittman

Job: Estimate Number:

Page:

2

Miscellaneous Travel Expenses

4 Agency members to travel to Raleigh NC for duration of shoot and NY for edit

34,000.00

John Miller 6/22/04

Ællent Signature

Date

Among





Contract #: - 00086656

Authorization #: 00185367

Amount:

Date Submitted: 02/27/04

36 Essex Street Wenham, MA 01984-1799 T 978 468.1155 F 978 468.1133 mullen.com

Progress Energy Attn. Jennifer Pittman 410 South Wilmington Street, PO Box 1551, PEB 14A Raleigh, NC 27601 Invoice Date Invoice Number

February 13, 2004 PB18432

Job

(04-011) Biggest Improvements Ad, 4/c, 4col. x 13.5"

Client Original

Prepress : Shipping & Deliveries Sales Tax

Invoice Total



20035218 ADDEV OAD 98X38D

·\$. · · · *

Invoice



| _ Invoice Date | Invoice No. |
|----------------|-------------------|
| 1/16/04 | 4285 9 |

Customer Information

ATTN: ACCOUNTS PAYABLE MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01 984 US

JAN 27 2004

Shipping Information

MULLEN ADVERTISING 36 ESSEX STREET WENHAM, MA 01 984

U\$

| 2.00 | NEW 4 CLR MASTER FROM FIL | E 8.5X11 | Unit | Unit Price | Net Amount | |
|---|-----------------------------------|-------------------------------------|------|------------|--------------|--|
| 6.00 | Adsend files Vicki Approval Sta | | each | | | |
| P. O. NUMB | TION A/P VOUCHER SER 04-00089 | | | | | |
| VENDOR ID INVOICE # INVOICE D. DATE DUE | 42859 | 0 KUS -011 PRE1-04-011 2/3/04 | | | | |
| JOB NUMB PRELIGHT | | 2/3/ | | | | |
| 889 | | Subtotal: | | | | |
| | - | Sales Tax: Shipping/Handling: | | | | |
| TOTAL | | | | e Total: | | |
| PREPAID CI ENTERED / APPROVED | DATE 2/3/04 | www.uni-graphic.com | | 1 | PEF-RC-00937 | |

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#10

REDACTED

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#15

REDACTED

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#16

REDACTED

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#21

REDACTED

REDACTED

Wholesale Rate Refund

Total

Wholesale Revenue Analysis (includes unbilled revenues)

(Base Revenues in thousands)

Month vs. Budget vs. Prior Year Actual Base Rev. Base Rev. Base Rev. 3,163 210 603 2.049 \$ \$ 1.200 (52)1,258 1,258 1,258 \$ (237)Other 2,478 (155)Wholesale Rate Refund (45) <u>\$</u> (45) 19 Total 8 903 2,468 1,591 Quarter-to-Date Actual vs. Budget vs. Prior Year Base Rev. Base Rev. Base Rev. 7,767 1,928 916 6,324 \$ 3,757 460 756 \$ 756 (215)Other 7,500 \$ 51 (155) Wholesale Rate Refund 270 \$ 270 328 Total 22,617 5,751 2,346 Year-to-Date Ac ual vs. Budget vs. Prior Year Base Rev. Base Rev. Base Rev. 18,217 (2,662)1,559 \$ \$ \$ \$ \$ 12,956 3,703 3,263

1,258

15,112

47,596

53

Key Points vs. Budget:

FP&L - favorable due to 150 MW contract extended from April 2004 through March 2005 (\$1.2M; contract extension is not included in the budget)

TECO - favorable due to new contract which began in June (not budgeted)

SECI - favorable primarily due to higher than expected demand on the '83 contract (\$1,3M)

FP&L - favorable primarily due to the extension of the 150MW contract (\$3.6M)

SECI - unfavorable primarily due to lower than expected demand charges on SECI contracts (primarily the '83 contract - \$1.9M)

FP&L - favorable primarily due to 150MW contract extension (\$3.2M)

TECO - favorable primarily due to new contract which began in June

Key Points vs. Prior Year:

Month

(2,886)

(419)

251

1,768

SECI - favorable due to coincident peak demand charges on the '83 contract

TECO - favorable due to new TECO contract which began in June 2004. TECO contract in the prior year expired on April 30, 2003.

SECI - favorable primarily due to coincident peak demand charges on the '83 contract (\$1.3M)

SECI - base revenue and energy is higher due to a new SECI contract which began in April 2003 (\$0.7M) and higher demand on the '83 contract (\$0.8M)

FP&L - 150 MW contract began in March 2003

TECO - Prior year's contract expired April 30, 2003. New contract began in June 2004

1,258

2,597

\$

245

53

Month

Wholesale Revenue Analysis

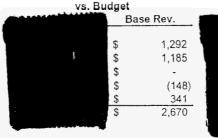
(includes unbilled revenues)
(Base Revenues in thousands)

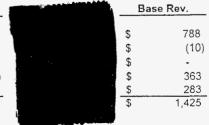




Wholesale Rate Refund Total

\$ 3,475 \$ 2,074 \$ -\$ 2,403 \$ 341 \$ 8,293





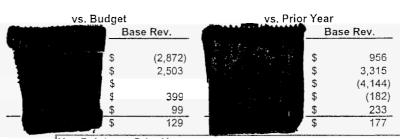
vs. Prior Year

Year-to-Date



Wholesale Rate Refund Total

| Acti | .iai | |
|------|----------------|-----------|
| | | Base Rev. |
| | | |
| | \$ S | 15 054 |
| | | 10,907 |
| | \$ | |
| | \$ | 12,634 |
| | \$ | 69 |
| | \$ | 38,693 |
| | | |



Key Points vs. Budget:

Month

SECI - favorable primarily due to coincident peaking demand charges of \$1.2M in May on the '83 contract

FP&L - 150 MW contract extended from April 2004 through March 2005 (contract extension is not included in the budget)

Year-to-date

SECI - unfavorable due to lower than expected demand on SECI contracts

FP&L - favorable due to 150MW contract extension

Key Points vs. Prior Year:

Month

SECI - higher revenues on lower energy is due to higher coincident peaking charges on the '83 contract (\$0.5M)

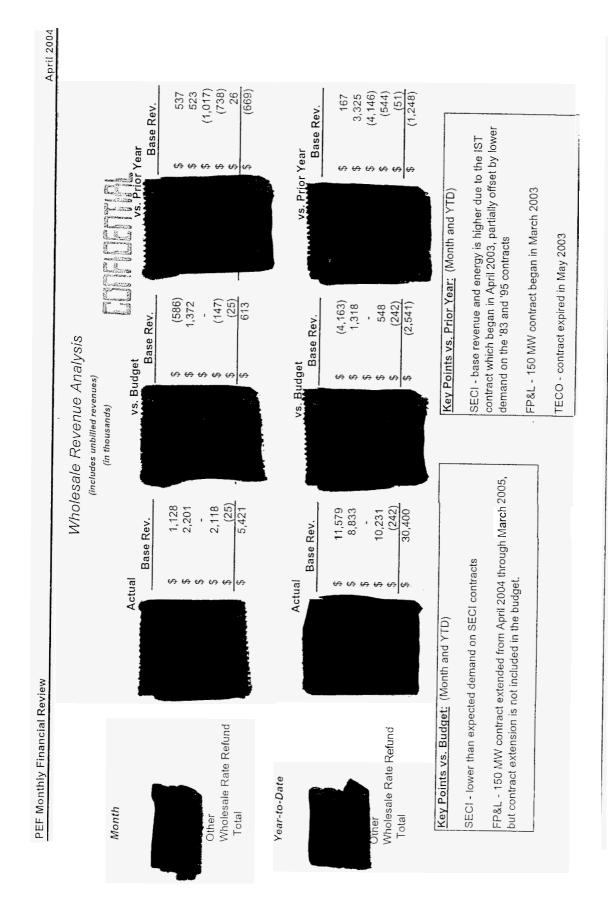
FP&L - increase in energy is due to higher usage on the 150MW contract. Higher base revenues on the 150MW contract were exceeded by lower base revenues on the 50MW contract (the energy charge per MW is higher on the 50MW contract than the energy charge on the 150MW contract)

Year-to-date

SECI - base revenue and energy is higher due to a new SECI contract which began in April 2003, partially offset by lower demand on the '83 and '95 contracts

FP&L - 150 MW contract began in March 2003

TECO - contract expired April 30, 2003



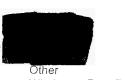
Progress Energy Florida, Inc.

Wholesale Revenue Analysis

(includes unbilled revenues)

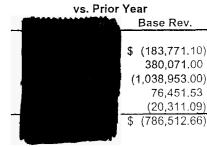


Month

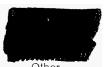


Wholesale Rate Refund
Total

\$ 1,243,421.59 2,291,020.00 -2,655,216.41 (73,576.83) \$ 6,116,081.17



Year-to-Date



Other
Wholesale Rate Refund
Total

Actual
Base Rev.

\$ 10,450,664.07
6,632,607.25

8,112,982.76
(217,048.84)
\$ 24,979,205.24

vs. Prior Year

Base Rev.

\$ (369,622.41)
2,802,510.41
(3,172,665.50)
238,002.14
(77,005.95)
\$ (578,781.31)

Key Points vs. Budget: (Month and YTD)

SECI '83 contract - not serving intermediate load in 2004, however intermediate load was included in the budget for 2004.

Key Points vs. Prior Year: (Month and YTD)

SECI - energy is up but base revenue is down as a result of the Peace River/Peacock IST contract which began in April 2003, which was offset by lower base revenues under the '83 contract. The Peace River contract is more KWh than the '83 contract, but the price per KWh is lower.

FP&L - 150 MW contract began in March 2003

TECO - contract expired in May 2003

MONTH TO DATE

| DETAIL | MARCIN | VARIANCE | 14:14 | VCIC |
|--------|--------|----------|-------|------|

| | Actual | Budget | Budget Variance | |
|---|--------------------------|--------------------------|--------------------|--|
| Retail MWH | 2.880,093 | 3,133,210 | (253,117) | |
| Retail Revenue | \$ 261.7 \$ | 287.0 | \$ (25.3) | Excluding fuel and other pass-through revenues, retail base revenues were \$6.2M unfavorable primarily due to mild weather (\$3.6M) and retail customer growth and usage (\$2.7M). |
| Retail Fuel and Capacity Expense Other Pass-through Expenses Hines 2 Recovery | (137.2) (23.9) 3.0 | (146.8) (37.2) 3.2 | | |
| Other Operating Revenues | 7 7 | 7.3 | 0.5 | |
| RETAIL GROSS MARGIN | \$ 111.3 \$ | 113.5 | \$ (2.2) | |

WHOLESALE MARGIN VARIANCE ANALYSIS

| | | | Budget | |
|--------------------|--------|--------|--------------|--|
| | Actual | Budget | Variance | |
| | | | | |
| SECI Base Revenues | \$ 6.7 | \$ 7: | s (0.8) Uniz | vorable primarily due to coincident peak demand charges on the '83 contract (\$1.0M) |

| FPL Base Revenues | . \$ | 1.5 \$ | 1.2 \$ | 0.3 |
|------------------------------------|------|----------|----------|-------|
| | £1 | | | |
| TECO Base Revenues | \$ | 1.3 \$ | 1.1 \$ | 0.2 |
| | | | | |
| Other Wholesale Base Revenues | \$ | 2.8 \$ | 3.3 \$ | (0.5) |
| | | | | |
| Total Wholesale Base Revenue | \$ | 12.3 \$ | 13.1 \$ | (0.8) |
| Wheeling and Transmission Revenues | \$ | 3.4 \$ | 3.8 \$ | (0.4) |
| Non-recoverable Purchased Power | \$ | (1.4) \$ | (1.4) \$ | |
| WHOLESALE GROSS MARGIN | \$ | 14.3 \$ | 15.5_\$ | (1.2) |



MONTH TO DATE

| | RETAIL MARGIN VARIANCE ANALYSIS | | | | | | |
|---|----------------------------------|-------------------------|---------------|----|-------------------|--|--|
| | | | | | udget | | |
| 1 | Retail MWH | Actual 3,166,612 | 3,062,027 | Va | riance 104,585 | | |
| | TOTAL MITTE | | | | • | | |
| | Retail Revenue | \$ 239.2 | \$ 248.4 | \$ | ` ′ | Excluding fuel and other pass-through revenues, retail base revenues were \$1.5M unfavorable primarily due to retail customer growth and usage (\$2.0M) and the provision for rate refund (\$2.3M; due to higher than anticipated revenues), partially offset by the impact of favorable weather (\$2.8M). | |
| 1 | Retail Fuel and Capacity Expense | (118.7) | (125.2) | | 6.5 | | |
| i | Other Pass-through Expenses | (23.5) | (23.0) | | (0.5) | | |
| | Hines 2 Recovery | 3.0 | 4.1 | | | Hinès 2 return (including recoverable depreciation) is unfavorable primarily due to lower than budgeted initial investment (\$0.7M) and longer depreciation life (\$0.4M). | |
| | Other Operating Revenues | 11.1 | 7.3 | | | Favorable primarily due rent from electric property (\$3.7M; primarily a \$3.5M billing adjustment related to a true-up of pole attachment revenues from PTC). | |
| | RETAIL GROSS MARGIN | \$ 111.1 | \$ 111.6 | \$ | (0.5) | | |

| WHOLESALE MARGIN VARIANCE ANALYSIS | | | | |
|---|--------|-------------------------|---|--|
| | Actual | Budget | Budget Variance | |
| SECI Base Revenues | \$ 4.1 | 1 \$ 5.2 | \$ (1.0) Unfavorable primarily due to coincident peak demand charges on the '83 contract (\$0.6M) and the budge contract, which includes transmission revenues (transmission revenues are recorded to wheeling and transmission). | |
| FPL Base Revenues | \$ 2.2 | 2 \$ 0.9 | \$ 1.4 Favorable primarily due to the extension of the 150MW contract which was not budgeted (\$1.3M) | |
| TECO Base Revenues | \$ 1.2 | 2 \$ - | \$ 1.2 Favorable due to the new TECO contract which began in June and was not budgeted (\$1.2M) | |
| Other Wholesale Base Revenues | \$ 2.0 | 0 \$ 2.4 | \$ =~ (0.4) | |
| Total Wholesale Base Revenue | \$ 9.6 | 6 \$ 8.5 | \$ 1.1 | |
| Wheeling and Transmission Revenues Non-recoverable Purchased Power | | 4 \$ 3.2 B) \$ (1.1) | | |
| WHOLESALE GROSS MARGIN | | 2 \$10.6 | | |
| | | | | |

| PRETAIL MARGIN VARIANCE ANALYSIS OF 17 11 11 11 | | | | |
|---|------------------------------|------------------------------|------------------|--|
| | Actual | Budget | Budge Variane | ce |
| Retail MWH | 38,474,068 | 39,110,613 | (636, | 545) |
| Retail Revenue | \$ 3,120.5 | 3,192.0 | \$ (7 | 71.5) Excluding fuel and other pass-through revenues, retail base revenues were \$18.6M unfavorable primarily due to the estimated impact of Hurricanes Charley, Frances and Jeanne (\$11.8M), mild weather (\$8.0 million) and lower retail customer growth/usage (\$2.9M), partially offset by the provision for rate refund (\$5.5M) which was favorable due to lower than expected revenues and the impact of hurricanes. |
| Retail Fuel and Capacity Expense Other Pass-through Expenses Hines 2 Recovery | (1,559.4) (276.9) 36.3 | (1,604.8) (291.2) 49.4 | 1 | 15.5 14.2 13.1) Hines 2 return (including recoverable depreciation) is unfavorable primarily due to lower than budgeted initial investment (\$8.4M; including the portion of the return affocated to wholesale) and longer depreciation life (\$4.7M). |
| Other Operating Revenues | 96.1 | 83.9 | | 12.1 Favorable primarily due to rent from electric property (\$7.4M), the GPIF award (\$2.1M) and higher than anticipated miscellaneous service revenues (\$1.5M; primarily electric service charges). Rent from electric property was favorable due to higher pole attachment revenues (\$5.6M; primarily due to a \$3.5M billing adjustment related to PTC) and higher revenues on equipment (\$1.5M). |
| RETAIL GROSS MARGIN | \$ 1,416.6 | 1,429.4 | \$ (1 | 2.7) |

| | Actual | Budg Budget Variar | |
|-----------------------------------|-----------------|-----------------------|---|
| ECI Base Revenues | \$ 33.5 | \$ 38.0 \$ | Energy was favorable while base revenues were unfavorable primarily due to lower than budgeted coincident (4.5) peak demand charges on the '83 contract (\$2.6M). In addition, energy on the '95 contract was favorable while base revenues were unfavorable (\$2.0M) due to the budget for the '95 contract, which includes transmission revenues (actual transmission revenues are recorded to transmission and wheeling) |
| PL Base Revenues | \$ 27.1 | \$ 14.3 \$ | 12.8 Favorable primarily due to the extension of the 150MW contract which was not budgeted (\$11.6M) |
| ECO Base Revenues | \$ 8.7 | \$ - \$ | 8.7 Favorable due to the new TECO contract which began in June and was not budgeted (\$8.7M) |
| her Wholesale Base Revenues | \$ 32.0 | \$ 30.0 \$ | Favorable primarily due to higher revenues from New Smyrna Beach due to an additional contract which began 2.0 in March, which was not budgeted (\$2.6M) |
| tal Wholesale Base Revenue | \$ 101.3 | \$ 82.3 \$ | 19.0 |
| heeling and Transmission Revenues | \$ 43.0 | \$ 39.8 \$ | 3.2 Favorable primarily due to higher revenues from Georgia Power (\$1.5M), FPL (\$1.3M; due to the extension of the 150MW wholesale contract), TECO (\$1.3M; due to the new TECO wholesale contract, which was not budgeted), partially offset by lower revenues from Reliant (\$0.7M; primarily due to a \$1.1M billing adjustment made in Novem |
| on-recoverable Purchased Power | \$ (17.9) | \$ (13.3) \$ | |
| HOLESALE GROSS MARGIN | \$ 126.4 | \$ 108.8 \$ | |



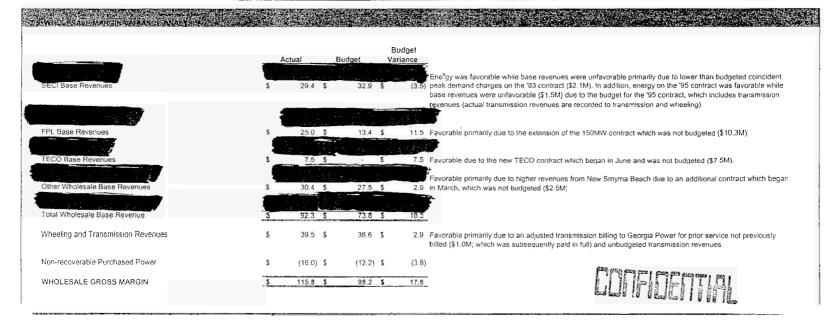
MONTH TO DATE

| THE THE MARGIN VARIANCE ANALYSISE THE STATE OF THE STATE | | | | Budge | |
|---|----------------|--------------------------|--------------------------|-----------------|---|
| Retail MWH | Act 2,7 | ual 55,319 | Budget 2,811,181 | Variano (55, | |
| Retail Revenue | \$ | 235.5 \$ | 226.2 | \$ | 9.3 Excluding fuel and other passthrough revenues, retail base revenues were \$1.1M unfavorable primarily due to mild weather (\$2.8M), partially offset by the provision for rate refund (\$1.1M; due to lower than anticipated revenues) and retail customer growth/usage (\$0.8M). |
| Retail Fuel and Capacity Expense Other Passthrough Expenses Hines 2 Recovery | | (123.0) (22.8) 3.0 | (114.5) (21.3) 4.1 | | 8.5) 1.4) 1.1) Hines 2 return (including recoverable depreciation) is unfavorable primarily due to lower than budgeted initial investment (\$0.7M) and longer depreciation life (\$0.4M). |
| Other Operating Revenues RETAIL GROSS MARGIN | \$ | 8.3 101.1 \$ | 6.9 | | 1.4 Favorable primarily due higher than anticipated service revenues (\$1.4M). 0.31 |

| | Budget | |
|------------------------------------|--|--|
| | Actual Budget Variance | |
| SECI Base Revenues | \$ 1.7 \$ 1.8 \$ (0.1) | |
| | | |
| PL Base Revenues | \$ 2.5 \$ 0.9 \$ 1.6 Favorable primarily due to the extension of the 150MW contract which was not budgeted (\$1.2M). | |
| ECO Base Revenues | \$ 1.1 \$ - \$ 1.1 Favorable due to the new TECO contract which began in June and was not budgeted (\$1.3M) | |
| LAN Base Neventies | 1.1 1 avoiable die (6 the new 1 CCO contract which began at dute and was not obogeted (4 f.sim) | |
| Other Wholesale Base Revenues | \$ 2.6 \$ 2.3 \$ 0.3 | |
| | | |
| ota Windlesa e Base Revenue | \$ 8.0 \$ 5.0 \$ 3.0 | |
| Wheeling and Transmission Revenues | \$ 2.6 \$ 3.0 \$ (0.4) | |
| l | | |
| Non-recoverable Purchased Power | \$ (1.7) \$ (1.1) \$ (0.6) | |

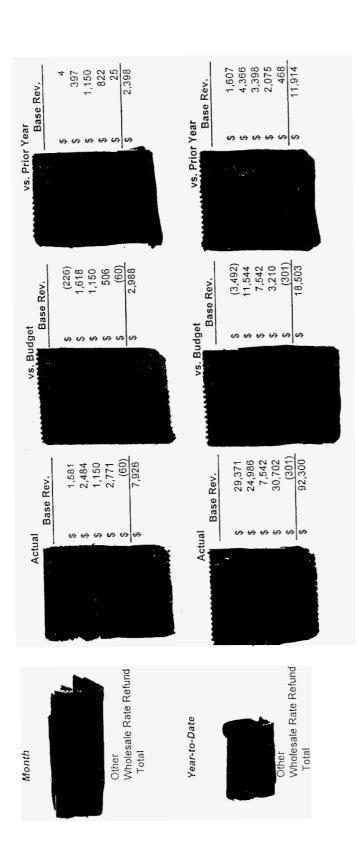
YEAR TO DATE

| ERETAIDMARGINUAMANCEANA YSIS & C.A. | | | THE PROPERTY OF A STATE OF THE PROPERTY OF THE |
|--|------------------------------|------------------------------|--|
| Retail MWH | Actual 35,307,455 | Budget 36,048,586 | Budget <u>Variance</u> (741,131) |
| Retail Revenue | \$ 2,881.3 | 3 2,943.6 \$ | \$ (62.3) Excluding fuel and other passthrough revenues, retail base revenues were \$17.1M unfavorable primarily due to the estimated impact of Hurricanes Charley, Frances and Jeanne (\$11.8M), mild weather (\$10.8 million) and lower retail customer growth/usage (\$0.9M), partially offset by the provision for rate refund (\$7.8M) which was favorable due to lower than expected revenues and the Impact of hurricanes. |
| Retail Fuel and Capacity Expense Other Passthrough Expenses Hines 2 Recovery | (1,441.3) (253.4) 33.4 | (1,479.6) (268.2) 45.3 | 38.3 14.8 (11.9) Hines 2 return (including recoverable depreciation) is unfavorable primarily due to lower than budgeted initial investment (\$7.6M) and longer depreciation life (\$4.3M) |
| Other Operating Revenues | 85.0 | 76.7 | 8.3 Favorable primarily due to the GPIF award (\$2.1M) and higher than anticipated service revenues (\$5.8M). |
| RETAIL GROSS MARGIN | \$ 1,305.0 | 1,317.7 \$ | \$ (12,8) |



Wholesale Revenue Analysis

(includes unbilled revenues) (Base Revenues in thousands)



| ᆿ | 14 | 7 | OT | М | 17 |
|---|----|---|----|---|----|
| | | | | | |

| | 8.1 | \$ 9.711 | \$ 9.811 | \$ | TAIL GROSS MARGIN |
|--|--------------------|----------------------|------------|---------------------|--|
| Favorable primanly due higher than anticipated service revenues (\$0.6M). | 7.0 | 6.8 | 9.7 | | ier Operating Revenues |
| Hines 2 return (including recoverable depreciation) is unfavorable primarily due to lower than budgeted initial proestment (\$0.6M) and longer depreciation life (\$0.4M). | | じゃ | 0' E ZE | | ег <u>у</u> десолец |
| | (8.6) (2.5) | (8.081) (9.82) | 138.9) |) | all Fuel and Capacity Expense (er Passihrough Expense |
| retail customer growth/usage ($\$7.7M$) and favorable weather ($\$0.5M$), partially offset by the provision for rate refund due to higher than budgeted revenues ($\$3.5M$). | | | | | |
| Excluding fuel and other passithrough revenues, retail base revenues were \$4.2M favorable primarily due to | 13.0 | \$ 7.092 | \$ 8.675 | \$ | euneveA list |
| | 140,500 | 3'503'008 Bridder | 808,8 | <u>utoA</u> ⊬£,£ | HWM liet |
| - | Budget earlance | , , , | | | |

| | 1.5 | \$ 2.7 | \$ 6.8 | \$ MHOLESALE GROSS MARGIN |
|--|--------------------|--------------------------|----------|--|
| لطالبة المالية المالية المالية المالية المالية | (3.0) | \$ (1.1) | \$ (0.1) | \$ Non-recoverable Purchased Power |
| | €.0 | 3.4 | \$ 7.5 | \$ Wheeling and Transmission Revenues |
| | Σ' Z | \$ 6.4 | 1.2 \$ | \$ Total Wholesale Base Revenue |
| avorable primarily due to higher revenues from New Smyrna Beach due to an additional contract which began March, which was not budgeted (\$0.3M). | ∃ ni <u>2.0</u> | \$ 7 2 | 5.6 \$ | \$ Olher Wholesale Base Revenues |
| ACO contract which began in June and was not budgeted (\$1.3M). | 9 E.I | \$ - - - - - | \$ 6.1 | \$ TECO Base Revenues |
| (MS.1.8) belagoud Ion sew ricintwith the 180MO on the training aldered (\$1.2M). | .1 Z.F | \$ 8.0 | \$ 0.2 | \$ FPL 5356 Revenues |
| | ariance | V 19gbuð | | SECI Base Revenues |

Budget

| 11 10 0 1 0 7 2 20 0; 0 2 2 2 | | | | |
|---|---------|----------------------|-----------|--|
| | 15.7 | \$ 6.19 | \$ 0.701 | \$ MHOFESALE GROSS MARGIN |
| and the state of the case of the grant | (5.5) | \$ (1.11) | \$ (8.41) | \$ Иоп-гесоvегаble Purchased Power |
| avorable primarily due to an adjusted transmission billing to Georgia Power for prior service not previously lited (\$1.0M; which was subsequently paid in full) and unbudgeted transmission revenues. | | \$ 9.55 | \$ 6'98 | \$ seuneveR noiszimzns 1 T bne gnileefW |
| | 9,81 | \$ 6.89 | \$ 7 78 | Tolai Wholesale Basa Revenue |
| avorable primarily due to higher revenues from New Smyrna Beach due to an additional contract which began i March, which was not budgeted (\$2.3M). | | \$ 2 [.] 52 | \$ 7.72 | \$ Offier Wholesale Base Revenues |
| avorable due to the new TECO contract which began in June and was not budgeted (\$6.4M). | d 7'9 | \$ - | \$ †9 | \$ TECO Base Revenues |
| avorable primarily due to the extension of the 150MW contract which was not budgeted (\$9.1M). | ₹ 6.6 | \$ 9.21 | \$ 972 | \$ FPL Base Revenues |
| selual transmission revenues are recorded to transmission and wheeling). | | | | - |
| inergy was favorable while base revenues were unfavorable primarily due to lower than budgeted coincident eak demand charges on the '83 contract (\$2.0M). In addition, energy on the '95 contract was favorable while base evenues were unfavorable (\$1.4M) due to the budget for the '95 contract which includes transmission revenues | q (8.6) | \$ 116 | \$ 877 - | SECI Base Revenues |

Variance

196png

fagbud

Actual

MHOFEZERE WARGIN WARIENCE ANALYSIS

Budget v. Actual Income Statement Reconciliation - October 2004

Speaker Notes

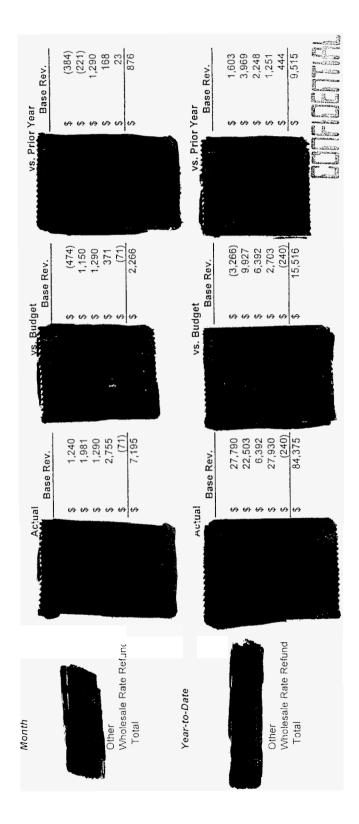
Progress Energy Florida

(12.6) 1,216,3 \$ \$ 7.602,1 RETAIL GROSS MARGIN 6.9 Favorable primarily due to the GPIR award (\$1.1%) and higher than anticipated service revenues (\$4.4%) 8.69 9.97 Oliner Operating Revenues investment (\$5.8M) and longer depreciation life (\$3.8M). (a.6) Hines 2 return (including recoverable depreciation) is unfavorable primarily due to lower than budgeted initial 41.2 Hines 2 Recovery (6.945) (8,165) Other Passthrough Expenses (1,365,1) Retail Fuel and Capacity Expense 46.8 (E.81E, due to lower than expected revenues and the impact of hurricanes. retail customer growth/usage (\$4.8M), partially offset by the provision for rate refund (\$6.7M) which was favorable the estimated impact of Hurricanes Charley, Frances and Jeanne (\$11.8M), mild weather (\$8.0 million) and lower (V1.6) Excluding fuel and other passithrough revenues, retail base revenues were \$16.0M unfavorable primarily due to 2,717,4 \$ \$ 8.546.5 Aetail Revenue (685,289) 33,237,405 32,552,736 HWM listeR Variance Budget Actual tegbud AND RETAIL MARGIN VARIANCE ANALYSIS YEAR TO DATE

venue

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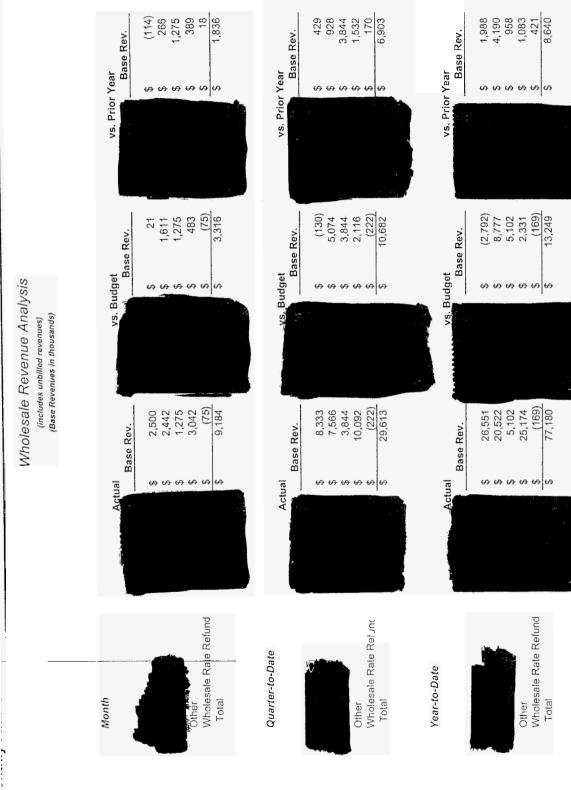
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Progress Energy Florida, Inc. 40

| | Actual | Budget | Budget ariance | |
|--|------------------------------|------------------------------|---------------------|--|
| Relail MWH | 29,208,627 | 30,034,397 | (825,770) | |
| Retail Revenue | \$ 2,372.0 | \$ 2,456.7 | \$ | Excluding fuel and other passthrough revenues, retail base revenues were \$20.2M unfavorable primarily due to the estimated impact of Hurricanes Charley. Frances and Jeanne (\$11.8M), lower retail customer growth/usage (\$9.5M) and mild weather (\$8.5M) partially offset by the provision for rate refund (\$10.2M) which was favorable due to lower than expected revenues and the impact of hurricanes (Current actual/projected revenues only \$1.1M over threshold - total projected revenue sharing for year-end at this time is \$0.7M). |
| Retail Fuel and Capacity Expense Other Passthrough Expenses Hines 2 Recovery | (1,184.4) (200.8) 28.4 | (1,234.8) (223.0) 37.0 | | Hines 2 return (including recoverable depreciation) is unfavorable primarily due to lower than budgeted initial investment (\$5.1M) and longer depreciation life (\$3.4M). |
| Other Operating Revenues RETAIL GROSS MARGIN | \$ 69.1 1,084.3 | \$ 62.8 | \$ 6.2 (14.4) | Favorable primarily due to the GPIF award (\$2.1M) and higher than anticipated service revenues (\$3.8M). |
| - | | | | |

Budaet Actual Budget Variance Energy was favorable while base revenues were unfavorable primarily due to lower than budgeted coincident SECI Base Revenues 26.6 \$ 29.3 \$ (2.8) peak demand charges on the '83 contract (\$2.3M) and higher off-peak usage than budgeted on the SECL ST contracts. Off-peak usage is pilled at a substantially lower rate than on-peak usage. FPL Base Revenues 20.5 \$ 11.7 \$ 8.8 Favorable primar, yidue to trie extension of the 150MW contract which was not budgeted (\$7.9M) TECO Base Revenues 4.9 \$ 4.9 And and was not budgeted (\$4.9M). Favorable primarily due to higher revenues from New Smyrna Beach due to an additional contract which began Other Wholesale Base Revenues 25.2 \$ 22.8 \$ 2.3 in March, which was not budgeted (\$2.0M) Total Wholesale Base Revenue 77.1 \$ 63.9 \$ 13.2 Wheeling and Transmission Revenues 33.2 \$ 30.2 \$ 3.0 Favorable primarily due to an adjusted transmission billing to Georgia Power for prior service not previously billed (\$1.0M; which was subsequently paid in full) and unbudgeted transmission revenues. Non-recoverable Purchased Power (12.7) \$ (10.0) \$ (2.7)WHOLESALE GROSS MARGIN



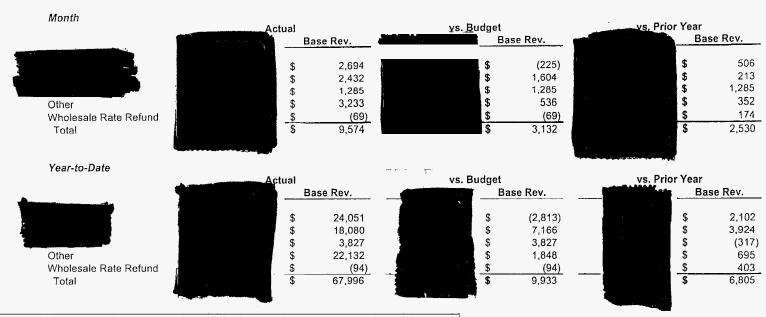
Progress Energy Florida, Inc.

| | RETAIL MARGIN VARIANCE ANALYSIS | | | | | |
|---|--|------------------------------|------------------------------|----|--------------------------------|--|
| | Retail MWH | Actual 25,835,454 | Budget 26,378,891 | ٧z | Budget eriance (543,437) | |
| | Retail Revenue | \$ 2,079.7 | \$ 2,156.5 | \$ | , , | Excluding fuel and other passthrough revenues, retail base revenues were \$16.0M unfavorable primarily due to lower retail customer growth/usage (\$6.0M), mild weather (\$8.7M) and the estimated impact of Hurricane Charley (\$5.2M), partially offset by the provision for rate refund (\$4.1M) which was favorable due to lower than expected revenues. |
| | Retail Fuel and Capacity Expense Other Passthrough Expenses Hines 2 Recovery | (1,031.1) (180.1) 25.2 | (1,082.9) (196.2) 32.9 | | | Hines 2 return (including recoverable depreciation) is unfavorable primarily due to lower than budgeted initial investment (\$4.5M) and longer depreciation life (\$3.1M). |
| | Other Operating Revenues | 60.1 | 53.9 | | 6.2 | Favorable primarily due to the GPIF award (\$1.9M) and higher than anticipated service revenues (\$4.2M). |
| 1 | RETAIL GROSS MARGIN | \$ 953.8 | \$ 964.3 | \$ | (10.4) | |

| WHOLESALE MARGIN VARIANCE ANALYSIS & ASS. | |
|---|--|
| | Budget Actual Budget Variance |
| SECI Base Revenues | Energy was favorable while base revenues were unfavorable due to lower than budgeted coincident peak demand \$ 24.1 \$ 26.9 \$ (2.8) charges on the '83 contract (\$2.4M) and higher off-peak usage than budgeted on the SECI IST contracts. Off-peak usage is billed at a substantially lower rate than on-peak usage. |
| FPL Base Revenues | \$ 18.1 \$ 10.9 \$ 7.2 Favorable primarily due to the extension of the 150MW contract which was not budgeted (\$6.4M). |
| TECO Base Revenues | \$ 3.8 \$ - \$ 3.8 Favorable due to the new TECO contract which began in June and was not budgeted (\$3.8M). |
| Other Wholesale Base Revenues | Favorable primarily due to higher revenues from New Smyrna Beach due to an additional contract which began \$ 22.0 \$ 20.3 \$ 1.7 in March, which was not budgeted (\$1.7M). |
| rotal Wholesale Base Revenue | \$ 68.0 \$ 58.1 \$ 9.9 |
| Wheeling and Transmission Revenues | \$ 30.2 \$ 26.8 \$ 3.4 Favorable primarily due to an adjusted transmission billing to Georgia Power for prior service not previously billed (\$1.0M; which was subsequently paid in full) and wheeling tariff revenues which are not budgeted (\$1.0M) |
| Non-recoverable Purchased Power | \$ (11.1) \$ (8.9) \$ (2.2) |
| WHOLESALE GROSS MARGIN | \$ 87.1 \$ 76.0 \$ 11.1 |

Wholesale Revenue Analysis

(includes unbilled revenues)
(Base Revenues in thousands)



Key Points vs. Budget:

Month

FPL - favorable due to 150 MW contract extended from April 2004 through March 2005 (\$1.5M; contract extension is not included in the budget)

TECO - favorable due to new contract which began in June (not budgeted)

Year-to-date

SECI - unfavorable primarily due to lower than budgeted coincident peak demand charges on the SECI '83 contract (\$2.4M) and higher off-peak usage than budgeted on the SECI IST contracts. Off-peak usage is billed at a substantially lower rate than on-peak usage.

