

SCANNED

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

October 17, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 050001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of August 2005. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/bjd
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

10023 OCT 17 05

FPSC-COMMISSION CLERK

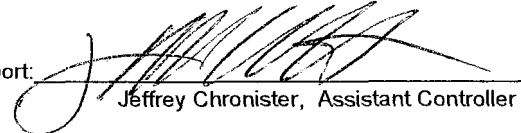
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

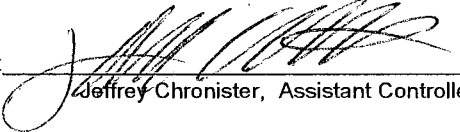
5. Date Completed: October 17, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/01/05	F02	*	*	180.98	\$73.7175
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/02/05	F02	•	*	353.57	\$74.0132
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/03/05	F02	*	*	714.76	\$72.5642
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/04/05	F02	•	*	175.71	\$73.3637
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/05/05	F02	*	*	358.74	\$74.4325
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/06/05	F02	*	*	171.07	\$74.4336
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/25/05	F02	*	*	173.38	\$81.4054
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/26/05	F02	*	*	359.43	\$80.2496
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/27/05	F02	*	*	176.07	\$80.2506
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/31/05	F02	*	*	181.00	\$90.1410
11.	Polk	BP/Polk	Tampa	MTC	Polk	08/10/05	F02	*	*	180.64	\$80.5662
12.	Polk	BP/Polk	Tampa	MTC	Polk	08/11/05	F02	•	*	531.48	\$83.4833
13.	Polk	BP/Polk	Tampa	MTC	Polk	08/12/05	F02	*	*	536.19	\$84.5130
14.	Polk	BP/Polk	Tampa	MTC	Polk	08/13/05	F02	*	*	180.26	\$84.5138
15.	Polk	BP/Polk	Tampa	MTC	Polk	08/15/05	F02	*	*	536.69	\$83.1900
16.	Polk	BP/Polk	Tampa	MTC	Polk	08/16/05	F02	*	*	897.38	\$82.3500
17.	Polk	BP/Polk	Tampa	MTC	Polk	08/18/05	F02	*	*	351.69	\$78.8430
18.	Polk	BP/Polk	Tampa	MTC	Polk	08/20/05	F02	*	*	353.12	\$81.0477
19.	Polk	BP/Polk	Tampa	MTC	Polk	08/21/05	F02	*	*	1,787.65	\$81.0476
20.	Polk	BP/Polk	Tampa	MTC	Polk	08/22/05	F02	*	*	524.15	\$80.5639
21.	Polk	BP/Polk	Tampa	MTC	Polk	08/23/05	F02	*	*	1,053.81	\$80.4809
22.	Polk	BP/Polk	Tampa	MTC	Polk	08/24/05	F02	*	*	1,413.31	\$82.6649
23.	Polk	BP/Polk	Tampa	MTC	Polk	08/25/05	F02	*	*	1,052.24	\$83.4628
24.	Polk	BP/Polk	Tampa	MTC	Polk	08/26/05	F02	*	*	351.08	\$81.8650
25.	Polk	BP/Polk	Tampa	MTC	Polk	08/27/05	F02	*	*	175.86	\$81.8657

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2005
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP/Polk	Tampa	MTC	Polk	08/28/05	F02	*	*	180.81	\$81.8667
27.	Polk	BP/Polk	Tampa	MTC	Polk	08/29/05	F02	*	*	891.14	\$86.3402
28.	Polk	BP/Polk	Tampa	MTC	Polk	08/30/05	F02	*	*	1,230.29	\$93.6266
29.	Polk	BP/Polk	Tampa	MTC	Polk	08/31/05	F02	*	*	526.78	\$93.9010
30.	Phillips	BP/Phillips	Tampa	MTC	Phillips	08/04/05	F02	*	*	175.74	\$74.4153
31.	Phillips	BP/Phillips	Tampa	MTC	Phillips	08/08/05	F02	*	*	342.62	\$78.1958
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/02/05	F06	*	*	305.38	\$44.9080
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/03/05	F06	*	*	463.93	\$44.9080
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/04/05	F06	*	*	778.97	\$44.9080
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/05/05	F06	*	*	621.20	\$44.9080
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/08/05	F06	*	*	618.62	\$45.8550
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/09/05	F06	*	*	618.33	\$45.8550
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/10/05	F06	*	*	618.19	\$45.8549
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/11/05	F06	*	*	618.00	\$45.8550
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/12/05	F06	*	*	464.29	\$45.8549
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/15/05	F06	*	*	618.26	\$48.3520
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/16/05	F06	*	*	620.29	\$48.3520
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/17/05	F06	*	*	472.57	\$48.3520
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/18/05	F06	*	*	463.55	\$48.3520
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/19/05	F06	*	*	623.63	\$48.3519
46.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/22/05	F06	*	*	465.71	\$47.9400
47.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/23/05	F06	*	*	622.64	\$47.9399
48.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/24/05	F06	*	*	942.90	\$47.9400
49.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/25/05	F06	*	*	1,092.72	\$47.9400
50.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/26/05	F06	*	*	787.10	\$47.9400

