

ST JOE
NATURAL GAS

ORIGINAL

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Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

COMMISSION
CLERK

December 21, 2006

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

070003-GU

Re: Docket No.060003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

CMP _____ Enclosed for filing in the above referenced docket are an original and ten (10)
copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules
COM _____ A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the
CTR _____ month of November 2006.

ECR _____ Please acknowledge receipt of these documents by stamping the extra copy of this
letter which is also enclosed.

GCL _____

OPC _____ Thank you for your assistance.

RCA _____ Very Truly Yours,

SCR _____

SGA _____ *Stuart L Shoaf*

SEC 1 Stuart L Shoaf

OTH _____ President

Enclosures

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

00042 JAN-3 06

St Joe Natural Gas Co.
Docket No. 060003-GU
December 21, 2006

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 06		Through		DECEMBER 06			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$232.10	\$233.28	(\$1.18)	-0.51	(\$1,072.67)	(\$1,140.20)	\$67.53	-5.92
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$60,949.56	\$53,306.40	\$7,643.16	14.34	\$566,150.21	\$614,872.15	(\$48,721.94)	-7.92
5	DEMAND	\$11,535.00	\$11,535.00	\$0.00	0.00	\$85,974.20	\$85,974.20	\$0.00	0.00
6	FGT Refund	\$4,704.16	(\$25,510.00)	\$30,214.16	-118.44	(\$15,244.92)	\$37,625.50	(\$52,870.42)	-140.52
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	FGT Refund	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$77,420.82	\$39,564.68	\$37,856.14	95.68	\$635,806.82	\$737,331.65	(\$101,524.83)	-13.77
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$19.54	\$0.00	\$19.54	ERR	\$276.74	\$0.00	\$276.74	ERR
14	TOTAL THERM SALES	\$58,314.41	\$39,564.68	\$18,749.73	47.39	\$671,427.98	\$737,331.65	(\$65,903.67)	-8.94
THERMS PURCHASED									
15	COMMODITY (Pipeline)	96,710	50,000	46,710	93.42	891,350	931,810	(40,460)	-4.34
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	110,060	100,200	9,860	9.84	979,694	995,580	(15,886)	-1.60
19	DEMAND	150,000	150,000	0	0.00	1,118,000	1,118,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	96,710	50,000	46,710	93.42	891,350	931,810	(40,460)	-4.34
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	32	0	32	ERR	438	0	438	ERR
27	TOTAL THERM SALES	92,692	50,000	42,692	85.38	1,070,778	931,810	138,968	14.91
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00240	0.00467	-0.00227	-48.56	-0.00120	-0.00122	0.00002	-1.65
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.55378	0.53200	0.02178	4.09	0.57788	0.61760	-0.03972	-6.43
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.80055	0.79129	0.00925	1.17	0.59378	0.79129	-0.19751	-24.96
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61050	ERR	ERR	ERR	0.63183	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.83525	0.79129	0.04395	5.55	0.59378	0.79129	-0.19751	-24.96
41	TRUE-UP (E-2)	-0.18079	-0.18079	0.00000	0.00000	-0.18079	-0.18079	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.65446	0.61050	0.04395	7.20	0.41299	0.61050	-0.19751	-32.35
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65775	0.61357	0.04417	7.20	0.41507	0.61357	-0.19850	-32.35
45	PGA FACTOR ROUNDED TO NEAREST .001	0.658	0.614	0	7.17	0.415	0.614	-0.199	-32.41

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH: DECEMBER 06
 CURRENT MONTH: NOVEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	96,710	\$232.10	0.00240
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)	96,710	\$232.10	0.00240
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	99,700	\$52,980.40	0.53140
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	10,380	\$7,994.47	0.77018
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23 Adj. for 1/06 mth - Prior Inv.	(20)	(\$25.31)	1.26530
24 TOTAL COMMODITY OTHER	110,060	\$60,949.56	0.55378
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,535.00	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	150,000	\$11,535.00	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 FGT Refund			ERR
35 Schedule Penalty			ERR
36 Overage Alert Day Charge - FGT		\$8,841.57	ERR
37 Overage Alert Day Charge - Received Arizona			ERR
38 Overage Alert Day Charge - Received GCI		(\$4,137.41)	ERR
39 Other			ERR
40 TOTAL OTHER	0	\$4,704.16	ERR

FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$60,950	\$53,306	(7,643)	-0.14	\$566,150	\$614,872	48,722	0.08
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$16,471	(\$13,742)	(30,213)	2.20	\$69,657	\$122,459	52,803	0.43
3 TOTAL		\$77,421	\$39,565	(37,856)	-0.96	\$635,807	\$737,332	101,525	0.14
4 FUEL REVENUES		\$58,314	\$39,565	(18,750)	-0.47	\$671,428	\$737,332	65,904	0.09
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		\$16,815	\$16,815	0	0.00	\$184,961	\$184,961	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$75,129	\$56,379	(18,750)	-0.33	\$856,389	\$922,293	65,904	0.07
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		(\$2,292)	\$16,815	19,106	1.14	\$220,582	\$184,961	(35,621)	-0.19
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		\$1,161	(\$237)	(1,398)	5.91	\$12,952	(\$2,425)	(15,377)	6.34
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$274,441	(\$53,990)	(328,430)	6.08	\$207,922	(\$51,801)	(259,723)	5.01
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$16,815)	(\$16,815)	0	0.00	(\$184,961)	(\$184,961)	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$256,495	(\$54,226)	(310,722)	5.73	\$256,495	(\$54,226)	(310,722)	5.73
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		274,441	(53,990)	(328,430)	6.08	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		255,334	(53,990)	(309,324)	5.73				
14 TOTAL (12+13)		529,775	(107,980)	(637,754)	5.91				
15 AVERAGE (50% OF 14)		264,887	(53,990)	(318,877)	5.91				
16 INTEREST RATE - FIRST DAY OF MONTH		5.27	5.27	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.25	5.25	0.00	0.00				
18 TOTAL (16+17)		10.52	10.52	0.00	0.00				
19 AVERAGE (50% OF 18)		5.26	5.26	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.44	0.44	0.00	0.00				
21 INTEREST PROVISION (15x20)		1,161	(237)	(1,398)	5.91				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2006 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER

DECEMBER 2006

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	NOV	FGT	SJNG	FT		0			\$67.70	\$11,535.00	\$164.40	ERR	
2	"	PRIOR	SJNG	FT	99,700	99,700	\$52,980.40					53.14	
3	"	ORLANDO COGEN	SJNG	BO	10,380	10,380	\$7,994.47					77.02	
4	"	PRIOR	SJNG	FT	(20)	(20)	(\$25.31)					126.55	
5													
6													
7						0							
8						0							
9						0							
10						0							
11						0							
12						0							
13						0							
14						0							
15						0							
16						0							
17						0							
18						0						ERR	
19						0						ERR	
20						0						ERR	
21						0						ERR	
22						0						ERR	
23						0						ERR	
24						0						ERR	
25						0						ERR	
26						0						ERR	
27						0						ERR	
28						0						ERR	
29						0						ERR	
30						0						ERR	
	TOTAL					110,060	0	110,060	\$60,949.56	\$67.70	\$11,535.00	\$164.40	66.07

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 1 OF 1

FOR THE PERIOD OF: JANUARY 2006 Through DECEMBER 2006

MONTH: NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	334	324	9,686	9,395	5.32	5.48
2. PRIOR	CS#11	284	275	284	275	5.32	5.48
3.			0	0	0		
4.			0	0	0		
5.			0	0	0		
6.			0	0	0		
7.			0	0	0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	618	599	9,970	9,671		
27.				WEIGHTED AVERAGE		5.32	5.48