FPL - favorable primarily due to 150MW contract extension (\$6.4M)

TECO - favorable due to new contract which began in June

Other - favorable primarily due to higher New Smyrna Beach revenues due to the additional contract which began in March (\$1.7M)

Key Points vs. Prior Year:

Month

TECO - favorable due to new TECO contract which began in June 2004. TECC contract in the prior year expired on April 30, 2003.

Year-to-date

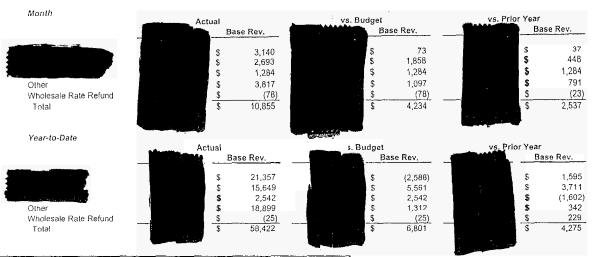
SECI - base revenue and energy is higher due to a new SECI contract which began in April 2003 (\$1.1M) and higher demand charges on the '83 contract (\$0.9M)

FPL - 150 MW contract began in March 2003 (\$4.0M)



Wholesale Revenue Analysis

(Includes unbilled revenues)
(Base Revenues in thousands)





Key Points vs. Budget:

Month

FPL - favorable due to 150 MW contract extended from April 2004 through March 2005 (\$1.7M; contract extension is not included in the budget)

TECO - favorable due to new contract which began in June (not budgeted)

Other- favorable primarily due to higher New Smyma Beach revenues due to an additional contract which began in March (\$0.4M) and higher Tallahassee revenues due to an additional contract which began in June (\$0.4M)

Year-to-date

SECI - unfavorable primarily due to lower than anticipated demand on the SECI '83 contract (\$1.4M; primarily coincident peak demand charges) and the '95 contract (\$0.9M)

FPL - favorable primarily due to 150MW contract extension (\$4.9M)

TECO - favorable due to new contract which began in June

Other - favorable primarily due to higher New Smyrna Beach revenues due to the additional contract which began in March (\$1.3M)

Key Points vs. Prior Year:

Month

TECO - favorable due to new TECO contract which began in June 2004. TECO contract in the prior year expired on April 30, 2003.

Other - favorable due to higher New Smyrna Beach revenues due to an additional contract which began in March 2004 (\$0.4M) and higher Tallahasse revenues due to an additional contract which began in June 2004 (\$0.4M).

Year-to-date

SECI - base revenue and energy is higher due to a new SECI contract which began in April 2003 (\$1.0M) and higher demand charges on the '83 contract (\$0.7M)

FPL - 150 MW contract began in March 2003

TECO - Prior year's contract expired April 30, 2003. New contract began in June 2004.

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#28

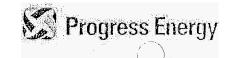
- Two Progress Plaza
 - Building
 - ♦ 365,000 SF
 - Higher efficiency of space utilization
 - 80-85% occupied

Occupancy terms









PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#33

REDACTED

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#34

Introduction

The ECIP is one of several compensation plans under Progress Energy's Total Rewards Program. The Plan was designed to provide a close link between the pay you receive and Progress Energy's performance in the marketplace. When your efforts successfully combine with those of your colleagues, the ECIP gives you additional opportunities to share in Progress Energy's financial success.

Eligibility

In general, you are eligible to participate in the Plan if:

- You work for a participating subsidiary
- You are classified as a regular full-time or regular part-time employee
- You are hired prior to October 1 of the performance (calendar) year
- You remain employed within the controlled group of companies of Progress Energy through end of the year
- You are not a participant in another short-term cash incentive plan within a participating subsidiary
- You are not a leased, term, or temporary employee

You may be eligible for a prorated award in the event of your retirement*, disability, or death before the end of the year (see Prorated awards, page 9).

Energy; termination with at least 35 years of service regardless of age from the controlled group of companies of Progress Energy; or termination at age 65 or later with at least 5 years of service from the controlled group of companies of Progress Energy. NCNG (hired prior to January 1, 2000): Termination at age 55 or later with at least 20 years of service with NCNG and other companies within the controlled group of Progress Energy or termination at age 65 or later with at least 5 years of service with NCNG and other companies within the controlled group of Progress Energy.

Termination at age 55 or later with at least 15 years of service with Progress Energy Florida, Inc.;

and other companies within the controlled group of Progress Energy or termination at age 65 or later with at least 5 years of service with Progress Energy Florida, Inc.;

Although the ECIP is based on overall Progress Energy and business unit performance, you receive an award only when your individual performance meets certain expectations. Poor performance, failure to comply with the Code of Ethics or Employee Handbook provisions or any other significant performance-related issue during the plan year can nullify your award. The company has the sole discretion to determine whether an award denial is appropriate.

REDACTED

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#36

REDACTED

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#37

Progress Energy Florida. 2+10 Projection Update

| | YTD | Feb Results | | 2+10 F | date | | |
|----------------------------------|---------|-------------|---------------------|------------|-----------|---------------|----------------|
| | Actual | Budget Fav | v / (Unfav <u>)</u> | Projection | Budget | Fav / (Unfav) | |
| otal Operating Revenues | 536.1 | 621.7 | (85.6) | 4,102.6 | 4,106.3 | (3.7) | |
| otal Recov Fuel and Purch Power | (256.6) | (314.9) | 58.3 | (2,088.9) | (2,088.9) | | |
| otal Nonrecoverable Purch Power | (2.8) | (2.7) | (0.1) | (17.0) | (16.9) | (0.1) | |
| Ion-Fuel Expense - Recoverable | (0.4) | (0.2) | (0.2) | (2.2) | (2.2) | | |
| SCRC (Storm) | - | (21.4) | 21.4 | (126.5) | (128.5) | 2.0 | |
| ECCR (Conservation) | (8.8) | (11.6) | 2.8 | (49.5) | (49.5) | | |
| ECRC (Environmental) | (7.0) | (7.3) | 0.3 | (61.9) | (61.9) | | |
| Pass-Through Taxes | (24.5) | (25.2) | U.1_ | (171.8) | (171.8) | ₩ | |
| Fotal Base O&M | (102.1) | (91.2) | (10.9) | (601.4) | (563.7) | (37.7) | |
| Fotal Depreciation, Amortization | | | | | | | |
| Including Accretion) | (46.9) | (48.1) | 1.2 | (289.9) | (290.2) | 0.3 | |
| axes Other Than Income | (21.2) | (19.0) | (2.2) | (115.7) | (115.7) | | |
| Other Income / (Expense) | 0.8 | (1.4) | 2.2 | 2.3 | 2.5 | (0.3) | |
| nterest Expense | (21.0) | (20.8) | (0.2) | (124.3) | (124.2) | (0.0) | |
| Pre-Tax Income | 45.6 | 57.9 | (12.3) | 455.8 | 495.3 | (39.5) | (266.11 |
| Income Taxes | (13.1) | (18.3) | 5.2 | (150.4) | (166.5) | 16.1_ | |
| | 400.0 | 000.5 | (0.0) | 4 240 4 | 4 240 4 | | - |
| Retail Base Revenue | 193.9 | 200.5 | (6.6) | 1,348.1 | 1,348.1 | (0.4) | |
| Weather | (8.4) | (2.0) | (8.4) | (8.4) | (40.4) | (8.4) 4.9 | |
| Revenue Sharing - 2005 | (1.3) | (2.9) | 1.6 | (14.2) | (19.1) | 4.9 | |
| Unrecovered Capacity Purchases | (2.8) | (2.7) | (0.1) | (17.0) | (16.9) | | |
| Hines 2 Recovery | 6.0 | 6.5 | (0.5) | 37.5 | 38.4 | (0.9) | |
| Other Revenue | 15.8 | 14.7 | 1.1 | 89.6 | 88.5 | 1.1 | |
| Pass-Through Timing | 2.5 | (8.2) | 10.7 | (0.8) | (0.8) | - | |
| Other Margin - Sebring Rev Rider | 0.6 | 0.6 | - | 3.5 | 3.5 | ·•··· | |
| | - | - | | - | - | | |

| Pre-Tax | YTD Feb | Mar-Dec | 2+10 Proj | 1+11 Proj Variance | |
|---|---------|---------|-----------|--------------------|--|
| Budget | 57.9 | 437.4 | 495.3 | 495.3 | |
| Retail Base Revenue | (6.6) | 6.6 | - | | |
| Weather | (8.4) | | (8.4) | (3.6) (4.8) | |
| 2005 Revenue Sharing | 1.6 | 3.3 | 4.9 | 2.3 2.6 | |
| | | | | | |
| Hines Recovery | (0.5) | (0.4) | (0.9) | (0.9) | |
| GPIF Award Other Revenue | 1.1 | | 1.1 | 1.1 | |
| | (0.1) | | (0.1) | (0.1) | |
| Unrecovery Capacity Purchases Pass-Through Timing | 10.7 | (10.7) | (0.1) | (0.1) | |
| Pass-Through Himing Storm Recovery | 0.4 | 1.6 | 2.0 | 2.0 | |
| Other Margin - Sebring Rev Rider | 0.4 | 1.0 | 2.0 | 2.0 | |
| Business Units | (0.8) | 0.8 | | | |
| Service Company | 2.6 | (2.6) | | | |
| Service Company Severance | (11.4) | (2.0) | (11.4) | (11.4) | |
| Other | (3.7) | (23.1) | | (26.8) | |
| Payroll Taxes | 2.4 | (1.9) | 0.5 | 0.5 | |
| Deprec & Amort | 1.2 | (0.9) | 0.3 | 0.3 | |
| Other Taxes | (2.2) | 2.2 | 0.0 | 0.0 | |
| Interest | 0.0 | 2.2 | 0.0 | 0.0 | |
| AFUDC | (0.1) | | (0.1) | (0.1) | |
| Other Income / (Expense) | 2.1 | (2.1) | (0.1) | (0.1) | |
| Other - rounding | Z. 1 | (0.2) | (0.2) | (0.2) | |
| Other - Touriding | | (0.2) | (0.2) | (0,2) | |
| | 0.00 | | | | |

Q37A.2 Redacted OPC 1st POD (PEF Projection_0205).xls

| After-Tax | YTD Feb | Mar-Dec | 2+10 Proj_ | 1+11 Proj | Variance |
|-------------------------------------|---------|---------|------------|-----------|-------------|
| Budget | 39.6 | 289.2 | 328.8 | 328.8 | - |
| Retail Base Revenue | (4.0) | 4.0 | | | |
| Weather | (5.0) | | (5.0) | (2.2) | (2.9) |
| 2005 Revenue Sharing | 1.0 | 2.0 | 2.9 | 1.4 | 1.5 |
| | | | | | |
| | (0.0) | (0.0) | (0.0) | | |
| Hines Recovery | (0.3) | (0.2) | (0.5) | • | (0.5) |
| GPIF Award | | - | - | - | |
| Other Revenue | 0.7 | - | 0.7 | - | 0.7 |
| Unrecovered Capacity Purchases | (0,1) | - | (0.1) | - | (0.1) |
| Pass-Through Timing | 6.4 | (6.4) | - | = | • |
| Storm Recovery | 0.2 | 1.0 | 1.2 | - | 1.2 |
| Other Margin - Sebring Rev Rider | | - | - | _ | |
| Business Units | (0.5) | 0.5 | - | - | |
| Service Company | 1.6 | (1.6) | - | - | |
| Severance | (6.8) | - ´ | (6.8) | = | (6.8) |
| Other | (2.2) | (13.9) | • • | | (16.1) |
| Payroll Taxes | 1.4 | (1.1) | 0.3 | | 0.3 |
| Deprec & Amort | 0.7 | (0.5) | 0.2 | | 0.2 |
| Other Taxes | (1.3) | 1.3 | - | - | J. L |
| Interest | 0.0 | | 0.0 | • | 0.0 |
| AFUDC | (0.1) | - | (0.1) | | (0.1) |
| Other Income / (Expense) | 1.3 | (1.3) | | - | (3) |
| Tax Rounding (all variances at 40%) | 0.3 | (0.1) | 0.2 | _ | 0.2 |
| | | \\ | | | |

| Revenue Sharing Budget Other rev subject to Rev Sharing \$1.2 Weather Retail Base Projection Revenue Sharing Projection | (5.6) |
|---|---------------------|
| Revenue Sharing Booked (Actuals) Budget (Remaining months) Subtotal | 1.3 16.3 17.6 |
| Rev Sharing Favorability - remaining months After Tax | 3.3 2.0 |

| Upsides / (Downsides) | - |
|-----------------------|--------------|
| | |
| | |
| | |

| YTD Other Operating | ng Revenue per Pi | relim MOR | | | YTD BI | udget | YTD Var | YTD Retail Var |
|----------------------------------|-------------------|--------------|--------|------------|--------|--------|--------------|----------------|
| • | • | Per Books | | Retail | | | | |
| Forfeited Disc | 4500001 | 1,554,614 | 97.58% | 1,516,961 | 1,34 | 2,418 | 212,196 | 207,057 |
| Misc Svc Rev | 4510001 | 3,733,700 | 97.58% | 3,643,270 | 3,69 | 8,462 | 35,238 | 34,385 |
| Rent - Elec | 4540001 | 10,289,074 | 99.63% | 10,251,107 | 9,45 | 3,938 | 835,136 | 832,054 |
| Rent - Nucl | 4540002 | 177,351 | 91.18% | 161,707 | 17 | 7,351 | | |
| Other Elec | 4560001 | 59,235 | 91.18% | 54,010 | 4 | 1,773 | 17,462 | 15,922 |
| Wheeling | 456000T | 6,561,440 | 4.38% | 287,260 | 7,39 | 9,769 | (838,329) | (36,702) |
| ECCR | 4560011 | 150 | 0.00% | - | | | 150 | |
| Sales Tax | 4560020 | 1,764 | 95.31% | 1,681 | | - | 1,764 | 1,681 |
| Oth Intchg | 4560021 | 146,573 | 95.31% | 139,693 | | - | 146,573 | 139,693 |
| Muni Tax | 4560022 | 27,780 | 95.31% | 26,476 | | - | 27,780 | 26,476 |
| Rtl Unbilled (included in above) | 4560030 | (12,046,566) | 0.00% | - | | - | (12,046,566) | |
| | | | | | | | | |
| GPIF | 4560096 | (356,616) | 0.00% | - | (36 | 6,667) | 10,051 | |
| Def Cap Rev | 4560097 | 1,893,033 | 0.00% | - | | - | 1,893,033 | - |
| Def Fuel Rev | 4560099 | (36,981,317) | 0.00% | - | | - | (36,981,317) | - |
| Wheeling | 45600TP | 261,921 | 4.38% | 11,467 | | - | 261,921 | 11,467 |
| Wheeling-CCR | 45600TR | 138,140 | 0.00% | - | | - | 138,140 | |
| Other Rev | 4561000 | | 4.38% | | | | <u>-</u> | |
| | _ | | | | | | | |

Progress Energy Florida 1+11 Projection Update

| | Jan | Proj YE | |
|---|----------------|---------|---------------------------------------|
| Budget | 25.4 | 328.8 | |
| Weather Retail Base Revenue | (2.2) (1.7) | (2.2) | January unfavorable weather |
| Provision for Rate Refund Other Retail Margin | 0.2 | 1.4 | Offset to January unfavorable weather |
| O&M | 0.8 | | |
| Depreciation | 0.6 | | |
| Other Income / Expense | 1.4 | | |
| Income and Other Taxes | | | |

Progress Energy Florida 4+8 Projection Update

| | YTI | D Apr Result | | 4+8 P | | | |
|------------------------------------|--------------------|--------------|---------------|------------|-----------|---------------|----------|
| | Actual | Budget | Fav / (Unfav) | Projection | Budget | Fav / (Unfav) | |
| Total Operating Revenues | 1,082.5 | 1,187.6 | (105.1) | 4,046.0 | 4,047.8 | (1.8) | |
| Total Recov Fuel and Purch Power | (529.5) | (621.2) | 91.7 | (2,089.2) | (2,089.2) | - | |
| Total Nonrecoverable Purch Power | (5.1) | (5.1) |) ~ | (16.9) | (16.9) | - | |
| Non-Fuel Expense - Recoverable | (1.3) | (0.6 | (0.7) | (2.2) | (2.2) | - | |
| SCRC (Storm) | - | - | - | (69.5) | (69.5) | | |
| ECCR (Conservation) | (17.2) | (18.0) | , | (61.9) | (61.9) | | |
| ECRC (Environmental) | (13.6) | (14.4 | | (49.5) | (49.5) | | |
| Pass-Through Taxes | (46.9) | (49.6) |) 2.7 | (171.1) | (171.1) | - | |
| Total Base O&M | (218.1) | (198.6 |) (19.5) | (610.7) | (589.7) | (21.0) | |
| Total Deprec, Amortization | (=) | (| , (, | (0.0.7) | (550.7) | (2) | |
| (Including Accretion) | (93.5) | (95.9 |) 2.4 | (287.8) | (288.9) | 1.1 | |
| Taxes Other Than Income | (41.3) | (37.9 | | (118.1) | (116.8) | | |
| Other Income / (Expense) | ` 2.9 [′] | 0.2 | | 4.2 | 1.3 | | |
| Interest Expense | (42.5) | (42.6 | 0.1 | (122.8) | (125.5) | 2.7 | |
| Pre-Tax Income | 76.4 | 103.9 | (27.5) | 450.6 | 467.9 | (17.3) | (265.63) |
| Income Taxes | (20.4) | (31.5 | 11.1 | _(147.5) | (154.7) | | |
| | | | | | | | |
| Retail Base Revenue | 381.8 | 391.5 | ` ' | 1,348.1 | 1,348.1 | (0.4) | |
| Weather | (9.4) | - | (9.4) | (9.4) | - | (9.4) | |
| Revenue Sharing - 2005 | (2.6) | (5.6 | 3.0 | (14.3) | (19.1) |) 4.8 | |
| Provision for Rate Refund - Resale | (0.2) | • | (0.2) | (0.2) | - | (0.2) | |
| Unrecovered Capacity Purchases | (5.1) | (5.1 | | (16.9) | (16.9) | | |
| Hines 2 Recovery | 12.1 | 12.9 | (0.8) | 37.3 | 38.1 | (0.8) | |
| Other Revenue | 31.9 | 31.7 | | 88.7 | 88.5 | 0.2 | |
| Pass-Through Timing | 5.3 | (0.3 | 5.6 | (1.4) | (2.1) | 0.7 | |
| Storm recovery amortization | - | - | - | - | - | - | |
| Other Margin - Sebring Rev Rider | 1.1 | 1.1 | - | 3.5 | 3.5 | - | |
| | - | - | | - | - | | |

| Pre-Tax | YTD Apr | May-Dec | 4+8 Proj | 3+9 Proj | Variance |
|----------------------------------|---------|--------------|----------|----------|----------|
| Budget | 103.9 | 364.0 | 467.9 | 467.9 | |
| Retail Base Revenue | (9.7) | 9.7 | | | |
| Weather | (9.4) | | (9.4) | (5.2) | (4.2) |
| 2005 Revenue Sharing | 3.0 | 1.8 | 4.8 | 2.8 | 2.0 |
| | | | | | |
| | | | | | |
| Hines Recovery | (0.8) | • | (8.0) | (0.7) | (0.1) |
| GPIF Award | (1.7) | | (1.7) | (1.7) | _ |
| Other Revenue | 1.9 | _ | 1.9 | 1.0 | 0.9 |
| Unrecovered Capacity Purchases | - | | - | - | - |
| Pass-Through Timing | 5.6 | (4.9) | 0.7 | _ | 0.7 |
| Storm Recovery | - | - ′ | _ | - | - |
| Other Margin - Sebring Rev Rider | - | - | - | 0.0 | (0.0) |
| Business Units | 0.4 | 0.8 | 1.2 | 0.5 | 0.7 |
| Service Company | 4.5 | (4.1) | 0.4 | 0.3 | 0.1 |
| Severance | (13.6) | <u>`</u> . ′ | (13.6) | (13.6) | 0.1 |
| Other | (14.0) | 3.6 | (10.4) | (8.6) | (1.8) |
| Payroli Taxes | 3.1 | (1.7) | 1.3 | 0.9 | 0.4 |
| Deprec & Amort | 2.4 | (1.3) | 1.1 | 0.3 | 0.8 |
| Other Taxes | (3.4) | 2.1 | (1.3) | - | (1.3) |
| Interest | 0.3 | - | 0.3 | 0.2 | 0.1 |
| AFUDC - Debt | (0.2) | 2.6 | 2.4 | 2.4 | - |
| AFUDC - Equity | 1.1 | 1.8 | 2.9 | 2.9 | - |
| Other Income / (Expense) | 1.6 | (1.6) | - | - | - |
| Other - rounding | | | | | |
| | 4.3 | | | | |
| | (0.0) | | | | |

| After-Tax | YTD Apr | May-Dec | 4+8 Proj | 3+9 Proj | Variance |
|-------------------------------------|---------------|---------|----------|----------|----------|
| Budget | 72.4 | 240.8 | 313.2 | 313.2 | <u>.</u> |
| Retail Base Revenue | (5. 9) | 5.9 | 0.0 | - | 0.0 |
| Weather | (5.7) | - | (5.7) | (3.2) | (2.6) |
| 2005 Revenue Sharing | 1.8 | 1.1 | 3.0 | 1.7 | 1.2 |
| | | | | | |
| | | | | | |
| | | | | | |
| Hines Recovery | (0.5) | - | (0.5) | (0.4) | (0.1) |
| GPIF Award | (1.0) | - | (1.0) | (1.0) | |
| Other Revenue | 1.2 | - | 1.2 | 0.6 | 0.5 |
| Unrecovered Capacity Purchases | - | - | - | - | - |
| Pass-Through Timing | 3.4 | (3.0) | 0.4 | <u>-</u> | 0.4 |
| Storm Recovery | - | | | - | |
| Other Margin - Sebring Rev Rider | - | | | 0.0 | (0.0) |
| Business Units | 0.3 | 0.5 | 0.7 | 0.3 | 0.4 |
| Service Company | 2.8 | (2.5) | 0.3 | 0.2 | 0.1 |
| Severance | (8.3) | - | (8.3) | (8.3) | 0.0 |
| Other | (8.5) | 2.2 | (6.3) | (5.2) | (1.1) |
| Payroll Taxes | 1.9 | (1.0) | 0.8 | 0.5 | 0.3 |
| Deprec & Amort | 1.5 | (8.0) | 0.7 | 0.2 | 0.5 |
| Other Taxes | (2.0) | 1.3 | (8.0) | | (0.8) |
| Interest | 0.2 | - | 0.2 | 0.1 | 0.1 |
| AFUDC - Debt | (0.1) | 1.6 | 1.5 | 1.5 | 0.0 |
| AFUDC - Equity | 1.1 | 1.1 | 2.2 | 2.1 | 0.1 |
| Other Income / (Expense) | 1.0 | (1.0) | (0.0) | | (0.0) |
| Tax Rounding (all variances at 40%) | (0.0) | - | (0.0) | - | (0.0) |
| | | | | | |
| | - | | | | |

| Revenue Sharing Budget Other rev subject to Rev Sharing \$2.1 Weather Retail Base Projection Revenue Sharing Projection | (6.3) - 14.3 |
|---|--------------------|
| Revenue Sharing Booked (Actuals) Budget (Remaining months) | 2.6 13.5 |
| Subtotal | 16.1 |
| Rev Sharing Favorability - remaining months After Tax | 1.8 1.1 |

Upsides / (Downsides)

| YTD Other Operating | Revenue per P | relim MOR | | | YTD Bud | get YTD Var | YTD Retail Var |
|----------------------------------|---------------|--------------|--------|------------|---------|------------------------|----------------|
| , , | • | Per Books | | Retail | | | |
| Forfeited Disc | 4500001 | 2,848,923 | 97.58% | 2,779,922 | 2,684, | 336 164,086 | 160,112 |
| Misc Svc Rev | 4510001 | 7,636,607 | 97.58% | 7,451,648 | 7,396, | 239,683 | 233,877 |
| Rent - Elec | 4540001 | 20,437,577 | 99.63% | 20,362,162 | 18,984, | 115 1,453,462 | 1,448,099 |
| Rent - Nucl | 4540002 | 354,702 | 91.18% | 323,413 | 354, | 702 (0) | (0) |
| Other Elec | 4560001 | 92,912 | 91.18% | 84,716 | 83. | | 8,539 |
| Wheeling | 456000T | 13,789,687 | 4.38% | 603,712 | 14,427, | 945 (638,258) | (27,943) |
| ECCR | 4560011 | 270 | 0.00% | - | | 270 | |
| Sales Tax | 4560020 | 3,476 | 95.31% | 3,313 | | 3,476 | 3,313 |
| Oth Intchg | 4560021 | 243,162 | 95.31% | 231,749 | | 243,162 | 231,749 |
| Muni Tax | 4560022 | 53,141 | 95.31% | 50,647 | | 53,141 | 50,647 |
| Rtl Unbilled (included in above) | 4560030 | (9,980,097) | 0.00% | - | | - (9,980,097) | |
| | | , i | | | | , | |
| GPIF | 4560096 | (180,879) | 0.00% | - | 1,466, | 667 (1,647,545) | |
| Def Cap Rev | 4560097 | 3,786,066 | 0.00% | - | 3,786, | 066 - 1 | |
| Def Fuel Rev | 4560099 | (44,797,349) | 0.00% | - | | - (44,797,349) | |
| Wheeling | 45600TP | 561,627 | 4.38% | 24,588 | | - 561,627 [°] | 24,588 |
| Wheeling-CCR | 45600TR | 202,588 | 0.00% | - | | - 202,588 | - |
| Other Rev | 4561000 | | 4.38% | - | | - '- | |
| | - | | | | | | |

Progress Energy Florida 3+9 Projection Update

| | Y | TD Mar Results | | 3+ | 3+9 Projection Update | | | |
|--|---------|----------------|---------------|------------|-----------------------|---------------|----------|--|
| | Actual | Budget | Fav / (Unfav) | Projection | Budget | Fav / (Unfav) | | |
| Total Operating Revenues | 817.1 | 896.3 | (79.2) | 4,021.0 | 4,024.9 | (3.9) | | |
| Total Recov Fuel and Purch Power | (397.4) | (469.3) | 71.9 | (2,089.2) | (2,089.2) | , , | | |
| Total Nonrecoverable Purch Power | (3.9) | (3.9) |) - | (16.9) | (16.9) | | | |
| Non-Fuel Expense - Recoverable | (8.0) | (0.6) | (0.2) | (2.2) | (2.2) | | | |
| SCRC (Storm) | | | | (69.5) | (69.5) | - | | |
| ECCR (Conservation) | (12.9) | (13.6) | | (61.9) | (61.9) | • | | |
| ECRC (Environmental) | (10.2) | (6.0) | | (27.2) | (27.2) | - | | |
| Pass-Through Taxes | (35.2) | (37.2) |) 2.0 | (170.0) | (170.0) | - | | |
| | | | | | | | | |
| Total Base O&M | (165.9) | (147.8 |) (18.1) | (610.0) | (589.7) | (20.3) | | |
| Total Deprec, Amortization | | | | | | | | |
| (Including Accretion) | (70.3) | (71.9 | | (288.6) | (288.9) | 0.3 | | |
| Taxes Other Than Income | (31.5) | (28.4 | | (116.8) | (116.8) | - | | |
| Other Income / (Expense) | 2.0 | (0.5 | | 3.7 | 0.8 | 2.9 | | |
| Interest Expense | (31.7) | (31.8 | | | | | | |
| Pre-Tax Income | 59.3 | 85.3 | , , | 449.5 | 467.9 | (18.4) | (263.98) | |
| Income Taxes | (16.0) | (26.5 |) 10.5 | (147.2) | (154.7) | 7.5 | | |
| | | | | | | | | |
| Retail Base Revenue | 295.2 | 302.0 | (6.8) | 1,348.1 | 1,348.1 | | | |
| Weather | (5.2) | - | (5.2) | (5.2) | - | (5.2) | | |
| Revenue Sharing - 2005 | (2.0) | (4.3 |) 2.3 | (16.3) | (19.1) | 2.8 | | |
| Unrecovered Capacity Purchases | (3.9) | (3.9 |) - | (16.9) | (16.9) | - | | |
| Hines 2 Recovery | 9.1 | 9.7 | (0.6) | 37.4 | 38.1 | (0.7) | | |
| Other Revenue | 23.6 | 24.3 | ` ' | 87.8 | 88.5 | (0.7) | | |
| Pass-Through Timing | (3.5) | (4.2 | 2) 0.7 | (1.6) | (1.6) | - | | |
| Storm recovery amortization Other Margin - Sebring Rev Rider | - | - | - | - | - | - | | |
| | (0.0) | - | | | - | | : | |

| Pre-Tax | YTD Mar | Apr-Dec | 3+9 Proj | 2+10 Proj | Variance |
|----------------------------------|-------------------|---------|----------|-----------|---|
| Budget | 85.3 | 382.6 | 467.9 | 495.3 | (27.4) |
| Retail Base Revenue | (6.8) | 6.8 | (0.0) | - | (0.0) |
| Weather | (5.2) | | (5.2) | (8.4) | 3.2 |
| 2005 Revenue Sharing | | | | | |
| | | | | | |
| Hines Recovery | | | | ١ ، | GPIF award budgeted at \$2.2m, only |
| GPIF Award | (1.7) | | (1.7) | | (1.7) rovd \$.5m this year |
| Other Revenue | `1.0 [°] | | 1.0 | 1.1 | (0.1) |
| Unrecovered Capacity Purchases | | | | (0.1) | 0.1 |
| Pass-Through Timing | 0.7 | (0.7) | | | - |
| Storm Recovery | | , , | | 2.0 | (2.0) Change in budget to \$.4m |
| Other Margin - Sebring Rev Rider | 0.0 | | 0.0 | | 0.0 |
| Business Units | 1.9 | (1.3) | 0.5 | | 0.5 |
| Service Company | 8.7 | (8.3) | 0.3 | | 0.3 |
| Severance | (13.6) | | (13.6) | (11.4) | (2.2) Reclass of severance to sep line \$8.4m wk comp tu, chging practices |
| Other | (17.9) | 9.3 | (8.6) | (26.8) | 18.2 now allocated to bu |
| Payroll Taxes | 2.9 | (1.8) | 1.0 | 0.5 | 0.5 |
| Deprec & Amort | 1.6 | (1.3) | 0.3 | 0.3 | 0.0 |
| Other Taxes | (3.1) | 3.1 | | | |
| Interest | 0.2 | | 0.2 | 0.0 | 0.2 |
| AFUDC - Debt | (0.1) | 2.5 | 2.4 | (0.1) | 2.5 |
| AFUDC - Equity | 0.8 | 2.1 | 2.9 | | 2.9 |
| Other Income / (Expense) | 1.7 | (1.7) | | | |
| Other - rounding | | - | - | (0.2) | 0.2 |
| | 0.0 | | | | |

Q37A.3 Redacted OPC 1st POD (PEF Projection, 0305).xls

| After-Tax | YTD Mar | Apr-Dec | 3+9 Proj | 2+10 Proj | Variance |
|-------------------------------------|---------|---------|----------|-------------|----------|
| Budget | 58.8 | 254.4 | 313.2 | 328.8 | (15.6) |
| Retail Base Revenue | (4.1) | 4.1 | (0.0) | - | (0.0) |
| Weather | (3.2) | - | (3.2) | (5.0) | 1.9 |
| 2005 Revenue Sharing | 1.4 | 0.3 | 1.7 | 2.9 | (1.2) |
| | | | | | |
| | | | | | |
| Hines Recovery | (0.4) | (0.1) | (0.4) | (0.5) | 0.1 |
| GPIF Award | (1.0) | - | (1.0) | - | (1.0) |
| Other Revenue | 0.6 | - | 0.6 | 0.7 | (0.0) |
| Unrecovered Capacity Purchases | - | - | - | (0.1) | 0.1 |
| Pass-Through Timing | 0.4 | (0.4) | - | - | - |
| Storm Recovery | - | - | - | 1.2 | (1.2) |
| Other Margin - Sebring Rev Rider | 0.0 | - | 0.0 | - | 0.0 |
| Business Units | 1.1 | (8.0) | 0.3 | - | 0.3 |
| Service Company | 5.3 | (5.1) | 0.2 | - | 0.2 |
| Severance | (8.3) | - | (8.3) | (6.8) | (1.5) |
| Other | (10.9) | 5.7 | (5.2) | (16.1) | 10.8 |
| Payroll Taxes | 1.8 | (1.1) | 0.6 | 0.3 | 0.3 |
| Deprec & Amort | 1.0 | (0.8) | 0.2 | 0.2 | 0.0 |
| Other Taxes | (1.9) | 1.9 | 0.0 | - | 0.0 |
| Interest | 0.1 | _ | 0.1 | 0.0 | 0.1 |
| AFUDC - Debt | (0.1) | 1.5 | 1.5 | (0.1) | 1.5 |
| AFUDC - Equity | 0.8 | 1.3 | 2.1 | (= <i>)</i> | 2.1 |
| Other Income / (Expense) | 1.0 | (1.0) | (0.0) | _ | (0.0) |
| Tax Rounding (all variances at 40%) | 0.0 | - 1 | 0.0 | 0.2 | (0.2) |

| Revenue Sharing Budget Other rev subject to Rev Sharing \$1.2 Weather Retail Base Projection Revenue Sharing Projection | 19.1 0.8 (3.5) (0.0) 16.4 |
|---|---------------------------------------|
| Revenue Sharing Booked (Actuals) Budget (Remaining months) Subtotal | 2.0 14.9 16.9 |
| Rev Sharing Favorability - emaining months After Tax | 0.5 0.3 |

psides / (Downsides)

| YTD Other Operat | ing Revenue per Pr | elim MOR | | | YTD Budget | YTD Var | YTD Retail Var |
|----------------------------------|--------------------|--------------|--------|------------|------------|--------------|----------------|
| · | | Per Books | | Retail | | | |
| Forfeited Disc | 4500001 | 2,206,775 | 97.58% | 2,153,327 | 2,013,627 | 193,148 | 188,470 |
| Misc Svc Rev | 4510001 | 5,625,399 | 97.58% | 5,489,152 | 5,547,693 | 77,706 | 75,824 |
| Rent - Elec | 4540001 | 14,873,067 | 99.63% | 14,818,185 | 14,227,340 | 645,727 | 643,344 |
| Rent - Nucl | 4540002 | 266,026 | 91.18% | 242,560 | 266,026 | | |
| Other Elec | 4560001 | 68,011 | 91.18% | 62,012 | 62,660 | 5,351 | 4,879 |
| Wheeling | 456000T | 10,060,889 | 4.38% | 440,466 | 10,798,659 | (737,770) | (32,300) |
| ECCR | 4560011 | 240 | 0.00% | | - | 240 | , , , |
| Sales Tax | 4560020 | 2,624 | 95.31% | 2,501 | - | 2,624 | 2,501 |
| Oth Intchg | 4560021 | 221,896 | 95.31% | 211,481 | - | 221,896 | 211,481 |
| Muni Tax | 4560022 | 40.881 | 95.31% | 38,962 | - | 40,881 | 38,962 |
| Rtl Unbilled (included in above) | 4560030 | (6,234,165) | 0.00% | - | - | (6,234,165) | |
| GPIF | 4560096 | (2,571) | 0.00% | | 1,650,000 | (1,652,571) | |
| Def Cap Rev | 4560097 | 2,839,550 | 0.00% | - | 2.839.550 | (0) | _ |
| Def Fuel Rev | 4560099 | (34,024,145) | 0.00% | _ | -,, | (34,024,145) | _ |
| Wheeling | 45600TP | 425,205 | 4.38% | 18,615 | _ | 425,205 | 18,615 |
| Wheeling-CCR | 45600TR | 194,406 | 0.00% | · - | - | 194,406 | - |
| Other Rev | 4561000 | | 4.38% | _ | - | | _ |

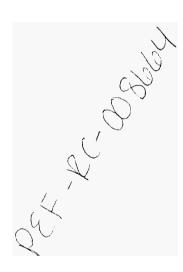
965,437 Other Revenue var per above

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#42

Nuclear Electric Insurance Limited Schedule of 2002 Distributions March 31, 2003

| ⊃rogram | Member Insured | Site | 2002 Distribution | Renewal Premium Due | Net Amount (Due) |
|-----------------------------------|---|---|----------------------|------------------------|---------------------|
| Primary Outage Excess Conventiona | Florida Power Corporation Florida Power Corporation Florida Power Corporation Florida Power Corporation Total-Florida Power Corporation | n Crystal River on Crystal River on No Site | | | |



Little, Gary

From:

Peter Cavanaugh [PCavanaugh@nmlneil.com]

Sent:

Friday, January 10, 2003 9:24 AM

To:

Little, Gary

Subject:

Information requested

Board Members as

of Jan 1 2003...

Gary:

I attach a PowerPoint slide showing the current makeup of NEIL's Board, along with each Director's respective Company and position.

Progress' PIR

I cannot give it to you directly, but can give you what you need to calculate it. The PIR and Policyholder Percentages are calculated once a year, at December 31. The Policyholder Percentage for Progress' subsidiaries used for the 2001 distribution were:

Carolina P&L - 5.1174%

Florida Power Corp. - 1.1464%

You can calculate the PIR for each by multiplying the year end 2001 Surplus by the applicable %.

NEIL is doing its audit for 2002 now, so new figures will not be available until March

NEIL surplus:

Reported to the Board at its December meeting - \$2.994 billion as of September 30, 2002.

The current pro forma surplus figure for December 31, 2002 is \$2.94 billion.

Please let me know if you need anything else.

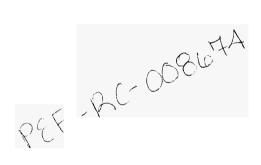
Peter

<<Board Members as of Jan 1 2003.ppt>>

PEF-RC-008669

Nuclear Electric Insurance Limited Schedule of 2003 Distributions March 31, 2004

| Program | Member Insur Site | Distribution | Premium | Net Amount | |
|-----------|-----------------------------|--------------|---------|--|---|
| Primary | Florida Power Crystal River | | | ······································ | |
| Acc. Out. | Florida Power Crystal River | | | | * |
| Excess | Florida Power Crystal River | | | | |
| Other | Florida Power | | | <u> </u> | |
| | Total - Florida Power Corpo | | | | * |



NUCLEAR ELECTRIC INSURANCE LIMITED Schedule of Policyholders' Distribution net of 2005 Renewal Premium

| Program | Member Insured | Site | Distribu+' | Net Amount Renewal Due To/(From) Premium Member |
|---|---|---------------------------|------------|---|
| Primary Acc. Outage Excess Non Nuclear | Florida Power Corporation Florida Power Corporation Florida Power Corporation Florida Power Corporation Total-Florida Power Corporation | Crystal Rive Crystal F | • | |



Little, Garv

rom: Little, Gary

Monday, March 14, 2005 9:55 AM

To:

'Charlie Boley'

Cc:

'Gerald Wilson'; 'Rob Robinson'; Hart, Barbara

Subject:

RE: NEIL - April 1, 2005 Renewal

We have now settled on the following for renewal of our excess property program effective April 1, 2005:

First layer excess limits - all four plants, Brunswick, Harris, Robinson and CR3 -



Second layer excess



covering all four plants excess of

A formal letter confirming the complete renewal program for Progress Energy will be forthcoming through our Delaware Representative.