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/29/05	F06	*	*	781.80	\$48.6930
52.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/30/05	F06	*	*	782.76	\$48.6930
53.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/31/05	F06	*	*	647.71	\$48.6930

• No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	08/01/05	F02	180.98									\$0.0000	\$0.0000	\$73.7175
2.	Big Bend	BP/Big Bend	Big Bend	08/02/05	F02	353.57									\$0.0000	\$0.0000	\$74.0132
3.	Big Bend	BP/Big Bend	Big Bend	08/03/05	F02	714.76									\$0.0000	\$0.0000	\$72.5642
4.	Big Bend	BP/Big Bend	Big Bend	08/04/05	F02	175.71									\$0.0000	\$0.0000	\$73.3637
5.	Big Bend	BP/Big Bend	Big Bend	08/05/05	F02	358.74									\$0.0000	\$0.0000	\$74.4325
6.	Big Bend	BP/Big Bend	Big Bend	08/06/05	F02	171.07									\$0.0000	\$0.0000	\$74.4336
7.	Big Bend	BP/Big Bend	Big Bend	08/25/05	F02	173.38									\$0.0000	\$0.0000	\$81.4054
8.	Big Bend	BP/Big Bend	Big Bend	08/26/05	F02	359.43									\$0.0000	\$0.0000	\$80.2496
9.	Big Bend	BP/Big Bend	Big Bend	08/27/05	F02	176.07									\$0.0000	\$0.0000	\$80.2506
10.	Big Bend	BP/Big Bend	Big Bend	08/31/05	F02	181.00									\$0.0000	\$0.0000	\$90.1410
11.	Polk	BP/Polk	Polk	08/10/05	F02	180.64									\$0.0000	\$0.0000	\$80.5662
12.	Polk	BP/Polk	Polk	08/11/05	F02	531.48									\$0.0000	\$0.0000	\$83.4833
13.	Polk	BP/Polk	Polk	08/12/05	F02	536.19									\$0.0000	\$0.0000	\$84.5130
14.	Polk	BP/Polk	Polk	08/13/05	F02	180.26									\$0.0000	\$0.0000	\$84.5138
15.	Polk	BP/Polk	Polk	08/15/05	F02	536.69									\$0.0000	\$0.0000	\$83.1900
16.	Polk	BP/Polk	Polk	08/16/05	F02	897.38									\$0.0000	\$0.0000	\$82.3500
17.	Polk	BP/Polk	Polk	08/18/05	F02	351.69									\$0.0000	\$0.0000	\$78.8430
18.	Polk	BP/Polk	Polk	08/20/05	F02	353.12									\$0.0000	\$0.0000	\$81.0477
19.	Polk	BP/Polk	Polk	08/21/05	F02	1,787.65									\$0.0000	\$0.0000	\$81.0476
20.	Polk	BP/Polk	Polk	08/22/05	F02	524.15									\$0.0000	\$0.0000	\$80.5639
21.	Polk	BP/Polk	Polk	08/23/05	F02	1,053.81									\$0.0000	\$0.0000	\$80.4809
22.	Polk	BP/Polk	Polk	08/24/05	F02	1,413.31									\$0.0000	\$0.0000	\$82.6649
23.	Polk	BP/Polk	Polk	08/25/05	F02	1,052.24									\$0.0000	\$0.0000	\$83.4628
24.	Polk	BP/Polk	Polk	08/26/05	F02	351.08									\$0.0000	\$0.0000	\$81.8650
25.	Polk	BP/Polk	Polk	08/27/05	F02	175.86									\$0.0000	\$0.0000	\$81.8657