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2006 Through DECEMBER 2006									
	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	61,831	46,759	(15,072)	-0.24	644,893	725,491	80,598	0.12	
COMMERCIAL	7,528	5,299	(2,229)	-0.30	81,893	82,215	322	0.00	
COMMERCIAL LARGE VOL. 1	18,131	11,942	(6,189)	-0.34	190,209	185,293	(4,916)	-0.03	
TOTAL FIRM	87,490	64,000	(23,490)	-0.27	916,995	992,999	76,004	0.08	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	47,960	31,170	(16,790)	-0.35	353,802	342,870	(10,932)	-0.03	
INTERR. - TRANSPORT (TS6)	500,870	573,893	73,023	0.15	6,085,000	6,312,823	227,823	0.04	
LARGE INTERRUPTIBLE	5,202	0	(5,202)	-1.00	141,672	0	(141,672)	-1.00	
TOTAL INTERRUPTIBLE	554,032	605,063	51,031	0.09	6,580,474	6,655,693	75,219	0.01	
TOTAL THERM SALES	641,522	669,063	27,541	0.04	7,497,469	7,648,692	151,223	0.02	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,850	2,889	39	0.01	2,887	2,889	2	0.00	
COMMERCIAL	214	209	(5)	-0.02	213	209	(4)	-0.02	
COMMERCIAL LARGE VOL. 1	37	39	2	0.05	38	39	1	0.03	
TOTAL FIRM	3,101	3,137	36	0.01	3,138	3,137	(1)	-0.00	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,105	3,141	36	0.01	3,142	3,141	(1)	-0.00	
THERM USE PER CUSTOMER									
RESIDENTIAL	22	16	(6)	-0.25	20	23	3	0.12	
COMMERCIAL	35	25	(10)	-0.28	35	36	1	0.02	
COMMERCIAL LARGE VOL. 1	490	306	(184)	-0.38	455	432	(23)	-0.05	
INTERR. - TRANSPORT (TS5)	47,960	31,170	(16,790)	-0.35	32,164	31,170	(994)	-0.03	
INTERR. - TRANSPORT (TS6)	166,957	191,298	24,341	0.15	184,394	191,298	6,904	0.04	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2006 through DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.051135	1.038381	1.038244	1.035457	1.03432	1.037447	1.036767	1.034515	1.033507	1.032617	1.034022	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068975	1.056005	1.055865	1.053031	1.051875	1.055055	1.054363	1.052073	1.051048	1.050143	1.051572	0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	12/06/2006 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	December 10, 2006
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$232.10
Invoice Identifier:	000302908
Account Number:	52002361
Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0170	0.0000	0.0240	9,671	232.10	01 - 30	
Transportation Commodity																			

Invoice Total Amount: 9,671 232.10

REDACTED

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/29/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
		Payee:	006924518	Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	December 01, 2006
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$11,535.00
Invoice Identifier:	000302907
Account Number:	52002361
Net Due Date:	12/11/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,000	11,535.00	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 15,000 11,535.00

REDACTED

REDACTED

Gas Sales Invoice - Revised



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9022557
Invoice Date 12/12/2006
Contract # 9000114
Delivery Month Nov 2006
Due Date 12/22/2006

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

Natural Gas delivered during Nov 2006

Calculations are based on actual quantities

meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Special Pricing Provision (Deal Level)				
Take or Pay	232306 / 0	30	5.3200	159.60
Take or Pay - Offsale	232306 / 0	30	(7.3200)	(219.60)
<u>Florida Gas Transmission Company</u>				
S #11 MOUNT VERNON (0025309)				
Base Commodity 11/01-11/30	232306 / 9018515	9,970	5.3200	53,040.40
Total For CS #11 MOUNT VERNON (0025309)		9,970		53,040.40
Rate Change Amount				(60.00)
Previous Amount				<u>53,040.40</u>
Total Amount Due		9,970		52,980.40