Please let us know if there are questions

Gary Little

Phone - 919.546.6802

-----Original Message-----

From:

Little, Gary

Sent:

Wednesday, March 09, 2005 4:53 PM

To:

'Charlie Boley'

Cc:

Gerald Wilson; Rob Robinson; Hart, Barbara

Subject:

NEIL - April 1, 2005 Renewal

Charlie,

Unfortunately, we will not be able to give you a final answer on the excess program until March 14th. However, I can advise the following in regard to the other programs for the April 1 renewal:

NEIL I - Accidental Outage weekly indemnity for all Progress Energy plants - Brunswick, Harris, Robinson and Crystal River 3.

NEIL Primary - Renew at deductible for each plant - Brunswick, Harris, Robinson and Crystal River 3.

We will provide formal notification on the 14th, along with the excess program

Please let us know if there are questions

Gary Little

Phone - 919.546.6802

Little, Gary

rom:

Joanne Dallago [JDALLAGO@nmlneil.com]

ent:

Tuesday, March 15, 2005 11:56 AM

To:

Little, Gary

Subject:

RE: NEIL April Renewal - Progress Energy





(21 KB)

BX05-004.dec.pdf BX05-004.rtg.pdf (10 KB)

Gary,

Attached are the revised Blanket Limit policy and rating sheet reflecting the Attachment Point of

Let us know if you should have any questions

Joanne Dallago Underwriting Assistant

----Original Message----

From: Little, Gary [mailto:gary.little@pgnmail.r

Sent: Tuesday, March 15, 2005 10:47 AM

To: Joanne Dallago Cc: Charlie Boley

PCX . PC . COGO Subject: RE: NEIL April Renewal - Prog

Joanne, the attachment point ur showing I believ

Gary Little

Phone - 919.546.6802

----Original Messa From: Joanne Dallago Sent: Monday, March 14 To: Little, Gary

Subject: NEIL April Renew

Gary,

Per your e-mail today to Charlic and blanket limit declaration pag

che revised excess ts showing limits of

Contact us if you should have any que

Joanne S. Dallago Underwriting Assistant

<<BX05-004.dec.pdf>> <<BX05-004.rtg.pdf>> <<X05-004.dec.pdf>> <<X05-004.rtg.pdf>> <<X05-005.dec.pdf>> <<X05-005.rtg.pdf>>
<<X05-015.dec.pdf>> <<X05-015.rtg.pdf>></X05-070.dec.pdf>> <X05-070.rtg.pdf>>

Progress Energy - 2005 Renewal Quotes

Premiums for 2 additional excess options From request of 3-March-2005

| <u>Brunswick</u> H | <u>larris</u> | <u>Robinson</u> | Crystal River | <u>Total</u> |
|--------------------|---------------|-----------------|---------------|--------------|
|--------------------|---------------|-----------------|---------------|--------------|

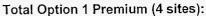
Excess

Option 1

Indiv. Limit: 1,000,000,000 Blanket Limit: 1,000,000,000 Total Excess Premium:

Indiv. Limit: 1,500,000,000
Blanket Limit: 0
Total Excess Premium:

Indiv. Limit: 1,100,000,000
Blanket Limit: 0
Total Excess Premium:





Option 2

Indiv. Limit: 1,000,000,000 Blanket Limit: 1,000,000,000 Total Excess Premium:

Indiv. Limit: 500,000,000
Blanket Limit: 1,000,000
Total Excess

Total Option 2 Pren

Note: The above premiums are if there are changes to the rating c

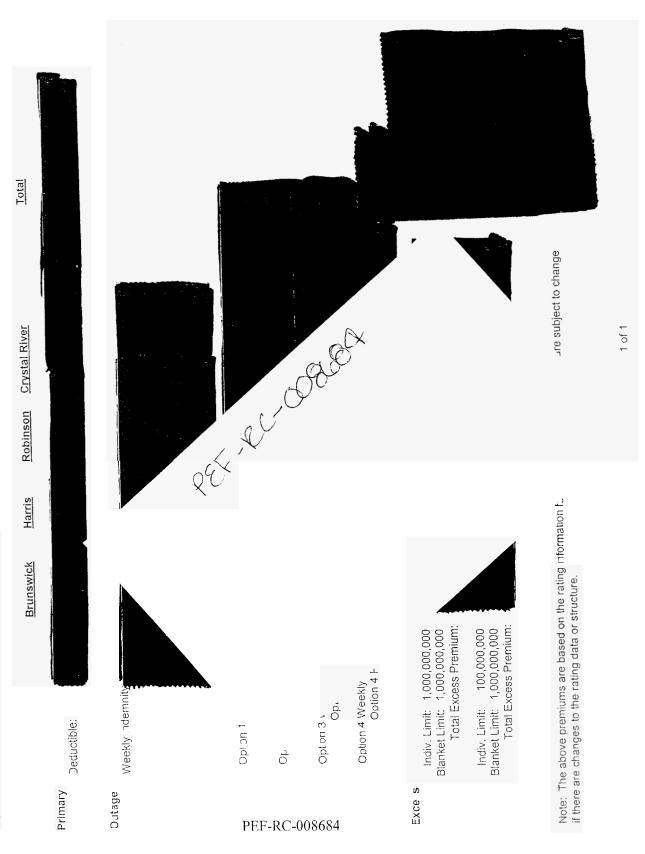
0,000 0,000 mium: ,000

Ject to change

PEF-RC-008682

Progress Energy - 2005 Renewal Quotes

premiums for various options



PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#43

MARSH

Marsh USA Inc. Charlotte, NC - 225 704-343-4700



KTR

Invoice

Date:

12/24/02

Progress Energy, Inc. Attn Gary Y Little PO Box 1551 CPB19A3 Raleigh, NC 27602

| - Elifective Date: | Expiration Date | Client No. |
|--------------------|-----------------|------------|
| 1/01/03 | 1/01/04 | 013338 |

Policyholder:

PROGRESSENERGY

REMITTANCE COPY

ORIGINAL

Effective:

1/01/03

| | | | • • | |
|--|---|---|-------------------------------|--------------|
| To Insurer | t Policy No | lypelot Co | verage Æltem | Amount |
| AMERICAN NUCLE | NF-0195 FF CRYSTAL NW-0579 MW CRYSTAL N-0035 SFP-3 CRYST | NUCLEAR CAS NUCLEAR CAS NUCLEAR CAS | PREMIUM PREMIUM PREMIUM | |
| | | | INVOICE TOTAL: | |
| | | REMIT IN | 1: UNITED STATE | S DOLLARS |
| | RENEWAL OF NUCLEA CRYSTAL RIVER: FACILITY FORM WORKER FORM SFP - UNIT 3 | R LIABILITY POI | CICIES FOR | |
| RETURN ATTACHE WITH REMITTANC | | | | |
| Marsh USA Inc. P.O. BOX 10053 Atlanta, GA 30 | | | PE | EF-RC-009379 |

invoice is rayable in Full Upon Receipt

Marsh USA and its affiliated companies ("Marsh") may have agreements with insurers providing the coverage which is the subject of this invoice pursuant to which Marsh may derive compensation contingent upon such factors as the size, growth and/or overall profitability of an entire book of business placed by Marsh with such insurers. Such contingent compensation would be in addition to any other compensation Marsh may receive such as retail, excess and surplus lines and wholesale brokerage fees or commissions, administrative fees, etc. At your request, Marsh will provide additional information.

PREMIUM INVOICE

1201 Market Street Suite 1200 Wilmington, DE 19801

Florida Power Corporation

ATTN: Mr. Gary Y. Little

| SITE | P | OLICY NUMBER | ENDORSEMENT # | PROGI | RAM | INVOI | CE# | DATE | |
|-----------------|-----|---|---------------|----------------|-----|-------|--------|------------|--|
| Crystal River | | BX03-010 | 0 | Blanl | ket | 2003 | -254 | 03/12/2003 | |
| FROM TO |) | | DESCRIPTION | | | | AM | OUNT | |
| 1/1/2003 4/1/2 | 004 | 5045:REN Blank Premium Discour Members Florida Power Corp | | Pct. 100.00 | Am | nount | | | |
| | | | | | | P | EF-RC- | 009380 | |
| Representative. | | | | - | To | otal | | | |

Recipient - Member

PREMIUM INVOICE

1201 Market Street Suite 1200 Wilmington, DE 19801

Florida Power Corporation

ATTN: Mr. Gary Y. Little

| SITE | | POLICY NUMBER | POLICY NUMBER ENDORSEMENT # PROGRAM INVOI | | RAM | INVOI | CE# | DATE |
|-------------------------------|---------|--|---|--------------|-----|-------|------|------------|
| Crystal R | liver | P03-081 | 0 | Prima | ary | 2003 | -246 | 03/12/2003 |
| FROM | ТО | | DESCRIPTION | | | | AM | OUNT |
| 4/1/2003 | 4/1/200 | 5010:REN Prim Premium Discon Members Florida Power Con | ary Property - Renewal F unt - 3% | Premium Pct. | Am | ount | | |
| | | | | | | | PEF- | -RC-009381 |
| Premium refl Representativ | | in fees payable to Duane N | forris LLP, Delaware | | То | tal | | |



PREMIUM INVOICE

1201 Market Street Suite 1200 Wilmington, DE 19801

Florida Power Corporation

ATTN: Mr. Gary Y. Little

| SITE | | POLICY NUMBER | ENDORSEMENT # | PROGRAM | INVO | CE# | DATE |
|--------------|---------|---|----------------------|---------|-------|------|------------|
| Crystal F | River | X03-015 | X03-015 0 Exc | | 2003 | -243 | 03/12/2003 |
| FROM | TO | | DESCRIPTION | | | AM | TNUO |
| 4/1/2003 | 4/1/200 | 5030:INI Excess Premium Discour Members Florida Power Corpo | | | nount | PEF- | -RC-009382 |
| | ı | - (| | | | | |
| Representati | ve. | | | | otal | | |



PREMIUM INVOICE

1201 Market Street Suite 1200 Wilmington, DE 19801

Florida Power Corporation

ATTN: Mr. Gary Y. Little

| SITE | | POLICY NUMBER | ENDORSEMENT # | PROGRAM | INVOIC | E # | DATE |
|--|--------|-----------------------------------|---------------------------------------|-------------|--------|-----|-------------|
| Crystal River | | E03-015 | 0 | Outage | 2003-2 | 51 | 03/12/2003 |
| FROM | ТО | -L | DESCRIPTION | | | AM | OUNT |
| 4/1/2003 | 4/1/20 | 04 6020:REN Busi Premium Disco | ness Interruption - Renew unt - 3% | val Premium | | | |
| | | .Members | | Pct. Am | nount | | |
| | | Florida Power Cor | poration | 100.00 | | | |
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| | | | | | į | PE | F-RC-009383 |
| | | 1 | | | 1 | 1 1 | 1-RC-007363 |
| | G | e: Cll-ta Dussa | Marrie II P. Delaware | | - I | | |
| Premium reflects \$125 in fees payable to Duane Morris LLP, Delaware Representative. Total | | | | | | | |

INDEPENDENTLY PROCURED COVERAGE TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 913100 Orlando, FL 32891-3100 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-02357-T

INVOICE DATE:

4/28/2003

DUE DATE:

5/28/2003

Florida Power Corp. (Crystal River 3 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | AMOUNT DUE |
|---|----------------------|
| FLDFS Tax-IPC Transaction for Policy: BX03-010 | |
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| ayments must be received by FL DFS on or before the Date Due. | Total Invoice Amount |
| Pursuant to Florida Statute 626.938, any delinquent fees shall pay interest at a rate of 6% per annum. For assistance call toll-free at | |
| 00,562.4496. | Total Amount Due |
| ORM: FSLSO-IPC02 REV: 02/21/2003 Keep this portion for you | ur records |
| Return this portion with yo | PEF-RC-009384 |
| Return this portion with your properties with your | |

TAX INVOICE

INVOICE NUMBER:

INVOICE DATE:

2003-02357-T

4/28/2003

CUSTOMER: Florida Power Corp. (Crystal River:

15760 W. Powerline St.

Crystal River, FL 34428 USA

Please remit payment to: Florida Department of Financial Services P.O. Box 913100 Orlando, FL 32891-3100

FORM: FSLSO-IPC02 REV: 02/21/2003

| Amount Due: | |
|--------------|-----------|
| Date Due: | 5/28/2003 |
| Amount Paid: | |

INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

FLORIDA SURPLUS LINES
SERVICE OFFICE

P.O. Box 917189 Orlando, FL 32891-7189 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-02357-F

INVOICE DATE:

4/28/2003

DUE DATE:

5/28/2003

Florida Power Corp. (Crystal River: 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | AMOUNT DUE | |
|--|----------------------|-----------------|
| FSLSO Service Office Fee for Policy: BX03-010 | | |
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| Payments must be received by FSLSO on or before the Date Due. | Total Invoice Amount | |
| Pursuant to Florida Statute 626.9325, any delinquent fees shall pay interest at a rate of 9% per annum. For assistance call toll-free at | - ' | |
| 800.562.4496. | Total Amount Due | |
| REV: 02/21/2003 Keep this portion for your records | | DEE D.C. 000205 |
| Return this portion with your payment | | PEF-RC-009385 |

INDEPENDENTLY PROCURED COVERAGE

INVOICE NUMBER:

2003-02357-F

INVOICE DATE:

4/28/2003

CUSTOMER:

Florida Power Corp. (Crystal River 3 15760 W. Powerline St. Crystal River, FL 34428 USA

Please remit payment to:
Florida Surplus Lines Service Office
P.O. Box 917189
Orlando, FL 32891-7189

SERVICE OFFICE FEE INVOICE

FORM: FSLSO-IPC01 REV: 02/21/2003

| Amount Due: | |
|--------------|-----------|
| Date Due | 5/28/2003 |
| Amount Paid. | |



INDEPENDENTLY PROCURED COVERAGE FLORIDA DEPARTMENT TAX INVOICE

OF FINANCIAL SERVICES
P.O. Box 913100

Orlando, FL 32891-3100 Phone: 1.800.562.4496 Fax: 850.513.9624 INVOICE NUMBER:

2003-02358-T

INVOICE DATE:

4/28/2003

--- DUE DATE: -

5/28/2003

Florida Power Corp. (Crystal River 5 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | AMOUNT DUE | |
|--|----------------------|-----------------|
| FLDFS Tax-IPC Transaction for Policy: X03-015 | | |
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| Payments must be received by FL DFS on or before the Date Due. Pursuant to Florida Statute 626.938, any delinquent fees shall pay | Total Invoice Amount | |
| 800.562,4496. | | · |
| | Total Amount Due | |
| REV: 02/21/2003 Keep this portion for you | our records | PEF-RC-009386 - |
| Return this portion with y | 1 L1 -KC-007500 | |

INDEPENDENTLY PROCURED COVERAGE TAX INVOICE

CUSTOMER:

INVOICE NUMBER:

2003-02358-T

USTOMER:

INVOICE DATE:

4/28/2003

Florida Power Corp. (Crystal River: 15760 W. Powerline St. Crystal River, FL 34428 USA

Please remit payment to : Florida Department of Financial Services P.O. Box 913100

Orlando, FL 32891-3100

FORM: FSLSO-IPC02 REV: 02/21/2003

| Amount Due: | |
|--------------|-----------|
| Date Due: | 5/28/2003 |
| Amount Paid: | |

INDEPENDENTLY PROCURED COVERAGE FLORIDA SURPLUS LINES SERVICE OFFICE FEE INVOICE

SERVICE OFFICE P.O. Box 917189

Orlando, FL 32891-7189 Phone: 1.800.562.4496 Fax: 850.513.9624 INVOICE NUMBER:

2003-02358-F

INVOICE DATE:

4/28/2003

DUE DATE:

5/28/2003

Florida Power Corp. (Crystal River: 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | | | AMOUNT DUE |
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| | the Date Date | Total Invoice Amoun | + |
| Payments must be received by FSLSO on or before Pursuant to Florida Statute 626.9325, any delinquent | t fees shall pay | Total Invoice Amount | |
| interest at a rate of 9% per annum. For assistance ca 800.562.4496. | all toll-free at | Total Amount Due | |
| FORM: FSLSO-IPC01 REV: 02/21/2003 | | Total Amount Due | |
| Keep this portion for your records | | | PEF-RC-009387 |
| | Return this portion with your pa | ayment | |

INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

INVOICE NUMBER:

2003-02358-F

INVOICE DATE:

4/28/2003

CUSTOMER:

Florida Power Corp. (Crystal River : 15760 W. Powerline St. Crystal River, FL 34428 USA

. Please remit payment to: Florida Surplus Lines Service Office P.O. Box 917189 Orlando, FL 32891-7189

FORM: FSLSO-IPC01 REV: 02/21/2003

| Amount Due: | |
|--------------|-----------|
| Date Due: | 5/28/2003 |
| Amount Paid: | |

INDEPENDENTLY PROCURED COVERAGE ARTMENT TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 913100 Orlando, FL 32891-3100 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-02356-T

INVOICE DATE:

4/28/2003

DUE DATE:

5/28/2003

Florida Power Corp. (Crystal River 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | AMOUNT DUE |
|---|---------------|
| FLDFS Tax-IPC Transaction for Policy: E03-015 | |
| Payments must be received by FL DFS on or before the Date Due. Pursuant to Florida Statute 626.938, any delinquent fees shall pay interest at a rate of 6% per annum. For assistance call toll-free at 800.562.4496. FORM: FSLSO-IPC02 REV: 02/21/2003 Keep this portion with | PEF-RC-009388 |

INDEPENDENTLY PROCURED COVERAGE

TAX INVOICE

INVOICE NUMBER:

2003-02356-T

CUSTOMER:

INVOICE DATE:

4/28/2003

Florida Power Corp. (Crystal River (15760 W. Powerline St. Crystal River, FL 34428 USA

Please remit payment to : Florida Department of Financial Services

P.O. Box 913100 Orlando, FL 32891-3100

FORM: FSLSO-IPC02 REV: 02/21/2003

| Amount Due: | |
|--------------|-----------|
| Date Due | 5/28/2003 |
| Amount Paid: | |



FLORIDA SURPLUS LINES SERVICE OFFICE FEE INVOICE SERVICE OFFICE

P.O. Box 917189 Orlando, FL 32891-7189 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-02356-F

INVOICE DATE:

4/28/2003

DUE DATE:

5/28/2003

Florida Power Corp. (Crystal River : 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | AMOUNT DUE |
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| FSLSO Service Office Fee for Policy: E03-015 | |
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| Payments must be received by FSLSO on or before the Date Due. | Total Invoice Amount |
| Pursuant to Florida Statute 626.9325, any delinquent fees shall pay interest at a rate of 9% per annum. For assistance call toll-free at | |
| 800.562.4496. FORM: FSLSO-IPC01 | Total Amount Due |
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INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

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INVOICE NUMBER:

2003-02356-F

INVOICE DATE:

4/28/2003

CUSTOMER:

Florida Power Corp. (Crystal River 3 15760 W. Powerline St. Crystal River, FL 34428 USA

lease remit payment to : Florida Surplus Lines Service Office P.O. Box 917189 Orlando, FL 32891-7189

FORM: FSLSO-IPC01 REV: 02/21/2003

| Amount Due: | |
|--------------|-----------|
| Date Due: | 5/28/2003 |
| Amount Paid: | |



INDEPENDENTLY PROCURED COVERAGE FLORIDA SURPLUS LINES SERVICE OFFICE FEE INVOICE SERVICE OFFICE

P.O. Box 917189 Orlando, FL 32891-7189 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-02355-F

INVOICE DATE:

4/28/2003

DUE DATE:

5/28/2003

Florida Power Corp. (Crystal River: 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | AMOUNT DUE |
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| FSLSO Service Office Fee for Policy: P03-081 | |
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| Payments must be received by FSLSO on or before the Date Due. | Total Invoice Amount |
| Pursuant to Florida Statute 626.9325, any delinquent fees shall pay interest at a rate of 9% per annum. For assistance call toll-free at | |
| 800.562.4496. | Total Amount Due |
| FORM: FSLSO-IPC01 REV: 02/21/2003 | |
| Keep this portion for | r your records |

Return this portion with your payment

INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

INVOICE NUMBER:

2003-02355-F

INVOICE DATE:

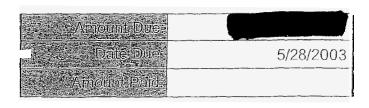
4/28/2003

CUSTOMER:

Florida Power Corp. (Crystal River 3 15760 W. Powerline St. Crystal River, FL 34428 USA

Please remit payment to : Florida Surplus Lines Service Office P.O. Box 917189 Orlando, FL 32891-7189

FORM: FSLSO-IPC01 REV: 02/21/2003



INDEPENDENTLY PROCURED COVERAGE ARTMENT TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 913100 Orlando, FL 32891-3100 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-02355-T

INVOICE DATE:

4/28/2003

-DUE DATE:

5/28/2003

Florida Power Corp. (Crystal River 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | | AMOUNT DUE |
|---|----------------------|---------------|
| FLDFS Tax-IPC Transaction for Policy: P03-081 | | |
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| Payments must be received by FL DFS on or before the Date Due. | Total Invoice Amount | |
| Pursuant to Florida Statute 626.938, any delinquent fees shall pay interest at a rate of 6% per annum. For assistance call toll-free at | | |
| 800.562.4496. | Total Amount Due | |
| FORM: FSLSO-IPC02 L REV: 02/21/2003 Keep this portion for yo | All records | |
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INDEPENDENTLY PROCURED COVERAGE TAX INVOICE

CUSTOMER:

INVOICE NUMBER:

INVOICE DATE:

2003-02355-T

4/28/2003

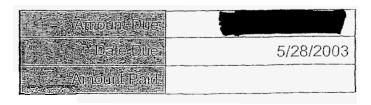
Florida Power Corp. (Crystal River:

15760 W. Powerline St.

Crystal River, FL 34428 USA

Please remit payment to :
Florida Department of Financial Services
P.O. Box 913100
Orlando, FL 32891-3100

FORM: FSLSO-IPC02 REV: 02/21/2003



INDEPENDENTLY PROCURED COVERAGE TAX INVOICE FLORIDA DEPARTMENT

OF FINANCIAL SERVICES P.O. Box 913100 Orlando, FL 32891-3100

Phone: 1.800.562.4496

Fax: 850.513.9624

NVOICE NUMBER:

2003-02355-T

INVOICE DATE:

4/28/2003

DUE DATE:

5/28/2003

| | DESCRIPTION | AMOUNT DUE |
|-----------------------------|--------------------|----------------------|
| FLDFS Tax-IPC Transaction f | or Policy: P03-081 | |
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| 800.562.4496. | | Total Amount Due |
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INVOICE NUMBER:

2003-02355-T

INVOICE DATE:

4/28/2003

| - Amount Due: | |
|---------------|-----------|
| 2 Date Due: | 5/28/2003 |
| Amount Paid: | |



FLORIDA SURPLUS LINES SERVICE OFFICE INDEPENDENTLY PROCURED COVERAGE SUBMISSION INFORMATION

SERVICE FEE INVOICE NUMBER:

2003-07277-F

FSLSO

1441 Maclay Commerce Blvd.

Suite 200

Tallahassee, FL 32312 Phone: 1.800.562.4496

Fax: 850.513.9624

TAX INVOICE NUMBER:

2003-07277-T

CPIC INVOICE NUMBER:

N/A

INVOICE DATE:

11/14/2003

DUE DATE:

12/14/2003

SUBMISSION CONTACT INFORMATION

NAME COMPANY

ADDRESS1 ADDRESS2

CSZ PHONE Jackson, Elisa

Progress Energy, Inc. 410 S. Wilmington St.

PEB 19A3

Raleigh, NC 27601 USA

9195465124

FAX EMAIL

elisa.jackson@pgnmail.com

INSURED INFORMATION

NAME

BUSINESS NAME

ADDRESS1 ADDRESS2

CSZ

PHONE FAX EMAIL Progress Energy, Inc. 410 S. Wilmington St.

Raleigh, NC 27609 USA

9195465124

POLICYINFORMATION

COUNTY OF RISK POLICY NUMBER POLICY EFFECTIVE DATE POLICY EXPIRATION DATE

TOTAL PREMIUM AMOUNT

MULTIPLE COUNTIES L0211A1A03

11/1/2003

11/1/2004

COVERAGE

COVERAGE GROUP
COVERAGE TYPE

Commercial Property
Commercial Property

INSURER

INSURER FEIN INSURER NAME

990000004

ASSOCIATED ELECTRIC & GAS INSURANCE SERVICES, LTD.

AMOUNTS DUE

0.3% SERVICE OFFICE FEE 5.0% SURPLUS LINES TAX ASSESSMENTS



17

PEF-RC-009393



FLORIDA SURPLUS LINES SERVICE OFFICE FEE INVOICE SERVICE OFFICE

P.O. Box 850001 Orlando, FL 32885-0287 Phone: 1.800.562.4496

INVOICE NUMBER:

2003-07277-F

Fax: 850.513.9624 INVOICE DATE:

11/14/2003

DUE DATE:

12/14/2003

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27609 USA

| DESCRIPTION | | AMOUNT DUE |
|--|----------------------|------------|
| FSLSO Service Office Fee for Policy: L0211A1A03 | | |
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| Payments must be received by FSLSO on or before the Date Due. | Total Invoice Amount | |
| Pursuant to Florida Statute 626.9325, any delinquent fees shall pay interest at a rate of 9% per annum. For assistance call toll-free at 800.562.4496. | | |
| 600.562.4496. FORM: FSLSO-IPC01 | Total Amount Due | |

Amount Due 12/14/2003

'Amount Paid



INDEPENDENTLY PROCURED COVERAGE FLORIDA SURPLUS LINES SERVICE OFFICE FEE INVOICE SERVICE OFFICE

P.O. Box 850001 Orlando, FL 32885-0287 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-07281-F

INVOICE DATE:

11/14/2003

DUE DATE:

12/14/2003

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | | AMOUNT DUE |
|--|----------------------|------------|
| FSLSO Service Office Fee for Policy: L0211A2A03 | | |
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| Payments must be received by FSLSO on or before the Date Due. | Total Invoice Amount | \$ |
| Pursuant to Florida Statute 626.9325, any delinquent fees shall pay interest at a rate of 9% per annum. For assistance call toll-free at | ATT. | |
| 800.562.4496. FORM: FSLSO-IPC01 | Total Amount Due | |
| PEV: 08/28/2003 | | |

Keep this portion for your records

Return this portion with your payment

PEF-RC-009395

INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

INVOICE NUMBER:

2003-07281-F

INVOICE DATE:

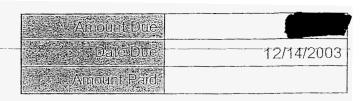
11/14/2003

CUSTOMER:

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to : Florida Surplus Lines Service Office P.O. Box 850001 Orlando, FL 32885-0287

FORM: FSLSO-IPC01 REV: 08/28/2003





INDEPENDENTLY PROCURED COVERAGE ARTMENT TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 850001 Orlando, FL 32885-0284 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-07281-T N

INVOICE DATE:

11/14/2003

DUE DATE:

12/14/2003

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | | AMOUNT DUE |
|---|----------------------|------------|
| FLDFS Tax-IPC Transaction for Policy: L0211A2A03 | | \$ |
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| Payments must be received by FL DFS on or before the Date Due. | Total Invoice Amount | \$ |
| Pursuant to Florida Statute 626.938, any delinquent fees shall pay interest at a rate of 6% per annum. For assistance call toll-free at | | |
| 800.562.4496. | Total Amount Due | |

FORM: FSLSO-IPC02 REV: 08/28/2003

Keep this portion for your records

Return this portion with your payment

PEF-RC-009396

INDEPENDENTLY PROCURED COVERAGE

TAX INVOICE CUSTOMER:

INVOICE NUMBER:

2003-07281-T

INVOICE DATE:

11/14/2003

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

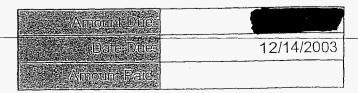
Please remit payment to:

Florida Department of Financial Services

P.O. Box 850001

Orlando. FL 32885-0284

FORM: FSLSO-IPC02 REV: 08/28/2003





INDEPENDENTLY PROCURED COVERAGE ARTMENT TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 913100 Orlando, FL 32891-3100 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-00954-T

INVOICE DATE:

2/24/2003

DUE DATE:

12/1/2002

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | | AMOUNT DUE |
|--|----------------------|------------|
| DOI Tax-IPC Transaction for Policy: DG017802 | | |
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| Payments must be received by FL DOI on or before the Date Due. Pursuant to Florida Statute 626.938, any delinquent fees shall pay interest at a rate of 6% per annum. For assistance call toll-free at | Total Invoice Amount | |
| 800.562.4496. FORM: F\$L\$O-IPC02 REV: 01/27/2003 | Total Amount Due | |

Keep this portion for your records

Return this portion with your payment

PEF-RC-009397

INDEPENDENTLY PROCURED COVERAGE

TAX INVOICE

INVOICE NUMBER:

2003-00954-T

CUSTOMER:

INVOICE DATE:

2/24/2003

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to : Florida Department of Financial Services P.O. Box 913100

FORM: FSLSO-IPC02



12/1/2002



INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE FLORIDA SURPLUS LINES

SERVICE OFFICE P.O. Box 917189 Orlando, FL 32891-7189

Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-00954-F

INVOICE DATE:

2/24/2003

DUE DATE:

12/1/2002

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | | AMOUNT DUE |
|---|----------------------|------------|
| FSLSO Service Office Fee for Policy: DG017802 | | |
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| Payments must be received by FSLSO on or before the Date Due. Pursuant to Florida Statute 626.9325, any delinquent fees shall pay | Total Invoice Amount | |
| nterest at a rate of 9% per annum. For assistance call toll-free at | | |
| FORM: FSLSO-IPC01 | Total Amount Due | |

REV: 06/01/2001

Keep this portion for your records

Return this portion with your payment

PEF-RC-009398

2003-00954-F

2/24/2003

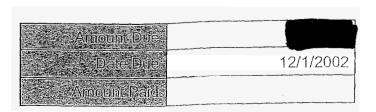
INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

CUSTOMER:

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to: Florida Surplus Lines Service Office P.O. Box 917189

FORM: FSLSO-IPC01



INVOICE NUMBER:

INVOICE DATE:



INDEPENDENTLY PROCURED COVERAGE TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 850001 Orlando, FL 32885-0284 Phone: 1.800.562,4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-07278-T

INVOICE DATE:

11/14/2003

DUE DATE:

12/14/2003

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | AMOUNT DUE |
|---|----------------------|
| FLDFS Tax-IPC Transaction for Policy: DG017503 | |
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| Payments must be received by FL DFS on or before the Date Due. | Total Invoice Amount |
| Pursuant to Florida Statute 626.938, any delinquent fees shall pay interest at a rate of 6% per annum. For assistance call toll-free at | |
| 800.562.4496. FORM: FSLSO-IPC02 | Total Amount Due |
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REV: 08/28/2003

Keep this portion for your records

Return this portion with your payment

PEF-RC-009399

INDEPENDENTLY PROCURED COVERAGE TAX INVOICE

INVOICE NUMBER:

2003-07278-T

CUSTOMER:

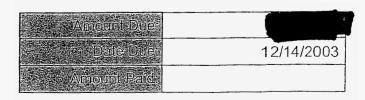
INVOICE DATE:

11/14/2003

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to: Florida Department of Financial Services P.O. Box 850001 Orlando, FL 32885-0284

FORM: FSLSO-IPC02 REV: 08/28/2003





INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE FLORIDA SURPLUS LINES SERVICE OFFICE

P.O. Box 850001 Orlando, FL 32885-0287 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-07279-F

INVOICE DATE:

11/14/2003

DUE DATE:

12/14/2003

Progress Energy, Inc. 410 S. Wilmington St. RAleigh, NC 27601 USA

| FSLSO Service Office Fee for Policy: DG017503 | |
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| Payments must be received by FSLSO on or before the Date Due. Pursuant to Florida Statute 626.9325, any delinquent fees shall pay interest at a rate of 9% per annum. For assistance call toll-free at 800.562.4496. | Total Invoice Amount |
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| | Total Amount Due |
| FORM: FSLSO-IPC01 | |

REV: 08/28/2003

Keep this portion for your records

Return this portion with your payment

PEF-RC-009400

INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

INVOICE NUMBER:

2003-07279-F

INVOICE DATE:

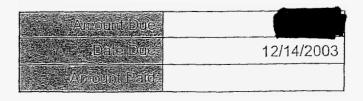
11/14/2003

CUSTOMER:

Progress Energy, Inc. 410 S. Wilmington St. RAleigh, NC 27601 USA

Please remit payment to: Florida Surplus Lines Service Office P.O. Box 850001 Orlando, FL 32885-0287

FORM: FSLSO-IPC01 REV: 08/28/2003





FLORIDA SURPLUS LINES SERVICE OFFICE FEE INVOICE SERVICE OFFICE

P.O. Box 850001 Orlando, FL 32885-0287 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-07278-F

INVOICE DATE:

11/14/2003

DUE DATE:

12/14/2003

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | | AMOUNT DUE |
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| FSLSO Service Office Fee for Policy: DG017503 | | |
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| Payments must be received by FSLSO on or before the Date Due. Pursuant to Florida Statute 626.9325, any delinquent fees shall pay interest at a rate of 9% per annum. For assistance call toll-free at 800,562.4496. | Total Invoice Amount | |
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| FORM; F\$LSO-IPC01 | Total Amount Due | |

Keep this portion for your records

PEF-RC-009401

2003-07278-F

11/14/2003

Return this portion with your payment

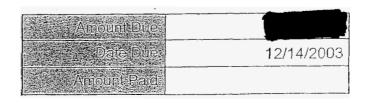
INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

CUSTOMER:

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to : Florida Surplus Lines Service Office P.O. Box 850001 Orlando, FL 32885-0287

FORM: FSLSO-IPC01 REV: 08/28/2003



INVOICE NUMBER:

INVOICE DATE:





INDEPENDENTLY PROCURED COVERAGE ARTMENT TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 850001 Orlando, FL 32885-0284 Phone: 1,800.562,4496 Fax: 850.513.9624

INVOICE NUMBER:

2003-07279-T

INVOICE DATE:

11/14/2003

DUE DATE:

12/14/2003

Progress Energy, Inc. 410 S. Wilmington St. RAleigh, NC 27601 USA

| DESCRIPTION | | AMOUNT DUE |
|---|----------------------|------------|
| FLDFS Tax-IPC Transaction for Policy: DG017503 | | |
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| Payments must be received by FL DFS on or before the Date Due. | Total Invoice Amount | |
| Pursuant to Florida Statute 626.938, any delinquent fees shall pay interest at a rate of 6% per annum. For assistance call toll-free at | | |
| 800.562.4496. | Total Amount Due | |
| FORM: F\$L\$0-IPC02 REV: 08/28/2003 | | |

Keep this portion for your records

Return this portion with your payment

PEF-RC-009402

INDEPENDENTLY PROCURED COVERAGE

TAX INVOICE
CUSTOMER:

INVOICE NUMBER:

2003-07279-T

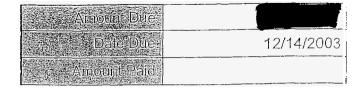
INVOICE DATE:

11/14/2003

Progress Energy, Inc. 410 S. Wilmington St. RAleigh, NC 27601 USA

Please remit payment to : Florida Department of Financial Services

P.O. Box 850001 Orlando, FL 32885-0284 FORM: FSLSO-IPC02 REV: 08/28/2003





FLORIDA SURPLUS LINES SERVICE OFFICE FEE INVOICE SERVICE OFFICE

P.O. Box 850001 Orlando, FL 32885-0287 Phone: 1.800.562.4496

INVOICE NUMBER:

2003-07280-F

Fax: 850.513.9624

INVOICE DATE:

11/14/2003

DUE DATE:

12/14/2003

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| FSLSO Service Office Fee for Policy: DG017803 | |
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| ayments must be received by FSLSO on or before the Date Due. | Total Invoice Amount |
| ursuant to Florida Statute 626.9325, any delinquent fees shall pay terest at a rate of 9% per annum. For assistance call toll-free at | |
| 00.562.4496. | Tatal Associat Duo |
| ORM: FSLSO-IPC01 | Total Amount Due |
| REV: 08/28/2003 Keep this portion for you | r records |

Return this portion with your payment

PEF-RC-009403

2003-0/280-F

11/14/2003

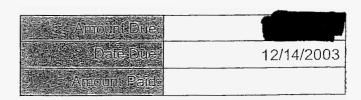
INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

CUSTOMER:

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to : Florida Surplus Lines Service Office P.O. Box 850001 Orlando, FL 32885-0287

FORM: FSLSO-IPC01 REV: 08/28/2003



INVOICE NUMBER:

INVOICE DATE:



P.O. Box 850001 Orlando, FL 32885-0284 Phone: 1.800.562,4496

INVOICE NUMBER:

2003-07280-T

TAX INVOICE

Fax: 850.513.9624

INVOICE DATE:

11/14/2003

DUE DATE:

12/14/2003

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | AMOUNT DUE |
|---|-----------------------|
| FLDFS Tax-IPC Transaction for Policy: DG017803 | |
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| ayments must be received by FL DFS on or before the Date Due. Oursuant to Florida Statute 626.938, any delinquent fees shall pay | Total Invoice Amount |
| nterest at a rate of 6% per annum. For assistance call toll-free at 00.562.4496. | Till |
| ORM: FSLSO-IPC02 | Total Amount Due |

REV: 08/28/2003

Keep this portion for your records

Return this portion with your payment

PEF-RC-009404

INDEPENDENTLY PROCURED COVERAGE

TAX INVOICE

INVOICE NUMBER:

2003-07280-T

CUSTOMER:

INVOICE DATE:

11/14/2003

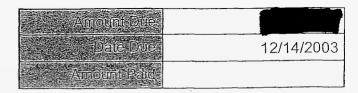
Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to:

Florida Department of Financial Services P.O. Box 850001

Orlando, FL 32885-0284

FORM: FSLSO-IPC02 REV: 08/28/2003



DGNAM

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MARSH

Marsh USA Inc. harlotte, NC - 225 /04-343-4700

Invoice No.