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l. Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP/Polk	Polk	08/28/05	F02	180.81									\$0.0000	\$0.0000	\$81.8667
27.	Polk	BP/Polk	Polk	08/29/05	F02	891.14									\$0.0000	\$0.0000	\$86.3402
28.	Polk	BP/Polk	Polk	08/30/05	F02	1,230.29									\$0.0000	\$0.0000	\$93.6266
29.	Polk	BP/Polk	Polk	08/31/05	F02	526.78									\$0.0000	\$0.0000	\$93.9010
30.	Phillips	BP/Phillips	Phillips	08/04/05	F02	175.74									\$0.0000	\$0.0000	\$74.4153
31.	Phillips	BP/Phillips	Phillips	08/08/05	F02	342.62									\$0.0000	\$0.0000	\$78.1958
32.	Phillips	Transmontaigne	Phillips	08/02/05	F06	305.38									\$0.0000	\$0.0000	\$44.9080
33.	Phillips	Transmontaigne	Phillips	08/03/05	F06	463.93									\$0.0000	\$0.0000	\$44.9080
34.	Phillips	Transmontaigne	Phillips	08/04/05	F06	778.97									\$0.0000	\$0.0000	\$44.9080
35.	Phillips	Transmontaigne	Phillips	08/05/05	F06	621.20									\$0.0000	\$0.0000	\$44.9080
36.	Phillips	Transmontaigne	Phillips	08/08/05	F06	618.62									\$0.0000	\$0.0000	\$45.8550
37.	Phillips	Transmontaigne	Phillips	08/09/05	F06	618.33									\$0.0000	\$0.0000	\$45.8550
38.	Phillips	Transmontaigne	Phillips	08/10/05	F06	618.19									\$0.0000	\$0.0000	\$45.8549
39.	Phillips	Transmontaigne	Phillips	08/11/05	F06	618.00									\$0.0000	\$0.0000	\$45.8550
40.	Phillips	Transmontaigne	Phillips	08/12/05	F06	464.29									\$0.0000	\$0.0000	\$45.8549
41.	Phillips	Transmontaigne	Phillips	08/15/05	F06	618.26									\$0.0000	\$0.0000	\$48.3520
42.	Phillips	Transmontaigne	Phillips	08/16/05	F06	620.29									\$0.0000	\$0.0000	\$48.3520
43.	Phillips	Transmontaigne	Phillips	08/17/05	F06	472.57									\$0.0000	\$0.0000	\$48.3520
44.	Phillips	Transmontaigne	Phillips	08/18/05	F06	463.55									\$0.0000	\$0.0000	\$48.3520
45.	Phillips	Transmontaigne	Phillips	08/19/05	F06	623.63									\$0.0000	\$0.0000	\$48.3519
46.	Phillips	Transmontaigne	Phillips	08/22/05	F06	465.71									\$0.0000	\$0.0000	\$47.9400
47.	Phillips	Transmontaigne	Phillips	08/23/05	F06	622.64									\$0.0000	\$0.0000	\$47.9399
48.	Phillips	Transmontaigne	Phillips	08/24/05	F06	942.90									\$0.0000	\$0.0000	\$47.9400
49.	Phillips	Transmontaigne	Phillips	08/25/05	F06	1,092.72									\$0.0000	\$0.0000	\$47.9400
50.	Phillips	Transmontaigne	Phillips	08/26/05	F06	787.10									\$0.0000	\$0.0000	\$47.9400

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

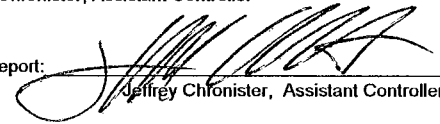
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Transmontaigne	Phillips	08/29/05	F06	781.80									\$0.0000	\$0.0000	\$48.6930
52.	Phillips	Transmontaigne	Phillips	08/30/05	F06	782.76									\$0.0000	\$0.0000	\$48.6930
53.	Phillips	Transmontaigne	Phillips	08/31/05	F06	647.71									\$0.0000	\$0.0000	\$48.6930

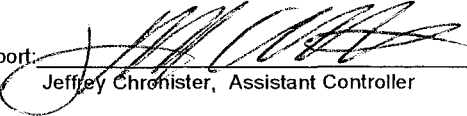
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	July 2005	Polk	BP	33.	692.14	423-1 (a)	Col. (g), Volume	692.14	523.50	\$71.0520	Quantity Adjustment

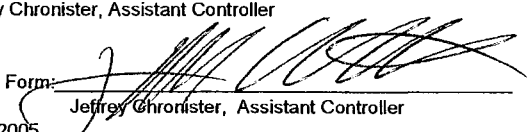
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