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

Theresa Ray at (251) 445-1229

Orlando
CoGen Fuel
2929 Allen Parkway, Suite 2200
Houston, TX 77019

REDACTED

INVOICE

St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, FL 32457

Statement Date: December 15, 2006
Due Date: December 30, 2006

Invoice For November 2006 Bookout
Market Deliveries From Orlando CoGen Fuel To St. Joe Natural Gas

<u>Description</u>	<u>Volume</u>	<u>Price</u>	<u>Total</u>
Imbalance purchase by St. Joe	1.038 MMBTUs	\$7.7018 Per MMBTU	\$7,994.47
Total Amount Due			<u><u>\$7,994.47</u></u>

WIRE TRANSFER INSTRUCTIONS:

Deutsche Bank/Bankers Trust Company
ABA Number
Account Number
For further credit: Orlando Cogen Limited, L.P. PF-27384
Attention: Estelle Lawrence

OR REMIT CHECK TO:

Orlando CoGen Fuel
2929 Allen Parkway, Suite 2200
Houston, TX 77082
Attention: Denise Riddle

Should you have any questions regarding this invoice, please contact Denise Riddle at 713-580-6313.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/08/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	December 10, 2006
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	5108	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	\$8,841.57
Invoice Identifier:	000303114
Account Number:	52002361
Net Due Date:	12/20/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	15.1520	0.0000	0.0000	15.1520	565	8,560.88	21 - 21	
01				Overage Alert Day Commodity							OAC	0.4712	0.0256	0.0000	0.4968	565	280.69	21 - 21	

Invoice Total Amount: 565 8,841.57

REDACTED

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
 Fax: (352) 331-7588

DATE: 12/01/2006
 DELINQUENT: 12/20/2006

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
 Phone: (850) 229-8216, ext. 209
 Fax: (850) 229-8392

INVOICE NO.: 39057
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FACTOR	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	NOVEMBER 2006	\$1,000.00				\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091				\$0.08091	47,960	\$3,880.43
System - Non-Fuel Charge	NOVEMBER 2006	\$0.08091				\$0.08091	5,202	\$420.85
System - Fuel Charge		\$0.86090	1.1			\$0.94699	5,202	\$4,925.77
FPSC Refund (Delivered Volume)		(\$0.00391)				(\$0.00391)	53,161	(\$207.86)
NET GAS BILL								\$10,019.19
Gross Receipts Tax		2.50%						\$250.48
GAS BILL								\$10,269.67 ✓
OFO Charge	NOVEMBER 2006	\$1.5152				\$1.5152	2,730.6	\$4,137.41
Pre-Paid Gas	NOVEMBER 2006			SA/FTS, Article VI, Section 6.2(iv)				\$0.00
TOTAL AMOUNT DUE THIS INVOICE								\$14,407.08

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

c

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

9.25% \$111.05

Gas Sales Invoice

REDACTED



Owned by BP Energy Company
ID 36-3421804

Invoice Number 9014213
Invoice Date 02/16/2006
Contract # 9000114
Delivery Month Jan 2006
Due Date 02/26/2006

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

Natural Gas delivered during Jan 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)				
Base Commodity 01/01-01/31	232306 / 9018515	15,965	5.3200	84,933.80 ✓
Total For CS #11 MOUNT VERNON (0025309)		15,965		84,933.80 ✓
St Joe Natural Gas (68141)				
Base Commodity 01/01-01/19	232546 / 9018655	3,919	5.8530	22,937.91
Base Commodity 01/19-01/31	1057374 / 9062798	2,589	12.6530	32,758.62
Total For St Joe Natural Gas (68141)		6,508		55,696.53
Total Amount Due		22,473		140,630.33

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

01/01-01/31: FGT Zone 3 IF 11.750000
10/01-12/31: 3096FlaGasTran | FTS -2 | Fuel 0.028700

PGA 11/06

Filed PGA - 140630.33 2/21/06
Actual Paid - 140605.02 2/24/06
Diff. PGA 11/06 - \$ 25.31 12/20/06

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

Theresa Ray at (251) 445-1229

For BP use only: 080522 00