275892

Invoice

Date:

3/04/03

Miami, FL 33134

| Effective Date | Expiration Date | Client No. |
|----------------|-----------------|------------|
| 9/08/02 | 9/08/03 | 700016 |

Policyholder:

GRID FLORIDA

REMITTANCE COPY

ENDORSEMENT

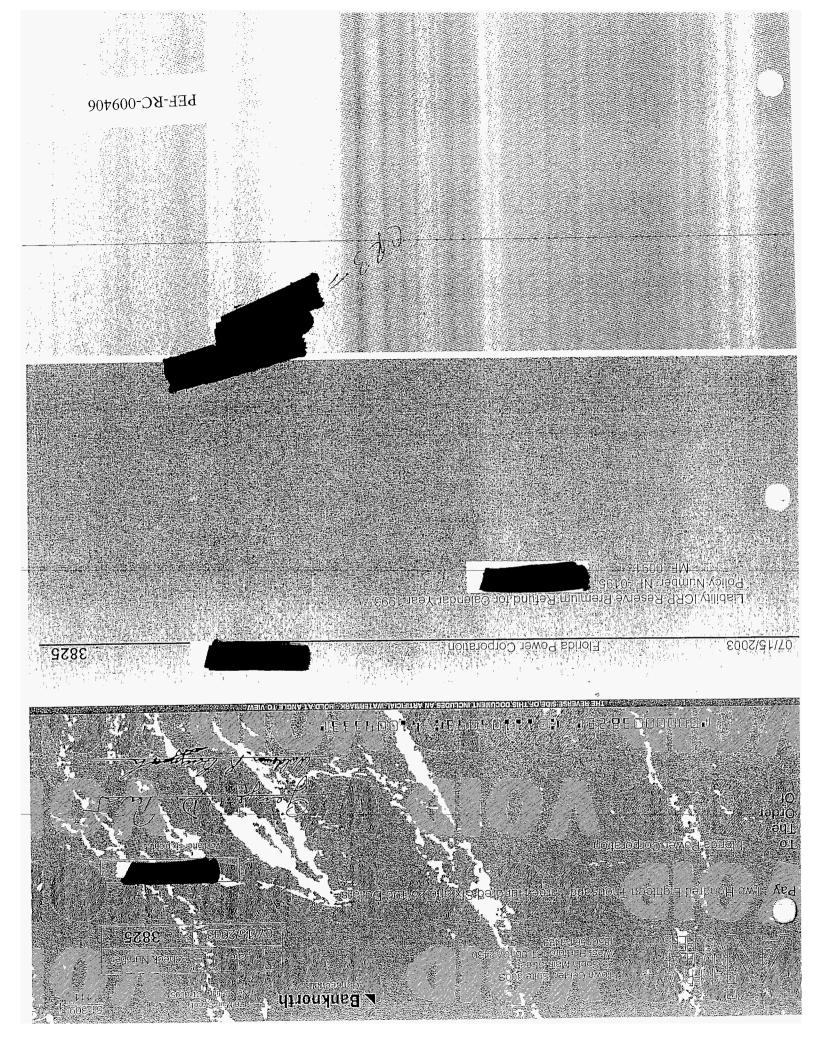
Effective:

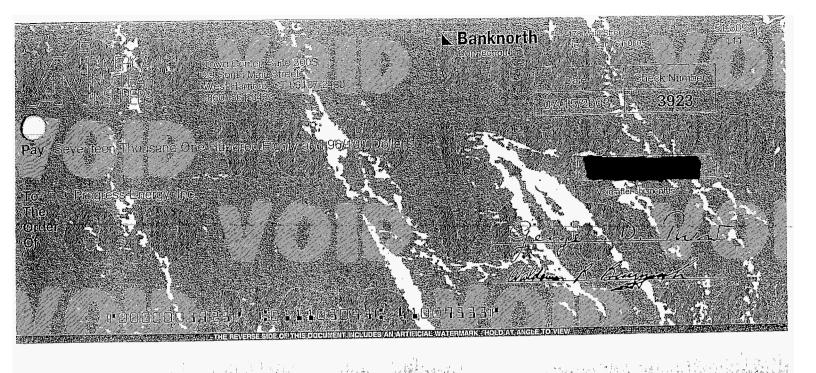
3/08/03

| To the Insurer To the | Policy No. | Type of Coverage Altem Amount |
|----------------------------------|-----------------|-----------------------------------|
| AEGIS |)1074A1B02 | DIR & OFFICERS PREMIUM |
| | | INVOICE TOTAL: |
| | | REMIT IN: UNITED STATES DOLLARS |
| | POLICY PERIOD F | EXTENSION ENDORSEMENT TO 9/8/2003 |
| | PREMIUM DUE UPO | ON RECEIPT. THANK YOU. |
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| RETURN ATTACHE | | |
| | | |
| Marsh USA Inc. P.O. BOX 10053 | | |
| Atlanta, GA 30 | L . | |

Invoice Is Payable In Full Upon Receipt

Marsh USA and its affiliated companies ("Marsh") way have agreements with insurers providing the coverage which is the subject of this invoice pursuant to which Marsh may derive compensation contingent upon such factors as the size, growth addior overall profitability of an entire book of business placed by Marsh with such insurers. Such contingent compensation would be in addition to any other compensation Marsh may receive such as retail, excess and surplus lines and wholesale brokerage fees or commissions, administrative fees, etc. At your aquest, Marsh will provide additional information.





7923 Progress Energy; Inc.

Liability ICRP Reserve Premium Refund for Calendar Year 1993
Policy Number: NS-9347
MS-9065
NS-9387

CR3%

PEF-RC-009407

Atlanta International RMI, Inc. 303 Peachtree Street, N.E. Suite #4410
Inta, GA 30308
---4)688-0688

PROGRESS ENERGY, INC. 410 S. WILMINGTON ST. P.O. BOX 1551, PEB 19-A3 RALEIGH, NC 27601

Invoice

| • | | 11140100 | |
|---|---------|-----------------------|------|
| | | PROGRESS ENERGY, INC. | |
| | Client | | 1580 |
| | Date | 01/07/2002 | |
| - | Client | William Soldan | |
| | Service | Warren Besch | |
| | Page | 1 of 1 | |

Payment information
Invoice Summary :
Payment Amount
Invoice #12472

Payment for: PEC 0010839

Thank you

Please detach and return with payment

Client PROGRESS ENERGY, INC.

Invoice Effective Transaction

Policy #PEC 0010839 12/31/2001-12/31/2004
MISCELLANEOUS BROKER COMPANY
POLLUTION LIABILITY Prem+ Serv Fee
Brkg/Ins-co-policy fee
Surplus Lines Tax

DUE WITHIN 10 DAYS OF EFFECTIVE DATE OR INVOICE DATE WHICHEVER IS LATER.

Thank you

Total

PEF-RC-009408

Atlanta International RMI, Inc. (404)688-0688

Date 01/07/2002



Marsh USA Inc. Charlotte, NC - 225 704-343-4700 Invoice No.

VAS

260812

Invoice

Date:

1/07/02

Progress Energy, Inc. Attn Gary Y Little PO Box 1551 CPB19A3 Raleigh, NC 27602

| Effective Date | Expiration Date | Client No. |
|----------------|-----------------|------------|
| 1/01/02 | 12/15/03 | 013338 |

Policyholder:

HINES II

ORIGINAL

Effective:

1/01/02

REMITTANCE COPY

| Insurer | Policy No. | Type of Covera | e / Item | Атюы | nt |
|----------------------------|---|--------------------------------|----------------|---------|----|
| ZURICH AMER FEE BILLING | IM370450900 HINES BUILDERS RISK CONS | BUILDERS RISK PROP CONSULTG | PREMIUM FEE | | |
| | Ser - | , I | NVOICE TOTAL: | | |
| | | REMIT IN | : UNITED STATE | DOLLARS | AY |

BUILDERS RISK - HINES II PROJECT 01/01/02 TO 12/15/03

RETURN ATTACHED COPY WITH REMITTAN : TO:

Marsh USA Inc P.O. BOX 1005 1 Atlanta, GA 3 384-0536 PEF-RC-009409

Invoice Is Payable In Full Upon Receipt

:

rsh USA and its affiliated companies ("Marsh") may have agreements with insurers providing the coverage which is the object of this invoice pursuant to which Marsh may derive inpensation contingent upon such factors as the size, growth and/or overall profitability of an entire book of business placed by Marsh with such insurers. Such contingent compensation would be in addition to any other compensation Marsh may receive such as retail, excess and surplus lines and wholesale brokerage fees or commissions, administrative fees, etc. At your request, Marsh will provide additional information.



1250 Woodbranch Park Drive, Suite 300 Houston, Texas 77079 P.O. Box 218060 Houston, Texas 77218-8060

www.usi.biz Phone: 281.496.3400

Fax: 281,496,6729

-INVOICE

PAYMENT DUE UPON REQUEST

Progress Energy, Inc. 410 S. Wilmington Street Raleigh, NC 27601-1849

Invoice No. Bill-To Code Client Code

Invoice Date

03/29/04 170911 PROGRENE

PROGRENE Inv Order No. 230*212775

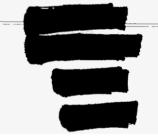
Named Insured: Progress Energy, Inc.

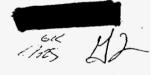
Amount Remitted: \$

Please return this portion with your payment.

Make checks payable to: USI Insurance Services

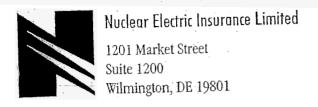
| | ,, | | |
|----------------|----------------|--|--------------------|
| Effective Date | Policy Periot | Coverage Description | Transaction Amount |
| | 10/31/03 to | American International Specialty Lines Folicy No. PLS9528249 | |
| | 10/31/06 | indorsement - Pollution Liability | |
| | | Surplus Line Tax - Pollution Liability | |
| | | Stamping Fee - Pollution Liability | |
| | | Filing Fee - Pollution Liability | |
| | | Adding 3 new sites in Florida | |
| | | nvoice Number: 170911 Amount Due | ins H) |
| | , | | |
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| | | | |
| | | 200 H 22 18 A | PEF-RC-0094 |





PEF-RC-009410

*Premiums Due and Payable on Effective Date



PREMIUM INVOICE

Florida Power Corporation c/o Progress Energy, Inc. 411 Fayetteville Street Mall Raleigh, NC 27602

ATTN: Mr. Gary Y. Little

| SITE | POLICY NUMB | ER ENDORSEMENT # | PROGRAM | INVOICE # | DATE | |
|---------------|-------------|---------------------------|------------|-----------|----------|--------|
| Crystal River | P04-081 | | Primary | 2004-109 | 4/1/2004 | |
| FROM | TO | DE | SCRIPTION | | AMOUNT | |
| 4/1/04 | 4/1/05 | Primary Property - Renewa | l Premium | | | |
| 71/01 | | Premium Discount - 3% | | | | |
| | | | | | | |
| | | | - 6 - 6 | PEF-RC | -009411 | |
| | | | | | | / / |

Total





Florida Power Corporation c/o Progress Energy, Inc. 411 Fayetteville Street Mall Raleigh, NC 27602

ATTN:

Mr. Gary Y. Little

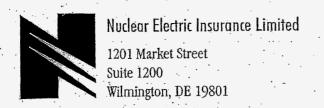
Wilmington, DE-19801

| SITE | POLICY NUMBI | ER ENDORSEMENT # | PROGRAM | INVOICE # | DATE |
|---------------|--------------|-----------------------------|--------------|-----------|--------|
| Crystal River | E04-015 | | | | |
| FROM | . то | DESC | CRIPTION | | AMOUNT |
| 4/1/04 | 4/1/05 | Business Interruption - Ren | ewal Premium | | |
| | - | Premium Discount - 3% | | | |
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Premium reflects \$125 in fees payable to Duane Morris LLP, Delaware Representative.

Total





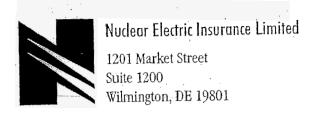
PREMIUM INVOICE

Florida Power Corporation c/o Progress Energy, Inc. 411 Fayetteville Street Mall Raleigh, NC 27602

| SITE | POLICY NUMB | ER ENDORSEMENT# | PROGRAM | INVOICE # | DATE |
|---------------|-------------|---|-----------------|-----------|----------|
| Crystal River | BX04-010 | | Blanket Limits | 2004-173 | 4/1/2004 |
| FROM | | ı | | | AMOUNT |
| 4/1/04 | ′1/05 | Blanket Excess Program - F Premium Discount - 3% | Renewal Premium | | |
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Premium reflects \$125 in fees payable to Duane Morris LLP, Delaware Representative.

Total Total



PREMIUM INVOICE

Florida Power Corporation c/o Progress Energy, Inc. 411 Fayetteville Street Mall Raleigh, NC 27602

ATTN:

Mr. Gary Y. Little

| ſ | SITE | POLICY NUMBE | R ENDORSEMENT # | PROGRAM | INVOICE # | DATE | |
|----|---------------|--------------|---------------------------|----------|-----------|----------|---|
| - | Crystal River | X04-015 | | Excess | 2004-110 | 4/1/2004 | |
| | FROM | TO | DES | CRIPTION | | TNUOMA | |
| | 4/1/04 | 4/1/05 | Excess Property - Renewal | Premium | | | |
| | | | Premium Discount - 3% | | | | , |
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Premium reflects \$125 in fees payable to Duane Morris LLP, Delaware Representative.

Total



MARSH

arsh USA Inc. _narlotte, NC - 225 704-374-8000



ORIGINAL INVOICE

Date:

12/24/03

Progress Energy, Inc. Attn Gary Y Little PO Box 1551 PEB19A3 Raleigh, NC 27602

| i Effective Date | Expiration Date | Client No. |
|------------------|-----------------|------------|
| 1/01/04 | 1/01/05 | 013338 |

Policyholder:

PROGRESSENERGY

ORIGINAL

Billing Effective Date: 1/01/04

| HISUICE | Policy No. 3 | Type of Coverage / Item | Amount |
|---|---|---|--------|
| AMERICAN NUCLE | F-0195 FF CRYSTAL W-0579 MW CRYSTAL -0035 SFP-3 CRYST | NUCLEAR CAS PREMIUM NUCLEAR CAS PREMIUM NUCLEAR CAS PREMIUM | |
| | RENEWAL OF CRYST? | REMIT IN: UNITED STA | |
| | Invoice # 283956 | | |
| Marsh USA Inc P.O. BOX 10053 Atlanta, GA 30 | | TOTAL | = Ans |

Invoice Is Payable In Full Upon Receipt

Marsh USA and its affiliated companies ("Marsh") may have agreements with insurers providing the coverage which is the subject of this invoice pursuant to which Marsh may derive compensation contingent upon such factors as the size, growth and/or overall profitability of an entire book of business placed by Marsh with such insurers. Such contingent compensation would be in addition to any other compensation Marsh may receive such as retail, excess and surplus lines and wholesale brokerage fees or commissions, administrative fees, etc. At your request, Marsh will provide additional information.



INDEPENDENTLY PROCURED COVERAGE TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 850001 Orlando, FL 32885-0284 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2004-09411-T

INVOICE DATE:

11/18/2004

DUE DATE:

12/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | | AMOUNT DUE |
|--|----------------------|------------|
| FLDFS Tax-IPC Transaction for Policy: DG037904 | | \$ |
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| Payments must be received by FL DFS on or before the Date Due. Pursuant to Florida Statute 626.938, any delinquent fees shall pay interest at a rate of 6% per annum. For assistance call toll-free at 800.562.4496. | Total Invoice Amount | |
| FORM: FSLSO-IPC02 | Total Amount Due | |

REV: 08/28/2003

Keep this portion for your records

Return this portion with your payment

PEF-RC-009416

INDEPENDENTLY PROCURED COVERAGE

TAX INVOICE CUSTOMER:

INVOICE NUMBER:

2004-09411-T

INVOICE DATE:

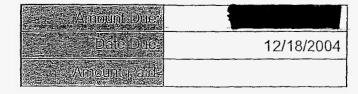
11/18/2004

Progress Energy, Inc. 410 S. Wilmington St.

Raleigh, NC 27601 USA

Please remit payment to: Florida Department of Financial Services

P.O. Box 850001 O-landa El 20885-0084 FORM: F\$LSO-IPC02 REV: 08/28/2003





INDEPENDENTLY PROCURED COVERAGE TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 850001 Orlando, FL 32885-0284 Phone: 1.800,562,4496 Fax: 850.513.9624

INVOICE NUMBER:

2004-09409-T

INVOICE DATE:

11/18/2004

DUE DATE:

12/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | AMOUNT DUE |
|---|----------------------|
| FLDFS Tax-IPC Transaction for Policy: L0211A2A04 | |
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| Payments must be received by FL DFS on or before the Date Due. | Total Invoice Amount |
| Pursuant to Florida Statute 626.938, any definquent fees shall pay interest at a rate of 6% per annum. For assistance call toll-free at | |
| | Total Amount Due |

REV: 08/28/2003

Keep this portion for your records

Return this portion with your payment

PEF-RC-009417

INDEPENDENTLY PROCURED COVERAGE TAX INVOICE

CUSTOMER:

INVOICE NUMBER:

2004-09409-T

INVOICE DATE:

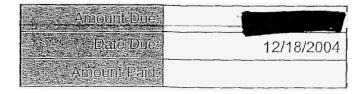
11/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to: Florida Department of Financial Services P.O. Box 850001

I. EL SOOR DORA

FORM: FSLSO-IPC02 REV: 08/28/2003





OF FINANCIAL SERVICES P.O. Box 850001

Orlando, FL 32885-0284 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2004-09408-T

INVOICE DATE:

11/18/2004

DUE DATE:

12/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | AMOUNT DUE |
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| FLDFS Tax-IPC Transaction for Policy: DG017504 . | |
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| Payments must be received by FL DFS on or before the Date Due. | Total Invoice Amount |
| Pursuant to Florida Statute 626.938, any delinquent fees shall pay nterest at a rate of 6% per annum. For assistance call toll-free at | |
| 800.562.4496. | Total Amount Due |
| FORM: FSLSO-IPC02 REV: 08/28/2003 Keep this portion for you | |

Return this portion with your payment

PEF-RC-009418

INDEPENDENTLY PROCURED COVERAGE

TAX INVOICE

INVOICE NÜMBER:

2004-09408-T

INVOICE DATE:

CUSTOMER:

11/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to:

Florida Department of Financial Services

P.O. Box 850001 FORM: FSLSO-IPC02: REV: 08/28/2003



INDEPENDENTLY PROCURED COVERAGE FLORIDA SURPLUS LINES SERVICE OFFICE FEE INVOICE

SERVICE OFFICE

P.O. Box 850001 Orlando, FL 32885-0287

Phone: 1.800.562.4496 Fax: 850.513.9624 INVOICE NUMBER:

2004-09406-F

INVOICE DATE:

11/18/2004

DUE DATE:

12/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | A | MOUNT DUE |
|--|----------------------|-----------|
| FSLSO Service Office Fee for Policy: L0211A1A04 | | • |
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| Payments must be received by FSLSO on or before the Date Due. Pursuant to Florida Statute 626.9325, any delinquent fees shall pay | Total Invoice Amount | |
| Interest at a rate of 9% per annum. For assistance call toil-free at | | |
| 500.502.4450. | Total Amount Due | \$ |

2004-09406-F 11/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to: Florida Surplus Lines Service Office P.O. Box 850001 Orlando, FL 32885-0287 Amount Due \$ 12/18/2004
Amount Pard

FORM: FSLSO-IPC01 REV: 12/15/2003



INDEPENDENTLY PROCURED COVERAGE FLORIDA SURPLUS LINES SERVICE OFFICE FEE INVOICE SERVICE OFFICE

P.O. Box 850001 'Orlando, FL 32885-0287 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2004-09408-F

INVOICE DATE:

11/18/2004

DUE DATE:

12/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | | AMOUNT DUE |
|---|-------------------|------------|
| FSLSO Service Office Fee for Policy: DG017504 | | |
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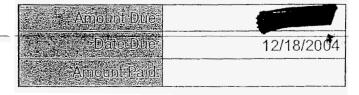
Return this portion with your payment

FORM: FSLSO-IPC01

REV: 12/15/2003

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to: Florida Surplus Lines Service Office P.O. Box 850001 Orlando, FL 32885-0287



INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

FLORIDA SURPLUS LINES SERVICE OFFICE

P.O. Box 850001 Orlando, FL 32885-0287 Phone: 1.800.562.4496

Fax: 850.513.9624

INVOICE NUMBER:

2004-09409-F

INVOICE DATE:

11/18/2004

DUE DATE:

12/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | | AMOUNT DUE |
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| FSLSO Service Office Fee for Policy: L0211A2A04 | | |
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| Payments must be received by FSLSO on or before the Date Due. Pursuant to Florida Statute 626.9325, any delinquent fees shall pay | Total Invoice Amount | |
| | Total Amount Due | |
| DEN: 12/15/2003 | | |

REV: 12/15/2003

Keep this portion for your records

PEF-RC-009421

Return this portion with your payment

INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

INVOICE NUMBER:

2004-09409-F

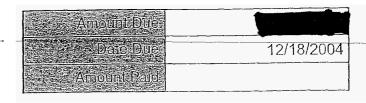
INVOICE DATE:

11/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to: Florida Surplus Lines Service Office P.O. Box 850001 Orlando, FL 32885-0287

FORM: FSLSO-IPC01 REV: 12/15/2003



INDEPENDENTLY PROCURED COVERAGE FLORIDA SURPLUS LINES SERVICE OFFICE FEE INVOICE

SERVICE OFFICE P.O. Box 850001 Orlando, FL 32885-0287

INVOICE NUMBER:

2004-09411-F

Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE DATE:

DUE DATE:

11/18/2004

12/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

FSLSO Service Office Fee for Policy: DG037904

Payments must be received by FSLSO on or before the Date Due.

Total Invoice Amount

FORM: FSLSO-IPC01 REV: 12/15/2003

800.562.4496.

Keep this portion for your records

Return this portion with your payment

PEF-RC-009422

INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

Pursuant to Florida Statute 626.9325, any delinquent fees shall pay interest at a rate of 9% per annum. For assistance call toll-free at

INVOICE NUMBER:

Total Amount Due

2004-09411-F

INVOICE DATE:

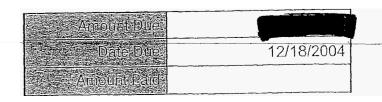
11/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

-1- FI 2000E_0287

Please remit payment to: Florida Surplus Lines Service Office P.O. Box 850001

FORM: FSLSO-IPC01 REV: 12/15/2003



INDEPENDENTLY PROCURED COVERAGE FLORIDA DEPARTMENT TAX INVOICE

OF FINANCIAL SERVICES
P.O. Box 850001

Orlando, FL 32885-0284 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2004-09406-T

INVOICE DATE:

11/18/2004

DUE DATE:

12/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | | AMOUNT DUE | 1 |
|---|----------------------|------------|---|
| FLDFS Tax-IPC Transaction for Policy: L0211A1A04 | | -1 | |
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| Payments must be received by FL DFS on or before the Date Due. Pursuant to Florida Statute 626.938, any delinquent fees shall pay | Total Invoice Amount | | |
| interest at a rate of 6% per annum. For assistance call toll-free at | | | |
| 800,562.4496. FORM: FSLSO-IPC02 | Total Amount Due | | |
| REV: 08/28/2003 Keep this portion for y | your records | My I | * |

Return this portion with your payment

INDEPENDENTLY PROCURED COVERAGE

TAX INVOICE

INVOICE NUMBER:

2004-09406-T

CUSTOMER:

PEF-RC-009423

INVOICE DATE:

11/18/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to:

1 51 22005 0204

Florida Department of Financial Services

P.O. Box 850001

FORM: FSLSO-IPC02 REV: 08/28/2003





INDEPENDENTLY PROCURED COVERAGE PARTMENT TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 850001 Orlando, FL 32885-0284 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2004-00272-T

INVOICE DATE:

1/13/2004

DUE DATE:

2/12/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | | AMOUNT DUE |
|---|---------------------------------------|---------------|
| FLDFS Tax-IPC Transaction for Policy: L0211B1A04 | | |
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| Payments must be received by FL DFS on or before the Date Due. | Total Invoice | Amount |
| Pursuant to Florida Statute 626.938, any delinquent fees shall pay interest at a rate of 6% per annum. For assistance call toll-free at | | |
| 300.562.4496. | Total Amo | unt Due |
| FORM: FSLSO-IPC02 REV: 08/28/2003 Keep this portion for you | ur records | |
| Return this portion with yo | | PEF-RC-009424 |

TAX INVOICE

INVOICE NUMBER:

2004-00272-T

CUSTOMER:

INVOICE DATE:

1/13/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

Please remit payment to:

Florida Department of Financial Services P.O. Box 850001

Orlando, FL 32885-0284

FORM: FSLSO-IPC02 REV: 08/28/2003





Please remit payment to:

Orlando. FL 32885-0287

P.O. Box 850001

Horida Surplus Lines Service Office

INDEPENDENTLY PROCURED COVERAGE FLORIDA SURPLUS LINES SERVICE OFFICE FEE INVOICE SERVICE OFFICE

P.O. Box 850001 Orlando, FL 32885-0287 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2004-00272-F

INVOICE DATE:

1/13/2004

DUE DATE:

mount Paid

2/12/2004

2/12/2004

Progress Energy, Inc. 410 S. Wilmington St. Raleigh, NC 27601 USA

| DESCRIPTION | | AMOUNT DUE |
|--|----------------------|--------------|
| FSLSO Service Office Fee for Policy: L0211B1A04 | | |
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| Payments must be received by FSLSO on or before the Date Due. | Total Invoice Amount | |
| Pursuant to Florida Statute 626.9325, any delinquent fees shall pay interest at a rate of 9% per annum. For assistance call toll-free at | | |
| 00.562.4496. | Total Amount Due | |
| FORM: FSLSO-IPC01 L REV: 08/28/2003 | | |
| Keep this portion for your | PFF-RC-0 | 09425 |
| Return this portion with you NDEPENDENTLY PROCURED COVERAGE | ur payment | |
| SERVICE OFFICE FEE INVOICE | INVOICE NUMBER: | 2004-00272-F |
| CUSTOMER: | INVOICE DATE: | 1/13/2004 |
| Progress Energy, Inc. | | ., 10,2001 |
| 410 S. Wilmington St. | | |
| Raleigh NC 27601 USA | April 10 Page | Φ. |

FORM: FSLSO-IPC01

REV: 08/28/2003

Division of Workers' Compensation Assessments Unit 200 East Gaines Street Tallahassee, FL. 32399-4221

Ph: (850)413-1644 Fax: (850) 487-4898

Self-Insurer Assessment Invoice

Progress Energy Inc Attn:Ms Barbara K Hart 410 S Wilmington Street

Revision of

// :: AM

Raleigh, NC. 27601

Invoice 2004-03

| PEM Number | | Date of Invoice |
|-------------------------------|----------------------------|--------------------------------|
| 56-2155481 | 01/01/2003 12/31/2003 | 10/01/2004 |
| Total Annual Advanced Billing | Advanced Assessment Period | Deadline Date For This Payment |
| | 01/01/2004 12/31/2004 | 10/31/2004 |

| r-TALLMENT | PERIOD COVERED | | QUARTERLY ASS | TOTAL | |
|------------|----------------|------------|-------------------------------------|--|----------------------|
| JARTER | FROM | то | ADMINISTRATION (WCATF) TYCL 5460 | SPECIAL DISABILITY (SDTF) TYCL 5463 | ASSESSMENT AMOUNT |
| 3 | 07/01/2004 | 09/30/2004 | | | |
| | | | * | | |

TOTAL AMOUNT REMITTED:

cc: RSKCo Services Inc

RETURN ONE COPY OF INVOICE WITH REMITTANCE





REMIT TO:

FLORIDA SELF-INSURERS GUARANTY ASSOCIATION INC. P.O. BOX XXXX 1678
TALLAHASSEE, FL 32302 - 1678

ASSESSMENT INVOICE NO.

32416

90

(850) 222-1882

BRIAN D. GEE,

CURRENT ASSESSMENT PERIOD

392760

10/1/2004 TO 12/31/2004

NOVEMBER 1, 2004

PREMIUM (AS SHOWN ON DEPT. SHEET LES FORM AFSU-18)

Quarterly

DECEMBER 5, 2004

MS. BARBARA K. HART SR. FINANCIAL SPECIALIST PROGRESS ENERGY INC 410 S. WILMINGTON STREET RALEIGH, NC 27601 A FINE WILL BE LEVIED BY THE DEPT. OF LABOR AND EMPLOYMENT SECURITY ON PAYMENTS POSTMARKED AFTER 30 DAYS OF INVOICE DATE, PURSUANT TO 440.385(6)(b)2, F.S.

ASSESSMENT AMOUNT DUE \$

RETURN COPY OF INVOICE WITH REMITTANCE

| | U.S. NUCLEAR REGULATORY COMMISSION INVOICE | INVOICE NUMBER NO008-05 |
|---|--|---|
| AKE CHECKS PAYABLE TO | THE U.S. NUCLEAR REGULATORY COMMISSION, REFERENCE THE INVOICE | INVOICE DATE 10/15/2004 |
| LICENSE FEE AN U.S. NUCLEAR R P.O. BOX 954514 | D ACCOUNTS RECEIVABLE BRANCH EGULATORY COMMISSION | LICENSE NUMBER (IF APPLICABLE) DPR-72 |
| ST. LOUIS, MO 63 Progress Ene | | REFERENCE NUMBER (IF APPLICABLE) |
| Attn: Barbara | K. Hart | -NAME-OF-CONTACT. |
| 410 S Wilmin MC: PEB 19A | | Lynda Venson |
| Raleigh, NC 2 | | TELEPHONE 301-415-6063 |
| | DESCRIPTION | AMOUNT |
| Billing Amount: | NCE INVOICE NUMBER ON YOUR PAYMENT | |
| | AMOUNT DUE | |
| | (See Terms) | |
| ANNUAL PERCENTAGE RATE 1 | TERMS: Interest will accrue from the invoice date at the annual percentage rate However, interest will be waived if payment is received within 30 days administrative charges will be assessed on a delinquent invoice. Additi attached, if applicable. If there are any questions about the existence or amount of the debt, or For NRC debt collection procedures, including interest, and penalty pro- | from the invoice date. Penalty and ional terms and conditions are contact the individual named above. |



REVISED INVOICE

MEMBER INSURED:

Bayport Plaza • Suite 550 6200 Courtney Campbell Causeway Tampa, FL 33607-5900 (813) 287-2117 • Telefax: (813) 874-2523 Progress Energy, Inc. Hines III Project 410 South Wilmington St. Raleigh, NC 27601

| BROKER NUMBER | CUSTOMER NUMBER | ISSUE DATE | INVOICE NUMBER | PAYMENT ENCLOSED |
|---------------|-----------------|------------|----------------|------------------|
| 814 | 3196031 | 01/08/03 | 6095 | \$ |
| | | | | |

| EFFECTIVE DATE | POLICY NUMBEI | DESCRIPTION | AMOUNT | XPIRATION DATE | |
|-------------------|------------------|--|--------|-------------------|--|
| 1/01/2004 | : 00229-040 | iross premium due EIM | | 01/01/2005 | |
| | | Premium is due in full upon receipt of this invoice | | | |
| | | *Wire transfer of funds to EIM, please refer to ABA 026009593, Bank of America, Tampa, FL, Attn: Terri Vertes, Phone # (813) 225-8271 Account # 3602266052 | | | |
| - | | EMIUMS DUE ON EFFECTIVE DATE SHOWN ABOVE | | | |

NO RECEIPT WILL BE SENT UNLESS REQUESTED.

MARSH

Marsh USA Inc. Charlotte, NC - 225 04-374-8000 Ínvoice Nós 284419

ORIGINAL INVOICE

Date:

1/09/04

Progress Energy, Inc. Attn Gary Y Little PO Box 1551 PEB19A3 Raleigh, NC 27602

| Effective Date | Éxpiration Date | Client No. |
|----------------|-----------------|------------|
| 1/01/04 | 1/01/06 | 013338 |

Policyholder:

PROGRESSENERGY

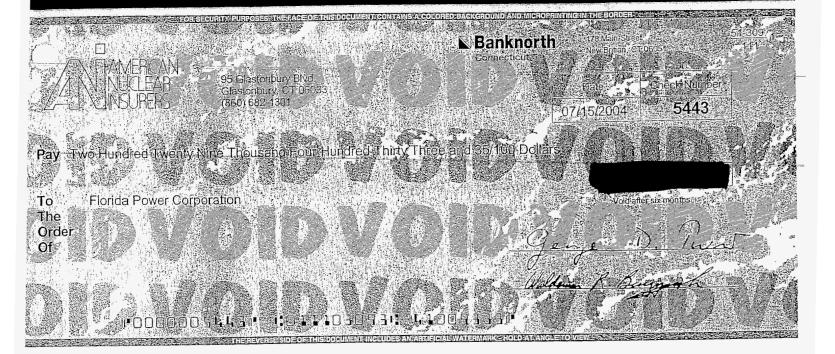
ORIGINAL

Billing Effective Date: 1/01/04

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|---|--------------------|--|---|----------|
| insurer. | Policy No. | ACMENIA TO THE TO A SECRET PROBLEM TO AND THE SECOND SEC | 1814-19-2-20-4 (18-20-19-2-2-2-18-4-18-18-18-18-18-18-18-18-18-18-18-18-18- | |
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| ACE AMER INS AMERICAN ALTER | CTFD35654483 | BUILDERS RISK | | |
| LIBERTY MUTUAL | | BUILDERS RISK | | |
| | | REMIT IN | : UNITED STATES | DOLLARS |
| | Premium due for I | ines ITT Builde | rs Risk policy | |
| | EIM will send a | eparate bill di | rectly to you. | |
| 1 | | | Thank you. | |
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| | e Invoice # 284419 | | | ! |
| on your remit: | ince to: | | | |
| Marsh USA Inc. | | | | |
| P.O. BOX 10053 | | | moma t | |
| Atlanta, GA 3 | 384-0536 | | TOTAL: | |
| | | | · 1 D 11-1- | E D LL D |

Invoice Is Payable In Full Upon Receipt

Marsh USA and its affiliated companies ("Marsh") may have agreements with insurers providing the coverage which is the subject of this invoice pursuant to which Marsh may derive compensation contingent upon such factors as the size, growth and/or overall profitability of an entire book of business placed by Marsh with such insurers. Such contingent compensation would be in addition to any other compensation Marsh may receive such as retail, excess and surplus lines and wholesale brokerage fees or commissions, administrative rees, etc. At your request, Marsh will provide additional information.



07/15/2004

Florida Power Corporation

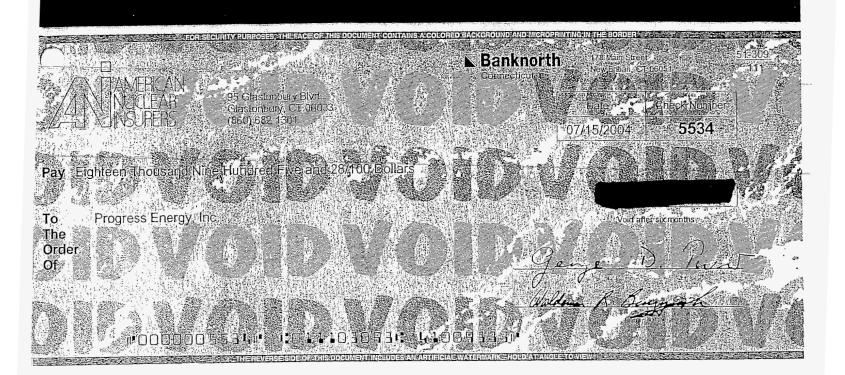
5443

Liability ICRP Reserve Premium Refund for Calendar Year 1994
Policy Number: NF -0195

MF =0091



PEF-RC-009431



07/15/2004

Progress Energy, Inc.

5534

Liability ICRP Reserve Premium Refund for Calendar Year 1994

Policy Number: NS -0347 3 CR3 5+T MS -0065 3 CR3 5+T NS -0387 - other 5+T



PEF-RC-009432



McGRIFF, SEIBELS & WILLIAMS, INC. INSURANCE BROKERS

One Premier Plaza, Suite 300 5605 Glenridge Drive, Atlanta, GA 30342 Tel (404) 497-7500 Fax (404) 497-7565

GridFlorida LLC 4200 West Flagler Street Miami, FL 33134

INVOICE

| INVOICE DATE | INVOICE NUMBER |
|----------------|-----------------|
| 3/08/04 | 59412 |
| ASSURED NUMBER | AGENT |
| 12 053998-888 | McCollister, Gr |
| EFFECTIVE DATE | AMOUNT ENGLOSED |
| 3/08/04 | |
| | J |

PLEASE NOTE PREMIUMS ARE DUE AND PAYABLE BY EFFECTIVE DATE

ETACH AND RETURN WITH REMITTANCE TO:

MCGRIFF, SEIBELS & WILLIAMS, INC., DRAWER #456 P.O. BOX 11407, BIRMINGHAM, AL 35246-0456

ALL OTHER CORRESPONDENCE TO: McGriff, Seibels & Williams, Inc.
One Premier Plaza, Suite 300
5605 Glenridge Drive,
Atlanta, GA 30342

Policy Number- D12074A1A0*

Policy Term- 3/08/04 TO 3/08/05 Renewal Policy

Company - AEGIS INSURANCE SERVICES, LTD. Coverage- Directors & Officers Liability

PREMIUM

XAT

STAMPING FEE

Return Continuity Credit Filing Fee

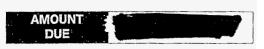
& Officers Liability Coverage Primary_Directors

Limit:

Date: March 8, 2004 to March 8, 2005

PEF-RC-009433

INVOICE NUMBER INVOICE DATE 59412 3/08/04



Thoub. Vau!

PREMIUM INVOICE

Florida Power Corporation c/o Progress Energy, Inc. 411 Fayetteville Street Mall Raleigh, NC 27602

Invoice Date: 4/1/2005
Invoice No. : 2005-86

Attn: Mr. Gary Y. Little

| Policy Number | Pol | Policy Period | | | Endorsement# | Site |
|-----------------|------------------|---------------|-------------------|--------------|--------------|---------------|
| P05-081 | 4/1/2005 | to | 4/1/2006 | Primary | | Crystal River |
| | | ll | V-F-F | | | AMOUNT |
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| | | | | | | |
| | \$125 in fees pa | yable | to Duane Morris L | LP, Delaware | Total | |
| Representative. | | | | | | |

PREMIUM INVOICE

Florida Power Corporation c/o Progress Energy, Inc. 411 Fayetteville Street Mall Raleigh, NC 27602

Invoice Date: 4/1/2005

Invoice No. : 2005-81

Attn: Mr. Gary Y. Little

| Policy Number | Policy Period | | nber Policy Period Program End | | Endorsement# | Site | |
|---------------------------------------|-------------------------|------------|--------------------------------|--|---------------|------|--|
| E05-015 | 4/1/2005 to | 4/1/2006 | Accidental Outa | | Crystal River | | |
| , , | <u>_</u> | ESCRIPTION | | | AMOUNT | | |
| ccidental Outage - remium Discount | Renewal Premium - 3% | | | | | | |
| | · | | | | | | |
| | | | | | PEF-RC-009435 | | |

Premium reflects \$125 in fees payable to Duane Morris LLP, Delaware Representative.