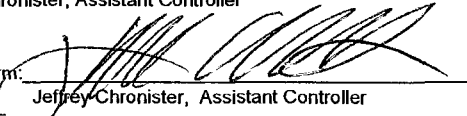
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	38,126.10			\$49.140	3.10	11,878	6.24	11.70
2.	American Coal	10,IL,165	LTC	RB	12,157.00			\$39.250	1.24	11,985	7.27	11.16
3.	Coal Sales	11,IN,51	S	RB	13,081.40			\$42.580	3.04	10,945	10.42	13.20
4.	Coal Sales	9,KY,101	S	RB	37,501.40			\$42.530	3.04	10,945	10.42	13.20
6.	Dodge Hill Mining	9,KY,225	LTC	RB	17,016.80			\$39.800	2.48	12,702	8.83	6.68
7.	Dodge Hill Mining	9,KY,225	LTC	RB	24,010.10			\$40.300	2.44	12,796	8.40	6.56
8.	Dodge Hill Mining	9,KY,225	LTC	RB	3,006.10			\$38.890	3.13	11,645	8.21	11.70
9.	Dodge Hill Mining	9,KY,225	LTC	RB	4,787.00			\$39.390	3.28	11,555	8.09	12.13
10.	Dodge Hill Mining	9,KY,225	LTC	RB	6,350.10			\$38.840	2.74	12,233	8.05	9.11
11.	Dodge Hill Mining	9,KY,225	LTC	RB	11,010.50			\$39.340	2.96	12,325	8.45	8.08
12.	Emerald	N/A	S	OB	13,970.84			\$44.524	3.29	11,116	10.83	10.77
13.	Freeman United	10,IL,117	LTC	RB	10,545.45			\$36.700	3.47	10,637	8.49	16.03
14.	Ken American	9,KY,177	S	RB	18,804.80			\$50.810	2.84	11,823	8.67	10.71
15.	Knight Hawk	10,IL,77&145	LTC	RB	13,925.59			\$43.700	2.74	11,384	8.64	11.72
16.	Marathon Ashland	N/A	S	OB	10,168.00			\$10.250	5.96	14,097	0.27	7.11
17.	Synthetic American Fuel	10, IL,165	LTC	RB	69,579.00			\$39.780	2.88	12,144	8.56	9.13

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	S	38,126.10	N/A	\$0.00		\$0.000		\$0.000	
2.	American Coal	10,IL,165	LTC	12,157.00	N/A	\$0.00		\$0.000		\$0.000	
3.	Coal Sales	11,IN,51	S	13,081.40	N/A	\$0.00		\$0.000		\$0.000	
4.	Coal Sales	9,KY,101	S	37,501.40	N/A	\$0.00		\$0.000		\$0.000	
6.	Dodge Hill Mining	9,KY,225	LTC	17,016.80	N/A	\$0.00		\$0.000		\$0.000	
7.	Dodge Hill Mining	9,KY,225	LTC	24,010.10	N/A	\$0.00		\$0.000		\$0.000	
8.	Dodge Hill Mining	9,KY,225	LTC	3,006.10	N/A	\$0.00		\$0.000		\$0.000	
9.	Dodge Hill Mining	9,KY,225	LTC	4,787.00	N/A	\$0.00		\$0.000		\$0.000	
10.	Dodge Hill Mining	9,KY,225	LTC	6,350.10	N/A	\$0.00		\$0.000		\$0.000	
11.	Dodge Hill Mining	9,KY,225	LTC	11,010.50	N/A	\$0.00		\$0.000		\$0.000	
12.	Emerald	N/A	S	13,970.84	N/A	\$0.00		\$0.000		\$0.064	
13.	Freeman United	10,IL,117	LTC	10,545.45	N/A	\$0.00		\$0.000		\$0.000	
14.	Ken American	9,KY,177	S	18,804.80	N/A	\$0.00		\$0.000		\$0.000	
15.	Knight Hawk	10,IL,77&145	LTC	13,925.59	N/A	\$0.00		\$0.000		\$0.000	
16.	Marathon Ashland	N/A	S	10,168.00	N/A	\$0.00		\$0.000		\$0.000	
17.	Synthetic American Fuel	10, IL,165	LTC	69,579.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2005

