

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

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COMMISSION
CLERK

September 9, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

070001-EI

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor; FPSC Docket No. 050001-EI

TRANSMITTAL OF CONFIDENTIAL INFORMATION

Dear Ms. Bayo:

Pursuant to a Request for Confidential Classification Tampa Electric is simultaneously filing with your office, we enclose a single unredacted confidential version of Schedule E12, for the period January 2006 – December 2006. The confidential information contained in this filing is highlighted in yellow and stamped "CONFIDENTIAL." We would appreciate your maintaining confidential treatment of the enclosed material.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

MR 4/26/07 (entire DN)

CONFIDENTIAL

TDB/pp
Enclosure

cc: All Parties of Record (w/o enc.)

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[Signature]
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

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**CAPACITY COSTS
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JANUARY 2006 THROUGH DECEMBER 2006**

SCHEDULE E12

CONTRACT	TERM		CONTRACT
	START	END	TYPE
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT
OTHER NON-FIRM	1/1/2006	12/31/2006	LT

QF = QUALIFYING FACILITY
LT = LONG TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2
HILLSBOROUGH COUNTY	22.9	22.9	22.9	22.9	22.9	22.9	22.9	22.9	22.9	22.9	22.9	22.9
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0
SEMINOLE ELECTRIC	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
OTHER NON-FIRM	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0

CAPACITY YEAR 2006	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	274,000	223,500	274,000	256,600	274,000	256,600	274,000	274,000	256,600	274,000	256,600	274,000	3,167,900
HILLSBOROUGH COUNTY	929,300	758,100	929,300	870,300	929,300	870,300	929,300	929,300	870,300	929,300	870,300	929,300	10,744,400
ORANGE COGEN LP	755,100	616,000	755,100	707,200	755,100	707,200	755,100	755,100	707,200	755,100	707,200	755,100	8,730,500
TOTAL COGENERATION	1,958,400	1,597,600	1,958,400	1,834,100	1,958,400	1,834,100	1,958,400	1,958,400	1,834,100	1,958,400	1,834,100	1,958,400	22,642,800
HARDEE POWER PARTNERS	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	20,532,000
CALPINE - D	0	0	0	0	501,500	501,500	501,500	501,500	501,500	501,500	501,500	501,500	4,012,000
OTHER NON-FIRM	871,500	871,500	871,500	871,500	871,500	871,500	871,500	871,500	871,500	871,500	871,500	871,500	10,458,000
SUBTOTAL CAPACITY PURCHASES	1,711,000	1,711,000	1,711,000	1,711,000	2,212,500	2,212,500	2,212,500	2,212,500	2,212,500	2,212,500	2,212,500	2,212,500	24,544,000
SEMINOLE ELECTRIC - D	(38,000)	(35,000)	(45,600)	(38,000)	(47,100)	(41,000)	(44,100)	(47,100)	(41,800)	(38,800)	(37,200)	(30,400)	(484,100)
VARIOUS MARKET BASED	(41,500)	(21,900)	(1,100)	(24,600)	(55,800)	(38,100)	(27,100)	(29,800)	(17,800)	(18,300)	(23,900)	(16,400)	(316,300)
SUBTOTAL CAPACITY SALES	(79,500)	(56,900)	(46,700)	(62,600)	(102,900)	(79,100)	(71,200)	(76,900)	(59,600)	(57,100)	(61,100)	(46,800)	(800,400)
TOTAL PURCHASES AND (SALES)	1,631,500	1,654,100	1,664,300	1,648,400	2,109,600	2,133,400	2,141,300	2,135,600	2,152,900	2,155,400	2,151,400	2,165,700	23,743,600
TOTAL CAPACITY	\$3,589,900	\$3,251,700	\$3,622,700	\$3,482,500	\$4,068,000	\$3,967,500	\$4,099,700	\$4,094,000	\$3,987,000	\$4,113,800	\$3,985,500	\$4,124,100	\$46,386,400

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