Total



PREMIUM INVOICE

Florida Power Corporation c/o Progress Energy, Inc. 411 Fayetteville Street Mall Raleigh, NC 27602

Invoice Date: 4/1/2005
Invoice No.: 2005-88

Attn: Mr. Gary Y. Little

| Policy Number | Po | licy Pe | eriod | Program | Endorsement# | Site |
|---------------|----------|---------|----------|---------|--------------|---------------|
| X05-015 | 4/1/2005 | to | 4/1/2006 | Excess | | Crystal River |

Excess Property - Renewal Premium
Premium Discount - 3%

PEF-RC-009436

Premium reflects \$125 in fees payable to Duane Morris LLP, Delaware

Total



PREMIUM INVOICE

Florida Power Corporation c/o Progress Energy, Inc. 411 Fayetteville Street Mall Raleigh, NC 27602

Invoice Date:

4/1/2005

Invoice No. :

2005-194

Attn: Mr. Gary Y. Little

| Policy Number | Po | olicy Peri | od | Program | Endorsement# | Site |
|-------------------|------------------|------------|-----------------|----------------|--------------|---------------|
| BX05-004 | 4/1/2005 | to | 4/1/2006 | Blanket Limits | | Crystal River |
| | 1 | | | | | AMOUNT |
| anket Excess Proj | gram - Renewa | l Premi | um | | | |
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| remium reflects | \$125 in fees na | vable to | Duane Morris | LLP. Delaware | T_1I | |
| retitioni renects | ψ1Δ) HIICO Pa | Judic II | , 23410 1401110 | and, a comment | Total | |

Invoice

ABZ, Inc.

4451 Brookfield Corp. Dr. Suite 101 Chantilly, Virginia 20151

| DATE | INVOICE # |
|-----------|-----------|
| 2/17/2005 | 9010 |

BILL TO

Gary Little

Progress Energy

411 Fayetteville Street Mall

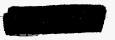
Raleigh NC 27602

| DESCRIPTION | AMOUNT |
|--|----------|
| Severe Accident Cost Analysis System (SACAS) Option 1: Study Only for Crystal River Unit 3 per 11/17/04 letter | |
| NEIL-Excent. Cuptel TC - Allocate | April 05 |
| | |

PEF-RC-009438

Signature Add College

Total





INDEPENDENTLY PROCURED COVERAGE ARTMENT TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 850001 Orlando, FL 32885-0284 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2005-04005-T

INVOICE DATE:

4/19/2005

DUE DATE:

5/19/2005

Florida Power Corp. d/b/a Progress 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | | AMOUNT DUE |
|---|------------------|------------|
| FLDFS Tax-IPC Transaction for Policy: X05-015 | | |
| NELL | I | |
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| | | |
| interest at a rate of 6% per annum. For assistance call toll-free at 800.562.4496. FORM: FSLSO-IPC02 | Total Amount Due | |

Keep this portion for your records

Return this portion with your payment

INDEPENDENTLY PROCURED COVERAGE

TAX INVOICE

INVOICE NUMBER:

2005-04005-T

CUSTOMER:

INIVOICE DATE:

4/19/2005

Florida Power Corp. d/b/a Progress 15760 W. Powerline St.

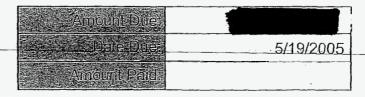
Crystal River, FL 34428 USA

PEF-RC-009439

Please remit payment to ___

Florida Department of Financial Services P.O. Box 850001

FORM: FSLSO-IPC02 REV: 08/28/2003





INDEPENDENTLY PROCURED COVERAGE TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 850001 Orlando, FL 32885-0284 Phone: 1.800.562,4496 Fax: 850.513.9624

INVOICE NUMBER:

2005-04002-T

INVOICE DATE:

4/19/2005

DUE DATE:

5/19/2005

Florida Power Corp. d/b/a Progress 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | AMOUNT DUE | |
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| FLDFS Tax-IPC Transaction for Policy: P05-081 | | |
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| | Total Invoice Amount | |
| Payments must be received by FL DFS on or before the Date Due. Pursuant to Florida Statute 626.938, any delinquent fees shall pay | | |
| interest at a rate of 6% per annum. For assistance call toll-free at 800.562.4496. | Total Amount Due | |
| FORM; FSLSO-IPC02 REV: 08/28/2003 | Total Amount Due | |
| REV: 08/28/2003 | | |

Keep this portion for your records

Return this portion with your payment

PEF-RC-009440

INDEPENDENTLY PROCURED COVERAGE

TAX INVOICE

INVOICE NUMBER:

2005-04002-T

CUSTOMER:

INVOICE DATE:

4/19/2005

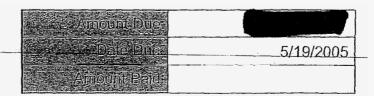
Florida Power Corp. d/b/a Progress 15760 W. Powerline St. Crystal River, FL 34428 USA

Please remit payment to:

Florida Department of Financial Services

P.O. Box 850001

FORM: FSLSO-IPC02 RFV: 08/28/2003



INDEPENDENTLY PROCURED COVERAGE ARTMENT TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 850001 Orlando, FL 32885-0284 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2005-04003-T

INVOICE DATE:

4/19/2005

DUE DATE:

5/19/2005

Florida Power Corp. d/b/a Progress 15760 W. Powerline St. Crystal River, FL 34428 USA

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| FLDFS Tax-IPC Transaction for Policy: E05-015 | | |
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| | Total Invoice Amount | |
| Payments must be received by FL DFS on or before the Date Due. Pursuant to Florida Statute 626.938, any delinquent fees shall pay | iotal invoice Amount | |
| interest at a rate of 6% per annum. For assistance call toll-free at 800.562.4496. | Total Amount Due | |
| FORM: FSLSO-IPC02 | (Otal) who are Dao | |

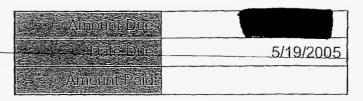
PEF-RC-009441

Crystal River, FL 34428 USA

Tlease remit payment to :
Florida Department of Financial Services

P.O. Box 850001

FORM: FSLSÖ-IPC02 REV: 08/28/2003





INDEPENDENTLY PROCURED COVERAGE TAX INVOICE

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

P.O. Box 850001 Orlando, FL 32885-0284 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2005-04011-T

INVOICE DATE:

4/19/2005

DUE DATE:

5/19/2005

Florida Power Corp. d/b/a Progress 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | AMOUNT DUE | |
|---|----------------------|---|
| FLDFS Tax-IPC Transaction for Policy: BX05-004 | | |
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| Payments must be received by FL DFS on or before the Date Due. Pursuant to Florida Statute 626.938, any delinquent fees shall pay | Total Invoice Amount | |
| interest at a rate of 6% per annum. For assistance call toll-free at 800.562,4496. | | |
| FORM; FSLSO-IPC02 REV: 08/28/2003 | Total Amount Due | |

Keep this portion for your records

Return this portion with your payment

PEF-RC-009442

INDEPENDENTLY PROCURED COVERAGE TAX INVOICE

INVOICE NUMBER:

2005-04011-T

CUSTOMER:

INVOICE DATE:

4/19/2005

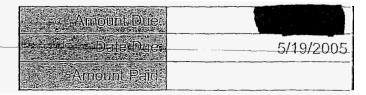
Florida Power Corp. d/b/a Progress 15760 W. Powerline St.

Crystal River, FL 34428 USA

Please remit payment to:

Florida Department of Financial Services P.O. Box 850001

FORM: FSLSO-IPC02 DE 1 - 00 ta 0 ta 0 ta 0



INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

FLORIDA SURPLUS LINES SERVICE OFFICE

P.O. Box 850001

Orlando, FL 32885-0287

Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2005-04003-F

INVOICE DATE:

4/19/2005

DUE DATE:

5/19/2005

Florida Power Corp. d/b/a Progress 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | | AMOUNT DUE | |
|--|----------------------|------------|--|
| FSLSO Service Office Fee for Policy: E05-015 | | | |
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| ayments must be received by FSLSO on or before the Date Due. ursuant to Florida Statute 626.9325, any delinquent fees shall pay. | Total Invoice Amount | | |
| terest at a rate of 9% per annum. For assistance call toll-free at 00.562.4496. | Total Amount Due | 7 | |
| ORM: FSLSO-IPC01 EV: 12/15/2003 Keep this portion for you | | 1 | |

Return this portion with your payment

PEF-RC-009443

INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

INVOICE NUMBER:

2005-04003-F

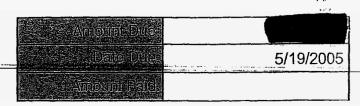
INVOICE DATE:

4/19/2005

Florida Power Corp. d/b/a Progress 15760 W. Powerline St. Crystal River, FL 34428 USA

Please remit payment to:

Florida Surplus Lines Service Office P.O. Box 850001 Orlando, FL 32885-0287



INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE FLORIDA SURPLUS LINES

SERVICE OFFICE P.O. Box 850001

Orlando, FL 32885-0287 Phone: 1.800.562.4496

INVOICE NUMBER:

2005-04011-F

Fax: 850.513.9624

INVOICE DATE:

4/19/2005

DUE DATE:

5/19/2005

Florida Power Corp. d/b/a Progress 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | AMOUNT DUE | |
|---|----------------------|--|
| FSLSO Service Office Fee for Policy: BX05-004 | | |
| NULI | <i>Y</i> | |
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| Payments must be received by FSLSO on or before the Date Due. Pursuant to Florida Statute 626.9325, any delinquent fees shall pay | Total Invoice Amount | |
| interest at a rate of 9% per annum. For assistance call toll-free at 800.562.4496. | Total Amount Due | |
| FORM: FSLSO-IPC01 | Total Amount Due | |

REV: 12/15/2003

Keep this portion for your records

Return this portion with your payment

PEF-RC-009444

INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

INVOICE NUMBER:

2005-04011-F

INVOICE DATE:

4/19/2005

Florida Power Corp. d/b/a Progress 15760 W. Powerline St. Crystal River, FL 34428 USA

Please remit payment to:

Florida Surplus Lines Service Office P.O. Box 850001 Orlando, FL 32885-0287



INDEPENDENTLY PROCURED COVERAGE FLORIDA SURPLUS LINES SERVICE OFFICE

SERVICE OFFICE FEE INVOICE

P.O. Box 850001

Orlando, FL 32885-0287

Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2005-04005-F

INVOICE DATE:

4/19/2005

DUE DATE:

5/19/2005

Florida Power Corp. d/b/a Progress 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | | AMOUNT DUE |
|--|----------------------|------------|
| FSLSO Service Office Fee for Policy: X05-015 | | |
| NECI | Í. | |
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| | | |
| Payments must be received by FSLSO on or before the Date Due. Pursuant to Florida Statute 626.9325, any delinquent fees shall pay interest at a rate of 9% per annum. For assistance call toll-free at | Total Invoice Amount | <u> </u> |
| 800.562.4496. FORM: FSLSO-IPC01 | Total Amount Due | |

REV: 12/15/2003

Keep this portion for your records

Return this portion with your payment

PEF-RC-009445

INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

INVOICE NUMBER:

2005-04005-F

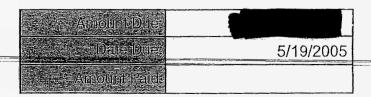
INVOICE DATE:

4/19/2005

Florida Power Corp. d/b/a Progress 15760 W. Powerline St. Crystal River, FL 34428 USA

Please remit payment to:

Florida Surplus Lines Service Office P.O. Box 850001 Orlando, FL 32885-0287



INDEPENDENTLY PROCURED COVERAGE FLORIDA SURPLUS LINES SERVICE OFFICE FEE INVOICE SERVICE OFFICE

P.O. Box 850001 Orlando, FL 32885-0287 Phone: 1.800.562.4496 Fax: 850.513.9624

INVOICE NUMBER:

2005-04002-F

INVOICE DATE:

4/19/2005

DUE DATE:

5/19/2005

Florida Power Corp. d/b/a Progress 15760 W. Powerline St. Crystal River, FL 34428 USA

| DESCRIPTION | AMOUNT DUE |
|--|-----------------------|
| FSLSO Service Office Fee for Policy: P05-081 | |
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| Payments must be received by FSLSO on or before the Date Due. | Total Invoice Amount |
| Pursuant to Florida Statute 626.9325, any delinquent fees shall pay interest at a rate of 9% per annum. For assistance call toll-free at | |
| 800.562.4496. | Total Amount Due |
| REV: 12/15/2003 Keep this portion for | your records 2 000446 |

PEF-RC-009446

Return this portion with your payment

INDEPENDENTLY PROCURED COVERAGE SERVICE OFFICE FEE INVOICE

INVOICE NUMBER:

2005-04002-F

INVOICE DATE:

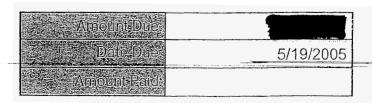
4/19/2005

Florida Power Corp. d/b/a Progress 15760 W. Powerline St. Crystal River, FL 34428 USA

Please remit payment to:

Florida Surplus Lines Service Office P.O. Box 850001

Orlando, FL 32885-0287



H2AAM

293437

Warsh USA Inc. narlotte, NC - 225 704-374-8000

KEWILLYNCE COPY

Date: 12/23/04

T/01/05 Date Expligation Date: Client No.

Progress Energy, Inc. Po Box 1551 PEB19A3 Raleigh, NC 27602

Policyholder: PROGRESSENERGY

ORIGINAL Billing Effective Date: 1/01/05

| Invoice Is Payable In Full Upon Receipt | | | | | |
|---|--|------------------------------------|--|--|--|
| | : JATOT | Atlanta, GA 30384-0536 | | | |
| Stall | | Marsh USA Inc. P.O. BOX 100536 | | | |
| | | ou home remiffance to: | | | |
| ЬЕЕ-КС-009447 | | Please Indicate Invoice # 293437 | | | |
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| DOLLARS | REWIT IN: UNITED STATES | | | | |
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| | NUCLEAR CAS PREMIUM | AMERICAN NUCLE NF-0195 FF CRYSTAL | | | |
| JunounA | Terres 11. Ape. of Coverage (Item) | ionicy Noi | | | |

each is compensated for the services it provides to insureds in the form of transaction fees and/or commissions. In addition to such the services diverselves through which it was paid for services agreements ("MSAs") with most of its principal insurence markets through which it was paid for services provided to the markets. Payments under MSAs were based upon such factors as the overall volume, growth, and in limited cases, profitability of the total business placed by Marsh with a given insurer during markets. Payments under MSAs were based upon such factors as the overall volume, growth, and in limited cases, profitability of the total business placed by Marsh with a given insurer during markets. Payments under MSAs abundently ended the greeting any form of confining any form of confining information with respect to payments to Marsh under MSAs should contact their executive.

Division of Workers' Compensation
Assessments Unit
200 East Gaines Street
Tallahassee, FL. 32399-4221
Ph: (850)413-1644 Fax: (850) 487-4898

Self-Insurer Assessment Invoice

| Progress Energy Inc |
|-------------------------|
| Attn:Ms Barbara K Hart |
| 410 S Wilmington Street |

Revision of

// :: AM

Raleigh, NC. 27601

Invoice # 2004-04

| FEIN Number | FEIN Number Current Assessment Period Date of Invoice | |
|-------------------------------|---|--------------------------------|
| 56-2155481 | 01/01/2003 12/31/2003 | 01/01/2005 |
| Total Annual Advanced Billing | Advanced Assessment Period | Deadline Date For This Payment |
| | 01/01/2004 12/31/2004 | 01/31/2005 |

| | | | | | = ' | |
|-------------|--------|----------------|------------|-------------------------------------|--|----------------------|
| INSTALLMENT | | PERIOD COVERED | | QUARTERLY ASSESSMENT AMOUNT | | TOTAL |
| , | UARTER | FROM | то | ADMINISTRATION (WCATF) TYCL 5460 | SPECIAL DISABILITY (SDTF) TYCL 5463 | ASSESSMENT AMOUNT |
| L | 4 | 10/01/2004 | 12/31/2004 | | | THE STREET |

If the payment is remitted by Deadline Date For This Payment, please pay last amount shown in total column. Otherwise, the s.440.51(2) FS late penalty (10% of WCATF assessment) must be included in your assessment payment.

Late Penalty Included This Payment (TYCL 5433): Enter "0" if not applicable:

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|-------------|------------|
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| ec: RSKCo Services Inc | c: | K2K | C0.7 | serv | ices | inc |
|------------------------|----|-----|------|------|------|-----|
|------------------------|----|-----|------|------|------|-----|

RETURN ONE COPY OF INVOICE WITH REMITTANCE

Willis

Willis Insurance Services of Georgia, Inc. P.O.Box 905260

Charlotte, NC 28290-5260 (404) 224-5000

INVOICE

12 - JAN - 2005

0163413

PROGRESS ENERGY CORPORATION 410 S. WILMINGTON STREET PEB 19A3 RALEIGH NC 27601-1849

DUE DATE

12-JAN-2005 ACCOUNT LOCATION | ACCOUNT NAME 200191 002 Progress Energy, Inc. FOR QUESTIONS REGARDING THIS INVOICE, PLEASE CALL ONE OF THE FOLLOWING PRODUCER Brian McBride Peter Romaine SERVICER BILLING INFORMATION REF AMOUNT 01 Transaction: New Policy Eff. Date: 31-DEC-2004 : PEC001083901 Description: Pollution and Remediation : 31-DEC-2004 to 31-DEC-2007 Carrier : Indian Harbor Insurance Company : December 2004 In Full Premium for Env General Liability Simp Florida Surplus Lines Tax for Env General Liabilit Florida Stamping Fee for Env General Liability Sim Total for Reference 01 Pollution and Remediation Legal Liability Policy WIRING INSTRUCTIONS BANK NAME: SUNTRUST BANK CITY/BANK: ATLANTA. GA ABA#: 061000104 ACCOUNT#: 1000005445183 ACCOUNT NAME: WILLIS INSURANCE SERVICES OF GEORGIA ***PLEASE REFERENCE INVOICE NUMBER*** ***US DOLLAR ACCOUNT ONLY*** PEF-RC-009449

LEASE RETURN THIS COPY WITH YOUR PAYMENT

AMOUNT DUE





Willis is a member of a major international group of companies. In addition to the compensation received by Willis from insurers for purcements of your insurance coverages, other parties, such as excess and surplus lines brokers, wholesalers, reinsurance intermediaries, underwriting managers and similar parties (some of which may be owned in whole or in part by Willis' corporate parents or affiliates), may earn and retain usual and customary commissions for their role in providing insurance products or services to clients under their separate contracts with insurers or reinsurers. On October 21, 2004, we announced that we would discontinue contingencies in North America immediately and in the other countries in which we operate by the end of the year. For any placements that were made prior to October 21, 2004, it is possible that Willis, or its corporate parents or affiliates, earned contingent payments or allowances from insurers based on factors which are not client-specific, such as size or performance of an overall book of business produced with an insurer by Willis, its corporate parents or affiliates. Upon written request, Willis will provide information regarding the compensation received by Willis or by its corporate parents or affiliates.



5605 Glenridge Drive, Affanta, GA 30342 Tel (404) 497-7500 Fax (404) 497-7565

___rida_LLC

4200 West Flagler Street Miami, FL 33134

INVOICE

| INVOICE DATE | INVOICE NUMBER |
|----------------|-----------------|
| 3/08/05 | 68318 |
| ASSURED NUMBER | AGENT |
| 12 053998-888 | McCollister, Gr |
| EFFECTIVE DATE | AMOUNT ENCLOSED |
| 3/08/05 | |

PLEASE NOTE PREMIUMS ARE DUE AND PAYABLE BY **EFFECTIVE DATE**

DETACH AND RETURN WITH REMITTANCE TO:

MCGRIFF, SEIBELS & WILLIAMS, INC., DRAWER #456 P.O. BOX 11407, BIRMINGHAM, AL 35246-0456

ALL OTHER CORRESPONDENCE TO: McGriff, Seibels & Williams, Inc. One Premier Plaza, Suite 300 5505 Glenridge Drive, Atlanta, GA 30342

Policy Number- D1074A1A05* Company- AEGIS INSURANCE SERVICES, LTD. Policy Term- 3/08/05 TO 3/08/06 Coverage- Directors & Officers Liability Renewal Policy PREMIUM Tax STAMPING FEE Return Continuity Credit Filing Fee Policy Number- 14MGU05A10048 (15X10) Company- U S SPECIALTY INSURANCE CO Policy Term- 3/08/05 TO 3/08/06 Coverage- Excess Directors & Officers Renewal Policy PREMIUM Directors & Officers Liability Renewal Total Limits: Effective Dates: 03/08/05 - 03/08/06 PEF-RC-009450

| INVOICE DATE | - 2 (A) | IN | VOICE NUMBER |
|--------------|---------|----|--------------|
| 3/08/05 | | - | 68318 |

AMOUNT DUE

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#47

ATLANTA MIAMI ORLANDO ST PETERSBURG TALLAHASSEE

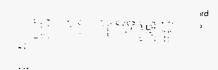
CARLTON FIELDS

TAMPA WEST PALM BEACH

WEST PALM BLACH

Corporate Center Three

November 30, 2004



James Vander Weide
The Fuqua School of Business, Duke University
3606 Stoneybrook Drive
Durham, NC 27705

ATTORNEYS AT LAW

Re: 2005 Review of Progress Energy Florida's earnings, including effects of proposed acquisition of Progress Energy Florida by Carolina Power & Light.

Dear Jim:

We have taken the liberty of preparing this engagement letter which shall serve as the Consulting Agreement between you and Carlton Fields on behalf of Progress Energy Florida. Accordingly, Carlton Fields will retain you as a Consultant for Progress Energy Florida on the following terms and in consideration of the following benefits and mutual covenants:

- "Consultant"), on behalf of Progress Energy Florida concerning the matters at issue in anticipation of and in any proceeding before the Florida Public Service Commission ("PSC" or the "Commission") to determine the rates and earnings of Progress Energy Florida, Inc., and any related issues (hereinafter referred to as the "Proceeding"), and to make such investigation, study, analysis, and report as Progress Energy Florida and/or its counsel, Carlton Fields, shall require. This includes, but may not be limited to, preparing written testimony; defending the testimony before the Commission; evaluating, as may be required, intervenor testimony; and preparing and defending rebuttal testimony; and such further work that may be required by Progress Energy Florida or Carlton Fields. Progress Energy Florida and Carlton Fields shall have the right, in their sole discretion, to use and to call Consultant as an expert witness in the Proceeding, and Consultant shall make himself reasonably available for consultation and/or participation in preparation for testimony in the Proceeding, including appearances at any discovery proceedings and before the Commission.
- 2. Consultant agrees that he is in charge of his firm's relationship with Progress Energy Florida and agrees that Consultant individually will render the services provided for in this Consulting Agreement. Professional fees for Consultant's services will be at the rate of per hour (rates of other associates and employees attached as Exhibit A). Out-of-pocket expenses (e.g. travel, hotels, meals) will be billed and reimbursed at actual cost without markup. Consultant agrees to bill Carlton Fields/Progress Energy Florida monthly, and will provide with each billing an accounting of time and expenses incurred on this engagement.

ATLANTA MIAMI ORLANDO ST PETERSBURG TALLAHASSEE TAMPA

CARITON FIELDS

WEST PAIM BEACH

ATTORNEYS AT LAW

January 6, 2005

Corporate Center Three at International Plaza 4221 W Boy Scout Baulevard Tampa, Florida 33607-5736 PO Box 3239 Tampa, Florida 33601-3239

813 223 2000 813 229 4133 fax www.carltonfields.com

Charles J. Cicchetti, Ph.D Pacific Economics Group 201 South Lake Avenue Pasadena, CA 91101

Re: 2005 Review of Progress Energy Florida's earnings, including effects of proposed acquisition of Progress Energy Florida by Carolina Power & Light.

Dear Charlie:

We have taken the liberty of preparing this engagement letter which shall serve as the Consulting Agreement between you and Carlton Fields on behalf of Progress Energy Florida. Accordingly, Carlton Fields will retain you as a Consultant for Progress Energy Florida on the following terms and in consideration of the following benefits and mutual covenants:

- Carlton Fields retains and employs Charles J. Cicchetti, Ph.D. (hereinafter referred to as "Consultant"), on behalf of Progress Energy Florida concerning the matters at issue in anticipation of and in any proceeding before the Florida Public Service Commission ("PSC" or the "Commission") to determine the rates and earnings of Progress Energy Florida, Inc., and any related issues (hereinafter referred to as the "Proceeding"), and to make such investigation, study, analysis, and report as Progress Energy Florida and/or its counsel, Carlton Fields, shall require. This includes, but may not be limited to, preparing written testimony; defending the testimony before the Commission; evaluating, as may be required, intervenor testimony; and preparing and defending rebuttal testimony; and such further work that may be required by Progress Energy Florida or Carlton Fields. Progress Energy Florida and Carlton Fields shall have the right, in their sole discretion, to use and to call Consultant as an expert witness in the Proceeding, and Consultant shall make himself reasonably available for consultation and/or participation in preparation for testimony in the Proceeding, including appearances at any discovery proceedings and before the Commission.
- 2. Consultant agrees that he is in charge of his firm's relationship with Progress Energy Florida and agrees that Consultant individually will render the services provided for in this Consultang Agreement. Professional fees for Consultant's services will be at the rate of per hour (rates of other associates and employees attached as Exhibit A). Out-of-pocket expenses (e.g. travel, hotels, meals) will be billed and reimbursed at actual cost without markup. Consultant agrees to bill Carlton Fields/Progress Energy Florida monthly, and will provide with each billing an accounting of time and expenses incurred on this engagement.

Consultant shall perform the Services hereunder as an independent contractor. Nothing in this Agreement, nor the conduct of the Parties, nor the previous relationship between the Parties shall be construed or implied to have created or to create between them any relationship of principal and agent, employer and employee or partners or joint venturers. independent contractor, Consultant shall have no authority to bind PEF, Progress Energy, or any of Progress Energy's subsidiaries by contract or otherwise. Consultant shall perform the Services under the general direction of PEF's legal counsel, but Consultant shall determine, in Consultant's sole discretion, the manner and means by which the Services are accomplished subject to the requirement that Consultant shall, at all times, comply with applicable laws. Consultant shall not be entitled to receive any vacation or illness payments or to participate in any plans, arrangements or distributions by Progress Energy, or any of its subsidiaries pertaining to any bonus, stock option, profit sharing, insurance or similar benefits for the employees of the aforementioned companies. In the event a court of competent jurisdiction determines that Consultant is an employee of PEF, Consultant hereby waives any right Consultant may then be entitled to including, but not limited to, any employee welfare benefit plan.

2. TERM

В.

The term of this Agreement shall be month-to-month commencing on January 1, 2005, and may be terminated by PEF with or without cause on thirty (30) days' notice to Consultant.

3. INVOICING AND PAYMENT

- A. For and in consideration for the Services performed by Consultant under this Agreement, PEF shall pay Consultant a total of in monthly installments of for the Services performed by Consultant under this Agreement.
- B. PEF shall reimburse Consultant for out-of-pocket expenses incurred in connection with the Services performed pursuant to this Agreement.
- C. PEF shall pay Consultant on or before the 10th day of the month for the Services performed during the previous month.
- D. Consultant shall pay all applicable federal, state, and local taxes on the monies paid to Consultant by PEF. PEF shall have no obligation to withhold or pay any income, social security, unemployment, or other similar taxes on behalf of Consultant.

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#48



ABSG Consulting Inc.

December 20; 2004 Page 1

Invoice: 1800364

ABS Project Information

PO/Contract: 24203, Amd#7

Harris, Steven Paul

Customer:

720004

Num: 1386157 Name: Hurricane T & D Update

GARY LITTLE

PROGRESS ENERGY SERVICE COMPANY LLC for Carolina Power & Light Company

P.O. Box 1551

Descr: Rapid Update to 2000

Transmission & Distribution

Raleigh NC 27602

Sherry Rhodes (281) 877-6918 Rep:

Tel: NA

Project Comment:

Rapid Update to 2000 Transmission & Distribution Loss Estimate Study

Thvoice period through: November 30, 2004

Phase Q01

Rapid Update to 2000 Transmission & Distribution

Loss Estimate Study

Total Fee Percent Complete Total Unbilled Retention Total Pee Billed

Fee Previously Billed

Current Fee Billing

Current Services:

Phase Total:

Project 20044211 Gra GOXOOD Task MISCC

APS: Commutaing Inc. - 18655 Northchanc - Houseon, IX 77060 Good UCA - Cax(281-677 6920

Applicating into the second of Advanced to Early Sparing Control TUBBUSAN



ABSG Consulting Inc.

December 20, 2004 Page 2 of 2

Invoice: 1800364

ABS Project Information

PO/Contract: 24203, Amd#7

Harris, Steven Paul Mgr.: 1386157 Num:

Customer: 720004

Name: Hurricane T & D Updace

GARY LITTLE

PROGRESS ENERGY SERVICE COMPANY LLC

Descr: Rapid Update to 2000

for Carolina Power & Light Company

Transmission & Distribution

P.O. Box 1551 Raleigh NC 27602

Rep: Sherry Rhodes (281) 877-6918

Tel: NA

Project Comment:

Rapid Update to 2000 Transmission & Distribution Loss Estimate Study

Invoice period through: November 30, 2004

Phase 002

Solvency

Total Fee Percent Complete Total Unbilled Recention Total Pee Billed Fee Previously Billed

Current Fee Billing

Current Services:

Phase Total:

Current Services:

Unbilled Retention: Sales Tax: 0.00 0.00

INVOICE TOTAL in USD:

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As of May

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<Apply filters or delete columns to limit information; add or substitute other detail fields from Report Manager to add information>

| Charge To Level 7 Code-Description | Charge By Level 7 Code-Description | Resource Type | Activity | Project | Task | Month | Source System | GL Category | GL Batch Name | Liue Description | Supplier Name |
|--|---------------------------------------|---------------------------------|---|----------|-------|-------|----------------------|---------------------------|--------------------------------|--|---|
| 0X00D - PEF LEGAL ENTITY | 60365D - REGIONAL ENGINEERING-SUNCOAS | OML | 000000 | 20044211 | TRAVL | 02 | EXPENSE ACCOUNT SYST | Miscellaneous Transaction | Projects 2530934: A 259729 | Journal Import Created | |
| | | OML | 00000 | 20044211 | TRAVL | 03 | EXPENSE ACCOUNT SYST | Miscellaneous Transaction | Projects 2552160: A 261389 | Journal Import Created | |
| | | OML | 00000 | 20044211 | TRAVL | 05 | EXPENSE ACCOUNT SYST | Miscellaneous Transaction | Projects 2575884: A 264011 | Journal Import Created | |
| | 60365D - REGIONAL ENGINEERING SUNCO | | | | | | | | | | |
| × | 60X00D - PEF LEGAL ENTITY | LLS | 00000 | 20044211 | LEGAL | 01 | Payables | Purchase Invoices | 15842 Payables 2524377: A 2587 | LEGAL | CARLTON FIELDS PA |
| | | LLS | 00000 | 20044211 | LEGAL | 01 | Payables | Purchase Invoices | 15842 Payables 2524377: A 2587 | LEGAL | CARLTON FIELDS PA |
| | | OCA | 00000 | 20044211 | COSWI | 01 | Projects | Miscellaneous Transaction | Projects 2525698: A 259081 | JAN AIRCRAFT CHARGES - ANDY KE | C. B. C. C. C. C. C. C. C. C. C. C. C. C. C. |
| | | OCA | 00000 | 20044211 | COSWI | 01 | Projects | Miscellaneous Transaction | Projects 2525698: A 259081 | JAN AIRCRAFT CHARGES SARA CAR | |
| | | LLS | 00000 | 20044211 | LEGAL | 01 | Projects | Miscellaneous Transaction | Projects 2514919: A 258169 | Carlton Fields/364765 | |
| | | LLS | 00000 | 20044211 | LEGAL | 01 | Projects | Miscellaneous Transaction | Projects 2514919: A 258169 | Carlton Fields/est, 2005 Rate Case | |
| | | OMC | 00000 | 20044211 | COSWI | 02 | EXPENSE ACCOUNT SYST | Miscellaneous Transaction | Projects 2530934: A 259729 | Journal Import Created | |
| | | OML | 00000 | 20044211 | COSWI | 02 | I | | Projects 2530934: A 259729 | Journal Import Created | |
| | | OML | 00000 | 20044211 | MISCC | 02 | Payables | Purchase Invoices | 15902 Payables 2525655: A 2589 | TRAVEL EXPENSE CREDI | BANK ONE NA |
| | | LLS | 00000 | 20044211 | LEGAL | 02 | Projects | Miscellaneous Transaction | Projects 2540967: A 260486 | Carlton Fields/368018 | |
| | | LLS | 00000 | 20044211 | LEGAL | 03 | Projects | Miscellaneous Transaction | Projects 2546016: A 261069 | Carlton Fields/368018 | |
| | | LLS | 00000 | 20044211 | LEGAL | 03 | Payables | Purchase Invoices | 16602 Payables 2552588: A 2614 | LEGAL LABOR CHARGE | CARLTON FIELDS PA |
| | | LLS | 00000 | 20044211 | LEGAL | 03 | Payables | Purchase Invoices | 16602 Payables 2552588: A 2614 | LEGAL EXPENSE CHARGE | CARLTON FIELDS PA |
| | | LFS | 00000 | 20044211 | LEGAL | 03 | Projects | Miscellaneous Transaction | Projects 2556239: A 261844 | 205 | C. G.C. T. E. E. C. T. T. C. T. T. C. T. T. C. T. T. C. T. T. C. T. T. T. T. T. T. T. T. T. T. T. T. T. |
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| | | LCM | 00000 | 20044211 | COSWI | 04 | Payables | Purchase Invoices | 17042 Payables 2571035: A 2632 | MGMT CONS | WILLIAM C SLUSSER JR |
| | | LCM | 00000 | 20044211 | COSWI | 04 | Payables | Purchase Invoices | | | WALLACE T JOHNSON III |
| | | MTF | 00000 | 20044211 | ITTEL | 04 | PASSPORT | Miscellaneous Transaction | Projects 2571064: A 263271 | PHONE,, ISDN 7506 VOICE/BLK,REF | WALLACE I JOHNSON III |
| | | LLS | 00000 | 20044211 | LEGAL | 04 | Payables | Purchase Invoices | 16882 Payables 2564672; A 2628 | LEGAL LABOR CHARGE | CARLTON FIELDS PA |
| | | LLS | 00000 | 20044211 | LEGAL | 04 | Payables | Purchase Invoices | 16882 Payables 2564672: A 2628 | LEGAL EXPENSE CHARGE | CARLTON FIELDS PA |
| | | LFS | 00000 | 20044211 | LEGAL | 04 | Payables | Purchase Invoices | 16862 Payables 2564672: A 2628 | PRO SRVC | PACIFIC ECONOMICS GR |
| | | LFS | 00000 | 20044211 | LEGAL | 04 | Payables | Purchase Invoices | 16762 Payables 2561521: A 2626 | PRO FEES | PACIFIC ECONOMICS GR |
| | | LFS | 00000 | 20044211 | LEGAL | 04 | Projects | Miscellaneous Transaction | Projects 2561509: A 262633 | 205 | FACIFIC BEONOMICS OR |
| | | LLS | 00000 | 20044211 | LEGAL | 04 | Projects | Miscellaneous Transaction | Projects 2561509: A 262633 | 373069 | |
| P | | LFS | 00000 | 20044211 | LEGAL | 04 | Payables | Purchase Invoices | 17002 Payables 2567894: A 2630 | LITIGATION | PACIFIC ECONOMICS GR |
| | | LLS | 00000 | 20044211 | LEGAL | 04 | Payables | Purchase Invoices | 16982 Payables 2567894: A 2630 | LEGAL LABOR CHARGE | CARLTON FIELDS PA |
| ? | | LLS | 00000 | 20044211 | LEGAL | 04 | Payables | Purchase Invoices | 16982 Payables 2567894: A 2630 | LEGAL EXPENSE CHARGE | CARLTON FIELDS PA |
| — 6 — | | OMC | 00000 | 20044211 | MISCC | 04 | Payables | Purchase Invoices | 16982 Payables 2567894: A 2630 | 1 | SIR SPEEDY INC |
| -00 | | LFS | 00000 | 20044211 | LEGAL | 04 | Payables | Purchase Invoices | | 1 | PACIFIC ECONOMICS GR |
| 0080 | | MLC | X0152 | 20044211 | ITTEL | 04 | Projects | Burden Cost | Projects 2571064: A 263271 | Journal Import Created | Then to be on olimes on |
| 55, | | MN7 | X0217 | 20044211 | ITTEL | 04 | Projects | Burden Cost | Projects 2571064: A 263271 | Journal Import Created | |
| | | OUT | 00000 | 20044211 | MISCC | 05 | TAXWARE SSC | Miscellaneous Transaction | Projects 2576560: A 264113 | Journal Import Created | FACTORY EXPRESS INC |
| | | MPM | 00000 | 20044211 | MISCC | 05 | Payables | Purchase Invoices | 17222 Payables 2576638: A 2641 | | FACTORY EXPRESS INC |
| | | OMC | 00000 | 20044211 | MISCC | 05 | Payables | Purchase Invoices | 1 | PRINTING | SIR SPEEDY INC |
| | | MLC | X0152 | 20044211 | MISCC | 05 | Projects | Burden Cost | Projects 2576709: A 264116 | Journal Import Created | |
| | 60X00D - PEF LEGAL ENTITY | i mari katika m Majalah basa | | | 14.4 | | | | | | |
| | 98158D - REGULATORY SVCS | LCM | 00000 | 20044211 | COSWI | 02 | Payables | Purchase Invoices | 16022 Payables 2531396; A 2597 | CONSULTING | WILLIAM C SLUSSER JR |
| · · · · · · · · · · · · · · · · · · · | | LCM | 00000 | 20044211 | COSWI | 03 | Payables | Purchase Invoices | 16322 Payables 2542772: A 2608 | CONTRACTOR | WILLIAM C SLUSSER JR |
| <u> </u> | | LCM | 00000 | 20044211 | 1 | 03 | Payables | Purchase Invoices | 16702 Payables 2555578: A 2617 | CONSULTING | |
| | 98158D - REGULATORY SVCS | | de la companya de la | y Laster | 1000 | 16.83 | | | 2017 | CONSULTATION OF THE PARTY OF TH | WILLIAM C SLUSSER JR |
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| Charge To Level 7 Code-Description | Charge By Level 7 Code-Description | Resource Type | Activity | Project | Task | Month | Source System | GL Category | GL Batch Name | Line Description | Supplier |
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| Corporate Miscellaneous Invoice | |
| Cover Sheet | |
| Important: This form is designed to accommodate within the second | |
| Important: This form is designed to accommodate multiple charge codes per invoice. Howeve | er, |
| a deparate voversiteer is required per invoice | |
| Vendor Name: Pacific Economics Group, LLC Prepared by: Kathy Dow | ling |
| Invoice Number: 105 Voice Net Number: 230-5785 | |
| | |
| Invoice Amount: Invoice Date: 3/3/2005 | |
| Approval Signature: Prepared Date: 3/16/2009 | E |
| Print Name of | <u> </u> |
| Approval Signature: <u>ALEX GLENN</u> Signature Date: 3/21/05 | |
| | |
| Position Code: CEO EXEC DH SH x UH SU | |
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| Amount* | |
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| Facility* FPC | |
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^{*} Required for both WBS and AK

Post-It Notes

1 -

Yes, that is the same vendor. Thanks.