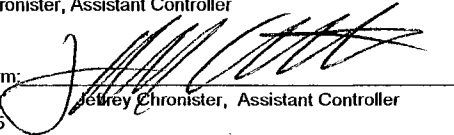
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	38,126.10		\$0.000		\$0.000								\$49.140
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	12,157.00		\$0.000		\$0.000								\$39.250
3.	Coal Sales	11,IN,51	Gibson Cnty, IN	RB	13,081.40		\$0.000		\$0.000								\$42.580
4.	Coal Sales	9,KY,101	Henderson Cnty, KY	RB	37,501.40		\$0.000		\$0.000								\$42.530
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	17,016.80		\$0.000		\$0.000								\$39.800
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	24,010.10		\$0.000		\$0.000								\$40.300
8.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,006.10		\$0.000		\$0.000								\$38.890
9.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	4,787.00		\$0.000		\$0.000								\$39.390
10.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	6,350.10		\$0.000		\$0.000								\$38.840
11.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	11,010.50		\$0.000		\$0.000								\$39.340
12.	Emerald	N/A	N/A	OB	13,970.84		\$0.000		\$0.000								\$44.524
13.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	10,545.45		\$0.000		\$0.000								\$36.700
14.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	18,804.80		\$0.000		\$0.000								\$50.810
15.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	13,925.59		\$0.000		\$0.000								\$43.700
16.	Marathon Ashland	N/A	N/A	OB	10,168.00		\$0.000		\$0.000								\$10.250
17.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	69,579.00		\$0.000		\$0.000								\$39.780

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

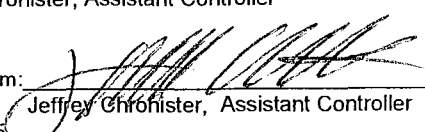
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

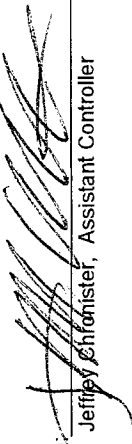
5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	OB	12,503.48			\$16.960	4.79	14,034	0.38	7.67

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller
6. Date Completed: October 17, 2005

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	12,503.48	N/A	\$0.000	\$0.000	\$0.000			\$0.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	Davant, La.	OB	12,503.48		\$0.000		\$0.000								\$16.960

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

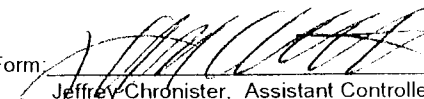
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

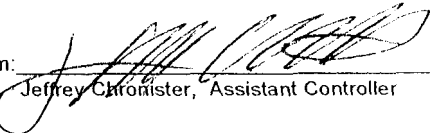
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	437,682.00			\$54.532	2.72	11595	8.85	11.34

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

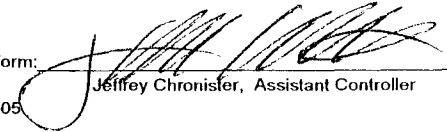
6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	437,682.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	437,682.00		\$0.000		\$0.000							\$54.532

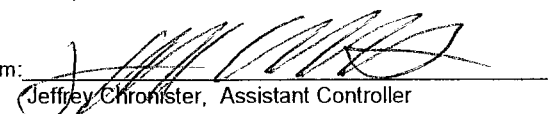
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

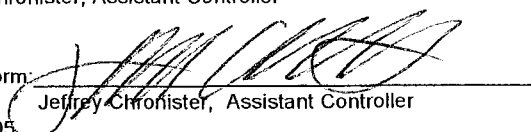
6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	N/A	58,686.00			54.262	3.06	13,551.00	2.41	7.98

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

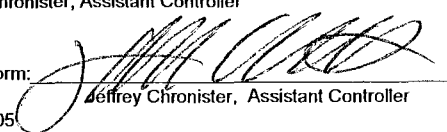
6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	58,686.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

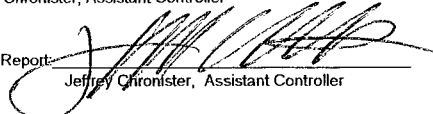
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	N/A	58,686.00		\$0.000		\$0.000								\$54.262

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	50,540.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.180	\$33.994	Quality Adjustment
2.	December 2004	Transfer Facility	Big Bend	Synthetic American Fuel	7.	55,634.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.209	\$35.678	Quality Adjustment
3.	June 2005	Transfer Facility	Big Bend	American Coal	2.	11,839.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.590)	\$38.050	Quality Adjustment
4.	July 2005	Transfer Facility	Big Bend	Dodge Hill Mining	8.	12,979.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.577	\$40.877	Quality Adjustment
5.	July 2005	Transfer Facility	Big Bend	Dodge Hill Mining	7.	17,990.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.345	\$41.145	Quality Adjustment
6.	July 2005	Transfer Facility	Big Bend	Dodge Hill Mining	10.	3,658.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$3.267)	\$36.123	Quality Adjustment
7.	July 2005	Transfer Facility	Big Bend	Dodge Hill Mining	9.	9,289.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$3.897)	\$34.993	Quality Adjustment
8.	July 2005	Transfer Facility	Big Bend	Dodge Hill Mining	11.	11,301.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.445)	\$38.895	Quality Adjustment