----Original Message----

From: Lee, Donna

Sent: Thursday, March 24, 2005 2:24 PM

To: Dowling, Kathleen B

Subject: PACIFIC ECONOMICS GROUP LLC -

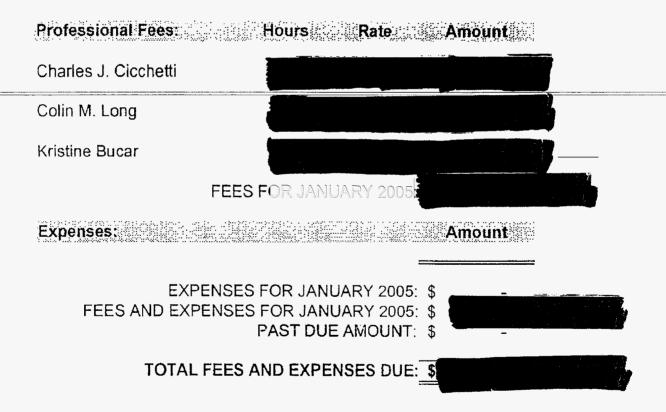
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The support attached to the misc cover page does not have a remit, or any address for this vendor. We have a PACIFIC ECONOMICS GROUP located in Pasadena Ca.
Address is
201 S LAKE AVE
STE 400

Please advise if this is the same vendor.

Thanks

Pacific Economics Group Professional Fees and Expenses Florida Progress January 1-31, 2005



| Co | • | Miscella Cover S | neous Invoice heet | | | |
|------------------------------------|-----------|---------------------|--|-------------------------|---------------------|--------------|
| lmp | ortant: T | his form i | s designed to accommoda | | er invoice. Howev | er, |
| | | | a separate coversheet | is required per invoice | | |
| Vendor Name: | | Pacific | Economics Group, LLC | Prepared by: | Kathy Do | wling |
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| nvoice Amour | it: | The | | Invoice Date: | 3/3/200 |)5 |
| Approval Signa | ature: | 1/1 | M | Prepared Date: | 3/16/20 | 05 |
| Print Name of Approval Sign | ature: | <u> </u> | RANK SCHILLER | Signature Date: | 3/30 VD/Don/11/6 | 105 |
| Position Cod | le: | CEO | EXEC DH | ank Schiller is A | su [| ad |
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Pacific Economics Group, LLG

Economic and Litigation Consulting

Charles J. Cicchetti, Ph.D. Jeffrey A. Dubin, Ph.D. Lawrence R. Kaufmann, Ph.D. Colin M. Long, J.D.

Mark N. Lowry, Ph.D.

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C BELLEVAN PROPERTY OF THE PROPERTY OF THE PERSON OF THE P

March 3, 2005

April D. Harley, Paralegal Mail Stop CX1D Progress Energy 100 Central Avenue St. Petersburg, FL 33701

RE: Benchmarking

Billing for professional services rendered in accordance with the agreement between Carlton Fields and Pacific Economics Group LLC.

Amount Due for February 2005

TOTAL AMOUNT DUE



Please Make Checks Payable To:
Pacific Economics Group

201 South Lake Avenue Suite 400 Pasadena, CA 91101

Taxpayer Identification Number 95-4611770

| Invoice Number: 205-02 Voice Net Number: 230-5785 Invoice Amount: Invoice Date: 3/3/2005 Approval Signature: Print Name of Approval Signature: FRANK SCHILLER Signature Date: APR 0 4 2005 Position Code: CEO EXEC DH SH X UH SU Distribution Amount* Company* 60 Facility* FPC Required for WBS Only | Co | orporat | e Miscel Cover | | | ivoice | | | | | | | | | | | | | | |
|--|---------------|----------|-------------------|------|---------|---------|---|--------------|------|------|--------|------|----|-----|--------|-------|----------|--------|------|-----|
| nvoice Number: 205-02 Voice Net Number: 230-5785 Invoice Date: 3/3/2005 Approval Signature: 1 Prepared Date: 3/16/2005 Print Name of Approval Signature: FRANK SCHILLER Signature Date: APR 0 4 2005 Position Code: CEO EXEC DH SH X UH SU D Distribution Amount: 1 Line 1 Line 2 Line 3 Line 4 Invoice Total Amount: 1 FPC Required for WBS Only Exp Org (Cost Cir) 60X00D Project (Account) 20044211 Task (Sub-Account) LEGAL Exp Type (DCE) LES Required for AK only Account (Act) (Ac | lm | portant: | This form | n is | _ | | | _ | | - | | | | oic | e. H | lowe | ver, | | | |
| Invoice Amount: Invoice Date: 3/3/2005 | Vendor Name: | : | Paci | fic | Economi | cs Grou | ıp, LLC | _Prepai | ed b | oy: | - | | , | К | (ath | y Do | wli | ng | | |
| Approval Signature: Print Name of Approval Signature: FRANK SCHILLER Signature Date: APR 0 4 2005 Position Code: CEO EXEC DH SH X UH SU III III III III III III III III III | Invoice Numb | er: | | | 205- | 02 | | Voice | Net | Nun | nber: | | | | 2 | 30-57 | 785 | | | |
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| Position Code: | Print Name of | | FRANK SCHILLER | | | | <u> </u> | | | | | | | | | | | | | |
| Line 1 Line 2 Line 3 Line 4 Invoice Total | Position Co | de: | CEO | П | ехес Г | T DH | | - 7 sн | x |] ; | UH | П | su | | 7 7 | 0 4 | <u> </u> | 30 | | |
| Distribution Amount* Company* 60 Facility* FPC Required for WBS Only Exp Org (Cost Ctr) 60X00D Project (Account) 20044211 Task (Sub-Account) LEGAL Exp Type (DCE) LFS Required for AK only Account (Act) Exp Type (DCE) Tax Prod Code* ALT State of Use* FL | | | | | | | | | | L | | | | | | | | | | 1 |
| Amount* Company* 60 Facility* FPC Required for WBS Only Exp Org (Cost Ctr) 60X00D Project (Account) 20044211 Task (Sub- Account) LEGAL Exp Type (DCE) LFS Required for AK only Account (Act) (Exp Type (DCE) Tax Prod Code* ALT State of Use* FL | | Lir | ne 1 | | | Line 2 |) | | Li | ne 3 | | | | Lin | e 4 | | II | nvoice | Tota | al. |
| Required for WBS Only | Amount* | | · · | | | | | | | | | | | | | | | | | |
| Required for WBS Only | Company* | | 60 | | | | | | | | | | | | | | | | | T |
| Exp Org (Cost Ctr) | Facility* | F | PC | | | | | | | | | | | | | | | | | |
| (Cost Ctr) | Required for | WBS On | ly | | | | | | | | ****** | 2071 | | | | | | | | |
| Project (Account) Task (Sub- Account) Exp Type (DCE) LFS Required for AK only Account (Act) Exp Type (DCE) Tax Prod Code* ALT State of Use* FL | Exp Org | 607 | V00D | | | | | | | | | | | | | | | | | 1 |
| (Account) | | 60. | X00D | - | | | · | | | - | | 1 | | | | | \dashv | | | |
| Account) Exp Type (DCE) LFS Required for AK only Account (Act) Exp Type (DCE) Tax Prod Code* ALT State of Use* FL | (Account) | 200 | 44211 | | | | | | | | | | | | | | | | | |
| Exp Type (DCE) LFS Required for AK only Account (Act) Exp Type (DCE) Tax Prod Code* ALT State of Use* FL | | 1.5 | GAL | | | | | | | | | | | | | | | | | |
| Required for AK only Account (Act) Exp Type (DCE) Tax Prod Code* ALT State of Use* FL | Ехр Туре | | | - | | | | | | | | | | | | | 1 | | | |
| Account (Act) Exp Type (DCE) Tax Prod Code* Al.T State of Use* FL | <u> </u> | | | | | | , | | | | | | | | | | + | 1.5 | | |
| Exp Type (DCE) Tax Prod Code* ALT State of Use* FL | Account | | | | | | 4.0 | | | | | | | | | ,- | | | | |
| Tax Prod Code* ALT State of Use* FL | Exp Type | | | | | | | | | | | | | | | | \dashv | | | |
| Code* Al.T State of Use* FL | (DCE) | | | | | | | 1 | | - | | | | | | | \dashv | ., | | |
| State of Use* FL | 1 | | A) T | | | | | | | | | | | | | | | | | |
| | State of | | | | | | | | | | | | | | | | | | | |
| City of Heat CD | County of | | | | | | *************************************** | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | - | | | |

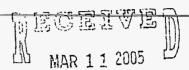
^{*} Required for both WBS and AK



Charles J. Cicchetti, Ph.D. Jeffrey A. Dubin, Ph.D. Lawrence R. Kaufmann, Ph.D.

Colin M. Long, J.D.

Mark N. Lowry, Ph.D.



March 3, 2005

April D. Harley, Paralegal Mail Stop CX1D Progress Energy 100 Central Avenue St. Petersburg, FL 33701

Billing for professional services rendered in accordance with the agreement between Carlton Fields and Pacific Economics Group LLC.

Amount Due for January 2005

Amount Due for February 2005

TOTAL AMOUNT DUE



Please Make Checks Payable To: Pacific Economics Group

> 201 South Lake Avenue Suite 400 Pasadena, CA 91101

Taxpayer Identification Number 95-4611770

PEF-RC-008695

Privileged and Confidential

| (| Corporate Miscella Cover S | | | | |
|------------------------------|-------------------------------|----------------|---|--------------------|---------------|
| 11 | mportant: This form | - | date multiple charge codes part is required per invoice | per invoice. Howev | er, |
| Vendor Nam | | Carlton Fields | Prepared by: | Sandy Co |)ne |
| | | | | | |
| Invoice Num | A | 357076 | Voice Net Number: | 230-518 | |
| Invoice Amo | ount: | | Invoice Date: | 10/8/200 |)4 |
| Approval Sig | | \ | Prepared Date: | 10/19/20 | 04 |
| Print Name (Approval Sig | | Bonnie Davis | Signature Date: | Duain | Jun |
| Position C | ode: CEO | EXEC DH | SH X UH | su 🗍 | |
| | Line 1 | Line 2 | Line 3 | Line 4 | Invoice Total |
| Distribution Amount* | Ente 1 | LIIUZ | Line 9 | Line 4 | invoice rotar |
| Company* | 98 | | | | |
| Facility* | sco | | | | |
| | r WBS Only | | | | |
| Exp Org (Cost Ctr) | D00X09 | | | | |
| Project (Account) | 20044211 | | | | |
| Task (Sub- Account) | LEGAL | | | | |
| Exp Type (DCE) | LLS | | | | |
| Required fo | r AK only | | | | |
| Account (Act) | | | | | |
| Exp Type (DCE) | | | | | |
| Tou Dead | | Account (Act | 1) | | |
| Tax Prod Code* | ALT | | | | |
| State of Use* | FLORIDA | | | | |
| County of Use* | PINELLAS | | | | |
| City of Use* | ST. PETERSBURG | | | | |

^{*} Required for both WBS and AK

CARLTON FIELDS, P.A. ATTORNEYS AT LAW

PLEASE REMIT TO: P.O. BOX 3239 TAMPA, FL 33601-3239

FED. ID 59-1233896

PROGRESS ENERGY FLORIDA PROGRESS ENERGY SERVICE COMPANY, LLC GARY L. SASSO 100 CENTRAL AVENUE, STE 1D ST. PETERSBURG, FL 33701

OCTOBER 8, 2004 REF. NO. 00309-19581 INVOICE NUMBER 357076

RE: RATE CASE, 2005

BALANCE DUE FROM PREVIOUS STATEMENT

LESS: PAYMENTS

BALANCE FORWARD



LEGAL SERVICES POSTED THROUGH 09/30/04 COSTS ADVANCED POSTED THROUGH 09/30/04

CURRENT INVOICE TOTAL

TOTAL AMOUNT DUE



AGED ACCOUNTS RECEIVABLE BALANCE OUTSTANDING

CURRENT OVER 30 OVER 60 .00 OVER 90 .00 TOTAL

*** REMITTANCE COPY ***

| HAN | DLING INSTRUC | TIONS: | ROUTED: FAS - 12 DESCRIPTION. Rate Case. | | | | | |
|--------------------------------|----------------|--------------|---|------------|---------------|--|--|--|
| C | ORPORATE | MISCELLAN | IEOUS INVOIC | CE COVER S | HEET | | | |
| Vendor Name: | : <u>C</u> a | rlton Fields | Prepared by: | Lucy N | IcKibban | | | |
| Invoice Numb | er: | 363996 | Voice Net Number: | 4628 | | | | |
| Invoice Amou | nt: | | _ Invoice Date: | 12/1 | 5/2004 | | | |
| Approval Sign | nature: | | _ Prepared Date: | 12/1 | 7/2004 | | | |
| Print Name of Approval Sign | | ank Schiller | Signature Date: | DEC 20 20 | 104 | | | |
| Position Co | | EXEC DH | x sh 🗍 uh | ∏ su ∏ | | | | |
| Distribution | Line 1 | Line 2 | Line 3 | Line 4 | Invoice Total | | | |
| Amount* | | | | | | | | |
| Company* | 60 | | | | | | | |
| Facility* | FPC | | | | | | | |
| Exp Org (Cost Ctr) | 60X00D | | | | | | | |
| Project (Account) | 20044211 | | | | | | | |
| Task (Sub- Account) | LEGAL | | | | | | | |
| Exp Type (DCE) | LLS | | | | | | | |
| Required for Account | AK only | | | | | | | |
| (Act) Exp Type | | | | | | | | |
| (DCE) | | | | | | | | |
| Tax Prod Code* | ALT | | | | | | | |
| State of Use* | FL | | | | | | | |
| E | PINELLAS | | | | | | | |
| City of Use* | ST. PETERSBURG | | | | | | | |

CARLTON FIELDS

110 10 30 1233896

ATTORNEYS AT LAW

PLEASE REMIT 10: 200 Inc. 1202 agent to delign a city 61 1 222 3300

P.C. 80. 012101 Mium. 11 33131 303-536,0030 To- 305 530 0055

£Ö Be⊾liZ3 Oilando, FL 37802 (עטי',ט פיגווו עסוג Fee 307,538,9099

PO Box 2861 Sr. Pelersburg, 11 33731 727 821 7000 16+727 822 3768

PO Drower 190 Tollohassec, FL 37302 850 774.1585 fa. 850 222 0398

PO 80, 150 West Polm Beach, IL 33407 561 659 7070 10. 561.659.7368

PROGRESS ENERGY FLORIDA PROGRESS ENERGY SERVICE COMPANY, LLC 100 CENTRAL AVENUE, STE 1D ST. PETERSBURG, FL 33701

DECEMBER 15, 2004 GARY L. SASSO REF. NO. 00309-19581 INVOICE NUMBER 363996

RE: RATE CASE, 2005

BALANCE DUE FROM PREVIOUS STATEMENT

LESS: PAYMENTS

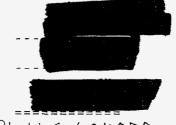
BALANCE FORWARD



LEGAL SERVICES POSTED THROUGH 11/30/04 COSTS ADVANCED POSTED THROUGH 11/30/04

CURRENT INVOICE TOTAL

TOTAL AMOUNT DUE



20044211 LEGALLLS GOXOOD

AGED ACCOUNTS RECEIVABLE BALANCE OUTSTANDING BY DAYS

0-30 31-60 61-90 91-120 OVER 120 TOTAL

*** REMITTANCE COPY ***

| C | Corporat | te Miscella Cover S | | nvoice | | | | | | | |
|------------------------------------|-----------|------------------------|---------------|--|---------|--------|--------|----------|-------------|--|----------|
| 1, | mportant: | This form | | d to accommodal trate coversheet i | | | | per invo | oice. How | /e∀er, | |
| Vendor Nam | e: | | Carlton | Fields | Prepar | ed by | ; _ | | Sandy | Cope | |
| Invoice Num | ber: | | 3598 | 132 | Voice I | Net N | umber: | | 230- | 5185 | |
| Invoice Amo | unt: | | | | Invoice | e Date |): | | 11/5/ | 2004 | |
| Approval Sig Print Name o | jnature: | (Do. | unie | Jun | Prepar | ed Da | ite: | | 11/19 | /2004 | |
| Approval Sig | | | <u>Bonnie</u> | Davis | Signat | ure D | ate: | | 11 23 | 104 | |
| Position C | ode: | сео П | EXEC | DH [| ¬ sн | X | ин Г | ່່ຣບ | П | | |
| | - | | | | | الجائي | | - | | - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 | : •. |
| Distribution Amount* | Li | ne 1 | | Line 2 | | Line | | | ine 4 | Invoi | ce Total |
| Company* | | 98 | | | | | | | | • | |
| Facility* | S | CO | | | | | | | | | |
| Required for | WBS On | ly | | | | | | ٠ . | | | • |
| Exp Org (Cost Ctr) | 60 | X00D | | | | | | | | | |
| Project (Account) | 200 | 44211 | | 7413 A. C. C. C. C. C. C. C. C. C. C. C. C. C. | | | | | | , | |
| Task (Sub- Account) Exp Type | LE | GAL | | | | | | | | | |
| (DCE) | | LS | | | | | | | | | |
| Required for Account (Act) | r AK only | | | | | | | | | , | |
| Exp Type (DCE) | | | | | | | | | | | |
| , | | | | Account (Act) | | | | | | | |
| Tax Prod Code* | | ALT | | | | | | | | | |
| State of Use* | FL(| ORIDA | | 11 WARRY 1 14 11 AMERICAN | | | | | | | |
| County of Use* | PIN | ELLAS | | | | | | | | | |
| City of Use* | ST. PET | ERSBURG | | | | | | | | | |

CARLTON FIELDS, P.A. ATTORNEYS AT LAW

PLEASE REMIT TO:

P.O. BOX 3239 TAMPA, FL 33601-3239 FED. ID 59-1233896

PROGRESS ENERGY FLORIDA PROGRESS ENERGY SERVICE COMPANY, LLC GARY L. SASSO 100 CENTRAL AVENUE, STE 1D REF. NO. 00309-19581 ST. PETERSBURG, FL 33701

NOVEMBER 5, 2004 INVOICE NUMBER 359832

RE: RATE CASE, 2005

BALANCE DUE FROM PREVIOUS STATEMENT

LESS: PAYMENTS

BALANCE FORWARD

LEGAL SERVICES POSTED THROUGH 10/31/04 COSTS ADVANCED POSTED THROUGH 10/31/04

CURRENT INVOICE TOTAL

TOTAL AMOUNT DUE



□&dDAGED ACCOUNTS RECEIVABLE BALANCE OUTSTANDING BY DAYS□&d@

0-30 31-60 61-90 91-120 OVER 120 TOTAL

*** REMITTANCE COPY ***

| | Corporate Miscella Cover S | | | | |
|----------------------------------|-------------------------------|--|--|--------------------|---------------|
| | | | | | |
| | mportant: This form | | date multiple charge codes et is required per invoice | per invoice. Howev | er, |
| Vendor Nam | ne: | Carlton Fields | Prepared by: | Sandy C | ope |
| Invoice Num | nber: | 347315 | Voice Net Number: | 230-51 | 85 |
| Invoice Amo | ount: | | Invoice Date: | 7/8/200 | 14 |
| Approval Sig | gnature: | ally Som | Prepared Date: | 7/20/20 | 04 |
| Print Name of Approval Signature | · \ | James McGe | Signature Date: | 9/25/04 | |
| Position C | ode: CEO | EXEC DH | SH 🕅 UH [| lsu∏ | |
| , conton c | out. OLO | EXEC DIT | 7 311 JA OR | 1 30 [] | |
| Distribution | Line 1 | Line 2 | Line 3 | Line 4 | Invoice Total |
| Amount* | | | | | |
| Company* | 98 | | | | |
| Facility* | sco | | | | |
| Required fo | r WBS Only | | | | |
| Exp Org (Cost Ctr) | COYOOD | | | | |
| Project | 60X00D | | | | |
| (Account) | 20044211 | | | | |
| Task (Sub- | | | | | - |
| Account) | LEGAL | | | | _ |
| Exp Type (DCE) | LLS | | | | |
| Required fo | r AK only | | | <u> </u> | 1 |
| Account | | | | | 1 |
| (Act) Exp Type | | | | | <u> </u> |
| (DCE) | | | | | |
| | | Account (Ac | t) | | |
| Tax Prod | | | | | |
| Code* | ALT | - Address - Addr | | | |
| State of Use* | FLORIDA | | | | |
| County of Use* | PINELLAS | | | | |
| City of Use* | ST PETERSBURG | | | | |

^{*} Required for both WBS and AK

- CARLTON FIELDS, P.A. ATTORNEYS AT LAW

PLEASE REMIT TO: P.O. BOX 3239 TAMPA, FL 33601-3239

FED. ID 59-1233896

PROGRESS ENERGY FLORIDA PROGRESS ENERGY SERVICE COMPANY, LLC GARY L. SASSO 100 CENTRAL AVENUE, STE 1D ST. PETERSBURG, FL 33701

JULY 8, 2004 REF. NO. 00309-19581 INVOICE NUMBER 347315

RE: RATE CASE, 2005

| BALANC | E DUE | FROM | PREVIOUS | STATEMENT | \$.00 |
|--------|--------|------|----------|-----------|-----------|
| LESS: | PAYMEN | TS | | | \$.00 |
| | | | | | |
| | | | BALANCE | FORWARD | \$.00 |

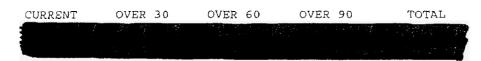
LEGAL SERVICES POSTED THROUGH 06/30/04 COSTS ADVANCED POSTED THROUGH 06/30/04

CURRENT INVOICE TOTAL

TOTAL AMOUNT DUE



AGED ACCOUNTS RECEIVABLE BALANCE OUTSTANDING



*** REMITTANCE COPY ***

| | Corporate | Cover | Sheet | | 1.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4 | | | | | | Uoway | | _ |
|----------------------------------|-------------------|---------------|----------|----------|---|--------|----------|--------------|-----------|-------------|--------------|-------------|-----|
| | mportant: | This form | | | ommodat versheet is | | | | es per in | voice | . Howev | er, | |
| Vendor Nam | e: | | Carlto | n Fields | | Prepai | red by | • | | | Sandy Co | ppe | |
| Invoice Num | ber: | | 35 | 0218 | ····· | Voice | Net Nu | umber: | | | 230-518 | 35 | _ |
| Invoice Amo | unt: | \rightarrow | | | Z A | Invoid | 9 Date | : | | | 8/5/200 | 4 | |
| Approval Sig | gnatur e : | 10- | | sen t | Est | Prepa | red Da | te: | | | 8/9/200 | 4 | |
| Print Name of Approval Signature | | | James | McGee | | Signat | ture Da | ate: | | 8/ | 18/04 | | |
| | 1 | | | | | _ | _ | | | . 🗀 | | | |
| Position C | ode: | CEO | EXEC | DH | <u> </u> | SH | X. | UH | St | J | | | |
| | Lir | ie 1 | | Line 2 | 2 | | Line | 3 | | Line | e 4 | Invoice To | tal |
| Distribution Amount* | | | 7 | | | | | | | | | | |
| | ~ | | | | | | | | | | - | | |
| | | | | | | | | | _ | | | - | |
| Required for | r WBS Onl | v | | | | | | | | | | | |
| Exp Org (Cost Ctr) | | (00D | | | | | | | | | | 1 | |
| Project | 607 | (000) | | | | | | <u> </u> | | | | | |
| (Account) Task (Sub- | 2004 | 14211 | | | | | | | | | | 1 | |
| Account) Exp Type | LE | GAL | | | | | | | | | - | | |
| (DCE) | L | LS | | | · | | | | | | | | |
| Required fo Account | r AK only | | | | | | | | | | | 1 | |
| (Act) Exp Type | | | | | | | <u> </u> | | | | | _ | |
| (DCE) | | | | | | | | | | | | | |
| Tax Prod | | | | | | | | | | | | - | |
| Code* State of | Α | LT | | | | | | *** ·* | _ | | | | |
| Use* | FLC | RIDA | | | | | | <u> </u> | | | |] | |
| County of Use* | PINE | ELLAS | | | | | | | | | | | |
| City of Use* | ST. PET | ERSBURG | <u> </u> | | | | | | | | | 1 | |

^{*} Required for both WBS and AK

CARLTON FIELDS, P.A ATTORNEYS AT LAW

PLEASE REMIT TO: P.O. BOX 3239 TAMPA, FL 33601-3239

FED. ID 59-1233896

PROGRESS ENERGY FLORIDA PROGRESS ENERGY SERVICE COMPANY, LLC GARY L. SASSO 100 CENTRAL AVENUE, STE 1D ST. PETERSBURG, FL 33701

AUGUST 5, 2004 REF. NO. 00309-19581 INVOICE NUMBER 350218

RE: RATE CASE, 2005

BALANCE DUE FROM PREVIOUS STATEMENT

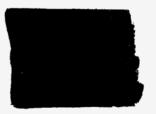
LESS: PAYMENTS

BALANCE FORWARD

LEGAL SERVICES POSTED THROUGH 07/31/04 COSTS ADVANCED POSTED THROUGH 07/31/04

CURRENT INVOICE TOTAL

TOTAL AMOUNT DUE



AGED ACCOUNTS RECEIVABLE BALANCE OUTSTANDING

CURRENT OVER 30 OVER 60 OVER 90 **LATOT**

*** REMITTANCE COPY ***

| (| Corporate Miscella Cover S | | | | |
|----------------------------|-------------------------------|----------------|---------------------------|--------|---------------|
| | 30701 0 | 11001 | | | |
| ŀ | mportant: This form i | _ | ate multiple charge codes | | ever, |
| Vendor Nam | ne: | Carlton Fields | Prepared by: | Sandy | Соре |
| Invoice Num | nber: | 354277 | Voice Net Number: | 230-5 | 185 |
| Invoice Amo | ount: | | Invoice Date: | 9/13/2 | 004 |
| Approval Sig Print Name | | July So. | Prepared Date: | 9/20/2 | 004 |
| Approval Sig | / 4 | ile Davis | Signature Date: | 9-24-1 | クリー |
| Position C | Code: CEO | EXEC DH | зн 🕅 ин Г |] su ∏ | |
| | | | | | |
| Distribution | Line 1 | Line 2 | Line 3 | Line 4 | Invoice Total |
| Amount* | | | | | |
| Company* | 98 | | | | |
| Facility* | sco | | | | |
| Required fo | r WBS Only | | | | |
| Exp Org | COVOOD | | | | |
| (Cost Ctr) Project | 60X00D | | | | - |
| (Account) | 20044211 | | * | · · | |
| Task (Sub- | | | | | |
| Account) Exp Type | LEGAL | | | | _ |
| (DCE) | LLS | | | | |
| Required fo | or AK only | | | | |
| Account | | | | | |
| (Act) Exp Type | | | | | |
| (DCE) | | | | | |
| | | Account (Act |) | | |
| Tax Prod Code* | ALT | | | | |
| State of Use* | FLORIDA | | | | |
| County of Use* | PINELLAS | | | | |
| City of Use* | ST. PETERSBURG | | | | |

^{*} Required for both WBS and AK

| C | Corporate | e Miscel Cover | laneous I Sheet | nvoice | | | | | | | | |
|------------------------------------|-----------|-------------------|-------------------------------------|--------------|-------------|--------------|------------|-------------|----------|-----------------|-----------|-------|
| ìr | nportant: | This form | _ | d to accommo | | | | | invoice. | Howev | er, | |
| Vendor Nam | e: | | Carlton | Fields | Prep | ared by | <i>(</i> : | | S | andy C | ope | |
| Invoice Num | ber: | · | 3649 | 984 | Voic | e Net N | umber | · | | 230-51 | 35 | |
| Invoice Amo | unt: | | | | Invo | ice Date | e; | | | 1/10/20 | 05 | |
| Approval Sig | of | | Z. <i>M.₄₁</i> Bonnie | Syl- | | ared Da | | | 1./ | 1/13/20 L//N | 05 | |
| Approval Sig | • | CEO [| EXEC | DH DH | SI | _ | UH | П | su ∏ | 1,00 | | |
| | Lir | ne 1 | | Line 2 | | Line | 3 3 | | Line | Δ | Invoice T | otal |
| Distribution Amount* | LI | | | Cine Z | | Eiric | | | Line | - | | Otan. |
| Company* | ę | 98 | | | | | | | | · | _ | Ì |
| Facility* | S | CO | | | | | | | | | | |
| Required for | r WBS Onl | у | ., | | | | | | | | _ | |
| Exp Org (Cost Ctr) | 60> | (00D | | | | | | | | | | |
| Project (Account) | 2004 | 44211 | | | | | | | | | | |
| Task (Sub- Account) Exp Type | LE | GAL | | | | | · | _ | | | | |
| (DCE) | L | LS | | | | | | | | , | | |
| Required fo | r AK only | | | | | | | | | | | |
| Account (Act) | | | | | | | | | | | | |
| Exp Type (DCE) | | | | | | | | | | | | |
| | | | | Account (A | Act) | | | | | | | |
| Tax Prod Code* | P | <u>L</u> T | | | | | | | | | | |
| State of Use* | FLC | ORIDA | | ····· | | | | | | | - | |
| County of Use* | PINI | ELLAS | | | | | | | | | _ | |
| City of Hone | 07 057 | | | | | | | | | | | |

^{*} Required for both WBS and AK

11D ID 59 1333896

CARLTON FIELDS

ATTORNEYS AT LAW

PLEASE REMIT TO:

PROFESSION SOLD

INTERPRETATION CONTRACTOR

ALICENSE CARACTERIST

P.O. 80x 019101 Michael, Ft 33131 305 530 0050 Fee 305 530 0055 P.O. 80+1171 Orlando, Ft. 37807 407 849 0300 Full 407 648 9099 P.O. 85, 7861 St. Percyburg, Ft 33/31 727 821 7000 Fox 727 822 3768 P.O. Drawer 190 Inliahossee, Ft 32302 850 224,1585 Fps 850 227 0298 P O. Box 150 Wast Polm Booch, \$1,33407 501,659,7070 Fax 561,659,7368

PROGRESS ENERGY FLORIDA
PROGRESS ENERGY SERVICE COMPANY, LLC
100 CENTRAL AVENUE, STE 1D
ST. PETERSBURG, FL 33701

JANUARY 10, 2005 GARY L. SASSO REF. NO. 00309-19581 INVOICE NUMBER 364984

RE: RATE CASE, 2005

BALANCE DUE FROM PREVIOUS STATEMENT LESS: PAYMENTS



BALANCE FORWARD

LEGAL SERVICES POSTED THROUGH 12/31/04 COSTS ADVANCED POSTED THROUGH 12/31/04

CURRENT INVOICE TOTAL

TOTAL AMOUNT DUE



AGED ACCOUNTS RECEIVABLE BALANCE OUTSTANDING BY DAYS

0-30 31-60 61-90 91-120 OVER 120 TOTAL

*** REMITTANCE COPY ***

CARLTON FIELDS, P.A. ATTORNEYS AT LAW

PLEASE REMIT TO: P.O. BOX 3239 TAMPA, FL 33601-3239

FED. ID 59-1233896

PROGRESS ENERGY FLORIDA PROGRESS ENERGY SERVICE COMPANY, LLC GARY L. SASSO 100 CENTRAL AVENUE, STE 1D ST. PETERSBURG, FL 33701

SEPTEMBER 13, 2004 REF. NO. 00309-19581 INVOICE NUMBER 354277

RE: RATE CASE, 2005

BALANCE DUE FROM PREVIOUS STATEMENT

LESS: PAYMENTS

BALANCE FORWARD



LEGAL SERVICES POSTED THROUGH 08/31/04 COSTS ADVANCED POSTED THROUGH 08/31/04

CURRENT INVOICE TOTAL

TOTAL AMOUNT DUE



AGED ACCOUNTS RECEIVABLE BALANCE OUTSTANDING

OVER 90 TOTAL OVER 30 OVER 60 CURRENT

*** REMITTANCE COPY ***

| (| Corporate Miscel Cover | | | | |
|---------------------------|---------------------------|--|-------------------|--------------------|---------------|
| } | mportant: This form | is designed to accommodate a separate coversheet i | , - | per invoice. Howev | er, |
| Vendor Nam | ne: | Carlton Fields | Prepared by: | Sandy Co | ope |
| Invoice Num | nber: | 364765 | Voice Net Number: | 230-518 | 35 |
| Invoice Amo | ount: | | - Invoice Date: | 1/27/20(|)4 |
| Approval Si Print Name | of | Dall- | Prepared Date: | 1/25/200 | 05 |
| Approval Sign | gnature: | Alex Glenn | Signature Date: | 1/12/10 | |
| Position C | ode: CEO | EXEC DH | SH X UH | su 🗌 | |
| | | | | | |
| Distribution | Line 1 | Line 2 | Line 3 | Line 4 | Invoice Total |
| Amount* | | | | | |
| Company* | 98 | | | | |
| | | | | | |
| Required fo | r WBS Only | | | | |
| Exp Org (Cost Ctr) | 60X00D | | | | |
| Project | | 1 00/104 | | | |
| (Account) | 20044211 | | | | |
| Task (Sub- Account) | LEGAL | rued | | | |
| Exp Type (DCE) | LLS | Heerned 2 | | | |
| Required fo | | | | | |
| Account (Act) | | | | | |
| Exp Type (DCE) | | | | | |
| | | | | | |
| Tax Prod Code* | ALT | | · | | |
| State of Use* | FLORIDA | | | | |
| County of Use* | PINELLAS | | | | |
| City of Use* | ST. PETERSBURG | | | | |

PROGRESS ENERGY FLORIDA

PROGRESS ENERGY SERVICE COMPANY, LLC GARY L. SASSO 100 CENTRAL AVENUE, STE 1D ST. PETERSBURG, FL 33701

DECEMBER 27, 2004 REF. NO. 00309-19581 INVOICE NUMBER 364765

RE: RATE CASE, 2005

BALANCE DUE FROM PREVIOUS STATEMENT

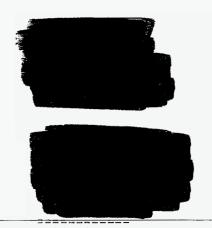
LESS: PAYMENTS

BALANCE FORWARD

LEGAL SERVICES POSTED THROUGH 12/15/04 COSTS ADVANCED POSTED THROUGH 12/15/04

CURRENT INVOICE TOTAL

TOTAL AMOUNT DUE



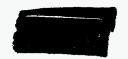
20044211 LEGAL LLS GOXOOD

AGED ACCOUNTS RECEIVABLE BALANCE OUTSTANDING BY DAYS

61-90 91-120 OVER 120 0-30 31-60 TOTAL

*** REMITTANCE COPY ***

ESTIMATED SERVICES DEC. 16 THROUGH DEC. 31, 2004



Remit to: Carton Fields P.O. Box 3239 PEF-RC-008711 Tanipa, FL 33601-3239 FECTD 59-1233896

TPA#1971451.1

Classus at - O - - - + D - -

| Corporate | Miscellan Cover Sh | eous Invoice eet | | | |
|-----------------------------------|-----------------------|---------------------|--|-------------------|--------------|
| Important: | This form is | | ate multiple charge codes t is required per invoice | per invoice. Howe | ver |
| Vendor Name: | Pacific E | conomics Group, LLC | Prepared by: | Kathy Do | wling |
| Invoice Number: | | 405 | Voice Net Number: | 230-5 | 785 |
| Invoice Amount: | | 3 | Invoice Date: | 4/4/20 | 05 |
| Approval Signature: | Z | (D+1) | Prepared Date: | 4/11/2 | 005 |
| Print Name of Approval Signature: | ALRA | ANK SCHILLER | Signature Date: | 471370 | 5 |
| Position Code: | сео П | EXEC DH | SH 🛪 UH 🛭 | 1 su П | |
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| Amount* | | | | | |
| Company* 6 | 50 | | | | |
| Facility* FI | PC | | | | |
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| Project | | | | | |
| | 14211 | | | | _ |
| Task (Sub- Account) LE | GAL | | | | |
| Exp Type | GAL | | | | |
| | FS | | | | |
| Required for AK only | | | | | |
| Account | | | | | |
| (Act) | | | | | |
| Exp Type (DCE) | 1 | | | | |
| (DCE) | | | | | ⊣ |
| Tax Prod | | | | | |
| | ALT | | | | |
| State of | | | | | |
| | FL | | | | |
| County of Use* | Pì | | | | |
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Charles J. Cicchetti, Ph.D. Jeffrey A. Dubin, Ph.D. Lawrence R. Kaufmann, Ph.D.

Colin M. Long, J.D. Mark N. Lowry, Ph.D.

April 4, 2005

April Harley, Paralegal Progress Energy Service Company, LLC 100 Central Avenue St. Petersburg, Florida 33701

RE: Benchmarking

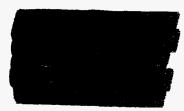
MAILED 04005

Billing for professional services rendered in accordance with the agreement between Carlton Fields and Pacific Economics Group LLC.

Amount Past Due

Amount Due for March 2005

TOTAL AMOUNT DUE



Please Make Checks Payable To: Pacific Economics Group

> 201 South Lake Avenue Suite 400 Pasadena, CA 91101

Taxpayer Identification Number 95-4611770

| | Corp. Miscellan | eous Invoice | | Mail | Onech to b | force addies |
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| equired per | | to accommodate int | impie cha | rge codes per | invoice. However, a | separate cover sheet is |
| | Haller | 1 Ada | | | 1 mi | |
| Vendor Nam | e: Inalale | Gohnson III | Prepare | · - | NUUZU MUUL | 4 |
| 'nvoice Number: | WTJ-00 | 1 | Voice N Numbe | | 230-526 | 2 |
| nvoice Amount: | | | Invoice | Date: | 230-526 4/15/05 | |
| Approval Signature: | | | Prepare | ed Date: | 4/15/05 | O_{A} |
| Print Name | of | | | | | |
| Approval Signature: | Javier J | Portuendo | Signatu | re Dates | 2000 | |
| Position Cod | le: CEO COO | GR.EXEC 1 | EXEC | DH SH | UH □ SU □ | |
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| Company* | 60 | | | | | |
| Facility* | FPC | | | | | |
| Required for | WBS only | | <u></u> | | | • |
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| (Cost Ctr) | 15 GO | KOOD | | | | |
| Project (Account) | 20044211 | | | | | |
| Task (Sub- Account) | COSWIT | | | | | |
| Exp Type (DCE) | LCM | | | | | |
| Required for | r AK only | | | | | |
| Account | | | | · · · · · · · · · · · · · · · · · · · | | |
| (Act) | | | | | | |
| Exp Type (DCE) | | | | | | |
| | ation Required for W | BS and AK (Carolin | as) – wher | e material/ser | vice used, (Florida) | 7 |
| - where mat | terial shipped. | | | | | |
| Tax Prod Code* | ALT | | | | | |
| State* | FL | | | | | |
| County* | Pinellas | | | | | |
| City* | St. Petersbu | g | | | | |
| *Required for | both WBS and AK cod | es. | | | | |

Invoice No. WTJ-001

INVOICE

WALLACE T. JOHNSON, III 6500 Dartmouth Avenue North St. Petersburg, FL 33710

| Customer | | | | Misc | | |
|-----------------|--|--|------------|------------------|----------------------|---|
| Name | PROGRESS ENERGY | ······································ | | Date | 4/15/2005 | |
| Address City | 100 CENTRAL AVENUE ST. PETERSBURG State FL Z | ZIP 33701 | | Order No. Rep | | |
| Phone | St. FETET(SBUILD State 1E 2 | 33701 | | FOB | | |
| Qty | Description | | | Unit Price | TOTAL | |
| Qly | Description | | | Other nee | 101742 | |
| HOURS | Contract Work for Regulatory Services | | | | | |
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| | | | | Shipping | 9 | |
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THANK YOU!



ABSG Consulting Inc.

December 20: 2004 Page 1

Invoice: 1800364

ABS Project Information

PO/CONTract: 24203, Amd #7

Harris, Steven Paul

720004

1386157

Customer:

Name: Hurricane T & D Update

GARY LITTLE

PROGRESS EMERGY SERVICE COMPANY LLC

Descr: Rapid Update to 2000

for Carolina Power & Light Company

Transmission & Distribution

P.O. Box 1,551 Raleigh NC 27602

Rep: Sherry Rhodes (281) 877-6918

Tel: NA

Project Comment:

Rapid Update to 2000 Transmission & Distribution Loss Estimate Study

Thvoice period through: November 30, 2004 ----

Phase Q01

Rapid Update to 2000 Transmission & Distribution Loss Estimate Study

Total Fee Percent Complete Total Unbilled Retention Total Fee Billed Fee Previously Billed

Current Fee Billing

Current Services:

Phase Total:

PEF-RC-008716

Project 20044211 Gra, GOXOOD

APS: Consulting Inc. * 16855 Northchage * Hounton, IN 77060 6008 USA * Cax(281-677 6920 Featral Tax ID-11 prefett was absorbed in . 65 character of protein to Lockbook assert that it is a first in . 65 character of the protein assert that it is a first in . 65 character of the protein and the country of t



ABSG Consulting Inc.

Page 2 of 2 December 20, 2004

Invoice: 1800364

ABS Project Information

PO/Contract: 24203, Amd#7

Harris, Steven Paul

1386157

Name: Hurricane T & D Update

GARY LITTLE

Customer:

PROGRESS ENERGY SERVICE COMPANY LLC for Carolina Power & Light Company

P.O. Box 1551 Raleigh NC 27602 Descr: Rapid Update to 2000

Transmission & Distribution

Rep: Sherry Rhodes (281) 877-6918

Tel: NA

Project Comment: Rapid Update to 2000 Transmission & Distribution Loss Estimate Study

Invoice period through: November 30, 2004

Phase 002

Solvency

Total Fee Percent Complete Total Unbilled Retention Total Pce Billed Fee Previously Billed

Current Fee Billing

Current Services:

Phase Total:

Current Services:

Unbilled Recention:

Sales Tax:

INVOICE TOTAL in USD:

הפכל למחששוריות נחד - 16655 אמוניהמדים י אכטמנסה. די ידספת-הססט עקא - דמגיםפנ פיד פעמס

atronic Copy * Progress Energy Services Company * Confidential * 5/4/2005

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|--|-------------------------|------------|-----|
| PROJECT COST ACCOUNT ID TYPE ACTIV PID PROD JO TYPE | CATAI | AMOUNT UOM | QTY |
| 2D 5060000 20000005 OML S6205 P05 111 J Tax Name : | TRAVEL EXP Tax Juris | EA | 0 |
| 01V90D 5120000 20000020 OML S2402 P03 111 J Tax Name : | TRAVEL EXP Tax Juris | EA | 0 0 |
| 01V93D 5120000 20000022 OML S2402 P04 111 J Tax Name : | TRAVEL EXP Tax Juris | EA | 0 0 |
| 01V95D 5120000 20000017 OML S2402 P01 111 J Tax Name : | TRAVEL EXP Tax Juris | EA | 0 |
| 01V98D 5120000 20000021 OML S2402 P02 111 J Tax Name : | TRAVEL P Tax Juris | EA | 0 |
| 01 Y7 9D 5060000 20000004 OML B1404 R04 111 J Tax Name : | TRAVEL EXP Tax Juris | EA | 00 |
| 60JL3D 1840FST 20020676 OML B1501 000 111 J Tax Name : | TRAVEL EXP Tax Juris | EA | 0 0 |
| 60JY6D 5800000 20042486 OML B1501 000 000 J Tax Name : | TRAVEL EXP Tax Juris | EA | 0 0 |
| 60X00D 1861900 20044211 OML 00000 000 000 J Tax Name : | TRAVEL EXP Tax Juris | EA | 0 0 |
| 60228D 9210000 20021145 OML B1501 000 000 J Tax Name : | TRAVEL EXP Tax Juris | EA | 0 0 |
| 57D 5660000 20016972 OMC B1508 000 000 J Tax Name : | TRAVEL EXP Tax Juris | EA | 0 0 |
| 60450D 5880000 20032274 OML B1302 000 000 J Tax Name : | TRAVEL EXP Tax Juris | EA | 00 |
| 60533D 5660000 20016969 OMC B1508 000 000 J Tax Name : | TRAVEL EXP Tax Juris | EA | 00 |
| 60547D 5660000 20016972 OML B1302 00 0 000 J Tax Name : | TRAVEL EXP Tax Juris | EA | 00 |
| 60612D 5240000 20016109 OML B1402 FR3 111 J Tax Name : | TRAVEL EXP Tax Juris | EA | 00 |
| PEF-RC-008719 DISTRIBUTION TOTAL | | | |
| ronic Copy * Progress Energy Services Company * Confidential * 3/31/2005 | | | |
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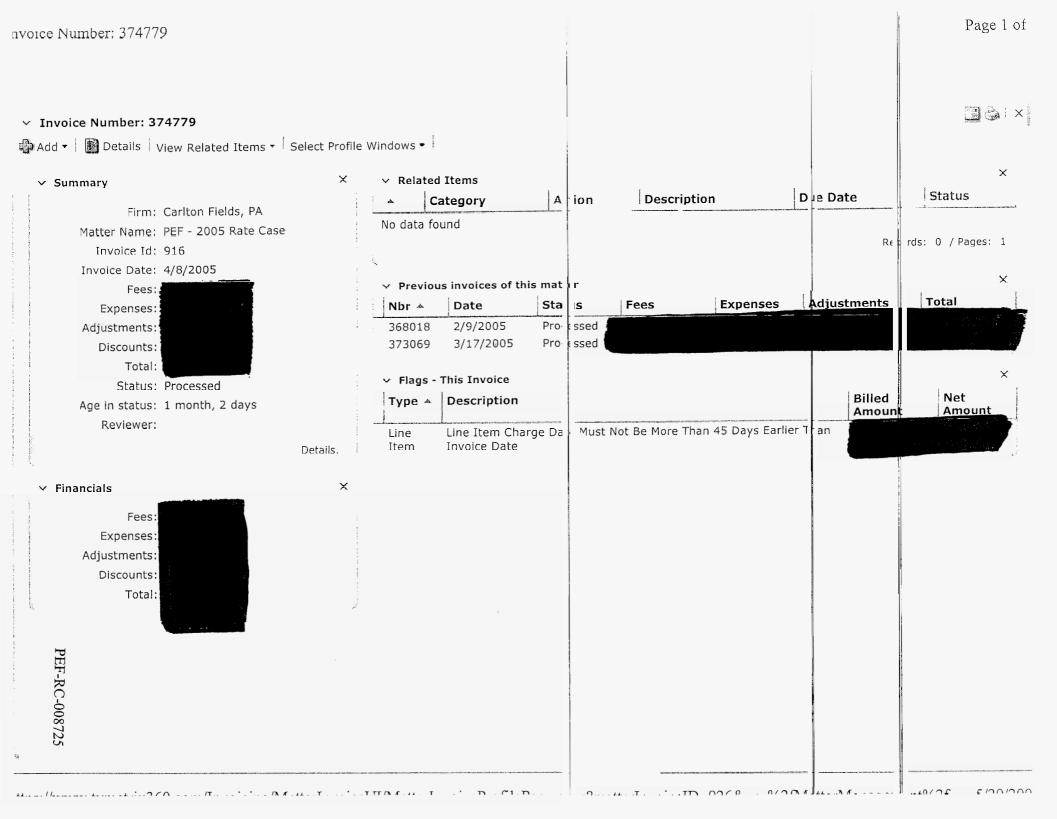
Florida Power Corporation Job Orders Work in Progress Project 20044211

| | | | Project 20 | 044211 | | | | | | |
|--------------------------------------|---|-------------------------------|---|--------------------|---|---|--|--|---|---|
| elle Mani E | Resource Type Lvl 2 Code-Descrip | Project L | Invoice Number T | Fransaction Amount | Source System | Line Description | GL JE | | | Account |
| | EBC - BASE COMPANY LABOR | 20044211 | | | BOR, PAYROLL | Journal Import Created | | ost USD | | 1861000 |
| | BO - OVERTIME COMPANY LABOR | 20011211 | | | LABOR, PAYROLL | Journal Import Created | | Cost USD | 1105 | 1861900 |
| | CM - OFFSITE MGMT CONSULTING SVC | | 042005 | · | Payables | MGMT CONS | | se Invoices | | 1861900 |
| | | | WTJ001 | • | Payables | CONTRACT WORK FOR RE | | se Invoices | | 1861900 |
| | CM - OFFSITE MGMT CONSULTING SVC | <u> </u> | 013105 | • | Payables | PRO FEES | | se Invoices | | 1861900 |
| | FS - OFFSITE CONTRACTOR LABOR | | | | Payables | PRO SRVC | | se Invoices | | 1861900 |
| | FS - OFFSITE CONTRACTOR LABOR | | 030305 | | Payables | LITIGATION | | se Invoices | | 1861900 |
| | FS - OFFSITE CONTRACTOR LABOR | | 040505 | | Payables | PROFESSIONAL SVCS | | se Invoices | | 1861900 |
| | ES - OFFSITE CONTRACTOR LABOR | | 205 | | Projects | 205 | Miscella | aneous Tra | nsaction USD | 1861900 |
| 1 | ES OFESITE CONTRACTOR LABOR | - A. Part / prit int 1,000 P. | 1.01.400 | | Payables | LEGAL EXPENSE CHARGE | Purcha | se Invoices | USD | 1861900 |
| | LS - LEGAL SERVICES | | LGL492 | | Payables | LEGAL LABOR CHARGE | Purcha | se invoice | USD | 1861900 |
| | LS - LEGAL SERVICES | | LGL492 | | Payables | LEGAL EXPENSE CHARGE | Purcha | se Invoice | USD | 1861900 |
| | LS - LEGAL SERVICES | | LGL916 | | Payables | LEGAL LABOR CHARGE | Purcha | se Invoice | USD | 1861900 |
| l | LS - LEGAL SERVICES | | LGL916 | | Projects | 373069 | Miscell | aneous Tra | nsaction-USD- | 1861900 |
| 1 | LS_LEGALSERVICES | | in the property of the second | | | Journal Import Created | | Cost USD | | 1861900 |
| | MLC - BURDEN MTLS LOAD CORP | | <u> </u> | | Projects | Journal Import Created | Burden | Cost USD | | 1861900 |
| | MN7 - BURDEN MTLS LOAD PEF TAX | | | | Projects | PHONE,, ISDN 7506 VOICE/BLK,REFURI | | | nsaction USD | 1861900 |
| ١ | MTF - MTLS TAXABLE INVENTORY - FLA | | | | PASSPORT | Journal Import Created | | Cost USD | | 1861900 |
| (| OBA - OTHER PENSION BURDEN | | | | Projects | | | Cost USD | | 1861900 |
| (| OBB - OTHER BURDEN BENEFITS | | | | Projects | Journal Import Created | | Cost USD | | 1861900 |
| | OBN - EXCEPTIONAL HRS BURDENING | | | | P ojects | Journal Import Created | | Cost USD | | 1861900 |
| (| OBT - OTHER BURDEN TAXES | | | | Projects | Journal Import Created | | se Invoice | USD | 1861900 |
| 1 | OMC - OTHER MISCELLANEOUS COSTS | | 43834 | | Payables | PRINTING | 1 dicha | 30 1110000 | | 1 |
| 2005 | | | Sum: | | | | GL JE | Mame | The Profits | Account |
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| | EBC - BASE COMPANY LABOR | | | | LABOR, PAYROLL | Journal Import Created | | Cost USD | LISD | |
| 2005 | | | 030205 | | Payables | CONTRACTOR | Purcha | ise Invoice: | | 1861900 |
| 2005 | EBC - BASE COMPANY LABOR | | | | Payables Payables | CONTRACTOR CONSULTING | Purcha Purcha | ise Invoices ise Invoices | SUSD | 1861900 1861900 |
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| 2005 | EBC - BASE COMPANY LABOR LCM - OFFSITE MGMT CONSULTING SV LCM - OFFSITE MGMT CONSULTING SV LFS - OFFSITE CONTRACTOR LABOR | | 030205 032105 | - | Payables Payables Projects Payables Payables | CONTRACTOR CONSULTING 205 LEGAL EXPENSE CHARGE LEGAL LABOR CHARGE | Purcha Purcha Miscell Purcha Purcha | ase Invoices ase Invoices laneous Tra ase Invoices ase Invoices | S USD ansaction USD S USD S USD | 1861900 1861900 1861900 1861900 |
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|----------|--|--------------|---|---------------------|-------------------------|---------------------------------------|--------|------------------------------------|----------------|---------|
| | LLS - LEGAL SERVICES LLS - LEGAL-SERVICES | | | | Payables | LEGAL | | Purchase Invoice | s USD | 18619 |
| | LLS-LEGAL-SERVICES- | | 364984 | | | | | | | |
| | LLS-LEGAL-SERVICES- | | | | Payables | LEGAL | | Purchase Invoice | s USD | 1861 |
| | HS-LEGAL SERVIGES | | | | | Carlton-Fields/364765 | 1 | Miscellaneous Tr | ansaction USD | 1861 |
| | | | | | Projects | Carlton-Fields/est-2005-Rate-Case- | | Miscellaneous-Tr | ansaction-USD- | 1861 |
| | OBA - OTHER PENSION BURDEN | | | | Projects | Journal Import Created | | Burden Cost USI |) | 1861 |
| | OBB - OTHER BURDEN BENEFITS | | | | Projects | Journal Import Created | | Burden Cost USI |) | 1861 |
| _ | OBN - EXCEPTIONAL HRS BURDENING | | | | Projects | Journal Import Created | | Burden Cost US | • | 186 |
| - 11 | OBT - OTHER BURDEN TAXES | | | | Projects | Journal Import Created | 1 | Burden Cost US | • | 186 |
| _ | OCA - CORPORATE AIRCRAFT | | | | Projects | JAN AIRCRAFT CHARGES - ANDY KREBS | 1 | Miscellaneous Tr | ansaction USD | 186 |
| _ | OCA - CORPORATE AIRCRAFT | | | | Projects | JAN AIRCRAFT CHARGES SARA CARMICH. | AEL. | | | 186 |
| | OOA - OOM ONATE AMOUNT | | Sum: | | rojoulo | | T | | | |
| \dashv | | 20044211 | Sum: | | | · · · · · · · · · · · · · · · · · · · | ╁ | | 1 | 1- |
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Florida Power Corporation Job Orders Work in Progress Project 20044211

| lonth/Yea | Resource Type Lvl 2 Code-Descrip | Project Le | Invoice Number | Transaction Amount | Source System | Line Description | GL JE Name | Account |
|-----------|-----------------------------------|---|--|---------------------------|---------------|------------------------------------|-------------------------------|---------|
| 8/2004 | LLS - LEGAL SERVICES | 20044211 | 347315 | | Payables | LEGAL | Purchase Invoices USD | 1861900 |
| 8/2004 | | | Sum: | | | | | |
| ionth/Yea | Resource Type Lvl 2 Code-Descrip | Project Le | Invoice Number | Transaction Amount | Source System | Line Description | GL JE Name | Account |
| 9/2004 | LLS - LEGAL SERVICES | | 350218 | | Payables | LEGAL FEEE | Purchase Invoices ∜SD | 1861900 |
| | LLS - LEGAL SERVICES | | 354277 | | Payables | LEGAL | Purchase Invoices ∜SD | 1861900 |
| 9/2004 | | | Sum: | | | | | |
| ionth/Yea | Resource Type Lvl 2 Code-Descrip | Project Le | Invoice Number | Transaction Amount | Source System | Line Description | GL JE Name | Account |
| 1/2004 | LLS - LEGAL SERVICES | | 357076 | | Payables | LEGAL | Purchase Invoices USD | 1861900 |
| 1/2004 | | | Sum: | | | | | |
| ionth/Yea | Resource Type Lvl 2 Code-Descrip | Project Le | Invoice Number | Transaction Amount | Source System | Line Description | GL JE Name | Account |
| 2/2004 | LCM - OFFSITE MGMT CONSULTING SVC | | 100000 | | | PERFORM BNP UNIT 1 M | Purchase Invoices USD | 1861900 |
| | LLS - LEGAL SERVICES | | ು೦ಶರು∠ | | ayables | LEGAL | Purchase Invoices ♥SD | 1861900 |
| | LLS - LEGAL SERVICES | | 000000 | | аушелее | LEGAL | Purchase Invoices USD | 1861900 |
| | LLS-LEGAL-SERVICES | SHOREO, MAN CONTRACTOR CONT | THE PARTY CONTRACTOR OF STREET AND PROPERTY OF THE PROPERTY OF THE PARTY have be common | Projects | Carlton-Fields/364765 | Miscellaneous Transaction USD | 1861900 |
| | LLS-LEGAL-SERVIGES | - Studenter Side named to continue to collect | months in a constant from the control of the contro | Migraterity As | Projects | Garlton-Fields/est-2005 Rate-Case- | Miscellaneous Transaction USD | 1861900 |
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| | | | | | | | | |
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PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#56

REDACTED

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#63

REDACTED

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#64

REDACTED

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#68



BILL TO

P O BOX 15208

PROGRESS MATERIALS

SAINT PETERSBURG, FL 33733

Page 1 of 1

Invoice Number:

5800001709

31-March-05

*Date of Invoice: 01-APR-05 Payment Terms: 30 NET

AMOUNT DUE: \$71,603.36

PAYMENT DUE:

01-MAY-05

\$ales Rep: PEF Miscellencous

SHIP TO

PROGRESS MATERIALS

P O BOX 15208

SAINT PETERSBURG, FL 33733

| Line Description | Qty | Unit Price | UOM | Extended Amount |
|--|-----|------------|-----|---|
| C.R. 1 & 2 Fly Ash Sales C.R. 4 & 5 Fly Ash Sales Potable Water Charges Process Water Charges Notes: Filming Charges | | | | \$29,944.15 \$41,529.21 \$30.00 \$100.00 |

\$71,603.36 Subtotal: \$0.00 Tax: \$0.00 Freight:

\$71,603.36 TOTAL:

Questions concerning invoice call Ed Snellings (352) 563-2943. Billings per Contract ADM-04063 dated 11/18/87. Thank you for doing business with a Progress Energy Company!

1000 070 171

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS MATERIALS P O BOX 15208

SAINT PETERSBURG, FL 33733

Invoice Number: 5800001709

Date of Invoice: Q1-APR-05

AMOUNT DUE: \$71,603.36

PAYMENT DUE: 01-MAY-05

Remit Payment to:

000 : 000/040.1 141/

Progress Energy Florida, Inc.

Treasury Department PO Box 1551-PEB 19A3 Raleigh, NC 27602-1551

Sales Rep; PEF Miscellancous



PROGRESS MATERIALS, INC. REF ORT TO PROGRESS ENERGY-FLORIDA ON ASH MANAG MENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

FOR PERIOD: February 1 Thur February 28, 2005

SUMMARY:

TONNAGE EXTENSION

FLY ASH SOLD FROM CRYSTAL RIVER: AND 2

S29,944.14

MARKETABLE FLY ASH SOLD FROM CRY
TOTAL FLY ASH SOLD

\$71,473.35

LESS ADJUSTMENT:

\$71,473.35

NOTE. TONS MOVED FROM 465 IN THE MONTH OF FEBRUARY TO BE USED IN THE PRODUCTION OF AARDELITE.
SEE PAGE 3 OF 5 "OTHER".

1000 000 151

TRANSFER ASH FROM 465 TO BORAL TANKS (M-1,M-2,M-3)
TOTAL TRANSFERRED LOADS = //TONS @N/C.

1 OF 5

Progress Energy

PROGRESS MATERIALS

SAINT PETERSBURG, FL 33733

BILL TO

P O BOX 15208

Page 1 of 1

Invoice Number: 5800001706
Date of Invoice: 25-FEB-05
Payment Terms: 30 NET
AMOUNT DUE: \$58,041.96
PAYMENT DUE: 27-MAR-05

Salea Rep: PEF Miscellaneous

SHIP TO

PROGRESS MATERIALS
P O BOX 15208
SAINT PETERSBURG, FL 33733

| ine Description | Qty | Unit Price | UOM | Extended Amount |
|--------------------------|-----|------------|-----|-----------------|
| C.R. 1 & 2 Fly Ash Sales | | | TN | \$15,962.36 |
| C.R. 4 & 5 Fly Ash Sales | | | TN | \$41,949.60 |
| Potable Water Charges | | | ĒΑ | 1\$30.00 |
| Process Water Charges | | | EA | \$100.00 |
| lotes: January charges | | | | |

 Subtotal:
 \$58,041.96

 Tax:
 \$0.00

 Freight:
 \$0.00

 TOTAL:
 \$58,041.96

Questions concerning invoice call Ed Snellings (352) 563-2943. Billing per Contract ADM-04063 dated 11/18/87. Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS MATERIALS P O BOX 15208 SAINT PETERSBURG, FL 33733

Invoice Number: 5800001706

Date of Invoice: 25-FEB-05

AMOUNT DUE: \$58,041.96

PAYMENT DUE: 27-MAR-05

Progress Energy Florida, Inc. Treasury Department PO Box 1551-PEB 19A3

Sales Rep: PEF Miscellaneous

OF S

PROGRESS MATERIALS, INC. RI ORT TO PROGRESS ENERGY-FLORIDA ON ASH MANAE EMENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

FOR PERIOD: January 1 Thur January 31, 2005

SUMMARY: TONNAGE EXTENSION FLY ASH SOLD FROM CRYSTAL RIVER 1 AND 2 \$15,962.36 MARKETABLE FLY ASH SOLD FROM CRYS AL RIVER 4 AND 5 \$41,949.60 TOTAL FLY ASH SOLD \$57,911.96 LESS ADJUSTMENT: \$57,911.96 TONS MOVED FROM 465 IN I IE MONTH OF JANUARY TO BE USED IN THE PRODUCTION OF AARDELITE. SEE PAGE 3 OF 5 "OTHER". TRANSFER ASH FROM 465 TO BORAL TANKS (M-1, M-2, M-3) TOTAL TRANSFERRED TONS ON/C. *Boral Railcars -1 OF 5 2005 ""Note price change to Reclaimed Fly Ash YTD Reclaimed Fly Ash PEF-RC-008265





Invoice Number: 1000000747 Date of Invoice: 16-FEB-05

Payment Terms: **30 NET**

AMOUNT DUE: PAYMENT DUE: 18-MAR-05

BILL TO

PROGRESS TELECOM LLC 100 Second Avenue South, Suite 400 **PTCLLC**

SAINT PETERSBURG, FL 33714

Sales Rep: PEF T&D Wireless

SHIP TO

PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

PTCLLC

SAINT PETERSBURG, FL 33714

| Line Description | Qty | Unit Price UOM | Extended Amount |
|---|-----|----------------|-----------------|
| Final Invoice - Regulated Work Order to Replace Pole at BHV54 (0983T6) (20039742) Balance Due | 1 | | |
| Cost plus 15% | 1 | | |

Subtotal:

Tax:

Freight:

TOTAL:

If you have any questions regarding this invoice, please contact G. Ellen McGee at 280-2270. Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

PTCLLC

SAINT PETERSBURG, FL 33714

Invoice Number:

1000000747

Date of Invoice:

16-FEB-05

AMOUNT DUE:

PAYMENT DUE: 18-MAR-05

Remit Payment to: Progress Energy Florida, Inc.

Remittance Processing PEB 11A3

410 S. Wilmington Street

Raleigh, NC 27601

Sales Rep: PEF T&D Wireless

\$0.00 \$0.00

PROGRESS MATERIALS, INC. REPORT TO PROGRESS ENERGY-FLORIDA ON ASH MANAGEMENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

FOR PERIOD: December 1 thru December 30, 2004

Progress Energy

Page 1 of 1

Invoice Number. 5800001694 Date of Invoice: 26-JAN-05 Payment Terms: 30 NET AMOUNT DUE: \$70,277.66

PAYMENT DUE: 25-FEB-05

Sales Rep: PEF Miscellaneous

PROGRESS MATERIALS

P O BOX 15208

BILL TO

SAINT PETERSBURG, FL

OT THIS

PROGRESS MATERIALS

P O BOX 15208

SAINT PETERSBURG, FL 33733

| 4 | | | | |
|--------------------------|-----|------------|------|-----------------|
| Line Description | Oty | Unit Price | UOM | Extended Amount |
| O. Company of the Color | | | TN | \$25,296,92 |
| C.R. 4 & 5 Fly Ash Sales | | 100 | TN | \$44,850.74 |
| Potable Water Charges | | | EA | \$30.00 |
| Process Water Charges | | | · EA | \$100.00 |
| Notes: December charges | | | | |

Subtotal: Tax: Freight: TOTAL: \$70,277.66 \$0.00 \$0.00 \$70,277.66

Questions concerning invoice call Bonnie D. Davis (727) 820-5644. Billing per Contract ADM-04063 dated 11/18/87.

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS MATERIALS P O BOX 15208

SAINT PETERSBURG, FL 33733

Invoice Number: 5800001694

Date of Invoice: AMOUNT DUE: 26-JAN-05 \$70,277.66

PAYMENT DUE:

25-FEB-05

Remit Payment to:

Progress Energy Florida, Inc.

Treasury Department PO Box 1551-PEB 19A3 Raleigh, NC 27502-1551

PEF Miscellaneous Salos Rep:

PROGRESS MATERIALS, INC. REPORT TO PROGRESS ENERGY-FLORIDA ON A\$H MANAGEMENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

FOR PERIOD: December 1 thru December 30, 2004

| | SUMMARY: | | TONNAGE | EXTENSION |
|-------------|---|----------------------------------|---------|-------------|
| | | | | |
| | · | | | |
| | FLY ASH SOLD FROM CRYSTAL RIVER | 1 AND 2 | | \$25,296.92 |
| | MARKETABLE FLY ASH SOLD FROM CRY | STAL RIVER 4 AND 5 | | \$44,850.74 |
| į, | | | | |
| | | | | |
| | | | | |
| 7. | | | | |
| (| TOTAL FLY ASH SOLD | | | \$70,147.66 |
| | | | | |
| | | | | |
| | LESS ADJUSTMENT: | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | \$70,147.66 |
| | 7 | | | |
| | | | | |
| | NOTE: TONS MOVED FROM 4&5 IN IN THE PRODUCTION OF AARDELITE. SEE PAGE 3 OF 5 "OTHER". | THE MONTH OF DECEMBER TO BE USED | | ٠. |
| | TRANSFER ASH FROM 465 TO BORAL | ANKS (M-1, M-2, M-3) | | |
| | TOTAL TRANSFERRED LOADS = | /TONS @N/C- | | 1.0F 5 |
| | *Boral Railcars - **Note price change to | 2004 | | |
| | Reclaimed Fly Ash YTD Reclaimed Fly Ash | | | |
| | **** Correction made on Disposal for | 465 YTD total. | | |
| | | | | |
| | | | | |



Page 1 of 1

Invoice Number: Date of Invoice:

5800001617 05-JAN-05

Payment Terms:

30 NET \$70,121 ::/

BILL TO

PROGRESS MATERIALS P O BOX 15208

SAINT PETERSBURG, FL 33733

PAYMENT DUE: 04-FEB-05

Sales Rep: PEF Miscellaneous

| Line Description | Qty | Unit Price UOM | Extended Amount |
|--------------------------|-----|----------------|-----------------|
| C.R. 1 & 2 Fly Ash Sales | | TN | \$32,833.28 |
| C.R. 4 & 5 Fly Ash Sales | | TN | \$37,158,59 |
| Potable Water Charges | | EA | \$30.00 |
| Process Water Charges | | I EA | \$100.00 |
| Notes: November charges | | | |
| | | | |

Subtotal:

\$70,121.87

Tax:

\$0.00

Freight: TOTAL:

\$0.00 \$70,121.87

Questions concerning invoice call Bonnie D. Davis (727) 820-5644, Billing per Contract ADM-04063 dated 11/18/87.

Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of e invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS MATERIALS P O BOX 15208

SAINT PETERSBURG, FL 33733 |

5800001617 Invoice Number:

Date of Invoice: 05-JAN-05

AMOUNT DUE: \$70,121.87

PAYMENT DUE: 04-FEB-05

Sales Rep:

PROGRESS MATERIALS, INC. REPORT TO PROGRESS ENERGY-FLORIDA ON ASH MANAGEMENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

FOR PERIOD: November 1 thur November 30, 2004

SUMMARY:

TONNAGE EXTENSION

FLY ASH SOLD FROM CRYSTAL RIVER 1 AND 2

S32,833.29

MARKETABLE FLY ASH SOLD FROM CRYSTAL RIVER 4 AND 5

\$37,158.59

TOTAL FLY ASH SOLD

\$69,991.87

LESS ADJUSTMENT:

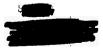
\$69,991.87

IN THE PRODUCTION OF AARDELITE. SEE PAGE 3 OF 5 "OTHER".

TRANSFER ASH FROM 465 TO BORAL TANKS (M-1, M-2, M-3)

1 OF 5

Reclaimed Fly Ash YTD Reclaimed Fly Ash



Page 1 of 1

Invoice Number: Date of Invoice: Payment Terms:

03-DEC-04 30 NET

AMOUNT DUE: PAYMENT DUE:

02-JAN-05

1000000740

BILL TO

PROGRESS TELECOM LLC 100 Second Avenue South, Suite 400 **PTCLLC**

SAINT PETERSBURG, FL 33714

SHIP TO

Sales Rep: PEF T&D Wireless

- PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

PTCLLC

SAINT PETERSBURG, FL 33714

| Qty | Unit Price UOM | Extended Amount |
|-----|----------------|-----------------|
| 1 | £S | |
| 1 | LS | |
| | 1 | |

Subtotal: Tax:

Freight: TOTAL: \$0.00 \$0.00

Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

PTCLLC

SAINT PETERSBURG, FL 33714

Invoice Number:

1000000740

Date of Invoice: 03-DEC-04 AMOUNT DUE:

\$8,430.15 PAYMENT DUE: 02-JAN-05

Remit Payment to:

Progress Energy Florida, Inc.

Remittance Processing PEB 11A3

410 S. Wilmington Street Raleigh, NC 27601

Sales Rep: PEF T&D Wireless



BILL TO

P O BOX 15208

PROGRESS MATERIALS

SAINT PETERSBURG, FL 33733

Page 1 of 1

Invoice Number:

5800001614 26-NOV-04

Date of Invoice: Payment Terms: 30 NET

AMOUNT DUE:

\$73,101.45

PAYMENT DUE:

26-DEC-04

Sales Rep: PEF Miscellaneous

SHIP TO

PROGRESS MATERIALS

P O BOX 15208

SAINT PETERSBURG, FL 33733

Line Description

Qty

Unit Price

UOM

Extended Amount

C.R. 1 & 2 Fly Ash Sales

C.R. 4 & Fly Ash Sales

Potable Water Charges

Process Water Charges

Notes: October charges

TN TN EΑ

\$39,534.57 \$33,436.88 \$30.00

\$100.00

\$73,101.45 Subtotal: \$0.00 Tax: 00.08 Freight:

TOTAL:

\$73,101.45

Questions concerning invoice call Bonnie D. Davis 27) 820-5644, Billing per Contract ADM-04063 dated 11/18/87,

Thank you for doing business with a Progress Ener / Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS MATERIALS P O BOX 15208

SAINT PETERSBURG, FL 33733

Invoice Number:

5800001614

Date of Invoice:

26-NOV-04

AMOUNT DUE: PAYMENT DUE: 26-DEC-84

\$73,101,45

Remit Payment to:

Progress Ener : Florida, Inc.

Treasury Depai ment PO Box 1551-F, B 19A3

Raleigh, NC 27 12-1551

Salos Rep:

PEF Miscellaneous

PROGRESS MATERIALS, INC. REPORT TO PROGRESS ENERGY-FLORIDA ON ASH MANAGEMENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

FOR PERIOD: October 1 thur October 31, 2004

SUMMARY:

TONNAGE EXTENSION

FLY ASH SOLD FROM CRYSTAL RIVER 1 AND 2

S39,534.58

MARKETABLE FLY ASH SOLD FROM CRYSTAL RIVER 4 AND 5

S72,971.46

LESS ADJUSTMENT:

\$72,971.46

NOTE: TONS MOVED FROM 4&5 IN THE MONTH OF OCTOBER TO BE USED IN THE PRODUCTION OF AARDELITE, SEE PAGE 3 OF 5 "OTHER".

TRANSFER ASH FROM 465 TO BORAL TANKS (M-1,M-2,M-3)
TOTAL TRANSFERRED () LOADS = /TONS @N/C.
*Boral Railcars **Note price change to 2004
Reclaimed Fly Ash

YTD Reclaimed Fly Ash

1 OF 5

30-DEC-04



Invoice Number: 1000000739 30-NOV-04 Date of Invoice:

Payment Terms: **30 NET** AMOUNT DUE:

PAYMENT DUE:

- BILL-TO

PROGRESS TELECOM LLC 100 Second Avenue South, Suite 400 **PTCLLC**

SAINT PETERSBURG, FL 33714

Sales Rep: PEF T&D Wireless

SHIP TO

PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

PTCLLC

SAINT PETERSBURG, FL 33714

| Line Description | Qty | Unit Price | UOM | Extended Amount |
|---|--------|------------|---------|-----------------|
| Regulated Work Order CFW-128 (20042298) 995T9 Cost plus 15% | 1 1 | | S LS | 33 |
| Notes: | | | | |

Subtotal:

Tax: Freight:

TOTAL:

\$0.00 \$0.00

Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

PTCLLC

SAINT PETERSBURG, FL 33714

Invoice Number: Date of Invoice:

1000000739

AMOUNT DUE:

30-NOV-04

PAYMENT DUE:

30-DEC-04

Remit Payment to:

Progress Energy Florida, Inc.

Remittance Processing PEB 11A3

410 S. Wilmington Street

Raleigh, NC 27601

Sales Rep: PEF T&D Wireless



PROGRESS MATERIALS

SAINT PETERSBURG, FL 33733

BILL TO

P Q BOX 15208

Page 1 of 1

Involce Number: 5800001611 Date of Invoica: 26-OCT-04 Payment Terms: 30 NET AMOUNT DUE: \$59,068,98 PAYMENT DUE: 25-NOV-04

> Sales Rep: PEF Miscellaneous

> > SHIP TO

PROGRESS MATERIALS P O BOX 15208

SAINT PETERSBURG, FL 33733

| I ine Description | Qty | Unit Price | MON | Extended Amount |
|---|-----|------------|----------|----------------------------|
| C.R. 1 & 2 Fly Ash Sales C.R. 4 & 5 Fly Ash Sales | | | TN | \$24,902.87 \$34,036.11 |
| Potable Water Charges Process Water Charges | | | EA EA | \$30.00 \$100.00 |
| Notes: September charges | | | | |

\$59,068.98 Subtotal: \$0.00 Tax: Freight: \$0.00 \$59,068.98 TOTAL:

Thank you for doing business with a Progress Energ. Company!

Questions concerning invoice, call Bonnie D. Davis (27) 820-5644. Billing per Contract ADM-04063 dated 11/18/87-

PROGRESS MATERIALS P O BOX 15208

SAINT PETERSBURG, FL 33733

Return Portion Please enclose this portion of the voice with your payment. Make check payable to Progress Energy Florida. Inc.

5800001611 Invoice Number: Date of Invoice: 26-OCT-04 AMOUNT DUE: \$59,068.98 PAYMENT DUE: 25-NOV-04

Remit Payment to:

Progress Energ | Florida, Inc.

Treasury Depar | ient PO Box 1551-PE | 19A3 Raleigh, NC 276 12-1551

PEF Miscellaneous Sales Rept

PROGRESS MATERIALS, INC. REPORT TO PROGRESS ENERGY-FLORIDA ON ASH MANAGEMENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

FOR PERIOD: September I thur September 30, 2004

SUMMARY: \$24,902.87 FLY ASH SOLD FROM CRYSTAL RIVER 1 AND 2 MARKETABLE FLY ASH SOLD FROM CRYSTAL RIVER 4 AND 5 \$34,036.11 \$58,938.98 TOTAL FLY ASH SOLD LESS ADJUSTMENT:

\$58,938.98

TRANSFER ASH FROM 465 TO BORAL TANKS (M-1, M-2, M-3) TOTAL TRANSFERRED LOADS = "Boral Railcars -**Note price change to Reclaimed Fly Ash YTD Reclaimed Fly Ash

/TONS EN/C.

1 OF 5



PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

SAINT PETERSBURG, FL 33714

BILL TO

PTCLLC

Invoice Number: Date of Invoice:

1000000736 27-OCT-04

Payment Terms:

30 NET

AMOUNT DUE:

26-NOV-04

Sales Rep:

PEF T&D Wireless

SHIP TO

- PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

PTCLLC

SAINT PETERSBURG, FL 33714

| Line Description | Qty | Unit Price | NOC | Extended Amount |
|--|-----|------------|----------|-----------------|
| Regulated Work Order FTO73 (20043451) 994T5 Cost plus 15% | | | LS LS | |

Notes:

Subtotal: Tax:

Freight: TOTAL:

\$0.00 \$0.00

If you have any questions regarding this invoice, please contact G. Ellen McGee at 280-2270. Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc

PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

PTCLLC

SAINT PETERSBURG, FL 33714

Invoice Number:

1000000736

Date of Invoice:

27-OCT-04

AMOUNT DUE: PAYMENT DUE:

26-NOV-04

Remit Payment to:

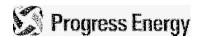
Progress Energy Florida, Inc.

Remittance Processing PEB 11A3

410 S. Wilmington Street Raleigh, NC 27601

PEF-RC-008277

Sales Rep: PEF T&D Wireless



BILL TO

Page 1 of 1

Invoice Number:

1000000732 Date of Invoice: 29-SEP-04

Payment Terms:

30 NET

AMOUNT DUE:

PAYMENT DUE: 29-OCT-04

Sales Rep:

PEFT&D Wireless

SHIP TO

PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

PTCLLC

SAINT PETERSBURG, FL 33714

Line Description

Unit Price

UOM

Extended Amount

Partial Invoice - Regulated Work Order to Replace Pole at BHV54 (0983T6) (20039742)

PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

SAINT PETERSBURG, FL 33714

Cost plus 15%

Notes: Partial billing for this work order - work order not complete until old pole is removed.

Subtotal:

Tax: Freight:

TOTAL:

\$0.00 \$0.00

If you have any questions regarding this invoice, please contact G. Ellen McGee at 8-280-2270. Thank you for doing business with a Progress Energy Company!

Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc Return Portion

PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

PTCLLC

SAINT PETERSBURG, FL 33714

Invoice Number: Date of Invoice:

1000000732 29-SEP-04

AMOUNT DUE: PAYMENT DUE: 29-OCT-04

Remit Payment to:

Progress Energy Florida, Inc.

Remittance Processing PEB 11A3

410 S. Wilmington Street

Raleigh, NC 27601

Sales Rep: PEF T&D Wireless



Page 1 of 1

Invoice Number: 5800001510
Date of Invoice: 27-SEP-04
Payment Terms: 30 NET

AMOUNT DUE: \$69,528.28
PAYMENT DUE: 27-OCT-04

Sales Rep: PEF Miscallaneous

BILL TO

PROGRESS MATERIALS P O BOX 15208

SAINT PETERSBURG, FL 33733

SHIP TO

PROGRESS MATERIALS

P O BOX 15208

SAINT PETERSBURG, FL 33733

| Line Description | Qty | Unit Price | UOM | Extended Amount |
|--------------------------------|-----|------------|-----|-----------------|
| | | | | |
| C.R. 1 & 2 Fly Ash Sales | | | TN | \$25,338.77 |
| C.R. 4 & 5 Fly Ash Sales | | | TN | \$44,264.51 / |
| Potable Water Charges | | | EA | \$30.00 |
| Process Water Charges | | | EA | \$100.00 |
| Less: Trucks provided by Boral | | 1 | ËΑ | -\$205.00 |
| 1 1200 | | | | |

 Subtotal:
 \$69,528.28

 Tax:
 \$0.00

 Freight:
 \$0.00

 TOTAL:
 \$69,528.28

Questions concerning invoice, call Bonnie D. Davis (727) 820-5644. Billing per Contract ADM-04063 dated 11/18/87. Thank you for doing business with a Progress Energy Companyl

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS MATERIALS P O BOX 15208 SAINT PETERSBURG, FL 33733

Invoice Number: 5800001610

Date of Invoice: 27-SEP-04

AMOUNT DUE: \$69,528.28

PAYMENT DUE: 27-OCT-04

Remit Payment to:

Progress Energy Florida, Inc. Treasury Department PO Box 1551-PEB 19A3 Raleigh, NC 27602-1551

Sales Rep: PEF Miscellancous

05

PROGRESS MATERIALS, INC. REI RT TO PROGRESS ENERGY-FLORIDA ON ASH MANAGEMENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

FOR | ERIOD: August 1 thur August 31, 2004

TONNAGE EXTENSION \$25,338.76 FLY ASH SOLD FROM CRYSTAL RIVER 1 AND : -\$44,264.51 MARKETABLE FLY ASH SOLD FROM CRYSTAL 1: /ER 4 AND 5 \$69,603.27 TOTAL FLY ASH SOLD ______

LESS ADJUSTMENT:

Trucks provided by Boral (see attached invoice)

(\$205.00)

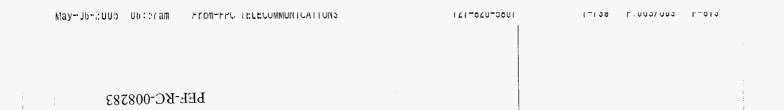
\$69,398.27 _________

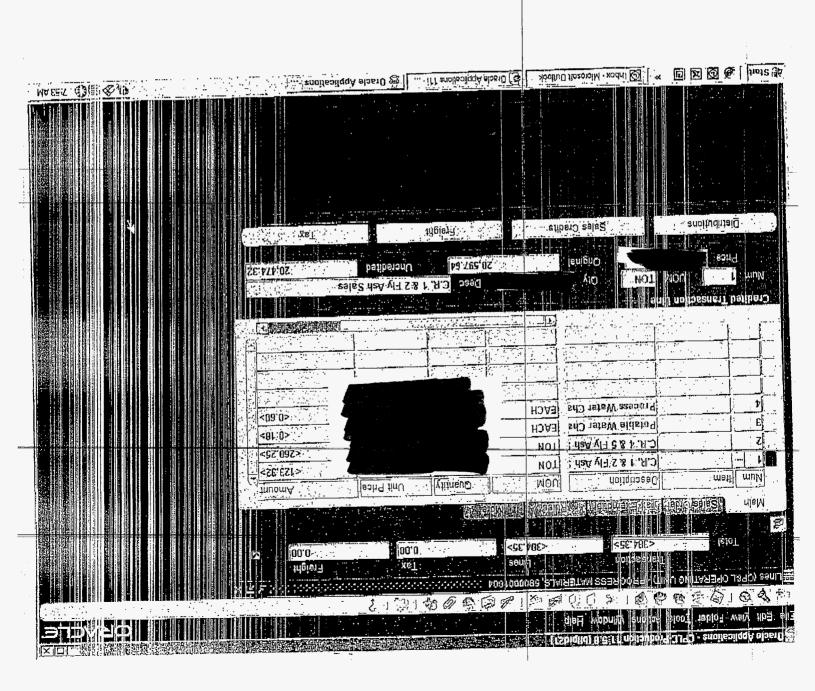
MOTE: TONS MOVED FROM 4&5 IN THE M. TH OF AUGUST TO BE USED IN THE PRODUCTION OF AARDELITE. SEE PAGE 3 OF 5 "OTHER".

TRANSFER ASH FROM 465 TO BORAL TANKS | -1, M-2, M-3) TOTAL TRANSFERRED (5) LOADS = ONS @N/C. *Boral Railcars -

+*Note price change to Reclaimed Fly Ash YTD Reclaimed Fly Ash

1 OF 5





BILL TO

PROGRESS MATERIALS P O BOX 15208

SAINT PETERSBURG, FL 33733

Invoice Number: 5800001605 25-AUG-04 Date of Invoice: Payment Terms: 30 NET

AMOUNT DUE: \$65,440,78 PAYMENT DUE: 24-SEP-04

Sales Rep: PEF Miscellaneous

SHIP TO

PROGRESS MATERIALS

P O BOX 15208

SAINT PETERSBURG, FL 33733

| Line Description | Qty | Unit Price | UOM | Extended Amount |
|--|-----|------------|------|-------------------|
| C.R. 1 & 2 Fly Ash Sales | | | L TN | \$22,724.31 |
| C.R. 4 & 5 Fly Ash Sales | | | TN | \$44,229.75 |
| Potable Water Charges | | | ĒΑ | \$30.00 |
| Process Water Charges | | | EA | \$100.00 |
| Less: Replace door on building for Scale House | | | EA | -\$208.2 8 |
| Less: Trucks provided by Boral | | | EA | |

Subtotal: \$65,440.78 Tax: Freight:

TOTAL:

\$0.00 \$65,440.78

\$0.00

Questions concerning invoice, call Bonnie D. Davis Thank you for doing business with a Progress Ene

727) 820-5644. Billing per Contract ADM-04063 dates 11/18/87.

/ Company!

Return Portion Please enclose this portion of t.

PROGRESS MATERIALS

P O BOX 15208 SAINT PETERSBURG, FL 33733 invoice with your payment. Make check payable to Progress Energy Florida, Inc.

Invoice Number:

5800001605

Date of Invoice: AMOUNT DUE:

25-AUG-04 \$65,440.78

PAYMENT DUE: 24-SEP-04

Remit Payment to:

Progress Ener / Florida, Inc.

Treasury Dep:

ment

PO Box 1551-

B 19A3

Raleigh, NC 2

02-1551

Sales Rop;

PEF Miscellaneous

PROGRESS MATERIALS, INC. REF OR TO PROGRESS ENERGY-FLORIDA ON ASH MANAGE MENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

TOTAL TRANSFERRED (LOADS = 1

*Boral Railcars -

**Note price change to Reclaimed Fly Ash YTD Reclaimed Fly Ash FOR ERIOD: July 1 thur July 31, 2004

| SUMMART: | | TONNAGE | EXTENSION |
|---|---|---------|---------------------------|
| | | | |
| FLY ASH SOLD FROM CRYSTAL RIVER 1 AND | | | S22,724.31 |
| MARKETABLE FLY ASH SOLD FROM CRYSTAL | VER 4 AND 5 | | \$44,229.75 |
| | | | |
| TOTAL FLY ASH SOLD | | | \$66,954.06 |
| LESS ADJUSTMENT: | Replace door on building for Scale House | | (\$208.28) |
| | Trucks provided by Boral (see attached invoice) | | [\$1,435.00) |
| | | | |
| | | | \$65,310_78 |
| | | | \$155,510-10 \$100-100 |
| NOTE: TONS MOVED FROM 465 IN THE 1 IN THE PRODUCTION OF AARDELITE. SEE PAGE 3 OF 5 "OTHER". | NTH OF JULY TO BE USED | | |
| TRANSFER-ASH FROM 4&5 TO BORAL TANKS | M-1,M-2,M-3) TONS @N/C. | | |

TONS @N/C.

134

1 OF 5



PROGRESS MATERIALS

SAINT PETERSBURG, FL 33733

BILL TO

P O BOX 15208

Page 1 of 1

Invoice Number: Date of involce:

5800001599 26-JUL-04

Payment Terms:

30 NET

AMOUNT DUE:

\$66,340.24 PAYMENT DUE: 25-AUG-04

Sales Rep: PEF Miscellaneous

SHIP TO

PROGRESS MATERIALS

P O BOX 15208

SAINT PETERSBURG, FL 33733

| ine Description | Qty | Unit Price | NOM | Extended Amount |
|--------------------------|-----|------------|-----|-----------------|
| C.R. 1 & 2 Fly Ash Sales | | | TN | \$29,864.07 |
| C.R. 4 & 5 Fly Ash Sales | | | TN | \$36,346.17 |
| Potable Water Charges | | | EΑ | \$30.00 |
| Process Water Charges | | | ΞA | \$100.00 |
| lotes: June charges | | | | |

Subtotal:

\$66,340.24

Tax:

\$0.00

Freight: TOTAL: \$0.00

\$66,340,24

Questions concerning invoice, call Bonnie D. Davis (727) 820-5644. Billing per Contract ADM-04063 dated 11/18/87. Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS MATERIALS

P O BOX 15208

SAINT PETERSBURG, FL 33733

Invoice Number:

5800001599

Date of Invoice:

26-JUL-04

AMOUNT DUE:

\$66,340.24

PAYMENT DUE: 25-AUG-04

Remit Payment to:

Progress Energy Florida, Inc.

Treasury Department

PO Box 1551-PEB 19A3 Raleigh, NC 27602-1551

Sales Rep; PEF Miscellaneous

PROGRESS MATERIALS, INC. RE PORT TO PROGRESS ENERGY-FLORIDA ON ASH MANA JEMENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

FOI PERIOD: June 1 thur June 30, 2004

SUMMARY:

FLY ASH SOLD FROM CRYSTAL RIVER 1 AN 2

MARKETABLE FLY ASH SOLD FROM CRYSTAL RIVER 4 AND 5

\$29,864.07

\$36,346.17

TOTAL FLY ASH SOLD

\$66,210.24

LESS ADJUSTMENT:

\$66,210.24

NOTE: TONS MOVED FROM 4&5 IN THE MONTH OF JUNE TO BE USED IN THE PRODUCTION OF AARDELITE.

SEE PAGE 3 OF 5 "OTHER".

TRANSFER ASH FROM 465 TO BORAL TANKS (M-1, M-2, M-3) TOTAL TRANSFERRED LOADS = TONS ON/C.

*Boral Railcars - 4 **Note price change to Reclaimed Fly Ash YTD Reclaimed Fly Ash

2004

1 OF 5



BILL TO

PTCLLC

PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

SAINT PETERSBURG, FL 33714

Invoice Number: 1000000724 Date of Invoice: 09-JUN-04 Payment Terms: 30 NET

AMOUNT DUE:

PAYMENT DUE: 09-JUL-04

Sales Rep PEF T&D Fiber Construction

SHIP TO

PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

PTCLLC

SAINT PETERSBURG, FL 33714

MOU Extended Amount Line Description Qty Unit Price Regulated Work Order to Install MPINet South Fiber Route - 981T6 (20039899) Cost plus 15%

Notes:

Subtotal: Tax: Freight: TOTAL: \$0.00 \$0.00

If you have any questions regarding this invoice, please contact G. Ellen McGee at 280-2270. Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

PTCLLC

SAINT PETERSBURG, FL 33714

Invoice Number:

1000000724

Date of Invoice:

09-JUN-04

AMOUNT DUE:

PAYMENT DUE: 09-JUL-04

Remit Payment to:

Progress Energy Florida, Inc. Remittance Processing PEB 11A3

410 S. Wilmington Street Raleigh, NC 27601

PEF-RC-008288

Sales Rep: PEF T&D Fiber Construction



PROGRESS MATERIALS

SAINT PETERSBURG, FL 33733

BILL TO

P O BOX 15208

Page 1 of 1

Invoice Number: 5800001590 Date of Invoice: 25-JUN-04

Payment Terms: 30 NET AMOUNT DUE: \$64,435,15

PAYMENT DUE: 25-JUL-04

Sales Rep: PEF Miscellancous

SHIP TO

PROGRESS MATERIALS

P O BOX 15208

SAINT PETERSBURG, FL 33733

Unit Price

UOM

C.R. 1 & 2 Fly Ash Sales C.R. 4 & 5 Fly Ash Sales Potable Water Charges Process Water Charges

Line Description

Qty

\$29,180.52 TN TN \$35,124.63 \$30.00 EA \$100.00

Extended Amount

Notes: May charges

Subtotal:

\$64,435,15

Tax: Freight:

\$0.00 \$0.00

TOTAL:

\$64,435.15

Thank you for doing business with a Progress Ene g / Company!

Questions concerning invoice, call Bonnie D. Davis 727) 820-5644. Billing per Contract ADM-04063 dated 11/18/87.

1000 000 101

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS MATERIALS P O BOX 15208

SAINT PETERSBURG, FL 33733

Invoice Number: 5800001590

Date of Invoice:

25-JUN-04

AMOUNT DUE: \$64,435.15

PAYMENT DUE:

25-JUL-04

Remit Payment to:

Progress Ene (y Florida, Inc.

Treasury Depair ment

PO Box 1551- B 19A3 Raleigh, NC 2' 02-1551

Sales Rep: PEF Miscellaneous

PROGRESS MATERIALS, INC. REPORT TO PROGRESS ENERGY-FLORIDA ON ASH MANAGEMENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

FOR PERIOD: May 1 thur May 30, 2004

TONNAGE EXTENSION

FLY ASH SOLD FROM CRYSTAL RIVER 1 AND 2

MARKETABLE FLY ASH SOLD FROM CRYSTAL RIVER 4 AND 5

\$35,124.63

TOTAL FLY ASH SOLD

\$64,305.15

LESS ADJUSTMENT:

\$64,305.15

NOTE: O' CONS MOVED FROM 4&5 IN THE MONTH OF MAY TO BE USED IN THE PRODUCTION OF AARDEDITE.
SEE PAGE 3 OF 5 "OTHER".

1000 070 171

'RANSFER ASH FROM 455 TO HORAL TANKS (I-1,M-2,M-3)
'OTAL TRANSFERRED LOADS = //ONS @N/C.
*Boral Railcars **Note price change to 2004
Reclaimed Fly Ash
YTD Reclaimed Fly Ash

100 1 000/1101 101

, QF 5

'EF-RC-008290



PROGRESS MATERIALS

SAINT PETERSBURG, FL 33733

BILL TO

P O BOX 15208

Page 1 of 1

Invoice Number:

5800001586 Date of Invoice: 25-MAY-04

Payment Terms: 30 NET

AMOUNT DUE:

\$64,197.28

PAYMENT DUE:

24-JUN-04

Sales Rop: PEF Miscellaneous

SHIP TO ----

PROGRESS MATERIALS

P O BOX 15208

SAINT PETERSBURG, FL 33733

Line Description Qty Unit Price UOM Extended Amount \$20,597.64 C.R. 1 & 2 Fly Ash Sales IN \$43,469.64 TN C.R. 4 & 5 Fly Ash Sales \$30.00 Potable Water Charges EA Process Water Charges EA \$100.00

> Subtotal: Tax: Freight: TOTAL:

\$64,197,28 \$0.00 \$0.00 \$64,197.28

Questions concerning invoice call Bonnie D. Davis (727) 820-5644. Billing per Contract ADM-04063 dated 11/18/87. Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the prooice with your payment. Make check payable to Progress Energy Florida. Inc.

PROGRESS MATERIALS P O BOX 15208

SAINT PETERSBURG, FL 33733

Invoice Number:

5800001586

Date of Invoice:

25-MAY-04

AMOUNT DUE:

\$64,197.28

PAYMENT DUE:

24-JUN-04

Remit Payment to:

Progress Energy Florida, Inc.

Treasury Department

PO Box 1551-PEB 19A3

Raleigh, NC 27602-1551

PROGRESS MATERIALS, INC. REPORT TO PROGRESS ENERGY-FLORIDA ON ASH MANAGEMENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

FOR PERIOD: April 1 thur April 30, 2004

FLY ASH SOLD FROM CRYSTAL RIVER 1 AND 2

\$20,597.64

TONNAGE EXTENSION

MARKETABLE FLY ASH SOLD FROM CRYSTAL REVER 4 AND 5

\$43,469.64

TOTAL FLY ASH SOLD

SUMMARY:

_____ \$64,067.28

LESS ADJUSTMENT:

(see attached invoices)

(\$384.35)

\$63,682.93

NOTE: TONS MOVED FROM 465 IN THE MI TH OF APRIL TO BE USED IN THE PRODUCTION OF AARDELITE.

SEE PAGE 3 OF 5 "OTHER".

TRANSFER ASH FROM 465 TO BORAL TANKS (-1,M-2,M-3) TOTAL TRANSFERRED () LOADS = /TONS @N

*Boral Railcars -**Note price change to

Reclaimed Fly Ash YTD Reclaimed Fly Ash

20 1

1 OF 5



PROGRESS MATERIALS

SAINT PETERSBURG, FL 33733

BILL TO

P O BOX 15208

Page 1 of 1

Invoice Number: 5800001582 Date of Invoice: 26-APR-04

Payment Terms: 30 NET

AMOUNT DUE: \$66,110.48

PAYMENT DUE: 26-MAY-04

Sales Rep: PEF Miscolianeous

SHIP TO

PROGRESS MATERIALS

P Q BOX 15208

SAINT PETERSBURG, FL 33733

| Line Description | Qty | Unit Price | UOM | Extended Amount |
|--------------------------|-----|------------|------|-----------------|
| C.R. 1 & 2 Fly Ash Sales | | | _ TN | \$16,180.44 |
| C.R. 4 & 5 Fly Ash Sales | | | TN | \$51,474.54 |
| Potable Water Charges | | | EA | \$30.00 |
| Process Water Charges | | | EΑ | \$100.00 |
| Less Adjustment | | | EA | -\$252.50 |
| Less Adjustment | | | EA | -\$1,312.00 |
| Less Adjustment | | | EΑ | -\$90.00 |

Notes: March charges

Subtotal: Tax: \$66,110.48 \$0.00

Freight: TOTAL:

\$0.00 566,110.48

Questions concerning invoice call Bonnie Davis (727) 820-5644. Billing per Contract ADM-04063 dated 11/18/87. Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS MATERIALS P O BOX 15208

SAINT PETERSBURG, FL 33733

Invaice Number: 5800001582

Data of Invoice: 26-APR-04 AMOUNT DUE: \$66,110.48

PAYMENT DUE: 26-MAY-D4

Remit Payment to:

Progress Energy Florida, Inc.

Treasury Department PO Box 1551-PEB 19A3 Raleigh, NC 27602-1551

Sales Rep: PEF Miscellaneous

0. 3 19 28/0 A

PROGRESS MATERIALS, INC. REP. RT TO PROGRESS ENERGY-FLORIDA ON ASH MANAGE 1ENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

FOR P RIOD: March 1 thur March 31, 2004

TONNAGE

EXTENSION

FLY ASH SOLD FROM CRYSTAL RIVER 1 AND 2

MARKETABLE FLY ASH SOLD FROM CRYSTAL FIRER 4 AND 5

\$16,160.44

\$51,474.54

TOTAL FLY ASH SOLD

LESS ADJUSTMENT:

SUMMARY:

(see attached invoices)

\$67,634.98

see attached invoices/

(\$252.50) (\$1,312.00) (\$90.00)

\$65,980.48

NOTE: TONS MOVED FROM 465 IN THE MC TH OF MARCH TO BE USED IN THE PRODUCTION OF AARDELITE.

SEE PAGE 3 OF 5 "OTHER".

TRANSFER ASH FROM 465 TO BORAL TANKS (1-1,M-2,M-3) TOTAL TRANSFERRED () LOADS \leftarrow /TONS @N/..

202 1 202 (170 1 12 1

"Boral Railcars

"*Note price change to Reclaimed Fly Ash YTD Reclaimed Fly Ash 21): 4

1 OF 5



Invoice Number: 1000000716 Date of Invoice: 22-APR-04

Payment Terms: 30 NET

AMOUNT DUE:

PAYMENT DUE: 22-MAY-04

BILL TO

PROGRESS TELECOM LLC 100 Second Avenue South, Suite 400 PTCLLC SAINT PETERSBURG, FL 33714

Sales Hep:

Sales Rep: PEFT&D Progress Telecom

SHIP TO

PROGRESS TELECOM LLC

100 Second Avenue South, Suite 400

PTCLLC

SAINT PETERSBURG, FL 33714

| Line Description | Qty | Unit Price | UOM | Extended Amount |
|--|-----|------------|-----|-----------------|
| Regulated Work Order to Replace HG124 tower with a Steel Pole (20040059) 984T9 | | | LS | |
| Cost plus 15% | | | LS | |
| Notes: | | | _ | |

Subtotal:

Tax: Freight:

TOTAL:

\$0.00 \$0.00

If you have any questions regarding this invoice, please contact G. Ellen McGee at 280-2270. Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS TELECOM LLC
100 Second Avenue South, Suite 400
PTCLLC

SAINT PETERSBURG, FL 33714

Invoice Number: 1000000716

Date of Invoice: 22-APR-04

AMOUNT DUE:

PAYMENT DUE: 22-MAY-04

Remit Payment to:

Progress Energy Florida, Inc. Remittance Processing PEB 11A3

410 S. Wilmington Street Raleigh, NC 27601

Sales Rep: PEF T&D Progress Telecom

| | 1000000717 . Credit & PROGRESS TELECON L | Invoice Mumber Type Custower Name | CPEL Set of Books Posting Status: Company 60 Functional Currency USD Invoice Currency: USD |
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| | | | | t и progress тятесом г | Customer Name | . 60 . USD | |
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| | 00 2 28-APR-04 50 20 00 | 28-APR-04 | 1 28-APR-04 60 61 28-APR-04 60 | 28-APR-04 | GI Date | | 1 By Customer 4 - 05-MAY-2005 |
| •. | 000.000 J. 00.000.0000 60.000 000000 00000.930 2000.00000000 .000.0000 000.000.0000000 .000 | 2000.00000000.000.000000.000000.0000.0 | 600.000, J. 00.000.0000 60.000 10000000.000000.241 61.001, 100.0000, 000.0000 60.000 100.000, 000.0000 60.000 100.000 100.0000 | 60.000.000000.000000.146 0162.00000000.000.000000. | General Ledger Account | | |
| | 1 | d . ₽◊ | 0.00 | 0.00 | Debit Amount | | Report Date: 05 Page: |
| | 0.00 | 0.00 | D. 01 | • | Credit Amount | | 05 May 2005 14:47 |

PROGRESS MATERIALS

SAINT PETERSBURG, FL 33733

BILL TO

P O BOX 15208

5800001577

Invoice Number: Date of Invoice:

25-MAR-04

Payment Terms:

30 NET

AMOUNT DUE:

\$58,814.24

PAYMENT DUE:

24-APR-04

Soles Rep: FPC Miscellaneous

SHIP TO

PROGRESS MATERIALS

P O BOX 15208

SAINT PETERSBURG, FL 33733

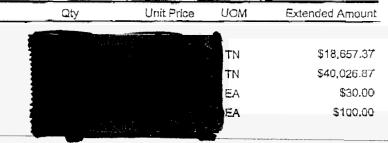
Line Description

2 Fly Ash Sales

C.R. 4 & C.R. 5 Fly Ash Sales

Potable Water Charges

Process Water Charges



Subtotal:

\$58,814.24

Tax: Freight: \$0,00 \$0.00

TOTAL:

\$58,814,24

Thank you for doing business with a Progress Energy Company!

Questions concerning invoice call Bonnie Davis (727) 820-5644. Billing per Contract ADM-04063 dated 11/18/87.

Return Portion Please enclose this portion of t

PROGRESS MATERIALS

P O BOX 15208

SAINT PETERSBURG, FL 33733

voice with your payment. Make check payable to Progress Energy Florida, Inc.

Invoice Number:

5800001577

Date of Invoice:

25-MAR-04

AMOUNT DUE:

\$58,814.24

PAYMENT DUE:

24-APR-04

Remit Payment to:

Progress Energy Florida, Inc.

Treasury Department

PO Box 1551-PEB 19A3

Raleigh, NC 27602-1551

Sales Rept

FPC Miscellaneous

PROGRESS MATERIALS, INC. REDIRECT TO FLORIDA POWER CORPORATION ON ASH MANAGEMENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

PERIOD: February 1 thur February 29, 2004 **EXTENSION TONNAGE** SUMMARY: \$18,657.37 FLY ASH SOLD FROM CRYSTAL RIVER 1 AN RIVER 4 AND 5 \$40,026.87 MARKETABLE FLY ASH SOLD FROM CRYST \$58,584,24 TOTAL FLY ASH SOLD \$0.00 Truck charges / silo 5 LESS ADJUSTMENT: (see attached) \$58,684.24 NOTE TONS MOVED FROM 485 IN THE M NTH OF JANUARY TO BE USED IN THE PRODUCTION OF AARDELITE TRANSFER ASH FROM 485 TO BORAL TANKS (M-1,M-2,M-3) TONS @N/C. LOADS = TOTAL TRANSFERRED 1 OF 5 *Boral Railcars 2004 -Note price change to Reclaimed Fly Ash YTD Reclaimed Fly Ash

1-(3) P. D23/030 F-809

1089-028-121

PEF-RC-008305

Midne: 70 conz_co_KPW

FIDMITET IELECUMMUNICALIUNS



Invoice Number: Date of Invoice: 1000000706 19-FEB-04

Payment Terms: AMOUNT DUE:

30 NET

BILL TO

PROGRESS TELECOM LLC 263-13TH AVENUE SOUTH SAINT PETERSBURG, FL 33701 **PAYMENT DUE:** 20-MAR-04

> Sales Rep: CP&L T&D Wireless

> > SHIP TO

PROGRESS TELECOM LLC 263-13TH AVENUE SOUTH SAINT PETERSBURG, FL 33701

| Line Description | Qty | Unit Price | UOM | Extended Amount |
|---|-----|------------|-----|-----------------|
| Regulated Work Order to Replace TO23 for Additional PCS Carriers (20026825) 948T7 | 1 | | LS | |
| Cost Plus 15% | 1 | | LS | |

Notes:

Subtotal: Tax: Freight:

TOTAL:

\$0.00 \$0.00

If you have any questions regarding this invoice, please contact G. Ellen McGee at 280-2270. Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS TELECOM LLC 263-13TH AVENUE SOUTH SAINT PETERSBURG, FL 33701

Invoice Number: Date of Invoice:

1000000706

AMOUNT DUE:

19-FEB-04

PAYMENT DUE: 20-MAR-04

Remit Payment to:

Progress Energy Florida, Inc.

Remittance Processing PEB 11A3

410 S. Wilmington Street

Raleigh, NC 27601

Sales Rep:

CP&L T&D Wireless



Invoice Number: Date of Invoice: 1000000707 19-FEB-04

Payment Terms:

30 NET

AMOUNT DUE: PAYMENT DUE:

20-MAR-04

BILL TO

PROGRESS TELECOM LLC 263-13TH AVENUE SOUTH SAINT PETERSBURG, FL 33701

Sales Rep: CP&L T&D Wireless

SHIP TO

PROGRESS TELECOM LLC 263-13TH AVENUE SOUTH

SAINT PETERSBURG, FL 33701

| Line Description | Qty | Unit Price | UOM | Extended Amount |
|--|-----|--|-----|-----------------|
| Regulated Work Order to Replace HG124 tower with a Steel Pole (20040059) 984T9 | 1 | | LS | |
| Cost plus 15% | 1 | Section of the second section of the section of the second section of the se | LS | |

Notes:

Subtotal:

Tax: Freight:

TOTAL:

\$0.00 \$0.00

If you have any questions regarding this invoice, please contact G. Ellen McGee at 280-2270. Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS TELECOM LLC 263-13TH AVENUE SOUTH SAINT PETERSBURG, FL 33701

Invoice Number: Date of Invoice:

1000000707

19-FEB-04

AMOUNT DUE:

PAYMENT DUE: 20-MAR-04

Remit Payment to:

Progress Energy Florida, Inc.

Remittance Processing PEB 11A3

410 S. Wilmington Street Raleigh, NC 27601

PEF-RC-008307

CP&L T&D Wireless Sales Rep:



Invoice Number: Date of Invoice: 19-FEB-04

1000000708

20-MAR-04

Payment Terms: AMOUNT DUE:

PAYMENT DUE:

30 NET

BILL TO

PROGRESS TELECOM LLC 263-13TH AVENUE SOUTH SAINT PETERSBURG, FL 33701

Sales Rep:

CP&L T&D Wireless

SHIP TO

PROGRESS TELECOM LLC 263-13TH AVENUE SOUTH

SAINT PETERSBURG, FL 33701

| ĺ | | | |
|---|-----|---|--|
| • | 200 | 7 | |
| | | | |

Subtotal:

Tax: Freight:

TOTAL:

\$0.00 \$0.00

If you have any questions regarding this invoice, please contact G. Ellen McGee at 280-2270. Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS TELECOM LLC 263-13TH AVENUE SOUTH SAINT PETERSBURG, FL 33701

Invoice Number: 1000000708

Date of Invoice:

19-FEB-04

AMOUNT DUE: (

PAYMENT DUE: 20-MAR-04

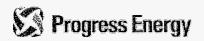
Remit Payment to:

Progress Energy Florida, Inc.

Remittance Processing PEB 11A3

410 S. Wilmington Street Raleigh, NC 27601

Sales Rep: CP&L T&D Wireless



Invoice Number: Date of Invoice:

1000000709 19-FEB-04

Payment Terms: AMOUNT DUE: PAYMENT DUE:

30 NET 20-MAR-04

BILL TO

PROGRESS TELECOM LLC 263-13TH AVENUE SOUTH SAINT PETERSBURG, FL 33701

Sales Rep: CP&L T&D Wireless

SHIP TO

- PROGRESS TELECOM LLC 263-13TH AVENUE SOUTH

SAINT PETERSBURG, FL 33701

| Line Description | Qty | Unit Price UOI | M Extended Amount |
|--|-----|----------------|-------------------|
| Regulated Work Order to Upgrade Steel Members CCF- | 1 | LS | |
| Cost plus 15% | 1 | LS | |
| Notes: | | | |
| | | | |
| | | | |
| | | | |
| Mar Mark and Michael Annual An | | | |

Subtotal:

Tax: Freight:

TOTAL:

\$0.00 \$0.00

If you have any questions regarding this invoice, please contact G. Ellen McGee at 280-2270. Thank you for doing business with a Progress Energy Company!

Return Portion Please enclose this portion of the invoice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS TELECOM LLC 263-13TH AVENUE SOUTH SAINT PETERSBURG, FL 33701

Invoice Number: Date of Invoice:

1000000709

AMOUNT DUE:

19-FEB-04

PAYMENT DUE: 20-MAR-04

Remit Payment to:

Progress Energy Florida, Inc.

Remittance Processing PEB 11A3

410 S. Wilmington Street

Raleigh, NC 27601

Sales Rep: CP&L T&D Wireless

CP&L Set of Books

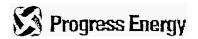
Sales Journal By Customer GL Date 01-JAN-2004 - 05-MAY-2005 Report Date: 05-MAY-2005 14:47

Page:

Posting Status:

Company: 60 Functional Currency: VSD Invoice Currency: USD

| Invoice Number | Туре | Cuatomer | Name | Customer Number | | Line | GL Date | General Ledger | Account | Debit Amount | Credit Amount |
|----------------|----------|----------|-----------|--------------------|----------------|------|-----------|--|--------------------------|--------------|---------------|
| 1000000710 | Credit M | PROGRESS | TELECOM I | 5801 | 23 - F679 - 04 | All | 23-FEB-04 | 60.000.000d0g, | 1 | 0.00 | |
| | | | | | | 1 | | 000.000.J.00.00 60.154.60783D.0 0001.20025392 1 000.27J.J.00.00 | 507830.417 ROR.00000. | | 0.00 |
| | | | | | | 2 | 23-F88-04 | 60.154.60783D ₁ 8 0001.2002539218 000.273.J.00.00 | 607830.417 ROR.00000. | | 0.00 |



Page 1 of 1

Invoice Number: 5800001573 Date of Invoice: 24-FEB-04

30 NET Payment Terms: AMOUNT DUE: \$54,231.87 PAYMENT DUE: 25-MAR-04

Sales Rop: FPC Miscellaneous

BILL TO PROGRESS MATERIALS

P O BOX 15208-

SAINT PETERSBURG, FL 33733

SHIP TO

PROGRESS MATERIALS

P O BOX 15208

SAINT PÉTÉRSBURG, FL 33733

| Line Description | Qtv | Unit Price | UOM | Extended Amount |
|--------------------------|---------|---|-------|-----------------|
| 2 Fly Ash Sales | | | TN | \$24,343.69 |
| C.R. 4 & 5 Fly Ash Sales | | | TN | \$33,846.68 |
| Potable Water Charges | | 30.00000 | 00 EA | \$30.00 |
| Process Water Charges | | | EΑ | \$100.00 |
| Truck charges | | · . · · · · · · · · · · · · · · · · · · | EA | -\$4,088.50 |
| Notes: Janaury charges | | | • | |

\$54,231.87 Subtotal: \$0.00 Tax: \$0.00 Freight: \$54,231.87 TOTAL:

Questions concerning invoice call Bonnie Davis (721 820-5644, Billing per Contract ADM-04063 dated 11/18/87. Thank you for doing business with a Progress Energy Companyl

Return Portion Please enclose this portion of the voice with your payment. Make check payable to Progress Energy Florida, Inc.

PROGRESS MATERIALS P O BOX 15208

SAINT PETERSBURG, FL 33733

Invoice Number: 5800001573 Date of Invoice: 24-FEB-04 AMOUNT DUE: \$54,231.87 PAYMENT DUE: 25-MAR-04

Remit Payment to:

Progress Energy Florida, Inc.

Treasury Department PO Box 1551-PEB 19A3 Raleigh, NC 271 2-1551

PROGRESS MATERIALS, INC. REPORT TO FLORIDA POWER CORPORATION ON ASH MANAGEMENT ACTIVITY AT CRYSTAL RIVER FLY ASH SILO

FOR PERIOD: January 1 thur January 31, 2004

| m. Maria D.V. | | TONNAGE | EXTENSION |
|--|--|---------|---------------------|
| SUMMARY: | | | |
| | | | |
| FLY ASH SOLD FROM CRYSTAL RIVER | ND 2 - | | 524,343.69 |
| MARKETABLE FLY ASH SOLD FROM CRY | ISTAL RIVER 4 AND 5 | | \$33,846.6 8 |
| | | | |
| | | | |
| TOTAL FLY ASH SOLD | | | \$ 58,190.37 |
| LESS ADJUSTMENT: | Truck charges / silo 5 (see attached) | | (\$4,088.50) |
| | | | |
| | | | |
| | | | |
| | | | \$54,101.87 |
| | | | |
| NOTE TONS MOVED FROM 4&5 IN IN THE PRODUCTION OF AARDELITE. SEE PAGE 3 OF 5 "OTHER". | E MONTH OF JANUARY TO BE | : UŞED | |
| TRANSFER ASH FROM 4&5 TO BORAL TOTAL TRANSFERRED *Boral Railcars -4,355.20 | TANKS (M-1,M-2,M-3) TONS @N/C. | | 1 OF 5 |
| *Boral Railcars =4,355.20 **Note price change to Reclaimed Fly Ash YTD Reclaimed Fly Ash | | | |

PEF'S RESPONSE TO OPC'S 1ST REQUEST FOR PRODUCTION

#73

